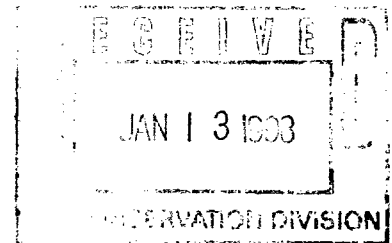




State of New Mexico
Commissioner of Public Lands

RAY POWELL, M.S., D.V.M.
COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148



(505) 827-5760
FAX (505) 827-5766

January 9, 1998

Saga Petroleum Ltd. Liability Company
415 West Wall
Suite 835
Midland, Texas 79701

Attn: Mr. M. Mark Caldwell

Re: Resignation/Designation of Successor Unit Operator
Northeast Square Lake Premier Unit
Eddy County, New Mexico

Dear Ms. Caldwell:

We are in receipt of your resignation/designation of successor unit operator, wherein Penroc Oil Corporation has resigned as unit operator of the Northeast Square Lake Premier Unit and designated Saga Petroleum Ltd. Liability Company as the successor unit operator.

The Commissioner of Public Lands has this date approved the resignation of Penroc Oil Corporation and the designation of Saga Petroleum Ltd. Liability Company as the successor unit operator of this unit.

This change in operators is effective January 1, 1997. In accordance with this approval, Saga Petroleum Ltd. Liability Company is now responsible for all operations and the reporting of all production from the unit. This approval is subject to like approval by the Bureau of Land Management.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/cpm
xc: Reader File OCD-Roy Johnson TRD BLM Penroc Oil Corporation



#3443

22 August 1995

Bureau of Land Management
Carlsbad Resource Area
P.O. Box 1778
Carlsbad, New Mexico 88221-1778

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Northeast Square Lake Unit
Premier Sand Formation
1995 Plan of Development
Eddy County, New Mexico

Gentlemen:

Listed below is the current status of all the wells in the Northeast Square Lake Unit. Also attached is a map further describing the locations of said wells.

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #2	SE/4 Sec. 3R-16S-31E	SI Oil Well
N.E. Square Lake Unit #3	SW/4 Sec. 3S-16S-31E	SI Injector
N.E. Square Lake Unit #4	SE/4 Sec. 4X-16S-31E	P&A Oil Well
N.E. Square Lake Unit #5	SW/4 Sec. 3U-16S-31E	SI Injector
N.E. Square Lake Unit #6	SE/4 Sec. 3W-16S-31E	SI Oil Well
N.E. Square Lake Unit #7	SE/4 Sec. 3X-16S-31E	SI Oil Well
N.E. Square Lake Unit #8	SW/4 Sec. 2U-16S-31E	SI Injector
N.E. Square Lake Unit #9	NW/4 Sec. 11D-16S-31E	TA Oil Well
N.E. Square Lake Unit #10	NW/4 Sec. 10C-16S-31E	SI Injector
N.E. Square Lake Unit #11	NW/4 Sec. 10D-16S-31E	SI Oil Well
N.E. Square Lake Unit #12	NE/4 Sec. 9A-16S-31E	SI Injector

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #13	NE/4 Sec. 9B-16S-31E	SI Oil Well
N.E. Square Lake Unit #14	NW/4 Sec. 9C-16S-31E	P&A Oil Well
N.E. Square Lake Unit #15	NW/4 Sec. 9E-16S-31E	P&A Oil Well
N.E. Square Lake Unit #16	NW/4 Sec. 9F-16S-31E	P&A Oil Well
N.E. Square Lake Unit #17	NE/4 Sec. 9G-16S-31E	P&A Oil Well
N.E. Square Lake Unit #18	NE/4 Sec. 9H-16S-31E	SI Oil Well
N.E. Square Lake Unit #19	NW/4 Sec. 10E-16S-31E	P&A Injector
N.E. Square Lake Unit #20	NW/4 Sec. 10F-16S-31E	SI Oil Well
N.E. Square Lake Unit #21	NE/4 Sec. 10G-16S-31E	Injector
N.E. Square Lake Unit #22	NE/4 Sec. 10H-16S-31E	SI Oil Well
N.E. Square Lake Unit #23	NW/4 Sec. 11E-16S-31E	P&A Oil Well
N.E. Square Lake Unit #24	SW/4 Sec. 11L-16S-31E	P&A Oil Well
N.E. Square Lake Unit #25	SE/4 Sec. 10I-16S-31E	Going to P&A
N.E. Square Lake Unit #26	SE/4 Sec. 10J-16S-31E	SI Oil Well
N.E. Square Lake Unit #27	SW/4 Sec. 10K-16S-31E	P&A Oil Well
N.E. Square Lake Unit #28	NE/4 Sec. 10B-16S-31E	P&A Oil Well
N.E. Square Lake Unit #29	NE/4 Sec. 10A-16S-31E	P&A Oil Well
N.E. Square Lake Unit #30	SW/4 Sec. 3U-16S-31E	Oil Well
N.E. Square Lake Unit #31	SE/4 Sec. 4W-16S-31E	SI Oil Well

As of this date, the total number of wells in the Northeast Square Lake Unit Premier Sand Formation:

Premier Sand Formation Oil Wells	1
Premier Sand Formation Injectors	1
S.I. Oil Wells	10
S.I. Injectors	6
P&A Oil Wells	10
P&A Injector	1
TA Oil Wells	1

Pursuant to the Northeast Square Lake Unit Agreement, Evergreen, as Unit Operator, hereby submits the following plans for the 1995 Plan of Development:

Evergreen plans on monitoring the production from #30 for at least 6 months to determine the feasibility of applying for 20 acre well spacing and reinstatement of the waterflood.

Evergreen plans on plugging the #25 well within the next 90 days.

Evergreen, as Unit Operator, if required, will drill any offset wells to prevent drainage of unitized substances, provided said operations are economical and justified.

Bureau of Land Management/Commissioner of Public Lands/Oil Conservation Division
22 August 1995
Page 3

If this Plan of Development is acceptable, please signify your approval as required in the Northeast Square Lake Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EVERGREEN OPERATING CORPORATION

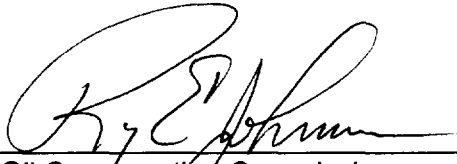
A handwritten signature in black ink, appearing to read "DRCarlton", written over a horizontal line.

Dennis R. Carlton
President

M2L
JDB/cdb

APPROVED: _____ DATE: _____
Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands
and the Oil Conservation Commission)

APPROVED: _____ DATE: _____
Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management
and the Oil Conservation Commission)

APPROVED:  _____ DATE: 9-11-95
Oil Conservation Commission
(Subject to like approval by the Bureau of Land Management
and the Commissioner of Public Lands)

The foregoing approvals for the 1995 Plan of Development for the Premier Sand Formation
in the Northeast Square Lake Unit, Eddy County, New Mexico.

NORTHEAST SQUARE LAKE UNIT
WORKING INTEREST OWNER

Evergreen Resources, Inc.
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202



State of New Mexico
Commissioner of Public Lands

RAY POWELL, M.S., D.V.M.
COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

January 3, 1995

Evergreen Operating Corporation
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202

Attn: Mr. Dennis R. Carlton

Re: Northeast Square Lake Unit
Premier Sand Formation
1995 Plan of Development
Eddy County, New Mexico

Dear Mr. Carlton:

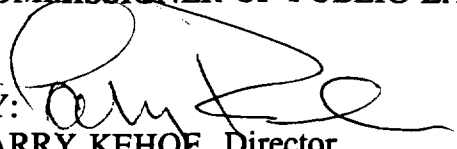
The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm
Enclosure
cc: Reader File
OCD-Roy Johnson
BLM



State of New Mexico
Commissioner of Public Lands

RAY POWELL, M.S., D.V.M.
COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

January 26, 1996

Walsh and Watts, Inc.
1111 7th Street
Wichita Falls, Texas 76301

Attn: Mr. Alfred B. Guinn

Re: 1996 Plan of Development
North Square Lake Premier Unit
Eddy County, New Mexico

Dear Mr. Guinn:

The Commissioner of Public Lands has this date approved the above-captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You may be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

JAN 29 1996

RP/LK/cpm

Enclosure

cc: Reader File

OCD

TRD

BLM

WALSH AND WATTS, INC.

OIL PRODUCERS
1117 SEVENTH STREET
WICHITA FALLS, TEXAS 76301
817-723-2104

January 18, 1996

United States Department of Interior
Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 82210-1397

Attention: Mr. Francis R. Cherry, Jr.
District Manager

Refer to: 3180 (065)

Re: 1996 Plan of Operations
North Square Lake Premier Unit
Eddy County, New Mexico

Gentlemen:

Summary of 1995 Operations:

No new wells drilled or completed. No wells shut-in, recompleted or converted to injection. Treated wells as needed for scale, paraffin and corrosion. Plugged and abandoned one producer and two injectors.

Plan of Operations 1996:

Injection and production rates to be maintained. Monitor wells for necessity to treat for paraffin, corrosion and scale. No drilling or workovers planned.

Attached is statistical production data updated to present.

If you require additional information, please advise.

Yours very truly,

WALSH AND WATTS, INC.

By: *Alfred B. Guinn*

Alfred B. Guinn

ABG:bd

Enclosure

cc: State of New Mexico
Commission of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

APPROVED

JAN 26 1996
John R. Peterson
AUTHORIZED OFFICER, MINERALS
BUREAU OF LAND MANAGEMENT

OIL PRODUCERS
1111 SEVENTH STREET
WICHITA FALLS, TEXAS 76301

Progress Report

FIELD	Square Lake (G/SA) North
UNIT	North Square Lake Premier Unit
YEAR	1995

STATISTICAL DATA

Unit Effective	3/01/66	Injection Started	9/66
Est. Ult. Rec.	450,000	Primary +	650,000
		Secondary =	1,100,000

MONTHLY PRODUCTION	January	February	March	April	May	June
Oil, Bbls.	537	805	539	537	536	528
Gas, MCF	108	108	108	108	108	108
Producing GOR, SCF/Bbl.	201	134	200	201	201	205
Net GOR, SCF/Bbls.	201	134	200	201	201	205
Water Bbls.	735	630	744	730	744	731
Withdrawals, Res. Bbls.	1477	1640	1488	1472	1485	1454
Producing WOR, Bbl/Bbl	1.369	.783	1.380	1.359	1.388	1.366

MONTHLY INJECTION

Water, Bbls.	3785	3430	3844	3730	3844	3721
Gas, MCF	0	0	0	0	0	0
Gas, Reservoir Bbls.	0	0	0	0	0	0
Total Inj., Res. Bbls	3785	3430	3844	3730	3844	3721
Net Voidage, Res. Bbls	2308	1790	2356	2258	2359	2267

CUMULATIVE - PRODUCTION

Since Inj.	Oil, Bbls.	589,298	590,103	590,642	591,179	591,715	592,243
	Gas, MCF	--	--	--	--	--	--
	Wtr., Bbls	736,436	737,066	737,810	738,540	739,284	740,005
Since Unit	Oil, Bbls.	589,298	590,103	590,642	591,179	591,715	592,243
	Gas, MCF	--	--	--	--	--	--
	Wtr., Bbls	736,436	737,066	737,810	738,590	739,284	740,005
Since Disc.	Oil, Bbls.	1,015,150	1,015,955	1,016,494	1,017,031	1,017,567	1,018,095

CUMULATIVE - INJECTION

Since Unit	Wtr., Bbls	9,042,669	9,046,099	9,049,943	9,053,673	9,057,517	9,061,238
	Gas, MCF	--	--	--	--	--	--
Since Unit	Wtr., Bbls	--	--	--	--	--	--
	Gas, MCF	--	--	--	--	--	--

PHASE OF

Production to Date	1,014,150	1,014,955	1,015,494	1,016,031	1,016,567	1,017,095
Remaining Production	84,342	83,537	82,998	82,461	81,925	81,397

WELL STATUS

Producer	7	7	7	7	7	7
Injector	11	11	11	11	11	11
Shut-In	0	0	0	0	0	0
T.A.	0	0	0	0	0	0
P&A	3	3	3	3	3	3
WSW	0	0	0	0	0	0
TOTAL	21	21	21	21	21	21

5	0	1				ER
2	3	5				NOVEMBER
0	0	5				
3	3	5				
5	0	5				
	1	10				
	1	7				
	17	5				
	8	6				
	16					

[illegible]

WALSH AND WATTS, INC.
NORTH SQUARE LAKE PREMIER UNIT
SQUARE LAKE QUEEN-GB-SAN ANDRES, NORTH FIELD
EDDY COUNTY, NEW MEXICO

YEAR **1995**

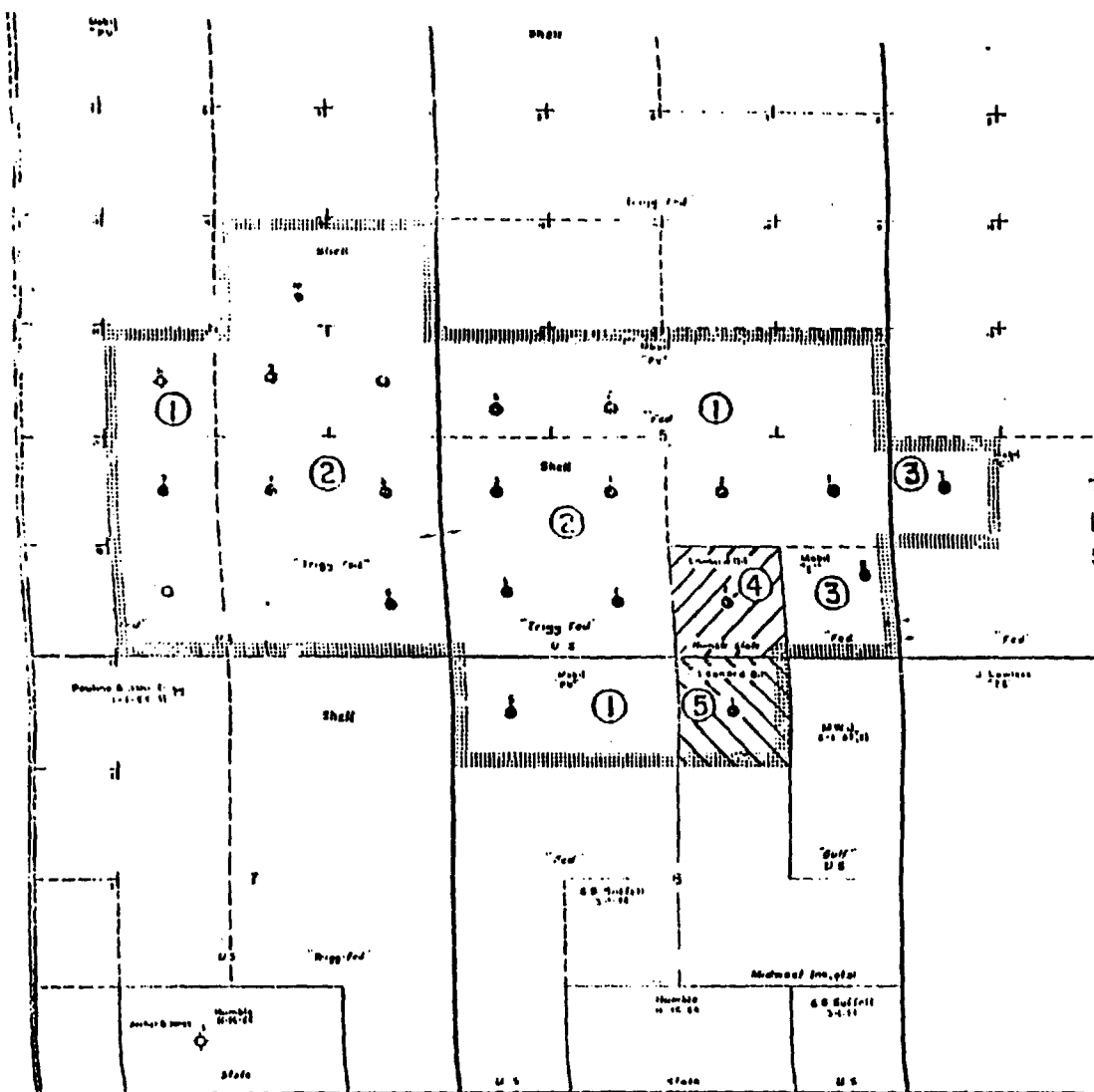
TEL. NO.	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
01-J-06-16S-31E	INJECTION WELL											
02-15-06-16S-31E	0 150	140	140	140	120	135	120	125	110	125	100	105
	G 2	2	2	2	2	2	2	2	2	2	2	2
	W 105	100	120	120	120	120	125	135	130	135	120	125
03-P-06-16S-31E	INJECTION WELL											
04-M-05-16S-31E	INJECTION WELL											
05-N-05-16S-31E	INJECTION WELL											
06-L-04-16S-31E	0 125	120	120	110	100	115	104	126	108	131	100	110
	G 76	76	76	76	76	76	76	76	76	76	76	76
	W 40	30	40	40	44	41	44	80	75	75	65	70
07-Q-05-16S-31E	INJECTION WELL											
08-J-05-16S-31E	0 85	80	80	75	65	71	70	90	75	90	70	80
	G 13	13	13	13	13	13	13	13	13	13	13	13
	W 45	40	50	50	50	45	45	70	65	60	50	60
09-J-05-16S-31E	INJECTION WELL											
11-1-06-16S-31E	INJECTION WELL											
12-J-06-16S-31E	0 140	130	130	125	110	125	120	135	120	135	110	115
	G 13	13	13	13	13	13	13	13	13	13	13	13
	W 185	150	180	180	180	175	180	190	185	180	170	175
01-J-06-16S-31E	0 82	80	80	90	75	85	80	90	70	100	80	85
	G 2	2	2	2	2	2	2	2	2	2	2	2
	W 190	170	184	170	170	165	165	175	170	175	165	165
0-06-16S-31E	INJECTION WELL											

PLAN OF DEVELOPMENT 24 MONTH PRODUCTION HISTORY

YEAR 1995

I
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W
F
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S
T
F
W
T



NORTH SQUARE LAKE PREMIER UNIT
EDDY COUNTY, NEW MEXICO
EXHIBIT "A"

LEGEND

-  FEDERAL ACREAGE
-  STATE ACREAGE
-  FEE ACREAGE
-  UNIT BOUNDARY
-  TRACT NUMBER



State of New Mexico
Commissioner of Public Lands

RAY POWELL, M.S., D.V.M.
COMMISSIONER

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

February 22, 1996

Penroc Oil Corporation
Post Office Box 5970
Hobbs, New Mexico 87241-5970

Attn: Ms. Betty Rinchant

Re: Designation of Successor Unit Operator
Northeast Square Lake Premier Unit
Eddy County, New Mexico

Dear Ms. Rinchant:

We have received a letter dated February 13, 1996, from Evergreen Operating Corporation, notifying us that Evergreen Operating Corporation has resigned as unit operator of the Northeast Square Lake Premier Unit, and that Penroc Oil Corporation is now operating the Northeast Square Lake Premier Unit Area in Eddy County, New Mexico.

Please submit to this office, within 30 days, documentation wherein Penroc Oil Corporation accepts in writing, the duties and responsibilities as the successor unit operator of the Northeast Square Lake Premier Unit.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 

LARRY KEHOE, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/LK/cpm

Enclosure

cc: Reader File Evergreen Operating Corporation TRD OCD BLM



EVERGREEN OPERATING CORP.
1000 Writer Sq., 1512 Larimer St., Denver, CO 80202
TEL 303 534-0400 FAX 303 534-0420

13 February 1996

Bureau of Land Management
Carlsbad Resource Area
P. O. Box 1773
Carlsbad, NM 88221-1778

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, NM 87501

OIL CONSERVATION DIVISION
STATE OF NEW MEXICO
2040 S PACHECO
SANTA FE NM 87505

RE: Northeast Square Lake Unit
Premier Sand Formation
Resignation of Operator
Eddy County, NM

Gentlemen:

Effective October 1, 1995 Evergreen Operating Corporation resigned as Operator of the abovementioned unit. The designated operator is:

Penroc Oil Corporation
P. O. Box 5970
Hobbs, NM 87241-5970

If you have any questions, please feel free to contact me at the above number or the new operator at (505) 397-3596.

Bureau of Land Management
Commissioner of Public Lands
Oil Conservation Commission
13 February 1996
Page two

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Sincerely,

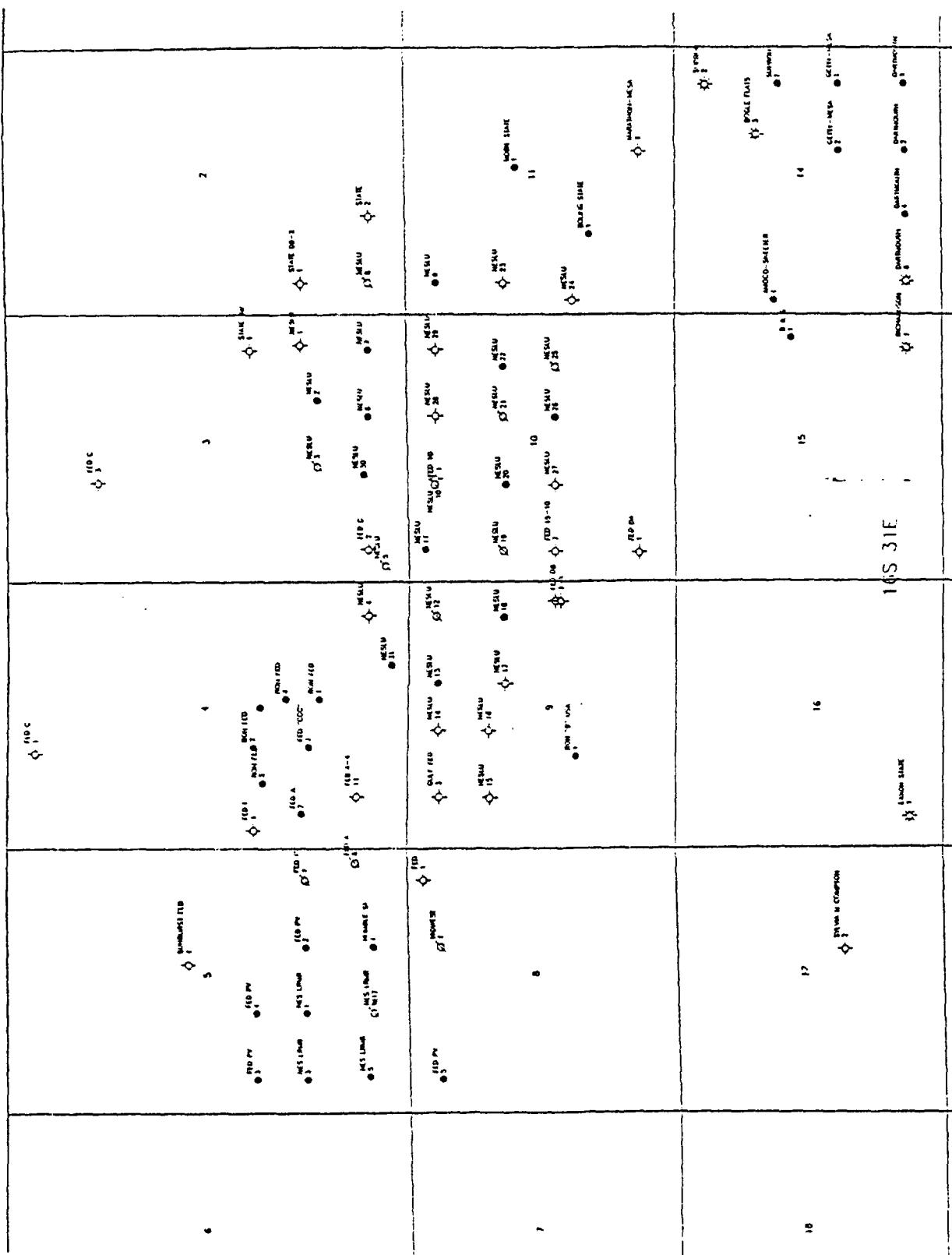
EVERGREEN OPERATING CORPORATION

A handwritten signature in black ink, appearing to read "D. Carlton", with a long horizontal flourish extending to the right.

Dennis R. Carlton
President

**NORTHEAST SQUARE LAKE UNIT
WORKING INTEREST OWNER**

Penroc Oil Corporation
P. O. Box 5970
Hobbs, NM 87241-5970



EVERGREEN RESOURCES, INC.

NORTH EAST SQUARE LAKE UNIT

	8/24/1995
	Scale 1:5000

DATE: May 19, 1993

EXHIBIT "B"
TO
UNIT AGREEMENT
NORTHEAST SQUARE LAKE (PREMIER) UNIT
EDDY COUNTY, NEW MEXICO

TRACT NO.	DESCRIPTION	NUMBER OF ACRES	SERIAL # & EXP. DATE OF LEASE	BASIC ROYALTY	LESSEE OF RECORD	OVERRIDING ROYALTY OWNER & AMOUNT	OPERATING RIGHTS	UNIT PARTICIPATION	
								PHASE I	PHASE II
FEDERAL LANDS									
1	Township 16 South, Range 31 East Sec. 3: Lots 14, 15, W/2 SE/4 & NE/4 SW/4 Sec. 4: SE/4 SW/4 Sec. 9: W/2 E/2 Sec. 10: E/2 E/2	560	NM-04421 HBP	USA 12.5%	Trigg Family Trust	Trigg Family Trust .010000	Evergreen Resources, Inc. 100%	43.1108	25.3078
2	Township 16 South, Range 31 East Sec. 3: NW/4 SW/4 Sec. 9: E/2 E/2 Sec. 10: W/2 E/2	360	NM-04421 HBP	USA 12.5%	Trigg Family Trust	Trigg Family Trust .010000	Evergreen Resources, Inc. 100%	9.4912	15.1912
3	Township 16 South, Range 31 East Sec. 9: NW/4 Sec. 9: E/2 E/2 Sec. 10: W/2 E/2	160	NM-026332 HBP	USA 12.5%	Chevron USA Production Co.	George E. Conley .050000	Evergreen Resources, Inc. 100%	10.8641	6.6025
4	Township 16 South, Range 31 East Sec. 4: SE/4 SE/4 Sec. 10: W/2	360	NM-026418 HBP	USA 12.5%	Chevron USA Production Co.	---	Evergreen Resources, Inc. 100%	13.5118	22.8692
5	Township 16 South, Range 31 East Sec. 4: SW/4 SE/4	40	NM-026418 HBP	USA 12.5%	Chevron USA Production Co.	---	Evergreen Resources, Inc. 100%	0	0.0778
6	Township 16 South, Range 31 East Sec. 3: S/2 SW/4 Sec. 4: NE/4 SE/4	120	NM-081381-A HBP	USA 12.5%	Chevron USA Production Co. & Joseph I. O'Neill, Jr.	---	Evergreen Resources, Inc. 100%	3.6804	3.5208
TOTAL SIX FEDERAL TRACTS: 1600 ACRES OR 78.43% OF UNIT AREA									



RECEIVED
MAR 13 1996

RAY POWELL, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

March 11, 1996

Penroc Oil Corporation
Post Office Box 5970
Hobbs, New Mexico 87241-5970

Attn: Mr. M. Y. Merchant

Re: Designation of Successor Unit Operator
Northeast Square Lake Premier Unit
Eddy County, New Mexico

Dear Mr. Merchant:

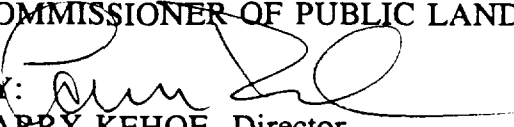
The Oil, Gas & Minerals Division received a resignation/designation of successor unit operator, wherein Evergreen Operating Corporation resigned as unit operator of the Northeast Square Lake Premier Unit, and designated Penroc Oil Corporation as the successor unit operator.

The Commissioner of Public Lands has this date approved the resignation/designation described herein. This change in operators is effective October 1, 1995. In accordance with this approval, Penroc Oil Corporation is now responsible for all operations and the reporting of all production from the unit. Our approval is subject to like approval by the Bureau of Land Management.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY KEHOE, Director
Oil, Gas & Minerals Division
(505) 827-5744

RP/LK/cpm

Enclosure

cc: Reader File Commissioner's File OCD-Roy Johnson BLM TRD
Evergreen Operating Corporation



3443

RAY POWELL, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148

SANTA FE, NEW MEXICO 87504-1148

(505) 827-5760
FAX (505) 827-5766

SLO REF NO. OG-1362

March 21, 1994

Evergreen Operating Corporation
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202

Attn: Mr. Mark S. Sexton

Re: 1994 Plan of Development
Northeast Square Lake Unit
Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY B. POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY:

Floyd O. Prando
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

RBP/FOP/pm
cc: OCD-Roy Johnson
BLM



JIM BACA
COMMISSIONER

State of New Mexico
OFFICE OF THE
Commissioner of Public Lands
Santa Fe

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-1288

April 15, 1993

Evergreen Operating Corporation
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202

Attn: Mr. Mark S. Sexton

Re: 1993 Plan of Development
Northeast Square Lake Unit
Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the unit may exist. You will be contacted at a later date regarding these possibilities.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

JB/FOP/pm
cc: OCD
BLM



24 February 1994

Bureau of Land Management
Carlsbad Resource Area
P.O. Box 1778
Carlsbad, New Mexico 88221-1778

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Northeast Square Lake Unit
Premier Sand Formation
1994 Plan of Development
Eddy County, New Mexico

Gentlemen:

Listed below is the current status of all the wells in the Northeast Square Lake Unit. Also attached is a map further describing the locations of said wells.

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #2	SE/4 Sec. 3R-16S-31E	SI Oil Well
N.E. Square Lake Unit #3	SW/4 Sec. 3S-16S-31E	SI Injector
N.E. Square Lake Unit #4	SE/4 Sec. 4X-16S-31E	P&A Oil Well
N.E. Square Lake Unit #5	SW/4 Sec. 3U-16S-31E	SI Injector
N.E. Square Lake Unit #6	SE/4 Sec. 3W-16S-31E	SI Oil Well
N.E. Square Lake Unit #7	SE/4 Sec. 3X-16S-31E	SI Oil Well
N.E. Square Lake Unit #8	SW/4 Sec. 2U-16S-31E	SI Injector
N.E. Square Lake Unit #9	NW/4 Sec. 11D-16S-31E	TA Oil Well
N.E. Square Lake Unit #10	NW/4 Sec. 10C-16S-31E	SI Injector
N.E. Square Lake Unit #11	NW/4 Sec. 10D-16S-31E	SI Oil Well
N.E. Square Lake Unit #12	NE/4 Sec. 9A-16S-31E	SI Injector
N.E. Square Lake Unit #13	NE/4 Sec. 9B-16S-31E	SI Oil Well
N.E. Square Lake Unit #14	NW/4 Sec. 9C-16S-31E	P&A Oil Well

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #15	NW/4 Sec. 9E-16S-31E	P&A Oil Well
N.E. Square Lake Unit #16	NW/4 Sec. 9F-16S-31E	P&A Oil Well
N.E. Square Lake Unit #17	NE/4 Sec. 9G-16S-31E	P&A Oil Well
N.E. Square Lake Unit #18	NE/4 Sec. 9H-16S-31E	SI Oil Well
N.E. Square Lake Unit #19	NW/4 Sec. 10E-16S-31E	P&A Injector
N.E. Square Lake Unit #20	NW/4 Sec. 10F-16S-31E	SI Oil Well
N.E. Square Lake Unit #21	NE/4 Sec. 10G-16S-31E	Injector
N.E. Square Lake Unit #22	NE/4 Sec. 10H-16S-31E	SI Oil Well
N.E. Square Lake Unit #23	NW/4 Sec. 11E-16S-31E	P&A Oil Well
N.E. Square Lake Unit #24	SW/4 Sec. 11L-16S-31E	P&A Oil Well
N.E. Square Lake Unit #25	SE/4 Sec. 10I-16S-31E	SI injector
N.E. Square Lake Unit #26	SE/4 Sec. 10J-16S-31E	SI Oil Well
N.E. Square Lake Unit #27	SW/4 Sec. 10K-16S-31E	P&A Oil Well
N.E. Square Lake Unit #28	NE/4 Sec. 10B-16S-31E	P&A Oil Well
N.E. Square Lake Unit #29	NE/4 Sec. 10A-16S-31E	P&A Oil Well
N.E. Square Lake Unit #30	SW/4 Sec. 3U-16S-31E	Oil Well
N.E. Square Lake Unit #31	SE/4 Sec. 4W-16S-31E	SI Oil Well

As of this date, the total number of wells in the Northeast Square Lake Unit Premier Sand Formation:

Premier Sand Formation Oil Wells	1
Premier Sand Formation Injectors	1
S.I. Oil Wells	10
S.I. Injectors	6
P&A Oil Wells	10
P&A Injector	1
TA Oil Wells	1

Pursuant to the Northeast Square Lake Unit Agreement, Evergreen, as Unit Operator, hereby submits the following plans for the 1994 Plan of Development:

Evergreen plans on monitoring the production from #30 for at least 6 months to determine the feasibility of applying for 20 acre well spacing and reinstatement of the waterflood.

Evergreen, as Unit Operator, if required, will drill any offset wells to prevent drainage of unitized substances, provided said operations are economical and justified.

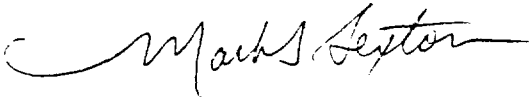
Bureau of Land Management/Commissioner of Public Lands/Oil Conservation Division
24 February 1994
Page 3

If this Plan of Development is acceptable, please signify your approval as required in the Northeast Square Lake Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EVERGREEN OPERATING CORPORATION

A handwritten signature in cursive script, reading "Mark S. Sexton".

Mark S. Sexton
President

M2L
MSS/JDB/SB/cdb

APPROVED: _____ DATE: _____
Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands
and the Oil Conservation Commission)

APPROVED: _____ DATE: _____
Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management
and the Oil Conservation Commission)

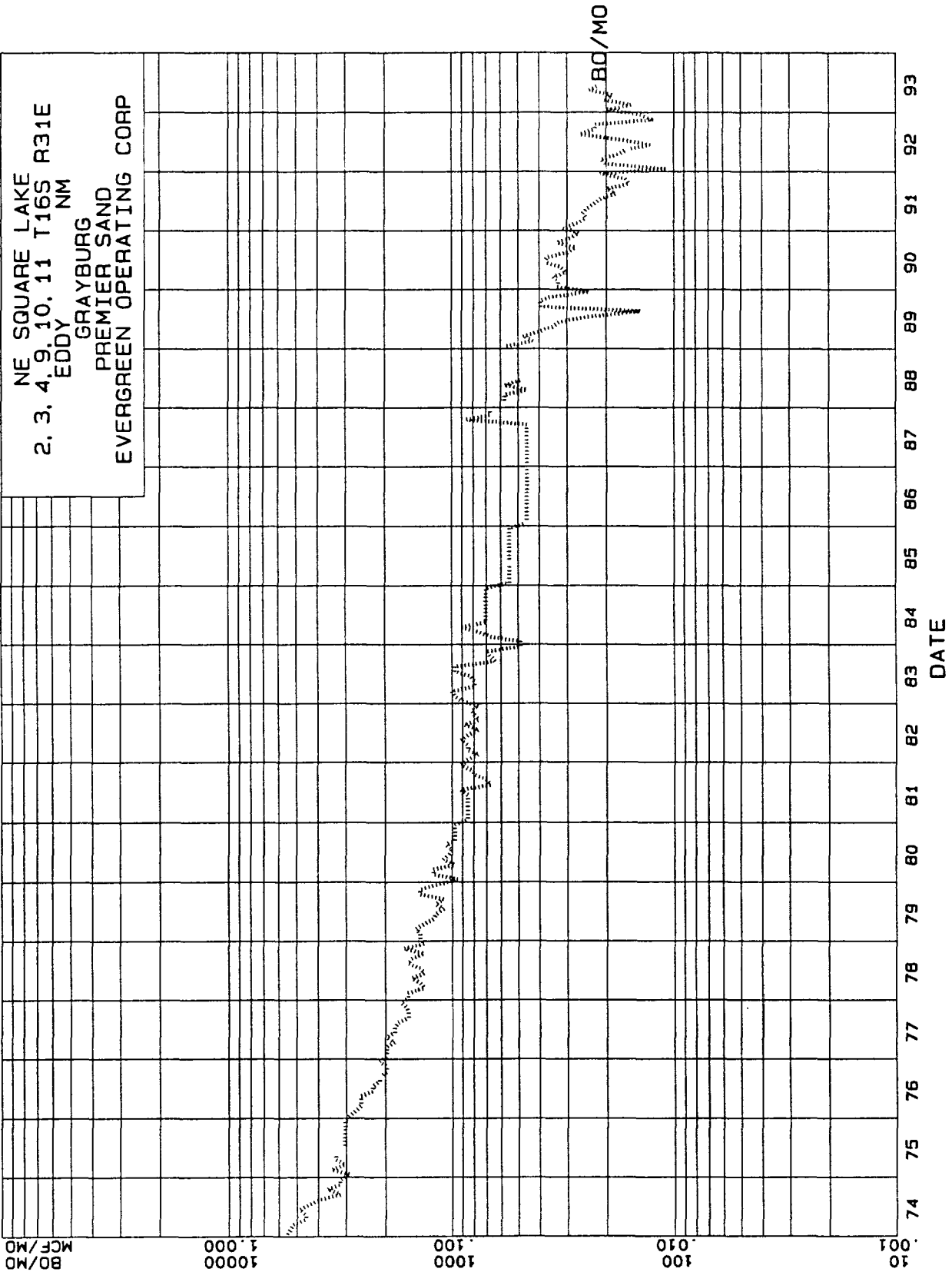
APPROVED:  _____ DATE: 3/7/94
Oil Conservation Commission
(Subject to like approval by the Bureau of Land Management
and the Commissioner of Public Lands)

The foregoing approvals for the 1994 Plan of Development for the Premier Sand Formation
in the Northeast Square Lake Unit, Eddy County, New Mexico.

NORTHEAST SQUARE LAKE UNIT
WORKING INTEREST OWNER

Evergreen Resources, Inc.
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202

NE SQUARE LAKE
 2. 3. 4. 9. 10. 11 T16S R31E
 EDDY
 GRAYBURG
 PREMIER SAND
 EVERGREEN OPERATING CORP



P R O D U C T I O N L E D G E R

DATE	OIL, BBL	GAS, MCF	WATER, BBL	GOR, CF/BBL	WATER CUT, %	CUM OIL, BBL	CUM GAS, MCF
PRIOR	881672	0	1808160	0	67.22	881,672	0
1/91	313	0	543	0	63.43	881,985	0
2/91	270	0	455	0	62.76	882,255	0
3/91	249	0	516	0	67.45	882,504	0
4/91	256	0	525	0	67.22	882,760	0
5/91	246	0	370	0	60.06	883,006	0
6/91	228	0	413	0	64.43	883,234	0
7/91	212	0	453	0	68.12	883,446	0
8/91	183	0	456	0	71.36	883,629	0
9/91	199	0	318	0	61.51	883,828	0
10/91	159	0	285	0	64.19	883,987	0
11/91	165	0	277	0	62.67	884,152	0
12/91	214	0	295	0	57.96	884,366	0
TOT/91	2694	0	4906	0		884,366	0
1/92	109	0	84	0	43.52	884,475	0
2/92	201	0	174	0	46.40	884,676	0
3/92	212	0	482	0	69.45	884,888	0
4/92	179	0	415	0	69.87	885,067	0
5/92	161	0	354	0	68.74	885,228	0
6/92	128	0	307	0	70.57	885,356	0
7/92	180	0	476	0	72.56	885,536	0
8/92	263	0	480	0	64.60	885,799	0
9/92	226	0	464	0	67.25	886,025	0
10/92	225	0	470	0	67.63	886,250	0
11/92	123	0	439	0	78.11	886,373	0
12/92	145	0	348	0	70.59	886,518	0
TOT/92	2152	0	4493	0		886,518	0
1/93	199	0	487	0	70.99	886,717	0
2/93	156	0	416	0	72.73	886,873	0
3/93	206	0	433	0	67.76	887,079	0
4/93	189	0	442	0	70.05	887,268	0
5/93	239	0	265	0	52.58	887,507	0
6/93	215	0	196	0	47.69	887,722	0
7/93							
8/93							
9/93							
10/93							
11/93							
12/93							
TOT/93	1204	0	2239	0		887,722	0
TOTAL	887722	0	1819798	0		887,722	0

93 MAR 22 AM 10 12

12 March 1993

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Northeast Square Lake Unit
Premier Sand Formation
1993 Plan of Development
Eddy County, New Mexico

Gentlemen:

Listed below is the current status of all the wells in the Northeast Square Lake Unit. Also attached is a map further describing the locations of said wells.

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #2	SE/4 Sec. 3R-16S-31E	S.I. Producer
N.E. Square Lake Unit #3	SW/4 Sec. 3S-16S-31E	S.I. Injector
N.E. Square Lake Unit #4	SE/4 Sec. 4X-16S-31E	P&A Producer
N.E. Square Lake Unit #5	SW/4 Sec. 3U-16S-31E	Injector
N.E. Square Lake Unit #6	SE/4 Sec. 3W-16S-31E	S.I. Producer
N.E. Square Lake Unit #7	SE/4 Sec. 3X-16S-31E	S.I. Producer
N.E. Square Lake Unit #8	SW/4 Sec. 2U-16S-31E	S.I. Injector
N.E. Square Lake Unit #9	NW/4 Sec. 11D-16S-31E	TA Producer
N.E. Square Lake Unit #10	NW/4 Sec. 10C-16S-31E	Injector
N.E. Square Lake Unit #11	NW/4 Sec. 10D-16S-31E	Producer
N.E. Square Lake Unit #12	NE/4 Sec. 9A-16S-31E	Injector
N.E. Square Lake Unit #13	NE/4 Sec. 9B-16S-31E	Producer
N.E. Square Lake Unit #14	NW/4 Sec. 9C-16S-31E	P&A Producer

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #15	NW/4 Sec. 9E-16S-31E	P&A Producer
N.E. Square Lake Unit #16	NW/4 Sec. 9F-16S-31E	P&A Producer
N.E. Square Lake Unit #17	NE/4 Sec. 9G-16S-31E	P&A Producer
N.E. Square Lake Unit #18	NE/4 Sec. 9H-16S-31E	Producer
N.E. Square Lake Unit #19	NW/4 Sec. 10E-16S-31E	P&A Injector
N.E. Square Lake Unit #20	NW/4 Sec. 10F-16S-31E	Producer
N.E. Square Lake Unit #21	NE/4 Sec. 10G-16S-31E	Injector
N.E. Square Lake Unit #22	NE/4 Sec. 10H-16S-31E	Producer
N.E. Square Lake Unit #23	NW/4 Sec. 11E-16S-31E	P&A Producer
N.E. Square Lake Unit #24	SW/4 Sec. 11L-16S-31E	P&A Producer
N.E. Square Lake Unit #25	SE/4 Sec. 10I-16S-31E	S.I. Injector
N.E. Square Lake Unit #26	SE/4 Sec. 10J-16S-31E	Producer
N.E. Square Lake Unit #27	SW/4 Sec. 10K-16S-31E	P&A Producer
N.E. Square Lake Unit #28	NE/4 Sec. 10B-16S-31E	P&A Producer
N.E. Square Lake Unit #29	NE/4 Sec. 10A-16S-31E	P&A Producer
N.E. Square Lake Unit #30	SW/4 Sec. 3U-16S-31E	Proposed Location
N.E. Square Lake Unit #31	SE/4 Sec. 4W-16S-31E	S.I. Producer

As of this date, the total number of wells in the Northeast Square Lake Unit Premier Sand Formation:

Premier Sand Formation Producers	6
Premier Sand Formation Injectors	4
S.I. Producers	4
S.I. Injectors	3
P&A Producers	10
P&A Injector	1
TA Producers	1

Pursuant to the Northeast Square Lake Unit Agreement, Evergreen, as Unit Operator, hereby submits the following plans for the 1993 Plan of Development:

<u>Well Name</u>	<u>Current Plan</u>
N.E. Square Lake Unit #30	Drill proposed location
N.E. Square Lake Unit #31	Workover, possible refracture
N.E. Square Lake Unit #9	Workover, install pumping unit, install flowline
N.E. Square Lake Unit #7	Workover, install new flowline

Evergreen will further evaluate this Unit to see if it is desirable to reinstate a full waterflood.

Bureau of Land Management/Commissioner of Public Lands/Oil Conservation Division
12 March 1993
Page 3

Evergreen, with approximately 97% of the working interest will propose the hereinabove described operations to O'Neill Properties, with the remaining 3% working interest in which to receive the necessary concurrence to this activity during the calendar year 1993.

Evergreen, as Unit Operator, if required, will drill any offset wells to prevent drainage of unitized substances, provided said operations are economical and justified.

If this Plan of Development is acceptable, please signify your approval as required in the Northeast Square Lake Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EVERGREEN OPERATING CORPORATION

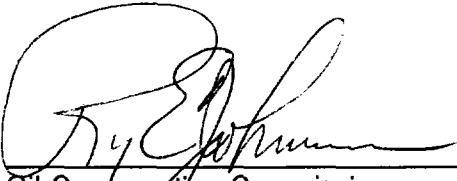
A handwritten signature in cursive script, reading "Mark S. Sexton".

Mark S. Sexton
President

M2L
Attachments: As stated

APPROVED: _____ DATE: _____
Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands
and the Oil Conservation Commission)

APPROVED: _____ DATE: _____
Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management
and the Oil Conservation Commission)

APPROVED:  _____ DATE: 3-29-93
Oil Conservation Commission
(Subject to like approval by the Bureau of Land Management
and the Commissioner of Public Lands)

The foregoing approvals for the 1993 Plan of Development for the Premier Sand Formation
in the Northeast Square Lake Unit, Eddy County, New Mexico.

NORTHEAST SQUARE LAKE UNIT
WORKING INTEREST OWNERS

Evergreen Resources, Inc.
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202

O'Neill Properties, Ltd.
P.O. Box 2840
Midland, Texas 79702-2840

#3443

EVERGREEN

'92 MAY 11 AM 9 18

EVERGREEN OPERATING CORP.
1000 Writer Sq., 1512 Larimer St., Denver, CO 80202
TEL 303 534-0400 FAX 303 534-0420



5-15-90

D. Vaitello
The
Kg

5 May 1992

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, New Mexico 87401

Commissioner of Public Lands
State of New Mexico
P.O. Box 1148
Santa Fe, New Mexico 87501

Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Northeast Square Lake Unit
Premier Sand Formation
1992 Plan of Development
Eddy County, New Mexico

Gentlemen:

Listed below is the current status of all the wells in the Northeast Square Lake Unit. Also attached is a map further describing the locations of said wells.

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #2	SE/4 Sec. 3R-16S-31E	S.I. Producer
N.E. Square Lake Unit #3	SW/4 Sec. 3S-16S-31E	S.I. Injector
N.E. Square Lake Unit #4	SE/4 Sec. 4X-16S-31E	P&A Producer
N.E. Square Lake Unit #5	SW/4 Sec. 3U-16S-31E	Injector
N.E. Square Lake Unit #6	SE/4 Sec. 3W-16S-31E	S.I. Producer
N.E. Square Lake Unit #7	SE/4 Sec. 3X-16S-31E	S.I. Producer
N.E. Square Lake Unit #8	SW/4 Sec. 2U-16S-31E	S.I. Injector
N.E. Square Lake Unit #9	NW/4 Sec. 11D-16S-31E	TA Producer
N.E. Square Lake Unit #10	NW/4 Sec. 10C-16S-31E	Injector
N.E. Square Lake Unit #11	NW/4 Sec. 10D-16S-31E	Producer
N.E. Square Lake Unit #12	NE/4 Sec. 9A-16S-31E	Injector
N.E. Square Lake Unit #13	NE/4 Sec. 9B-16S-31E	Producer
N.E. Square Lake Unit #14	NW/4 Sec. 9C-16S-31E	P&A Producer

<u>Well Name</u>	<u>Location</u>	<u>Status</u>
N.E. Square Lake Unit #15	NW/4 Sec. 9E-16S-31E	P&A Producer
N.E. Square Lake Unit #16	NW/4 Sec. 9F-16S-31E	P&A Producer
N.E. Square Lake Unit #17	NE/4 Sec. 9G-16S-31E	P&A Producer
N.E. Square Lake Unit #18	NE/4 Sec. 9H-16S-31E	Producer
N.E. Square Lake Unit #19	NW/4 Sec. 10E-16S-31E	P&A Injector
N.E. Square Lake Unit #20	NW/4 Sec. 10F-16S-31E	Producer
N.E. Square Lake Unit #21	NE/4 Sec. 10G-16S-31E	Injector
N.E. Square Lake Unit #22	NE/4 Sec. 10H-16S-31E	Producer
N.E. Square Lake Unit #23	NW/4 Sec. 11E-16S-31E	P&A Producer
N.E. Square Lake Unit #24	SW/4 Sec. 11L-16S-31E	P&A Producer
N.E. Square Lake Unit #25	SE/4 Sec. 10I-16S-31E	S.I. Injector
N.E. Square Lake Unit #26	SE/4 Sec. 10J-16S-31E	Producer
N.E. Square Lake Unit #27	SW/4 Sec. 10K-16S-31E	P&A Producer
N.E. Square Lake Unit #28	NE/4 Sec. 10B-16S-31E	P&A Producer
N.E. Square Lake Unit #29	NE/4 Sec. 10A-16S-31E	P&A Producer
N.E. Square Lake Unit #30	SW/4 Sec. 3U-16S-31E	Proposed Location
N.E. Square Lake Unit #31	SE/4 Sec. 4W-16S-31E	S.I. Producer

As of this date, the total number of wells in the Northeast Square Lake Unit Premier Sand Formation:

Premier Sand Formation Producers	6
Premier Sand Formation Injectors	4
S.I. Producers	4
S.I. Injectors	3
P&A Producers	10
P&A Injector	1
TA Producers	1

Pursuant to the Northeast Square Lake Unit Agreement, Evergreen, as Unit Operator, hereby submits the following wells to be drilled for the 1992 Plan of Development:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
N.E. Square Lake Unit #30	SE/4 SW/4 Sec. 3U-16S-31E	Premier Sand

Pursuant to the Northeast Square Lake Unit Agreement, Evergreen, as Unit Operator, hereby submits a workover procedure covering the following wells for the 1992 Plan of Development:

<u>Well Name</u>	<u>Drilling Block</u>	<u>Formation</u>
N.E. Square Lake Unit #31	SW/4 SE/4 Sec. 4W-16S-31E	Premier Sand

Evergreen will further evaluate this Unit to see if it is desirable to reinstate a full waterflood.

Evergreen, with approximately 94% of the working interest will propose the hereinabove described operations to O'Neill Properties, with the remaining 6% working interest in which to receive the necessary concurrence to this activity during the calendar year 1992.

Evergreen, as Unit Operator, if required, will drill any offset wells to prevent drainage of unitized substances, provided said operations are economical and justified.

If this Plan of Development is acceptable, please signify your approval as required in the Northeast Square Lake Unit Agreement in the space provided on the attached sheet and return an approved copy to the attention of the undersigned at the letterhead address.

Copies of this letter are being sent to the working interest owners shown on the attached sheet.

Very truly yours,

EVERGREEN OPERATING CORPORATION

A handwritten signature in cursive script, reading "Mark S. Sexton".

Mark S. Sexton
President

RMA/san
M2L
Attachments: As stated

APPROVED: _____ DATE: _____
Bureau of Land Management
(Subject to like approval by the Commissioner of Public Lands
and the Oil Conservation Commission)

APPROVED: _____ DATE: _____
Commissioner of Public Lands
(Subject to like approval by the Bureau of Land Management
and the Oil Conservation Commission)

APPROVED: _____ DATE: _____
Oil Conservation Commission
(Subject to like approval by the Bureau of Land Management
and the Commissioner of Public Lands)

The foregoing approvals for the 1992 Plan of Development for the Premier Sand Formation
in the Northeast Square Lake Unit, Eddy County, New Mexico.

NORTHEAST SQUARE LAKE UNIT
WORKING INTEREST OWNERS

Evergreen Resources, Inc.
1000 Writer Square
1512 Larimer Street
Denver, Colorado 80202

O'Neill Properties, Ltd.
P.O. Box 2840
Midland, Texas 79702-2840

State of New Mexico

#3443



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

October 5, 1990

Penroc Oil Corporation
P.O. Box 5970
Hobbs, NM 88241

Attn: M. Y. Merchant, President

Re: Northeast Square Lake Unit
Eddy County, New Mexico
1990 Plan of Development

Dear Mr. Merchant:

The Commissioner of Public Lands this date approved the 1990 Plan of Development for the Northeast Square Lake Unit. Our approval is subject to like approval by all other appropriate agencies. Please forward to this office current copies of both Exhibits A & B.

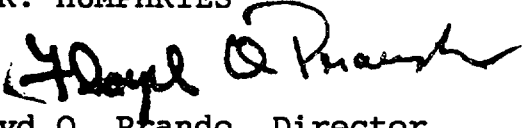
The possibility of drainage by wells outside of the Unit Area and the need for further development may exist. You will be contacted at a later date regarding these possibilities.

If we may be of further help, please do not hesitate to contact Clyde Langdale at (505) 827-5791.

Sincerely,

W. R. HUMPHRIES

BY:


Floyd O. Prando, Director
Oil, Gas & Minerals Division

cc: OCD
Unit Corresp.
Unit POD

#3443

PENROC

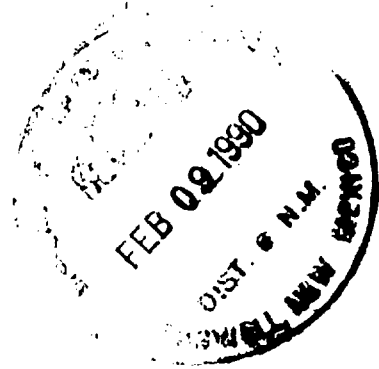
Penroc Oil Corporation / P. O. Box 5970 / Hobbs, New Mexico 88241 / Telephone (505) 397-3596 / Telecopier (505) 393-7051

February 7, 1990

United States Department of Interior
Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88202-1397

Attention: Joe G. Lara
Assistant District Manager, Minerals

Re: 1990 Plan of Development/Operations
West Henshaw Premier Unit and
✓ ~~Northeast Square Lake Unit~~
Eddy County, New Mexico



Gentlemen:

Pursuant to the unit agreement, following is submitted for you approval on the captioned unit.

I. WEST HENSHAW PREMIER UNIT

1. During 1989 injection wells 2-1, 6-1 and 9-2 were temporarily abandoned by setting setting CIBP 100'± above the perforations and loading hole with corrosion inhibited fluid.
2. Well No. 3-1 was tested with high lift equipment but the test was unsuccessful. Well is TA'd and being reviewed for future plans.
3. Plans are to continue production during 1990 and drill two wells in the East half of the Unit if oil prices stay approximately \$20/bbl.
4. The wells are producing/injecting from the Grayburg zone at an average depth of 2900 feet.
5. For the history of production a copy of production decline curves are attached.
6. Copy of Exhibits A and B to the Unit Agreement and current map of existing participating area are attached.

Page 2

State of New Mexico

1990 Plan of Development/Operations

II. NORTHEAST SQUARE LAKE UNIT

1. Injection well No. 19 was temporarily abandoned during the year. No new wells were drilled.
2. A list of wells currently producing and injecting is attached.
3. A copy of the decline curve is attached.
4. A copy of this and attachments are being forwarded to Mr. Dennis Carlton, Evergreen Resources, Inc., 1000 Writer Square, 1512 Larimer Street, Denver, Colorado 80202, Phone number (303) 534-0400. Evergreen will be the new operator of this unit and they are and will be in better position to provide a plan of development for 1990.

If you have any questions, please contact the undersigned. Thank you.

Sincerely,

PENROC OIL CORPORATION

M. Y. Merchant
President

by Lynne M. Kenson per Mr. Merchant
12/11/89

MYM/lm

Attachments

CC: Dennis Carlton, Evergreen

Plan of Development

12/11/89

12/12/89

Joe J. Lira
12/12/89

READ & STEVEN'S

ON THE LINE

② PLANTS
 ② INSECTS
 ▲ FUNGUS &
 + VERY RARE

Pennac Oil Corporation

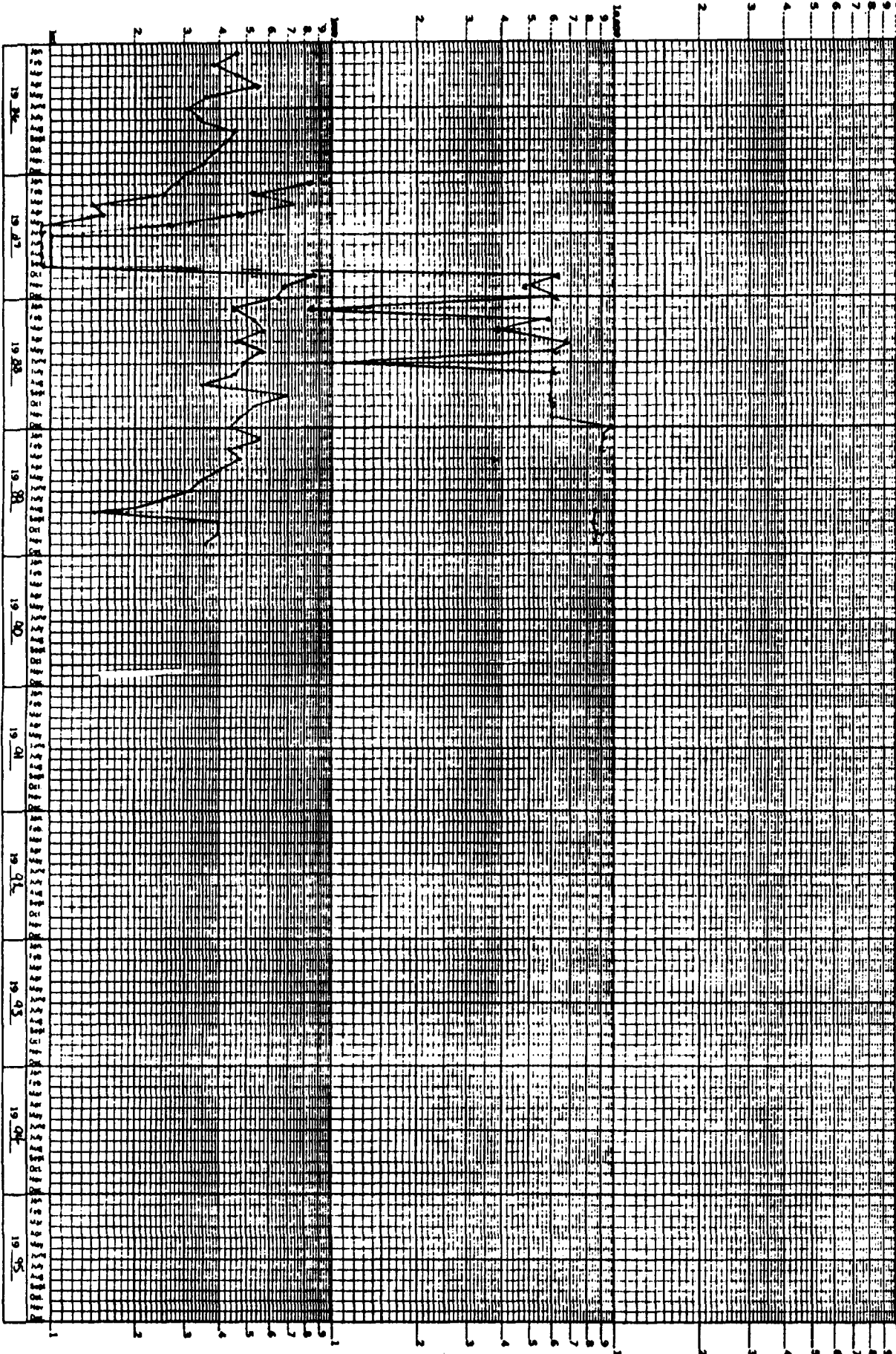
NORTHEAST SQUARE LAKE UNIT
EDDY CO. NEW MEXICO

NORTHEAST SQUARE LAKE UNIT

1990 WELLS CURRENTLY PRODUCING AND INJECTING
JANUARY, 1990

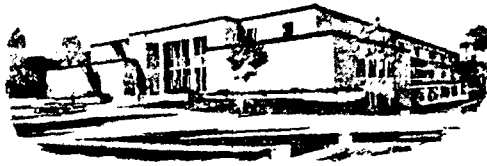
WELL NO.	STATUS
2	POW
3	WIW
5	WIW
6	POW
7	POW
8	WIW
10	WIW
11	POW
12	WIW
13	POW
18	POW
20	POW
21	WIW
22	POW
25	WIW
26	POW
27	WIW
31	POW

0000 BARRELS OF OIL PER MONTH
M-W-W " " WATER " "



Pemco Oil Corporation
Northeast Square Lake Premier Unit
Doby County, New Mexico

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

January 10, 1989

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Mobil Producing Texas & New Mexico Inc.
Attn: Mr. Richard D. Barden
P. O. Box 633
Midland, Texas 79702

#3443

Gentlemen:

Re: Northeast Square Lake Premier Unit
Resignation-Designation of
Successor Unit Operator
Eddy County, New Mexico

This office is in receipt of your letter of January 5, 1989 advising this office that Mobil Producing Texas & New Mexico Inc. has resigned as Unit Operator of the Northeast Square Lake Premier Unit and Penroc Oil Corporation has been selected as the successor Unit Operator of said Unit.

The Commissioner of Public Lands has this date approved the resignation of Mobil Producing Texas & New Mexico Inc. and the Designation of Penroc Oil Corporation as the successor Unit Operator and is effective as of October 1, 1987. Our approval is subject to like approval by the Bureau of Land Management.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encls.
cc: OCD

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

December 21, 1988

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Mobil Producing Tx & NM Inc.
Attn: Mr. Richard Barden
P. O. Box 633
Midland, Texas 79702

Re: Northeast Square Lake (Premier) Ut.
West Henshaw Premier Unit
Designation of Successor Unit Op.
Eddy County, New Mexico

Gentlemen:

The Bureau of Land Management has notified this office that your designation of Successor Unit Operator for the West Henshaw Premier Unit and the Northeast Square Lake (Premier) Unit, Eddy County, New Mexico have been approved.

Section 9 of the Unit Agreements provides that the selection of a new Unit Operator also be approved by the New Mexico State Land Commissioner. Please submit all data necessary for approval of the successor unit operators for the above captioned units.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY: *Floyd O. Prando*

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH/FOP/pm
encls.
cc: OCD
BLM

PENROC

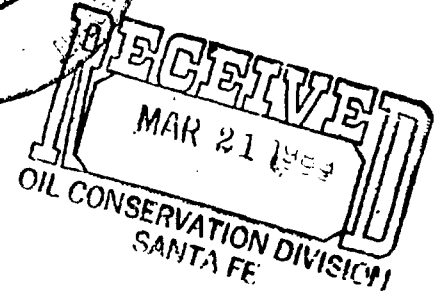
Penroc Oil Corporation / P. O. Box 5970 / Hobbs, New Mexico 88241 / Telephone (505) 397-3598 / Telecopier (505) 393-7051

March 7, 1989

United States Department of Interior
Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88201-1397

Attention: Mr. Joe G. Lara

Re: 1989 Plan of Development/Operations
West Henshaw Premier Unit and
Northeast Square Lake Unit
Eddy County, New Mexico



Gentlemen:

Pursuant to the unit agreement, following is submitted for your approval on the two captioned Units:

I. WEST HENSHAW PREMIER UNIT

1. Production decline curve showing monthly oil and water production. Gas production is too small to measure.
2. A map showing all the wells within the Unit.
3. Currently there are five (5) producing wells: (11-2, 6-3, 6-10, 2-3 and 15-1).
4. Currently there are eight (8) wells injecting: (6-1, 6-6, 6-5, 6-7, 2-2, 2-1, 13-1 and 9-2).
5. The remaining wells producers/injectors are being evaluated and the following have plans for the year 1989:
 - a. Convert 10-2 to producer.
 - b. Return 1-4 to production.
 - c. Return 3-1 to production.
 - d. Resume injection in 10-3, 1-3, 1-2 and 1-4.
 - e. Workover 15-1 (producer).

- f. Evaluate field for 20-acre spacing and drill two test wells.

Some of the above work is dependent on success of initial work as well as the stability of oil prices.

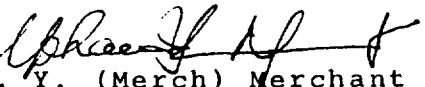
II. NORTHEAST SQUARE LAKE UNIT

1. A map showing all the wells within the Unit. *
2. Production decline curve showing monthly oil and water production. Gas production is too small to measure.
3. Currently there are eight (8) producing wells in this Unit: (7, 31, 13, 11, 22 20, 18 and 26).
4. Currently there are nine (9) injectors in this Unit: (3, 5, 8, 10, 12, 19, 21, 25 and 27).
5. Wells No. 2, 6 and 9 are temporarily abandoned because of marginal production.
6. Plans are to drill atleast one well on 40-acre spacing (330' West of well no. 6), and convert well no. 6 to an injector. Atleast three wells to be drilled on 20-acre spacing, and the success/failure of this project will determine further 20-acre drilling in the field. Of course, oil price stability is a big factor in the implementation of this program.

If you have any question, please contact the undersigned.
Thank you.

Sincerely,

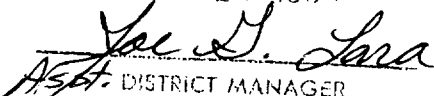
PENROC OIL CORPORATION


M. Y. (Merch) Merchant
President

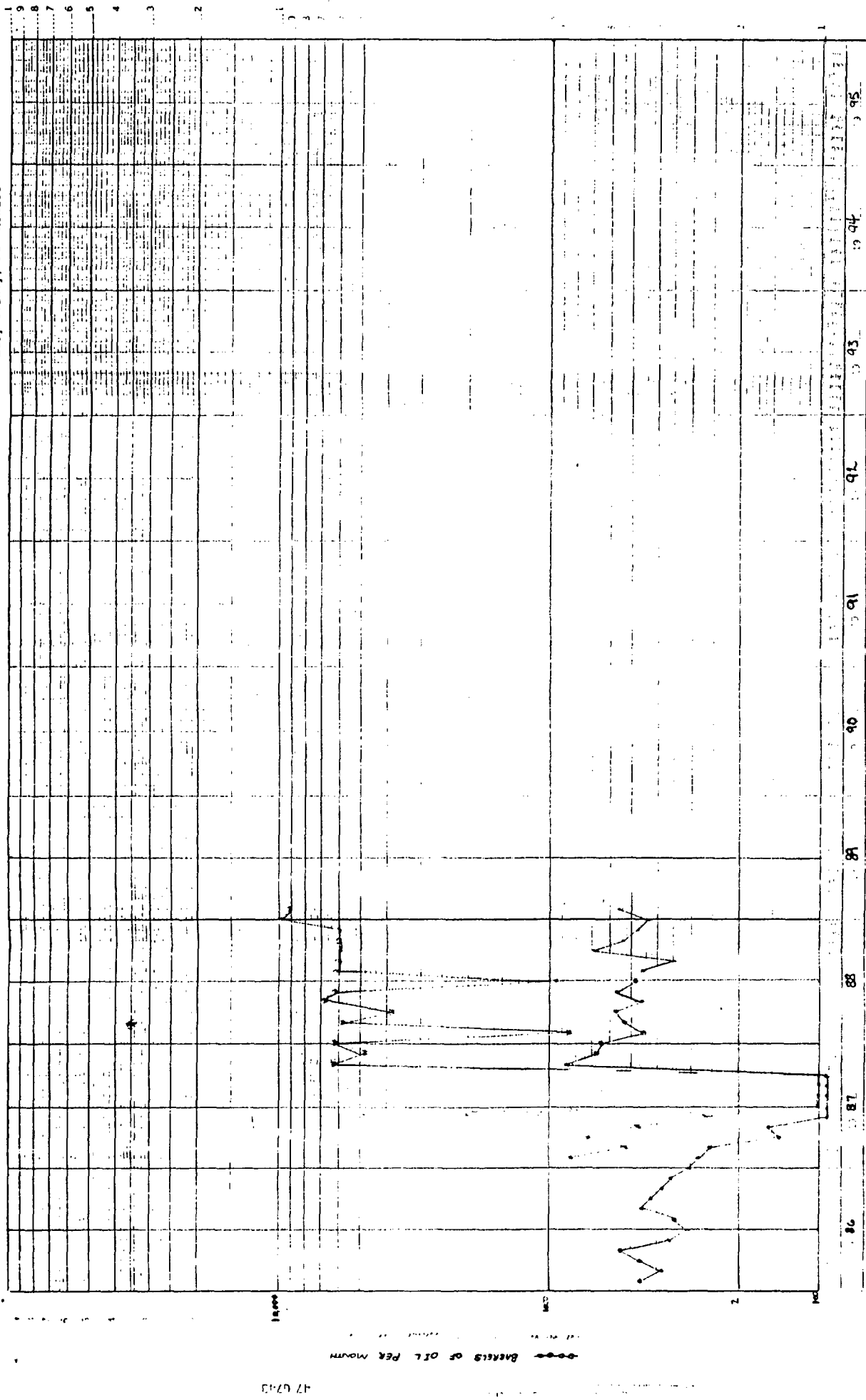
MYM/lm
Attachments

Plan of Development
APPROVED

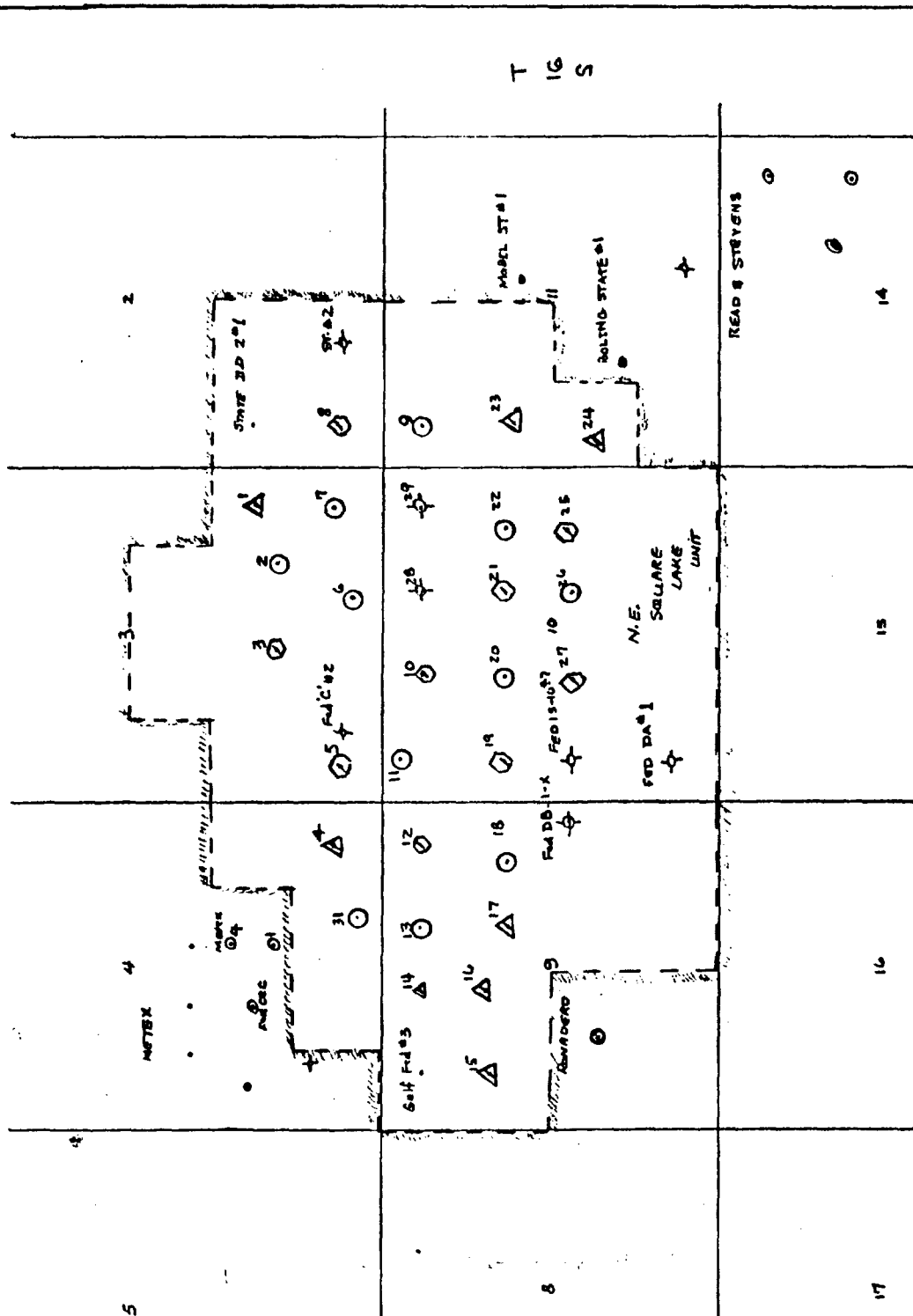
MAR 16 1989


Asst. DISTRICT MANAGER
BUREAU OF LAND MANAGEMENT

NORTHEAST SQUARE LAKE PREMIER UNIT
Eddy County, New Mexico



R 31 E



LEGEND

• UNIT WELL NO.

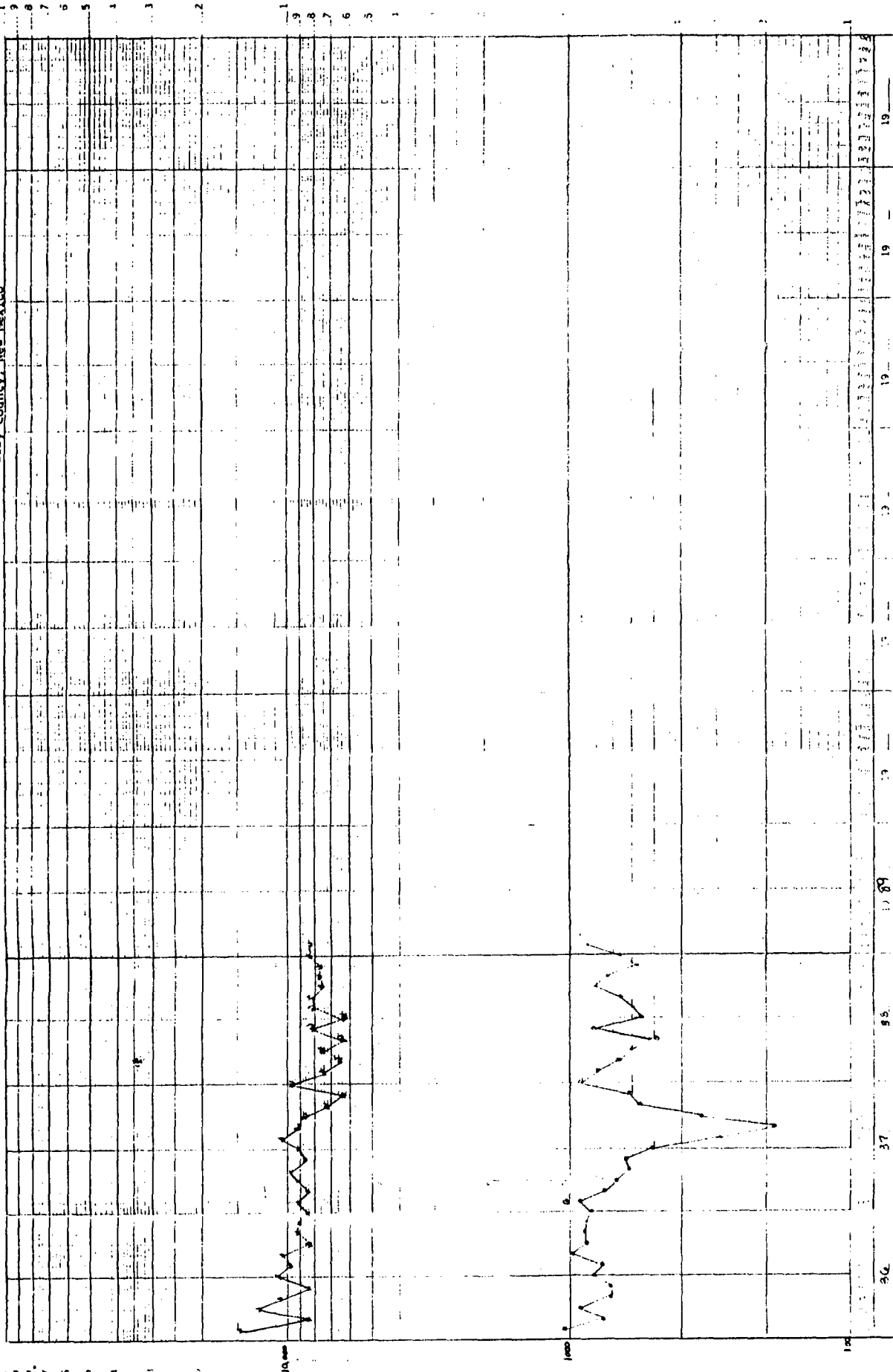
- PUMP
- ⊙ INTERIOR
- △ PUMPED & ABANDONED PUMP/INT.
- + 3RD HOLE

Penrec Oil Corporation

NORTH SQUARE LAKE UNIT
Eddy Co. NEW MEXICO

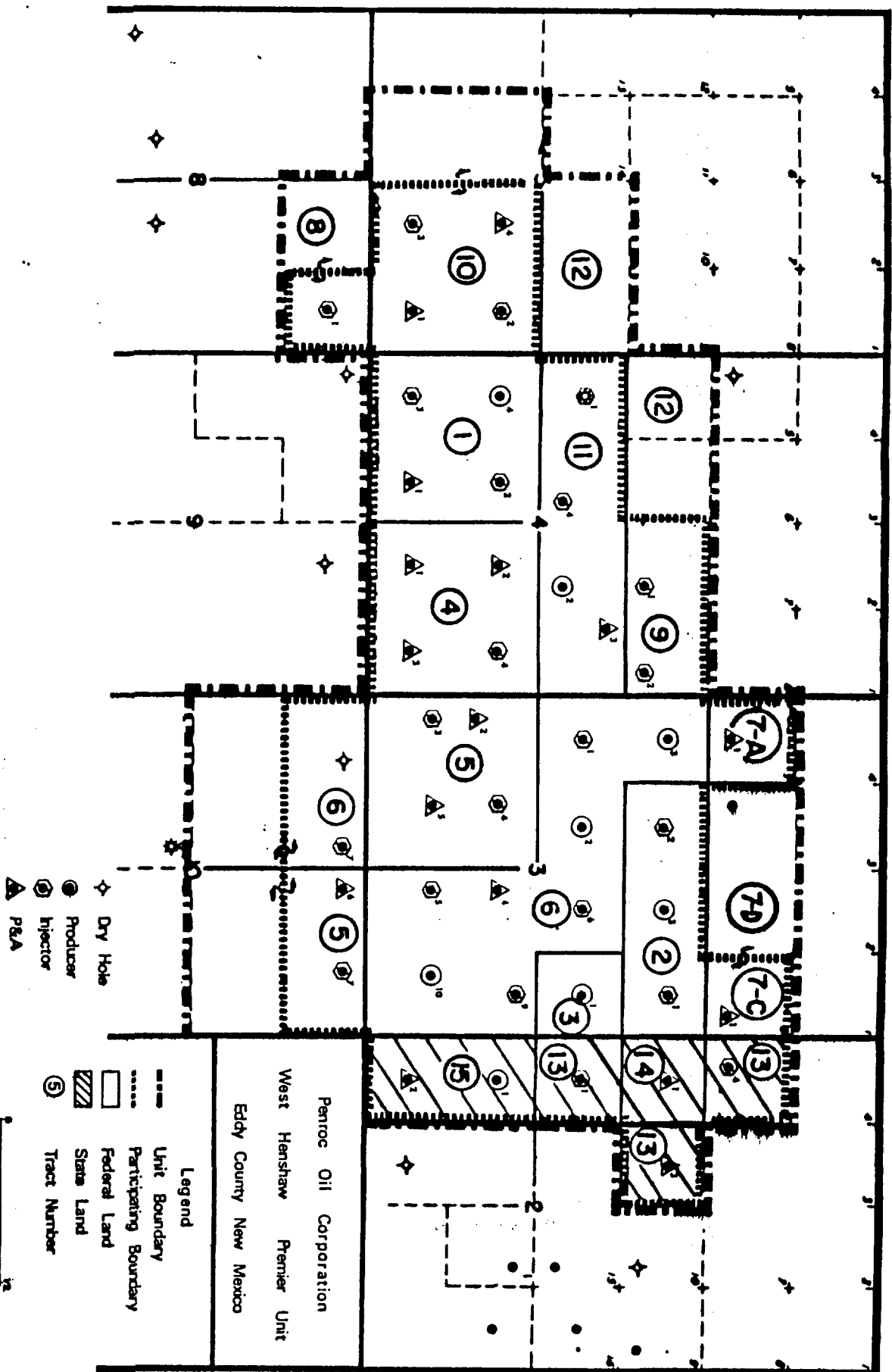
T 16 S

West Henshaw Premier Unit
Eddy County, New Mexico



R30E

T16S



3443

Mobil Producing Texas & New Mexico Inc.

February 19, 1987

P.O. BOX 633
MIDLAND, TEXAS 79702

MIDLAND DIVISION

Bureau of Land Management
Roswell District Office
P. O. Box 1397
Roswell, New Mexico 88201

Attention: Francis R. Cherry, Jr. District Manager

State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Commissioner of Public Lands
State of New Mexico
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Attention: Mr. Floyd O. Prando, Director, Oil & Gas Division

RE: PLAN OF OPERATION
NORTHEAST SQUARE LAKE (PREMIER) UNIT
EDDY COUNTY, NEW MEXICO

Gentlemen:

In compliance with the Bureau of Land Management requirements, Mobil Producing Texas & New Mexico Inc. ("Mobil"), Operator of the Northeast Square Lake (Premier) Unit, submits this 1986-1987 Plan of Operations.

As of the date of this correspondence, the total number of wells and their status in the Unit Area are as follows:

Current Producers:	3
Water Injectors:	3
Temporarily Abandoned Producers:	8
Temporarily Abandoned Injectors:	9
Plugged and Abandoned:	13
Total	<u>36</u>

No new wells were drilled in 1986. Five producers were temporarily abandoned in 1986 for economic reasons:

- 1) Northeast Square Lake (Premier) Unit #6
- 2) Northeast Square Lake (Premier) Unit #7
- 3) Northeast Square Lake (Premier) Unit #11
- 4) Northeast Square Lake (Premier) Unit #18

Mobil

Bureau of Land Management - Commissioner of Public Lands - State of New Mexico
February 19, 1987
Page 2

5) Northeast Square Lake (Premier) Unit #26

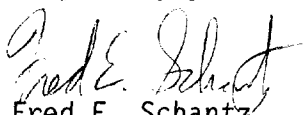
with three additional producing wells having been temporarily abandoned in previous years.

No additional wells will be drilled in 1987.

All working interest owners under the Northeast Square Lake (Premier) Unit have been provided with the Plan of Operation. Mobil, as Unit Operator, believes that all current unit obligations and requirements have been met.

If this Plan of Operations meets with your approval, then we request that you signify your approval in the space provided below and return a copy of this plan to Mobil.

Very truly yours,


Fred E. Schantz
Landman

FES/bdp
Encl.

Approved this _____ day of _____, 1987.

BUREAU OF LAND MANAGEMENT

COMMISSIONER OF PUBLIC LANDS
STATE OF NEW MEXICO

By: _____

By: _____

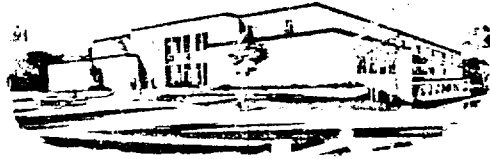
Title: _____

Title: _____

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

By: 
Title: Senior Geologist

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

March 17, 1987

Mobil Producing TX & NM Inc.
ATTENTION: Fred E. Schantz
P. O. Box 633
Midland, Texas 79702

Re: 1987 Plan of Operation
NE Square Lake (Premier) Unit
Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1986-1987 Plan of Operations for the Northeast Square Lake Unit Area, Eddy County, New Mexico. Such plan calls for the drilling of no wells.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

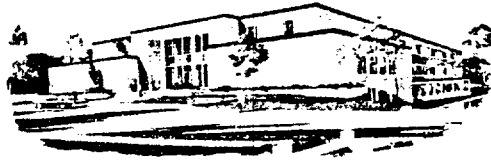
W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

Floyd O. Prando
FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5744

WRH FOP/dm
encs.

cc: OGD-Santa Fe, New Mexico
BLM-Roswell, New Mexico Also Mr. Armando Lopez
Galbraith Inc.

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

March 10, 1987

Walsh and Watts, Inc.
ATTENTION: Mr. Alfred B. Guinn
111 Seventh Street
Wichita Falls, Texas 76301

Re: 1986 & 1987 Plan of Operations
North Square Lake Premier Unit
Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1986 & 1987 Plan of Operations for the North Square Lake Premier Unit Area, Eddy County, New Mexico. Your plan for 1987 advises that injection and production rates will be maintained. You also plan to keep injection rates balanced, and will monitor all wells for necessity to treat for paraffin, corrosion and scale. No drilling or workovers are planned.

Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY

ERNEST VALDEA, Acting Director
Oil and Gas Division
(505) 827-5744

WRH EV/pm
encs.

cc: OCD-Santa Fe, New Mexico
BLM-Roswell, New Mexico Attn: Mr. Armando Lopez
Gulram, Inc.

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics

Year 1986

	January	February	March	April	May	June	July	August	September	October	November	December
<u>OIL PRODUCTION, Ebls.</u>												
Unit Area:												
Monthly Allowable	2356	2356	2356	2356	2356	2356	2356	2356	2356	2356	2356	2356
Monthly Production	473	383	447	552	361	317	347	457	421	385	361	301
Cum. Since Unitization	423379	723756	724203	724755	725116	725433	725780	726237	726658	727043	727404	727805

Unit Area Cumulative Production prior to Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

RECEIVED

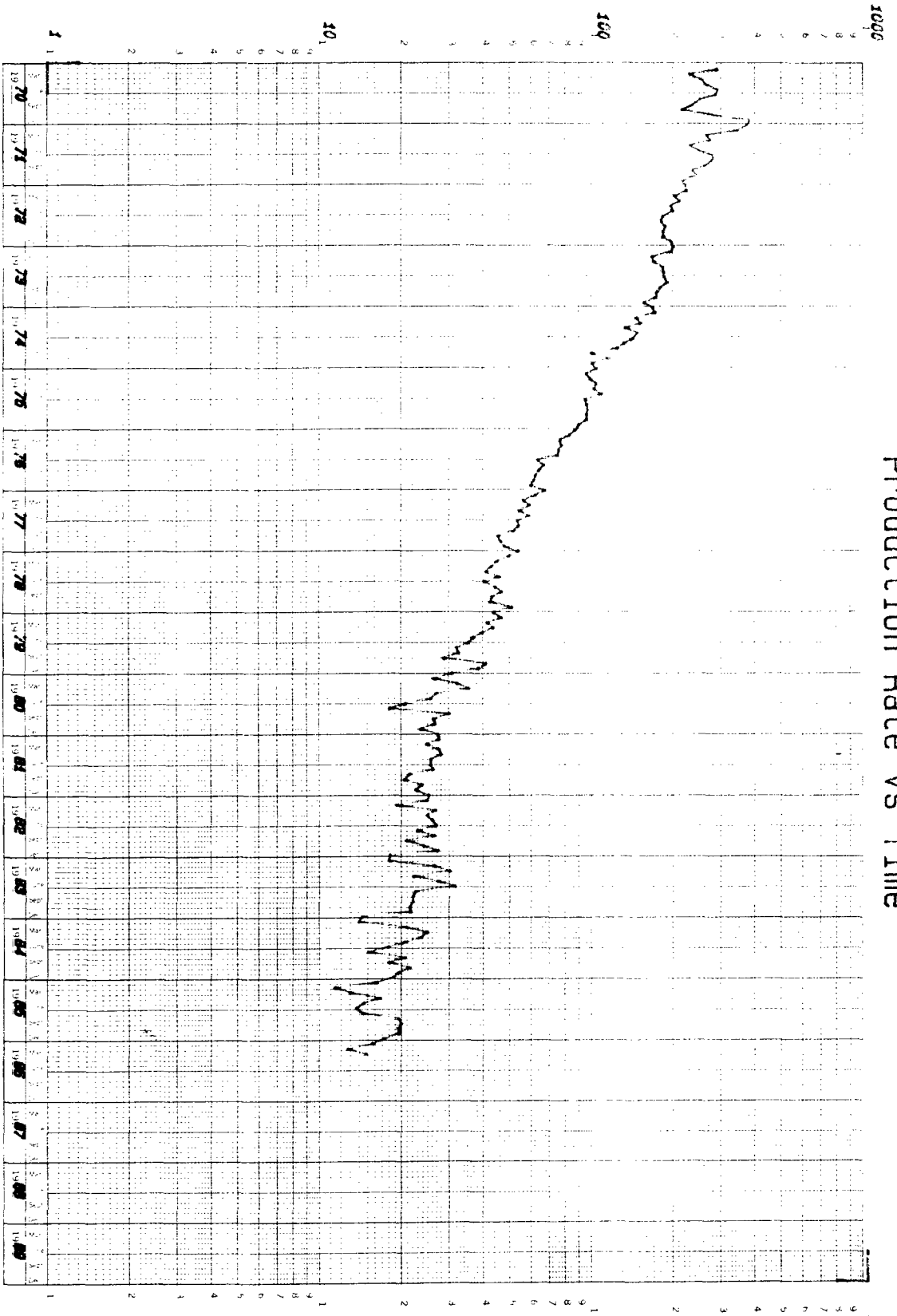
FEB 26 1987

O. C. D.

ARTESIA, OFFICE

AVERAGE OIL PRODUCTION BBL/DAY

Production Rate vs Time



MPIM	
Midland Division	
Field	NESLU - TOTAL
Operator	
County	State
Current Date	01-28-87
	WJL

MIDLAND PRODUCING AREA
 PROJECT NO. 14 PREPARED BY
 EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LF.-GRAYBURG S. AND
 5630000 N.E. 50. LANE PREMIER UT,
 WELL NUMBER 010

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	7438	0	0	0	0	0	0
1985	0	0	0	0	0	18542	0	0	0	0	0	0
1984	0	0	0	0	0	17103	0	0	0	0	0	0
1983	0	0	0	0	0	15862	0	0	0	0	0	0
1982	0	0	0	0	0	19186	0	0	0	0	0	0
1981	0	0	0	0	0	18195	0	0	0	0	0	0
1980	0	0	0	0	0	25798	0	0	0	0	0	0
1979	0	0	0	0	0	41072	0	0	0	0	0	0
1978	0	0	0	0	0	33412	0	0	0	0	0	0
1977	0	0	0	0	0	46376	0	0	0	0	0	0
1976	0	0	0	0	0	111635	0	0	0	0	0	0
1975	0	0	0	0	0	79484	0	0	0	0	0	0
1974	0	0	0	0	0	40736	0	0	0	0	0	0
1973	0	0	0	0	0	21395	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	123146	0	0	0	0	0	0
CUM.	0	0	0	0	0	519400	0	0	0	0	0	0

PRE-1973

MIDLAND PRODUCING AREA
PROJECT NO. 14 PREPARED BY:
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG 5. AND
5638900 N.E. 50. LAKE FRONTIER UT.
WELL NUMBER 010

MONTHLY-DAILY AVERAGE DATA

MONTH YEAR	PRODUCTION DATA			INJECTION DATA		
	OIL (BBL) MO.	WATER (BBL) MO.	GAS (MCF) MO.	WATER (BBL) MO.	GAS (MCF) MO.	OTHER (BRL-MCF) MO.
11 1986	0	0	0	600	0	0
10 1986	0	0	0	1674	0	0
9 1986	0	0	0	750	0	0
8 1986	0	0	0	775	0	0
7 1986	0	0	0	775	0	0
6 1986	0	0	0	720	0	0
5 1986	0	0	0	403	0	0
4 1986	0	0	0	390	0	0
3 1986	0	0	0	372	0	0
2 1986	0	0	0	250	0	0
1 1986	0	0	0	719	0	0
12 1985	0	0	0	2325	0	0
11 1985	0	0	0	2190	0	0
10 1985	0	0	0	2020	0	0
9 1985	0	0	0	2372	0	0
8 1985	0	0	0	1457	0	0
7 1985	0	0	0	390	0	0
6 1985	0	0	0	310	0	0
5 1985	0	0	0	490	0	0
4 1985	0	0	0	1036	0	0
3 1985	0	0	0	1781	0	0
2 1985	0	0	0	2114	0	0
1 1985	0	0	0	2057	0	0
12 1984	0	0	0	2520	0	0
11 1984	0	0	0	4446	0	0
10 1984	0	0	0	3487	0	0
9 1984	0	0	0	669	0	0
8 1984	0	0	0	765	0	0
7 1984	0	0	0	518	0	0
6 1984	0	0	0	539	0	0
5 1984	0	0	0	230	0	0
4 1984	0	0	0	1655	0	0
3 1984	0	0	0	561	0	0
2 1984	0	0	0	1068	0	0
1 1984	0	0	0	645	0	0
12 1983	0	0	0	857	0	0

MIDLAND PRODUCING AREA
 PROJECT NO. 15 PREPARED BY
 EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK., GRAYBURG S. AND
 5638700 N.E. 50, LAKE PREMIER UT.
 WELL NUMBER 011

YEAR	PRODUCTION DATA		ANNUAL DATA			INJECTION DATA		OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	NAS (MCF)	OTHER (BBL-MCF)	WTR-RISF (BBL)	WTR-SPY (BBL)
1986	177	381	66	373	68	0	0	0	0	0
1985	573	1358	63	110	70	0	0	0	0	0
1984	987	1462	115	117	59	0	0	0	0	0
1983	1093	1841	69	63	62	0	0	0	0	0
1982	681	2601	87	128	79	0	0	0	0	0
1981	1693	3167	44	26	65	0	0	0	0	0
1980	945	3976	26	28	80	0	0	0	0	0
1979	1038	1939	21	20	65	0	0	0	0	0
1978	1256	3146	29	23	71	0	0	0	0	0
1977	990	3161	31	31	76	0	0	0	0	0
1976	1954	5055	52	27	72	0	0	0	0	0
1975	1795	11277	37	21	86	0	0	0	0	0
1974	1737	7834	59	34	81	0	0	0	0	0
1973	2110	11936	44	21	84	0	0	0	0	0
PRE-1973	5541	44072	68	12	88	0	0	0	0	0
CUM.	22570	103206	811	36	82	0	0	0	0	0

5650100 NO. SQUARE LN.-GRAYBURG S. AND
5638900 N.E. SQ. LAKE PREMIER UT.
WELL NUMBER 012

PRODUCTION - INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 16 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	1556	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	3211	0	0	0	0	0	0
1983	0	0	0	0	0	8964	0	0	0	0	0	0
1982	0	0	0	0	0	11009	0	0	0	0	0	0
1981	0	0	0	0	0	5723	0	0	0	0	0	0
1980	0	0	0	0	0	6859	0	0	0	0	0	0
1979	0	0	0	0	0	13659	0	0	0	0	0	0
1978	0	0	0	0	0	10705	0	0	0	0	0	0
1977	0	0	0	0	0	4659	0	0	0	0	0	0
1976	0	0	0	0	0	1402	0	0	0	0	0	0
1975	0	0	0	0	0	15060	0	0	0	0	0	0
1974	0	0	0	0	0	53926	0	0	0	0	0	0
1973	0	0	0	0	0	35568	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	263311	0	0	0	0	0	0
CUM.	0	0	0	0	0	435603	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 1A PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LN.-GRAYBURG S. AND
5638900 N.E. 50. LANE PREMIER UT.
WELL NUMBER 012

MONTHLY-DAILY AVERAGE DATA

INJECTION DATA

MONTH YEAR	OIL		WATER		GAS		GOR		WTR CUT		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	(CF/BBL)	(FOT)	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	0	0	496	16	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	0	0	480	16	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	0	0	465	15	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	0	0	115	4	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	0	0	490	16	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	0	0	560	18	0	0	0	0
7 1984	0	0	0	0	0	0	0	0	0	0	379	12	0	0	0	0
6 1984	0	0	0	0	0	0	0	0	0	0	494	13	0	0	0	0
5 1984	0	0	0	0	0	0	0	0	0	0	730	24	0	0	0	0
4 1984	0	0	0	0	0	0	0	0	0	0	331	11	0	0	0	0
3 1984	0	0	0	0	0	0	0	0	0	0	94	3	0	0	0	0
2 1984	0	0	0	0	0	0	0	0	0	0	134	5	0	0	0	0
1 1984	0	0	0	0	0	0	0	0	0	0	69	3	0	0	0	0
12 1983	0	0	0	0	0	0	0	0	0	0	513	17	0	0	0	0

MIDLAND PRODUCING AREA
 PROJECT NO. 17 PREPARED BY
 FFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

YEAR	OIL (BBL)	PRODUCTION DATA		ANNUAL DATA				INJECTION DATA			OTHER DATA		
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT FCI	WATER (BBL)		GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP. (BBL)	WTR-SPY (BBL)		
1986	1238	2272	609	653	64	0		0	0	0	0	0	0
1985	1037	3146	192	105	73	0		0	0	0	0	0	0
1984	1162	3111	140	120	72	0		0	0	0	0	0	0
1983	1540	2868	109	71	65	0		0	0	0	0	0	0
1982	1349	3344	147	109	71	0		0	0	0	0	0	0
1981	1399	2755	13	9	66	0		0	0	0	0	0	0
1980	1965	1174	16	8	37	0		0	0	0	0	0	0
1979	2716	2644	13	5	49	0		0	0	0	0	0	0
1978	2428	2644	13	5	52	0		0	0	0	0	0	0
1977	2491	1265	28	11	33	0		0	0	0	0	0	0
1976	3312	1307	24	7	28	0		0	0	0	0	0	0
1975	6156	1842	36	6	23	0		0	0	0	0	0	0
1974	9695	1206	74	8	11	0		0	0	0	0	0	0
1973	10943	1901	74	7	14	0		0	0	0	0	0	0
PRE-1973	43709	8570	114	3	16	0		0	0	0	0	0	0
CUM.	91140	40049	1802	20	30	0		0	0	0	0	0	0

5650100 NO. SQUARE LN.-GRAYBURG S. AND
 5638900 N.E. SQ. LAKE PREMIER UT,
 WELL NUMBER G13

MIDLAND PRODUCING AREA
 PROJECT NO. 17 PREPARED BY
 EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5550100 NO. SQUARE LK.-GRAVELING S. AND
 5638900 N.E. 30, LAND PREMIER UT,
 WELL NUMBER 012

MONTH YEAR	OIL (BBL)			WATER (BBL)			GAS (MCF)			GOR (OF/BBL)			WTR CUT (PCT)			WATER (BBL)			GAS (MCF)			OTHER (BBL-MCF)		
	MO.	DAY	NO.	MO.	DAY	NO.	MO.	DAY	NO.	MO.	DAY	NO.	MO.	DAY	NO.	MO.	DAY	NO.	MO.	DAY	NO.	MO.	DAY	NO.
11 1986	169	6	158	5	5	158	88	3	3	521	48	48	521	48	48	0	0	0	0	0	0	0	0	0
10 1986	163	5	248	8	8	248	83	3	3	509	60	60	509	60	60	0	0	0	0	0	0	0	0	0
9 1986	112	4	231	8	8	231	50	2	2	446	67	67	446	67	67	0	0	0	0	0	0	0	0	0
8 1986	97	3	219	7	7	219	40	1	1	430	70	70	430	70	70	0	0	0	0	0	0	0	0	0
7 1986	116	4	290	7	7	290	55	2	2	560	71	71	560	71	71	0	0	0	0	0	0	0	0	0
6 1986	81	3	48	2	2	48	277	9	9	3420	37	37	3420	37	37	0	0	0	0	0	0	0	0	0
5 1986	157	5	123	4	4	123	85	3	3	541	43	43	541	43	43	0	0	0	0	0	0	0	0	0
4 1986	103	3	232	8	8	232	35	1	1	340	69	69	340	69	69	0	0	0	0	0	0	0	0	0
3 1986	85	3	229	7	7	229	37	1	1	435	72	72	435	72	72	0	0	0	0	0	0	0	0	0
2 1986	73	3	226	8	8	226	30	1	1	411	75	75	411	75	75	0	0	0	0	0	0	0	0	0
1 1986	86	3	260	9	9	260	19	1	1	221	75	75	221	75	75	0	0	0	0	0	0	0	0	0
12 1985	100	3	238	9	9	238	21	1	1	210	70	70	210	70	70	0	0	0	0	0	0	0	0	0
11 1985	111	4	207	7	7	207	36	1	1	324	65	65	324	65	65	0	0	0	0	0	0	0	0	0
10 1985	98	3	232	7	7	232	32	1	1	327	70	70	327	70	70	0	0	0	0	0	0	0	0	0
9 1985	121	4	246	8	8	246	38	1	1	314	67	67	314	67	67	0	0	0	0	0	0	0	0	0
8 1985	95	3	290	9	9	290	31	1	1	326	75	75	326	75	75	0	0	0	0	0	0	0	0	0
7 1985	76	2	254	8	8	254	34	1	1	447	76	76	447	76	76	0	0	0	0	0	0	0	0	0
6 1985	48	2	232	8	8	232	0	0	0	0	82	82	0	82	82	0	0	0	0	0	0	0	0	0
5 1985	49	2	191	6	6	191	0	0	0	0	79	79	0	79	79	0	0	0	0	0	0	0	0	0
4 1985	79	3	330	11	11	330	0	0	0	0	80	80	0	80	80	0	0	0	0	0	0	0	0	0
3 1985	71	2	341	11	11	341	0	0	0	0	82	82	0	82	82	0	0	0	0	0	0	0	0	0
2 1985	80	3	287	10	10	287	0	0	0	0	78	78	0	78	78	0	0	0	0	0	0	0	0	0
1 1985	109	4	298	10	10	298	0	0	0	0	73	73	0	73	73	0	0	0	0	0	0	0	0	0
12 1984	123	4	346	11	11	346	0	0	0	0	73	73	0	73	73	0	0	0	0	0	0	0	0	0
11 1984	109	4	303	10	10	303	0	0	0	0	73	73	0	73	73	0	0	0	0	0	0	0	0	0
10 1984	99	3	323	10	10	323	0	0	0	0	76	76	0	76	76	0	0	0	0	0	0	0	0	0
9 1984	61	2	278	9	9	278	0	0	0	0	82	82	0	82	82	0	0	0	0	0	0	0	0	0
8 1984	115	4	327	11	11	327	0	0	0	0	73	73	0	73	73	0	0	0	0	0	0	0	0	0
7 1984	68	2	207	7	7	207	0	0	0	0	75	75	0	75	75	0	0	0	0	0	0	0	0	0
6 1984	84	3	176	6	6	176	0	0	0	0	67	67	0	67	67	0	0	0	0	0	0	0	0	0
5 1984	120	4	155	5	5	155	35	1	1	292	56	56	292	56	56	0	0	0	0	0	0	0	0	0
4 1984	130	4	165	6	6	165	30	1	1	231	55	55	231	55	55	0	0	0	0	0	0	0	0	0
3 1984	102	3	310	10	10	310	25	1	1	245	75	75	245	75	75	0	0	0	0	0	0	0	0	0
2 1984	87	3	290	10	10	290	23	1	1	264	76	76	264	76	76	0	0	0	0	0	0	0	0	0
1 1984	64	2	231	7	7	231	27	1	1	422	78	78	422	78	78	0	0	0	0	0	0	0	0	0
12 1983	77	2	105	3	3	105	32	1	1	416	57	57	416	57	57	0	0	0	0	0	0	0	0	0

MONTHLY-DAILY AVERAGE DATA

INJECTION DATA

5450100 NO. 33426 LL-GRAYBURG S. AND
5450900 N.E. 50. TAFE PREMIER UT.
WELL NUMBER 014

PRODUCTION - INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 18 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	GTL (BBL)	PRODUCTION DATA		ANNUAL DATA		INJECTION DATA		OTHER DATA		
		WATER (BBL)	GAS (MCF)	GOR (BT/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-RCF)	WTR-DISP (BBL)	WTR-SPY (BBL)
1986	0	0	0	0	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	0	0	0	0	0
1983	0	0	0	0	0	24404	0	0	0	0
1982	0	0	0	0	0	66401	0	0	0	0
1981	0	0	0	0	0	65377	0	0	0	0
1980	0	0	0	0	0	78749	0	0	0	0
1979	0	0	0	0	0	80229	0	0	0	0
1978	0	0	0	0	0	48737	0	0	0	0
1977	0	0	0	0	0	37069	0	0	0	0
1976	0	0	0	0	0	86288	0	0	0	0
1975	0	0	0	0	0	77707	0	0	0	0
1974	0	0	0	0	0	67368	0	0	0	0
1973	0	0	0	0	0	60913	0	0	0	0
PRE-1973	0	0	0	0	0	397906	0	0	0	0
CUM.	0	0	0	0	0	1091148	0	0	0	0

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5650300 NLF. SD. LANE PREMIER UT.
WELL NUMBER 014

PRODUCTION - INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 18 PREPARED BY
EFF. DATE NOVEMBER, 1982

NO MONTHLY STATISTICS IN DATA BANK

MIDLAND PRODUCING AREA
 PROJECT NO. 19 PREPARED BY
 EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5450100 NO. SQUARE LK.-GRAYBURG S. AND
 5659900 N.E. S/4, LAKE FRONTIER UT.
 WELL NUMBER 015

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR OUT FCT	WATER (BBL)	GAS (MCF)	WTR (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)	
1986	0	0	0	0	0	0	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	0	0	0	0	0	0	0
1983	0	0	0	0	0	0	0	0	0	0	0	0
1982	0	0	0	0	0	0	0	0	0	0	0	0
1981	0	0	0	0	0	0	0	0	0	0	0	0
1980	0	0	0	0	0	0	0	0	0	0	0	0
1979	0	0	0	0	0	0	0	0	0	0	0	0
1978	0	0	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	5675	0	0	0	0	0	0
1975	0	0	0	0	0	48786	0	0	0	0	0	0
1974	0	0	0	0	0	56417	0	0	0	0	0	0
1973	0	0	0	0	0	79033	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	200136	0	0	0	0	0	0
CUM.	0	0	0	0	0	390047	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 19 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5656100 NO. SQUARE LK., GRAYBURG S. AND
5638900 N.E. 50. LAKF PREMIER UT.
WELL NUMBER 015

NO MONTHLY STATISTICS IN DATA BANK

MILANO PRODUCING AREA
 PROJECT NO. 20 PREPARED BY
 FFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK., -BAYBURG S. AND
 5638900 N.E. 30, LAKF PREMIER UT.
 WELL NUMBER 016

YEAR	PRODUCTION DATA			ANNUAL DATA				INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	DAS (MCF)	GOR (CF/BBL)	WTR-DJ1 FOI	WATER (BBL)		NAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	0		0	0	0	0	0	0
1985	0	0	0	0	0	0		0	0	0	0	0	0
1984	0	0	0	0	0	0		0	0	0	0	0	0
1983	0	0	0	0	0	0		0	0	0	0	0	0
1982	0	0	0	0	0	0		0	0	0	0	0	0
1981	0	0	0	0	0	0		0	0	0	0	0	0
1980	0	0	0	0	0	0		0	0	0	0	0	0
1979	0	0	0	0	0	0		0	0	0	0	0	0
1978	0	0	0	0	0	0		0	0	0	0	0	0
1977	0	0	0	0	0	0		0	0	0	0	0	0
1976	0	0	0	0	0	0		0	0	0	0	0	0
1975	0	0	0	0	0	0		0	0	0	0	0	0
1974	0	0	0	0	0	0		0	0	0	0	0	0
1973	0	0	0	0	0	0		0	0	0	0	0	0
PRE-1973	956	0	0	0	0	0		0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 20 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION -- INJECTION HISTORY

5650100 NO. SQUARE LF - GRAYBURG S. AND
5648900 N.E. 30, LARK PREMIER UT,
WELL NUMBER 016

NO MONTHLY STATISTICS IN DATA BANK

WIDEN AND PRODUCING AREA
PROJECT NO. 21 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION -- INJECTION HISTORY

5650100 NO. SQUARE LN.-GRAYBURG S. AND
5638900 N.E. 30. LANE PREMIER UT.
WELL NUMBER 017

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR OUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)	OTHER DATA (BBL)	
1986	0	0	0	0	0	0	0	0	0	0	0	
1985	0	0	0	0	0	0	0	0	0	0	0	
1984	0	0	0	0	0	0	0	0	0	0	0	
1983	0	0	0	0	0	0	0	0	0	0	0	
1982	0	0	0	0	0	15489	0	0	0	0	0	
1981	0	0	0	0	0	37510	0	0	0	0	0	
1980	0	0	0	0	0	43635	0	0	0	0	0	
1979	0	0	0	0	0	42308	0	0	0	0	0	
1978	0	0	0	0	0	43091	0	0	0	0	0	
1977	0	0	0	0	0	52749	0	0	0	0	0	
1976	0	0	0	0	0	106290	0	0	0	0	0	
1975	0	0	0	0	0	87898	0	0	0	0	0	
1974	0	0	0	0	0	63805	0	0	0	0	0	
1973	0	0	0	0	0	101223	0	0	0	0	0	
PRE-1973	0	0	0	0	0	391789	0	0	0	0	0	
CUM.	0	0	0	0	0	955825	0	0	0	0	0	

MIDLANDS PRODUCING AREA
PROJECT NO. 21 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

7650100 NO. 3048E 1K.-GRAYBURG S. AND
5638800 N.E. 50. 10K.F. PREMIER UT.
WELL NUMBER 017

NO MONTHLY STATISTICS IN DATA BANK

5450100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.E. 50. LAKE FRONTIER UT.
WELL NUMBER 019

PRODUCTION - INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 22 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	PRODUCTION DATA			ANNUAL DATA				INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR OUT FCI	WATER (BBL)		GAS (MCF)	OTHER (BBL-MCF)	WTR-INSP (BBL)	WTR-SPY (BBL)		
1986	215	0	77	358	0	0		0	0	0	0		
1985	561	0	97	173	0	0		0	0	0	0		
1984	559	0	62	111	0	0		0	0	0	0		
1983	643	135	41	64	17	0		0	0	0	0		
1982	430	955	64	149	68	0		0	0	0	0		
1981	466	410	6	13	46	0		0	0	0	0		
1980	652	404	21	32	38	0		0	0	0	0		
1979	894	1568	16	18	63	0		0	0	0	0		
1978	1142	1215	12	11	51	0		0	0	0	0		
1977	597	985	27	27	62	0		0	0	0	0		
1976	933	1215	21	23	56	0		0	0	0	0		
1975	1407	2023	25	18	58	0		0	0	0	0		
1974	1298	1524	33	25	54	0		0	0	0	0		
1973	4383	2120	81	18	32	0		0	0	0	0		
PRE-1973	17390	11574	171	10	39	0		0	0	0	0		
CUM.	31570	24128	743	24	43	0		0	0	0	0		

5650100 NO. SQUARE LN.-GRAYBURG S. ANT
5638900 N.E. 50. LAKE PREMIER UT.
WELL NUMBER 010

PRODUCTION - INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 23 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	OIL (BBL)	PRODUCTION DATA		ANNUAL DATA			INJECTION DATA		OTHER DATA		
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR LUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)	
1986	0	0	0	0	0	1495	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	3805	0	0	0	0	0
1983	0	0	0	0	0	16525	0	0	0	0	0
1982	0	0	0	0	0	10030	0	0	0	0	0
1981	0	0	0	0	0	8096	0	0	0	0	0
1980	0	0	0	0	0	18630	0	0	0	0	0
1979	0	0	0	0	0	24753	0	0	0	0	0
1978	0	0	0	0	0	37265	0	0	0	0	0
1977	0	0	0	0	0	14718	0	0	0	0	0
1976	0	0	0	0	0	13497	0	0	0	0	0
1975	0	0	0	0	0	3860	0	0	0	0	0
1974	0	0	0	0	0	9223	0	0	0	0	0
1973	0	0	0	0	0	10161	0	0	0	0	0
PRE-1973	0	0	0	0	0	145389	0	0	0	0	0
CUM.	0	0	0	0	0	317445	0	0	0	0	0

PRE-1973

MIDLAND: PRODUCING AREA
PROJECT NO. 23 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION -- INJECTION HISTORY

5650100 NO. SQUARE LN., GRAYBURG S. AND
5648900 N.E. 50. LAKE PREMIER UT.
WELL NUMBER 019

MONTHLY-DAILY AVERAGE DATA

PRODUCTION DATA

INJECTION DATA

MONTH YEAR	OTL (BRL)	WATER (BRL)	GAS (MCF)	BAR (OF/BRL)	WTR CUT (PC1)	WATER (BRL)	GAS (MCF)	OTHER (BRL-MCF)
	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0
5 1986	0	0	0	0	0	465	15	0
4 1986	0	0	0	0	0	460	15	0
3 1986	0	0	0	0	0	465	15	0
2 1986	0	0	0	0	0	115	4	0
1 1986	0	0	0	0	0	0	0	0
12 1985	0	0	0	0	0	0	0	0
11 1985	0	0	0	0	0	0	0	0
10 1985	0	0	0	0	0	0	0	0
9 1985	0	0	0	0	0	0	0	0
8 1985	0	0	0	0	0	0	0	0
7 1985	0	0	0	0	0	0	0	0
6 1985	0	0	0	0	0	0	0	0
5 1985	0	0	0	0	0	0	0	0
4 1985	0	0	0	0	0	0	0	0
3 1985	0	0	0	0	0	0	0	0
2 1985	0	0	0	0	0	0	0	0
1 1985	0	0	0	0	0	0	0	0
12 1984	0	0	0	0	0	0	0	0
11 1984	0	0	0	0	0	0	0	0
10 1984	0	0	0	0	0	0	0	0
9 1984	0	0	0	0	0	540	18	0
8 1984	0	0	0	0	0	618	20	0
7 1984	0	0	0	0	0	418	13	0
6 1984	0	0	0	0	0	435	15	0
5 1984	0	0	0	0	0	807	26	0
4 1984	0	0	0	0	0	757	12	0
3 1984	0	0	0	0	0	281	9	0
2 1984	0	0	0	0	0	200	7	0
1 1984	0	0	0	0	0	149	5	0
12 1983	0	0	0	0	0	1026	32	0

MIDLAND PRODUCING AREA
 PROJECT NO. 24 PREPARED BY
 EFF. DATE NOVEMBER, 1936

PRODUCTION -- INJECTION HISTORY

5650100 MD. SQUARE E.E.-GRAYBARS S. AND
 5653900 N.E. 50. LARF PREMIER UT.
 WELL NUMBER 900

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	NTR-DISF (BBL)	NTR-SPY (BBL)		
1986	1653	5554	994	598	76	0	0	0	0	0		
1985	1059	11078	241	228	91	0	0	0	0	0		
1984	1152	8909	162	136	88	0	0	0	0	0		
1983	1558	11647	140	90	88	0	0	0	0	0		
1982	1721	17906	781	454	91	0	0	0	0	0		
1981	1613	13003	519	322	88	0	0	0	0	0		
1980	2047	8672	843	412	80	0	0	0	0	0		
1979	2142	11593	551	257	84	0	0	0	0	0		
1978	3511	13352	1280	359	79	0	0	0	0	0		
1977	5410	10492	2567	474	65	0	0	0	0	0		
1976	7562	11162	3198	422	59	0	0	0	0	0		
1975	7679	17683	2309	301	69	0	0	0	0	0		
1974	10283	16610	4223	411	61	0	0	0	0	0		
1973	13167	18422	4273	325	58	0	0	0	0	0		
PRE-1973	84110	41671	35442	421	33	0	0	0	0	0		
CUM.	144717	217691	57493	397	60	0	0	0	0	0		

MIDLAND PRODUCING AREA
PROJECT NO. 24 PREPARED BY
PFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.F. SO. LAKE PREMIEP UT.
WELL NUMBER 000

MONTHLY-DAILY AVERAGE DATA

MONTH YEAR	OIL		WATER		GAS		GOR		WTR CUT		INJECTION DATA			
	MO.	DAY	MO.	DAY	MO.	DAY	(CF/BBL)	DAY	(PCT)	MO.	DAY	MO.	DAY	DAY
11 1986	99	3	540	18	52	2	525	84		0	0	0	0	0
10 1986	117	4	538	17	56	2	500	82		0	0	0	0	0
9 1986	204	7	510	17	92	3	451	71		0	0	0	0	0
8 1986	297	10	619	20	126	4	424	67		0	0	0	0	0
7 1986	130	4	508	16	73	2	562	79		0	0	0	0	0
6 1986	191	6	114	4	356	12	1864	37		0	0	0	0	0
5 1986	117	4	304	26	63	2	538	87		0	0	0	0	0
4 1986	101	3	649	22	35	1	347	86		0	0	0	0	0
3 1986	127	4	460	15	55	2	433	78		0	0	0	0	0
2 1986	113	4	260	9	47	2	416	69		0	0	0	0	0
1 1986	172	6	552	18	39	1	227	76		0	0	0	0	0
12 1985	152	5	663	22	31	1	204	81		0	0	0	0	0
11 1985	139	5	681	23	45	2	324	83		0	0	0	0	0
10 1985	150	5	860	28	50	2	333	85		0	0	0	0	0
9 1985	171	6	1002	33	54	2	316	85		0	0	0	0	0
8 1985	101	3	1038	33	33	1	327	91		0	0	0	0	0
7 1985	63	2	1054	34	28	1	444	94		0	0	0	0	0
6 1985	49	2	1020	34	0	0	0	95		0	0	0	0	0
5 1985	49	2	1054	34	0	0	0	95		0	0	0	0	0
4 1985	53	2	1020	34	0	0	0	95		0	0	0	0	0
3 1985	47	2	1054	34	0	0	0	95		0	0	0	0	0
2 1985	32	1	612	22	0	0	0	95		0	0	0	0	0
1 1985	53	2	1015	33	0	0	0	95		0	0	0	0	0
12 1984	68	2	943	30	0	0	0	93		0	0	0	0	0
11 1984	82	3	860	29	0	0	0	91		0	0	0	0	0
10 1984	86	3	1032	33	0	0	0	92		0	0	0	0	0
9 1984	71	2	876	29	0	0	0	92		0	0	0	0	0
8 1984	92	3	775	25	0	0	0	89		0	0	0	0	0
7 1984	101	3	660	21	0	0	0	86		0	0	0	0	0
6 1984	116	4	602	20	0	0	0	83		0	0	0	0	0
5 1984	123	4	651	21	36	1	293	84		0	0	0	0	0
4 1984	134	4	648	22	31	1	231	82		0	0	0	0	0
3 1984	123	4	638	21	30	1	244	83		0	0	0	0	0
2 1984	107	4	600	21	28	1	262	84		0	0	0	0	0
1 1984	89	3	624	20	37	1	416	87		0	0	0	0	0
12 1983	74	2	560	18	30	1	405	88		0	0	0	0	0

5650100 NO. SQUARE LN.-GRAYBURG S. AND
5639700 N.E. SQ. TAFE PREMIER UT,
WELL NUMBER 021

PRODUCTION - INJECTION HISTORY

MIM AND PRODUCING AREA
PROJECT NO. 25 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR OUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISC (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	1495	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	9483	0	0	0	0	0	0
1983	0	0	0	0	0	19700	0	0	0	0	0	0
1982	0	0	0	0	0	33333	0	0	0	0	0	0
1981	0	0	0	0	0	36603	0	0	0	0	0	0
1980	0	0	0	0	0	40716	0	0	0	0	0	0
1979	0	0	0	0	0	29554	0	0	0	0	0	0
1978	0	0	0	0	0	37756	0	0	0	0	0	0
1977	0	0	0	0	0	44835	0	0	0	0	0	0
1976	0	0	0	0	0	62632	0	0	0	0	0	0
1975	0	0	0	0	0	72489	0	0	0	0	0	0
1974	0	0	0	0	0	31571	0	0	0	0	0	0
1973	0	0	0	0	0	18130	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	247510	0	0	0	0	0	0
CUM.	0	0	0	0	0	695807	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 25 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LF. -FRAYBURG S. AND
5638900 N.E. 50. LAKE PREMIER UT.
WELL NUMBER 021

MONTHLY-DAILY AVERAGE DATA

INJECTION DATA

MONTH YEAR	OIL		WATER		GAS		GUR		WTR CUT		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	(CF/BBL)	(PCT)	MO.	DAY	(BBL)	MO.	DAY	(MCF)	(BBL-MCF)	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	0	0	465	15	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	0	0	450	15	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	0	0	465	15	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	0	0	115	4	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	0	0	1467	49	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	0	0	1677	54	0	0	0	0
7 1984	0	0	0	0	0	0	0	0	0	0	1135	37	0	0	0	0
6 1984	0	0	0	0	0	0	0	0	0	0	1181	39	0	0	0	0
5 1984	0	0	0	0	0	0	0	0	0	0	2189	71	0	0	0	0
4 1984	0	0	0	0	0	0	0	0	0	0	883	29	0	0	0	0
3 1984	0	0	0	0	0	0	0	0	0	0	218	7	0	0	0	0
2 1984	0	0	0	0	0	0	0	0	0	0	534	18	0	0	0	0
1 1984	0	0	0	0	0	0	0	0	0	0	169	6	0	0	0	0
12 1983	0	0	0	0	0	0	0	0	0	0	256	8	0	0	0	0

5650100 MD. SQUARE LN.-GRAYBURG S. AND
5648900 N.E. 30. LAKE PREMIER UT.
WELL NUMBER 022

PRODUCTION - INJECTION HISTORY

WILDLAND PRODUCING AREA
PROJECT NO. 26 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	OIL (BBL)	PRODUCTION DATA		ANNUAL DATA				INJECTION DATA		OTHER DATA		
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)		GAS (MCF)	OTHER (BBL)	WTR-DISP (BBL)	WTR-SPY (BBL)	
1986	0	0	0	0	0	0		0	0	0	0	
1985	0	0	0	0	0	0		0	0	0	0	
1984	261	1612	72	256	85	0		0	0	0	0	
1983	997	2850	140	140	74	0		0	0	0	0	
1982	1077	3027	105	97	73	0		0	0	0	0	
1981	1372	4845	18	13	77	0		0	0	0	0	
1980	2756	3026	43	16	52	0		0	0	0	0	
1979	1877	4175	18	10	68	0		0	0	0	0	
1978	1606	4757	22	14	74	0		0	0	0	0	
1977	2564	2859	49	19	52	0		0	0	0	0	
1976	3388	3059	64	18	46	0		0	0	0	0	
1975	2745	4073	30	11	59	0		0	0	0	0	
1974	5177	4841	83	16	48	0		0	0	0	0	
1973	4376	4698	58	13	51	0		0	0	0	0	
PRE-1973	29117	15743	66	2	35	0		0	0	0	0	
CUM.	57533	59588	768	13	50	0		0	0	0	0	

MIDLAND PRODUCING AREA
PROJECT NO. 26 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5658900 N.E. 30, LAKE PREMIER UT.
WELL NUMBER 022

MONTHLY-DAILY AVERAGE DATA

PRODUCTION DATA

INJECTION DATA

MONTH YEAR	OIL		WATER		GAS		GDR		WTR CUT		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	(BF/BBL)	(FCT)	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1984	16	1	180	6	0	0	0	91	0	0	0	0	0	0	0	0
6 1984	27	1	273	9	0	0	0	91	0	0	0	0	0	0	0	0
5 1984	40	1	310	10	13	0	325	98	0	0	0	0	0	0	0	0
4 1984	44	1	297	10	11	0	250	87	0	0	0	0	0	0	0	0
3 1984	42	1	216	7	11	0	262	83	0	0	0	0	0	0	0	0
2 1984	65	2	175	6	17	1	262	72	0	0	0	0	0	0	0	0
1 1984	47	2	161	5	20	1	426	77	0	0	0	0	0	0	0	0
12 1983	42	1	165	5	17	1	405	79	0	0	0	0	0	0	0	0

MIDLAND PRODUCING AREA
 PROJECT NO. 27 PREPARED BY
 DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5550100 NO. SQUARE LK.-GRAYBURG S. AND
 5648900 N.E. 50. LANE PREMIER UT.
 WELL NUMBER 023

YEAR	OIL (BBL)	PRODUCTION DATA		ANNUAL DATA			INJECTION DATA		OTHER DATA	
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR OUT FCI	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)
1986	0	0	0	0	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	0	0	0	0	0
1983	0	0	0	0	0	0	0	0	0	0
1982	0	0	0	0	0	0	0	0	0	0
1981	0	0	0	0	0	0	0	0	0	0
1980	0	0	0	0	0	0	0	0	0	0
1979	0	0	0	0	0	0	0	0	0	0
1978	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	0	0	0	0	0
1975	0	0	0	0	0	0	0	0	0	0
1974	0	0	0	0	0	0	0	0	0	0
1973	0	0	0	0	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	1162	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 27 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650130 NO. SQUARE I.R.-GRAYBURG S. AND
5639900 N.E. SQ. TAFE PREMIER UT.
WELL NUMBER 023

NO MONTHLY STATISTICS IN DATA BANK

5450100 NO. 1 SQUARE (K.-GEORGETOWN S. AND
5638900 N.E. 50. LAKE FRONTIER UT.
WELL NUMBER 024

PRODUCTION - INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 28 PREPARED BY
FFF. DATE NOVEMBER, 1986

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT FCI	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	0	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	0	0	0	0	0	0	0
1983	0	0	0	0	0	0	0	0	0	0	0	0
1982	0	0	0	0	0	0	0	0	0	0	0	0
1981	0	0	0	0	0	0	0	0	0	0	0	0
1980	0	0	0	0	0	0	0	0	0	0	0	0
1979	0	0	0	0	0	0	0	0	0	0	0	0
1978	0	0	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	0	0	0	0	0	0	0
1975	0	0	0	0	0	0	0	0	0	0	0	0
1974	0	0	0	0	0	0	0	0	0	0	0	0
1973	0	0	0	0	0	0	0	0	0	0	0	0
PRE-1973	3866	16728	89	23	81	0	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 28 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LY.-GRAYBURG S. AND
5638900 N.E. SQ. LAKE FRONTIER UT.
WELL NUMBER 004

NO MONTHLY STATISTICS IN DATA BANK.

MIDLAND PRODUCING AREA
 PROJECT NO. 29 PREPARED BY
 EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
 5638900 N.E. CO. LAKE PREMIER UT.
 WELL NUMBER 025

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	1495	0	0	0	0	0	0
1985	0	0	0	0	0	0	0	0	0	0	0	0
1984	0	0	0	0	0	10249	0	0	0	0	0	0
1983	0	0	0	0	0	34229	0	0	0	0	0	0
1982	0	0	0	0	0	21589	0	0	0	0	0	0
1981	0	0	0	0	0	28532	0	0	0	0	0	0
1980	0	0	0	0	0	27329	0	0	0	0	0	0
1979	0	0	0	0	0	24353	0	0	0	0	0	0
1978	0	0	0	0	0	31698	0	0	0	0	0	0
1977	0	0	0	0	0	32089	0	0	0	0	0	0
1976	0	0	0	0	0	44077	0	0	0	0	0	0
1975	0	0	0	0	0	102433	0	0	0	0	0	0
1974	0	0	0	0	0	117066	0	0	0	0	0	0
1973	0	0	0	0	0	55248	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	187958	0	0	0	0	0	0
CUM.	0	0	0	0	0	718385	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 29 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.E. 50. LAKE FOREMER UT.
WELL NUMBER 025

MONTHLY-DAILY AVERAGE DATA

INJECTION DATA

MONTH YEAR	OIL		WATER		GAS		BUR		W/R		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	(CF/BBL)	(PCT)	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	0	0	465	15	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	0	0	459	15	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	0	0	465	15	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	0	0	115	4	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	0	0	1287	43	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	0	0	1472	47	0	0	0	0
7 1984	0	0	0	0	0	0	0	0	0	0	996	32	0	0	0	0
6 1984	0	0	0	0	0	0	0	0	0	0	1036	35	0	0	0	0
5 1984	0	0	0	0	0	0	0	0	0	0	124	4	0	0	0	0
4 1984	0	0	0	0	0	0	0	0	0	0	2792	93	0	0	0	0
3 1984	0	0	0	0	0	0	0	0	0	0	811	26	0	0	0	0
2 1984	0	0	0	0	0	0	0	0	0	0	1135	39	0	0	0	0
1 1984	0	0	0	0	0	0	0	0	0	0	596	19	0	0	0	0
12 1983	0	0	0	0	0	0	0	0	0	0	3461	112	0	0	0	0

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5649900 N.E. 50. LAKE FETTER UT.
WELL NUMBER 026

PRODUCTION -- INJECTION HISTORY

MIDLAND PRODUCING AREA
PROJECT NO. 30 PREPARED BY
EFF. DATE NOVEMBER, 1986

YEAR	PRODUCTION DATA		ANNUAL DATA				INJECTION DATA		OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR DUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)	
1986	115	557	45	391	82	0	0	0	0	0	0
1985	263	3136	83	316	92	0	0	0	0	0	0
1984	0	0	0	0	0	0	0	0	0	0	0
1983	65	116	14	215	62	0	0	0	0	0	0
1982	562	529	96	153	48	0	0	0	0	0	0
1981	527	536	12	23	50	0	0	0	0	0	0
1980	386	306	20	52	44	0	0	0	0	0	0
1979	987	843	24	24	46	0	0	0	0	0	0
1978	700	981	20	29	55	0	0	0	0	0	0
1977	648	543	30	59	45	0	0	0	0	0	0
1976	991	596	46	46	37	0	0	0	0	0	0
1975	1314	880	46	35	40	0	0	0	0	0	0
1974	1357	1028	56	41	43	0	0	0	0	0	0
1973	2756	1803	97	35	39	0	0	0	0	0	0
PRE-1973	18995	5218	283	15	21	0	0	0	0	0	0
CUM.	29668	16960	870	29	36	0	0	0	0	0	0

MIDLAND PRODUCING AREA
 PROJECT NO. 30 PREPARED BY
 EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LE.-GRAYBURG S. AND
 5638900 N.E. SQ. LAFF PREATER UT.
 WELL NUMBER 324

MONTH YEAR	PRODUCTION DATA				INJECTION DATA			
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GUR (CF/BBL)	WIR CUT (FCT)	WATER (BBL)	GAS (MCF)	OTHER (BRL-MCF)
	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0
5 1986	6	0	30	1	667	83	0	0
4 1986	31	1	130	4	323	80	0	0
3 1986	28	1	150	5	500	84	0	0
2 1986	24	1	112	4	417	82	0	0
1 1986	26	1	135	4	269	83	0	0
12 1985	23	1	129	4	174	84	0	0
11 1985	62	2	714	24	306	92	0	0
10 1985	105	3	1581	51	333	93	0	0
9 1985	0	0	0	0	0	0	0	0
8 1985	73	2	714	23	342	90	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 31 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5650900 N.E. 30, LAKE PREMIER UT.
WELL NUMBER 007

MONTHLY-DAILY AVERAGE DATA

PRODUCTION DATA

INJECTION DATA

MONTH YEAR	OIL		WATER		GAS		GOR		WTR CUT		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	(LF/BBL)	(PCT)	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1984	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 1983	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0

MILAND PRODUCING AREA
PROJECT NO. 32 PREPARED BY
FFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK., GRAYBURD S. AND
5639500 N.E. 30. LAKF PREMIER UT.
WELL NUMBER 028

NO DATA AVAILABLE FROM DATA BANK

MIDLAND PRODUCING AREA
PROJECT NO. 32 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION -- INJECTION HISTORY

5450100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.I. 50. LAKE PREMIER UT.
WELL NUMBER 028

NO MONTHLY STATISTICS IN DATA BANK

MIDLAND PRODUCING AREA
PROJECT NO. 4 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.E. 50. LANE PREMIER UT.
LEASE TOTALS

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)		
1986	4504	26562	4054	900	85	27535	0	0	0	0	0	0
1985	5908	54978	1070	101	90	43566	0	0	0	0	0	0
1984	7364	87167	944	128	92	80231	0	0	0	0	0	0
1983	9397	99136	761	81	91	206874	0	0	0	0	0	0
1982	9728	116100	1953	201	92	250612	0	0	0	0	0	0
1981	10336	308121	755	73	96	258204	0	0	0	0	0	0
1980	12323	48279	1347	109	79	349181	0	0	0	0	0	0
1979	15231	109354	950	62	87	385363	0	0	0	0	0	0
1978	17602	113509	1793	102	86	344158	0	0	0	0	0	0
1977	21714	91923	3600	166	80	378426	0	0	0	0	0	0
1976	28320	125452	4163	147	81	646791	0	0	0	0	0	0
1975	37297	152339	3396	91	80	614727	0	0	0	0	0	0
1974	51583	129926	6070	118	71	601457	0	0	0	0	0	0
1973	68140	116761	6329	93	63	584361	0	0	0	0	0	0
PRE-1973	376288	330714	49920	133	46	3589044	0	0	0	0	0	0
CUM.	675735	1910821	87113	129	73	8360530	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 4 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.E. SQ. LAKE PREMIER UT.
LEASE TOTALS

MONTH YEAR	PRODUCTION DATA				MONTHLY-DAILY AVERAGE DATA				INJECTION DATA					
	OTL (BBL)		WATER (BBL)		GAS (MCF)		GOR (CF/BBL) (PCT)		WATER (BBL)		GAS (MCF)		OTHER (BBL-MCF)	
	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	361	12	2220	74	189	6	524	86	2100	70	0	0	0	0
10 1986	385	12	2212	71	195	6	506	85	4309	139	0	0	0	0
9 1986	421	14	2217	74	189	6	449	84	1950	65	0	0	0	0
8 1986	457	15	2394	77	195	6	427	83	2015	65	0	0	0	0
7 1986	347	11	2410	78	195	6	562	87	2015	65	0	0	0	0
6 1986	317	11	189	6	2246	75	7085	37	1950	65	0	0	0	0
5 1986	361	12	2725	80	195	6	540	88	3472	112	0	0	0	0
4 1986	552	18	3127	104	189	6	342	84	3330	111	0	0	0	0
3 1986	447	14	3308	107	195	6	436	88	3441	111	0	0	0	0
2 1986	383	14	2784	99	159	6	415	87	1265	45	0	0	0	0
1 1986	473	15	2976	96	107	3	226	86	1688	54	0	0	0	0
12 1985	521	17	3877	125	107	3	205	88	5425	175	0	0	0	0
11 1985	589	20	5599	187	189	6	321	90	5250	175	0	0	0	0
10 1985	589	19	6395	206	195	6	331	91	4817	155	0	0	0	0
9 1985	603	20	5821	194	109	6	313	90	5644	188	0	0	0	0
8 1985	589	19	7156	231	195	6	331	92	3441	111	0	0	0	0
7 1985	434	14	2492	80	195	6	449	85	1320	43	0	0	0	0
6 1985	412	14	2353	78	0	0	0	85	1040	35	0	0	0	0
5 1985	439	14	2841	72	0	0	0	86	1470	47	0	0	0	0
4 1985	504	17	4549	152	0	0	0	90	2364	79	0	0	0	0
3 1985	395	13	5619	181	0	0	0	93	4453	144	0	0	0	0
2 1985	345	12	4100	146	0	0	0	92	4227	151	0	0	0	0
1 1985	486	16	4176	135	0	0	0	89	4115	133	0	0	0	0
12 1984	559	18	7752	250	0	0	0	93	5040	163	0	0	0	0
11 1984	587	20	8770	292	0	0	0	93	8892	296	0	0	0	0
10 1984	646	21	8442	272	0	0	0	92	8442	272	0	0	0	0
9 1984	541	18	8067	269	0	0	0	93	6410	214	0	0	0	0
8 1984	623	20	7531	243	0	0	0	92	7330	236	0	0	0	0
7 1984	469	15	5158	166	0	0	0	91	4961	160	0	0	0	0
6 1984	566	19	5160	172	0	0	0	90	5160	172	0	0	0	0
5 1984	663	21	4951	160	195	6	294	88	6845	221	0	0	0	0
4 1984	757	25	8225	274	176	6	232	91	12175	406	0	0	0	0
3 1984	794	26	9166	296	195	6	246	92	4116	133	0	0	0	0
2 1984	691	24	8081	277	103	6	265	92	6810	235	0	0	0	0
1 1984	468	15	5864	189	195	6	417	92	4050	131	0	0	0	0
12 1983	474	15	7433	240	195	6	411	94	11410	368	0	0	0	0

MIDLAND PRODUCING AREA
 PROJECT NO. 5 PREPARED BY
 DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

YEAR	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA				OTHER DATA		
	OIL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-ITSP (BBL)	WTR-SPY (BBL)			
1986	0	0	0	0	0	0	0	0	0	0			0
1985	0	0	0	0	0	0	0	0	0	0			0
1984	0	0	0	0	0	9539	0	0	0	0			0
1983	0	0	0	0	0	38861	0	0	0	0			0
1982	0	0	0	0	0	16787	0	0	0	0			0
1981	0	0	0	0	0	9880	0	0	0	0			0
1980	0	0	0	0	0	41309	0	0	0	0			0
1979	0	0	0	0	0	56075	0	0	0	0			0
1978	0	0	0	0	0	36514	0	0	0	0			0
1977	0	0	0	0	0	78535	0	0	0	0			0
1976	0	0	0	0	0	113655	0	0	0	0			0
1975	0	0	0	0	0	91958	0	0	0	0			0
1974	0	0	0	0	0	91033	0	0	0	0			0
1973	0	0	0	0	0	115510	0	0	0	0			0
PRE-1973	0	0	0	0	0	740577	0	0	0	0			0
CUM.	0	0	0	0	0	1440233	0	0	0	0			0

PRE-1973

5650100 NO. SQUARE LN., GRAYBARS S. AND
5638900 N.E. SQ. LAKE PREMIER UT,
WELL NUMBER 001

INJECTION DATA

MONTH	YEAR	OIL (BBL)	MO.	DAY	WATER (BBL)	MO.	DAY	GAS (MCF)	MO.	DAY	GOR (CF/BBL)	WTR CUT (PCT)	WATER (BBL)	MO.	DAY	GAS (MCF)	MO.	DAY	OTHER (BBL-MCF)
11	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
10	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
9	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
8	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
7	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
6	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
5	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
4	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
3	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
2	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
1	1986	0		0	0		0	0		0	0	0	0		0	0		0	0
12	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
11	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
10	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
9	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
8	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
7	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
6	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
5	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
4	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
3	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
2	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
1	1985	0		0	0		0	0		0	0	0	0		0	0		0	0
12	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
11	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
10	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
9	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
8	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
7	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
6	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
5	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
4	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
3	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
2	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
1	1984	0		0	0		0	0		0	0	0	0		0	0		0	0
12	1983	0		0	0		0	0		0	0	0	0		0	0		0	0

MIDLAND PRODUCING AREA
PROJECT NO. 6 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LX.-GRAYBLING S. AND
5638990 N.E. SQ. LAKE PREMIER UT.
WELL NUMBER 002

YEAR	OIL (BRL)	PRODUCTION DATA			WTR CUT PCT	INJECTION DATA			OTHER DATA	
		WATER (BRL)	GAS (MCF)	GOR (CF/BRL)		WATER (BRL)	GAS (MCF)	OTHER (BRL-MCF)	WTR-DISP (BRL)	WTR-SPY (BRL)
1986	762	15827	1944	2551	95	0	0	0	0	0
1985	949	32740	165	174	97	0	0	0	0	0
1984	7051	70579	251	122	97	0	0	0	0	0
1983	1877	77037	135	72	97	0	0	0	0	0
1982	1475	82687	281	191	98	0	0	0	0	0
1981	991	273146	5	5	99	0	0	0	0	0
1980	873	21778	157	180	96	0	0	0	0	0
1979	2127	79602	142	67	97	0	0	0	0	0
1978	3074	30230	260	85	96	0	0	0	0	0
1977	4626	67440	529	114	93	0	0	0	0	0
1976	3235	98214	321	99	96	0	0	0	0	0
1975	4947	102004	357	72	95	0	0	0	0	0
1974	5280	78666	485	92	93	0	0	0	0	0
1973	5737	57373	428	75	90	0	0	0	0	0
PRE-1973	65091	133220	1546	24	67	0	0	0	0	0
CUM.	103085	1270543	7006	68	92	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 4 PREPARED BY
EFF. DATE NOVEMBER, 1982

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5638900 N.E. 50, LAKE FREEMER UT.
WELL NUMBER 002

MONTHLY-DAILY AVERAGE DATA

INJECTION DATA

MONTH YEAR	OIL		WATER		GAS		GOR		WTR CUT		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	(BBL)	(MCF)	(BBL)	(FCT)	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	93	3	1522	51	49	2	527	94	0	0	0	0	0	0	0	0
10 1986	110	4	1426	46	56	2	509	92	0	0	0	0	0	0	0	0
9 1986	105	4	1476	49	47	2	448	93	0	0	0	0	0	0	0	0
8 1986	67	2	1556	50	29	1	433	95	0	0	0	0	0	0	0	0
7 1986	101	3	1512	52	57	2	564	94	0	0	0	0	0	0	0	0
6 1986	45	2	27	1	1613	54	35844	37	0	0	0	0	0	0	0	0
5 1986	34	1	1735	56	18	1	529	98	0	0	0	0	0	0	0	0
4 1986	72	2	1833	61	25	1	347	96	0	0	0	0	0	0	0	0
3 1986	56	2	2110	68	24	1	429	97	0	0	0	0	0	0	0	0
2 1986	43	2	1887	67	18	1	419	97	0	0	0	0	0	0	0	0
1 1986	36	1	1643	53	8	0	222	97	0	0	0	0	0	0	0	0
12 1985	57	2	2448	79	12	0	211	97	0	0	0	0	0	0	0	0
11 1985	88	3	3567	119	28	1	318	97	0	0	0	0	0	0	0	0
10 1985	77	2	3225	104	25	1	325	97	0	0	0	0	0	0	0	0
9 1985	126	4	4084	136	39	1	310	97	0	0	0	0	0	0	0	0
8 1985	104	3	4671	151	34	1	327	97	0	0	0	0	0	0	0	0
7 1985	61	2	690	22	27	1	443	91	0	0	0	0	0	0	0	0
6 1985	43	1	767	26	0	0	0	94	0	0	0	0	0	0	0	0
5 1985	46	1	1189	38	0	0	0	96	0	0	0	0	0	0	0	0
4 1985	90	3	2664	87	0	0	0	96	0	0	0	0	0	0	0	0
3 1985	68	2	3940	127	0	0	0	98	0	0	0	0	0	0	0	0
2 1985	78	3	2970	106	0	0	0	97	0	0	0	0	0	0	0	0
1 1985	111	4	2525	81	0	0	0	95	0	0	0	0	0	0	0	0
12 1984	140	5	6036	195	0	0	0	97	0	0	0	0	0	0	0	0
11 1984	178	6	7260	242	0	0	0	97	0	0	0	0	0	0	0	0
10 1984	234	8	6776	219	0	0	0	96	0	0	0	0	0	0	0	0
9 1984	216	7	6642	221	0	0	0	96	0	0	0	0	0	0	0	0
8 1984	137	4	6211	200	0	0	0	97	0	0	0	0	0	0	0	0
7 1984	91	3	3886	125	0	0	0	96	0	0	0	0	0	0	0	0
6 1984	138	5	3900	130	0	0	0	96	0	0	0	0	0	0	0	0
5 1984	129	4	3631	117	38	1	295	96	0	0	0	0	0	0	0	0
4 1984	224	7	6925	231	52	2	232	96	0	0	0	0	0	0	0	0
3 1984	265	7	7795	251	65	2	245	96	0	0	0	0	0	0	0	0
2 1984	188	6	6825	235	50	2	266	97	0	0	0	0	0	0	0	0
1 1984	111	4	4692	151	46	1	414	97	0	0	0	0	0	0	0	0
12 1983	135	4	6476	209	56	2	415	97	0	0	0	0	0	0	0	0

MILAND PRODUCING AREA
PROJECT NO. 7 PREPARED BY
FFF. DATE NOVEMBER, 1988

PRODUCTION - INJECTION HISTORY

5650100 ND, SQUARE LK.-GRAYBURG S. AND
5638900 N.E. SQ. LANE PREMIER UT.
WELL NUMBER 003

YEAR	OIL (BRL)	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA	
		WATER (BRL)	GAS (MCF)	GOR (CF/BRL)	WTR CUT FCI	WATER (BRL)	GAS (MCF)	OTHER (BRL-MCF)	WTR-UISP (BRL)	WTR-SPY (BRL)		
1986	0	0	0	0	0	4275	0	0	0	0		
1985	0	0	0	0	0	14263	0	0	0	0		
1984	0	0	0	0	0	14519	0	0	0	0		
1983	0	0	0	0	0	15869	0	0	0	0		
1982	0	0	0	0	0	19493	0	0	0	0		
1981	0	0	0	0	0	10974	0	0	0	0		
1980	0	0	0	0	0	24181	0	0	0	0		
1979	0	0	0	0	0	24257	0	0	0	0		
1978	0	0	0	0	0	9402	0	0	0	0		
1977	0	0	0	0	0	33845	0	0	0	0		
1976	0	0	0	0	0	84714	0	0	0	0		
1975	0	0	0	0	0	13619	0	0	0	0		
1974	0	0	0	0	0	20735	0	0	0	0		
1973	0	0	0	0	0	32309	0	0	0	0		
PRE-1973	0	0	0	0	0	313799	0	0	0	0		
CUM.	0	0	0	0	0	636254	0	0	0	0		

MILLANO PROJECTING AREA
PROJECT NO. 7 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY
MONTHLY-DAILY AVERAGE DATA

5650100 NO. SQUARE LN.-GRAYBURG S. AND
5638900 N.E. SQ. LAKE FREEMIER UT.
WELL NUMBER 003

MONTH YEAR	OIL (BRL)		WATER (BRL)		GAS (MCF)		GOR WTR CUT (CF/BRL) (PCT)		WATER (BRL)		GAS (MCF)		OTHER (BRL-MCF)	
	MO.	DAY	MO.	DAY	MO.	DAY			MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	400	20	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	620	20	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	720	20	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	690	20	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	372	12	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	330	11	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	372	12	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	230	8	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	531	17	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	1705	55	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	1800	60	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	1647	53	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	1921	64	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	1178	38	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	459	15	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	356	12	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	593	19	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	765	26	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	1336	43	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	1268	45	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	1235	40	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	1512	49	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	2668	89	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	3120	101	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	1107	37	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	1266	41	0	0	0	0
7 1984	0	0	0	0	0	0	0	0	857	28	0	0	0	0
6 1984	0	0	0	0	0	0	0	0	891	30	0	0	0	0
5 1984	0	0	0	0	0	0	0	0	115	4	0	0	0	0
4 1984	0	0	0	0	0	0	0	0	1486	50	0	0	0	0
3 1984	0	0	0	0	0	0	0	0	530	17	0	0	0	0
2 1984	0	0	0	0	0	0	0	0	868	30	0	0	0	0
1 1984	0	0	0	0	0	0	0	0	99	3	0	0	0	0
12 1983	0	0	0	0	0	0	0	0	1667	54	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 8 PREPARED BY
EFF. DATE NOVEMBER, 1936
NO MONTHLY STATISTICS IN DATA BANK

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5658900 N.E. SQ. LANE FREEMER UT.
WELL NUMBER 004

MILAND PRODUCING AREA
PROJECT NO. 9 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK., -GRAYBURG S. AND
5638900 N.E. SD. LAKE PREMIER UT.
WELL NUMBER 005

YEAR	OIL (BRL)	PRODUCTION DATA				WTR CUT PCT	WATER (BRL)	INJECTION DATA		OTHER DATA	
		WATER (BRL)	GAS (MCF)	GOR (CF/BRL)	GAS (MCF)			OTHER (BRL-MCF)	WTR-DISP (BRL)	WTR-SFY (BRL)	
1986	0	0	0	0	0	4434	0	0	0	0	
1985	0	0	0	0	0	0	0	0	0	0	
1984	0	0	0	0	0	3049	0	0	0	0	
1983	0	0	0	0	0	3089	0	0	0	0	
1982	0	0	0	0	0	3630	0	0	0	0	
1981	0	0	0	0	0	5543	0	0	0	0	
1980	0	0	0	0	0	9147	0	0	0	0	
1979	0	0	0	0	0	10630	0	0	0	0	
1978	0	0	0	0	0	9358	0	0	0	0	
1977	0	0	0	0	0	6537	0	0	0	0	
1976	0	0	0	0	0	9902	0	0	0	0	
1975	0	0	0	0	0	229	0	0	0	0	
1974	0	0	0	0	0	4335	0	0	0	0	
1973	0	0	0	0	0	12861	0	0	0	0	
PRE-1973	0	0	0	0	0	133073	0	0	0	0	
CUM.	0	0	0	0	0	215817	0	0	0	0	

MIDLAND PRODUCING AREA
PROJECT NO. 9 PREPARED BY
EFF. DATE NOVEMBER, 1986

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5658900 N.E. SQ. LAKE PREMIER UT.
WELL NUMBER 006

PRODUCTION - INJECTION HISTORY

MINI AMT PRODUCING AREA
TO PREPARED BY
PROJECT NO. NOVEMBER, 1986
EFF. DATE

YEAR	PRODUCTION DATA				ANNUAL DATA				INJECTION DATA				OTHER DATA			
	OTL (BBL)	WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCI	WATER (BBL)			WRS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)				
1986	215	448	76	353	67	0			0	0	0	0	0	0	0	0
1985	1107	2106	163	147	65	0			0	0	0	0	0	0	0	0
1984	374	0	41	110	0	0			0	0	0	0	0	0	0	0
1983	631	871	40	76	57	0			0	0	0	0	0	0	0	0
1982	897	1986	150	167	68	0			0	0	0	0	0	0	0	0
1981	1167	3145	70	59	72	0			0	0	0	0	0	0	0	0
1980	1163	1966	98	83	47	0			0	0	0	0	0	0	0	0
1979	1775	2481	105	59	58	0			0	0	0	0	0	0	0	0
1978	1800	2777	169	38	47	0			0	0	0	0	0	0	0	0
1977	1832	1777	176	74	36	0			0	0	0	0	0	0	0	0
1976	1000	1476	177	63	31	0			0	0	0	0	0	0	0	0
1975	1076	1901	177	46	51	0			0	0	0	0	0	0	0	0
1974	1405	1901	177	65	59	0			0	0	0	0	0	0	0	0
1973	6646	1901	177	17	34	0			0	0	0	0	0	0	0	0
1972	5771	1901	177	17	17	0			0	0	0	0	0	0	0	0
PRE-1972						0			0	0	0	0	0	0	0	0
CUM.	86517	1901		143	71	0			0	0	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 11 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBIRGS S. AND
5638900 N.E. SQ. LAKE PREMIER UT.
WELL NUMBER 007

YEAR	OIL (BBL)	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA		
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)			
1984	119	523	43	361	81	0	0	0	0	0	0	0	0
1985	359	1412	66	184	79	0	0	0	0	0	0	0	0
1984	758	1494	101	133	66	0	0	0	0	0	0	0	0
1983	991	1769	65	66	64	0	0	0	0	0	0	0	0
1982	1536	3063	252	164	66	0	0	0	0	0	0	0	0
1981	1088	7113	68	63	86	0	0	0	0	0	0	0	0
1980	1518	7881	123	81	83	0	0	0	0	0	0	0	0
1979	1675	4508	60	36	72	0	0	0	0	0	0	0	0
1978	2080	5644	108	52	73	0	0	0	0	0	0	0	0
1977	2556	4106	206	81	61	0	0	0	0	0	0	0	0
1976	4036	3572	275	68	46	0	0	0	0	0	0	0	0
1975	7684	9310	390	51	54	0	0	0	0	0	0	0	0
1974	11281	10254	679	60	47	0	0	0	0	0	0	0	0
1973	16633	10426	916	55	38	0	0	0	0	0	0	0	0
PRE-1973	36198	35912	1697	47	49	0	0	0	0	0	0	0	0
CUM.	88512	106987	5049	57	54	0	0	0	0	0	0	0	0

MILAND PRODUCTION AREA
PROJECT NO. 11 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY
MONTHLY-DAILY AVERAGE DATA

5650100 NO. SQUARE LK.-GRAYBARS S. AND
5638900 N.E. 50. LAKE FREEMER UT.
WELL NUMBER 007

MONTH YEAR	OIL		WATER		GAS		GOR	WTR CUT	WATER		GAS		OTHER
	MO.	DAY	(BBL)	DAY	(MCF)	(CF/BBL)			(BBL)	DAY	(MCF)	DAY	(BBL-MCF)
11 1986	0	0	0	0	0	0	0	0	0	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	0	0	0
5 1986	6	0	18	1	3	0	500	75	0	0	0	0	0
4 1986	34	1	132	4	12	0	353	79	0	0	0	0	0
3 1986	28	1	156	5	12	0	429	84	0	0	0	0	0
2 1986	25	1	95	3	10	0	400	79	0	0	0	0	0
1 1986	26	1	122	4	6	0	231	82	0	0	0	0	0
12 1985	28	1	93	3	15	0	326	66	0	0	0	0	0
11 1985	46	2	90	3	12	1	324	72	0	0	0	0	0
10 1985	37	1	100	3	8	0	296	81	0	0	0	0	0
9 1985	27	1	119	4	11	0	344	80	0	0	0	0	0
8 1985	32	1	103	3	14	0	452	83	0	0	0	0	0
7 1985	31	1	124	4	0	0	0	81	0	0	0	0	0
6 1985	24	1	120	4	0	0	0	82	0	0	0	0	0
5 1985	26	1	117	4	0	0	0	79	0	0	0	0	0
4 1985	34	1	135	5	0	0	0	85	0	0	0	0	0
3 1985	23	1	136	4	0	0	0	85	0	0	0	0	0
2 1985	24	1	117	4	0	0	0	82	0	0	0	0	0
1 1985	27	1	158	5	0	0	0	85	0	0	0	0	0
12 1984	42	1	245	7	0	0	0	85	0	0	0	0	0
11 1984	54	2	197	7	0	0	0	78	0	0	0	0	0
10 1984	52	2	194	6	0	0	0	78	0	0	0	0	0
9 1984	51	2	195	7	0	0	0	79	0	0	0	0	0
8 1984	67	2	90	3	0	0	0	57	0	0	0	0	0
7 1984	61	2	90	3	0	0	0	59	0	0	0	0	0
6 1984	71	2	87	3	0	0	0	55	0	0	0	0	0
5 1984	90	3	80	3	26	1	289	47	0	0	0	0	0
4 1984	52	2	64	2	12	0	231	55	0	0	0	0	0
3 1984	89	3	70	3	22	1	247	50	0	0	0	0	0
2 1984	89	3	100	3	24	1	270	52	0	0	0	0	0
1 1984	40	1	60	1	17	0	425	60	0	0	0	0	0
12 1983	26	1	45	1	11	0	423	63	0	0	0	0	0

MILAND PRODUCING AREA
PROJECT NO. 12 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5658900 N.E. 50. LAKE PREMIER UT.
WELL NUMBER 008

YEAR	OIL (BBL)	PRODUCTION DATA			ANNUAL DATA			INJECTION DATA			OTHER DATA	
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCI	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISF (BBL)	WTR-SPY (BBL)		
1986	0	0	0	0	0	5347	0	0	0	0	0	0
1985	0	0	0	0	0	10761	0	0	0	0	0	0
1984	0	0	0	0	0	9273	0	0	0	0	0	0
1983	0	0	0	0	0	12692	0	0	0	0	0	0
1982	0	0	0	0	0	6951	0	0	0	0	0	0
1981	0	0	0	0	0	3908	0	0	0	0	0	0
1980	0	0	0	0	0	6111	0	0	0	0	0	0
1979	0	0	0	0	0	10564	0	0	0	0	0	0
1978	0	0	0	0	0	14965	0	0	0	0	0	0
1977	0	0	0	0	0	5517	0	0	0	0	0	0
1976	0	0	0	0	0	2721	0	0	0	0	0	0
1975	0	0	0	0	0	1950	0	0	0	0	0	0
1974	0	0	0	0	0	23185	0	0	0	0	0	0
1973	0	0	0	0	0	16623	0	0	0	0	0	0
PRE-1973	0	0	0	0	0	203951	0	0	0	0	0	0
CUM.	0	0	0	0	0	334519	0	0	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 12 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY
MONTHLY-DAILY AVERAGE DATA

5650100 NO. SQUARE LK. - GRAYBURG S. AND
5658900 N.E. 50. LANE PREMIER UT.
WELL NUMBER 008

MONTH YEAR	NTL		WATER		GAS		GUR		WTR CUT		WATER		GAS		OTHER	
	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY	MO.	DAY
11 1986	0	0	0	0	0	0	0	0	0	0	300	10	0	0	0	0
10 1986	0	0	0	0	0	0	0	0	0	0	620	20	0	0	0	0
9 1986	0	0	0	0	0	0	0	0	0	0	400	20	0	0	0	0
8 1986	0	0	0	0	0	0	0	0	0	0	620	20	0	0	0	0
7 1986	0	0	0	0	0	0	0	0	0	0	620	20	0	0	0	0
6 1986	0	0	0	0	0	0	0	0	0	0	600	20	0	0	0	0
5 1986	0	0	0	0	0	0	0	0	0	0	434	14	0	0	0	0
4 1986	0	0	0	0	0	0	0	0	0	0	420	14	0	0	0	0
3 1986	0	0	0	0	0	0	0	0	0	0	465	15	0	0	0	0
2 1986	0	0	0	0	0	0	0	0	0	0	230	8	0	0	0	0
1 1986	0	0	0	0	0	0	0	0	0	0	438	14	0	0	0	0
12 1985	0	0	0	0	0	0	0	0	0	0	1395	45	0	0	0	0
11 1985	0	0	0	0	0	0	0	0	0	0	1260	42	0	0	0	0
10 1985	0	0	0	0	0	0	0	0	0	0	1150	37	0	0	0	0
9 1985	0	0	0	0	0	0	0	0	0	0	1351	45	0	0	0	0
8 1985	0	0	0	0	0	0	0	0	0	0	806	26	0	0	0	0
7 1985	0	0	0	0	0	0	0	0	0	0	471	15	0	0	0	0
6 1985	0	0	0	0	0	0	0	0	0	0	374	12	0	0	0	0
5 1985	0	0	0	0	0	0	0	0	0	0	387	12	0	0	0	0
4 1985	0	0	0	0	0	0	0	0	0	0	563	19	0	0	0	0
3 1985	0	0	0	0	0	0	0	0	0	0	1336	43	0	0	0	0
2 1985	0	0	0	0	0	0	0	0	0	0	845	30	0	0	0	0
1 1985	0	0	0	0	0	0	0	0	0	0	823	27	0	0	0	0
12 1984	0	0	0	0	0	0	0	0	0	0	1008	33	0	0	0	0
11 1984	0	0	0	0	0	0	0	0	0	0	1778	59	0	0	0	0
10 1984	0	0	0	0	0	0	0	0	0	0	1835	59	0	0	0	0
9 1984	0	0	0	0	0	0	0	0	0	0	386	13	0	0	0	0
8 1984	0	0	0	0	0	0	0	0	0	0	442	14	0	0	0	0
7 1984	0	0	0	0	0	0	0	0	0	0	299	10	0	0	0	0
6 1984	0	0	0	0	0	0	0	0	0	0	311	10	0	0	0	0
5 1984	0	0	0	0	0	0	0	0	0	0	192	6	0	0	0	0
4 1984	0	0	0	0	0	0	0	0	0	0	1173	39	0	0	0	0
3 1984	0	0	0	0	0	0	0	0	0	0	405	13	0	0	0	0
2 1984	0	0	0	0	0	0	0	0	0	0	868	30	0	0	0	0
1 1984	0	0	0	0	0	0	0	0	0	0	576	19	0	0	0	0
12 1983	0	0	0	0	0	0	0	0	0	0	256	8	0	0	0	0

MIDLAND PRODUCING AREA
PROJECT NO. 13 PREPARED BY
EFF. DATE NOVEMBER, 1986

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBURG S. AND
5658900 N.E. SQ. LAKE PREMIER UT.
WELL NUMBER 009

YEAR	GTL (BBL)	PRODUCTION DATA				ANNUAL DATA		INJECTION DATA		OTHER DATA	
		WATER (BBL)	GAS (MCF)	GOR (CF/BBL)	WTR CUT PCT	WATER (BBL)	GAS (MCF)	OTHER (BBL-MCF)	WTR-DISP (BBL)	WTR-SPY (BBL)	
1986	0	0	0	0	0	0	0	0	0	0	
1985	0	0	0	0	0	0	0	0	0	0	
1984	0	0	0	0	0	0	0	0	0	0	
1983	0	0	0	0	0	0	0	0	0	0	
1982	0	0	0	0	0	0	0	0	0	0	
1981	0	0	0	0	0	0	0	0	0	0	
1980	0	0	0	0	0	0	0	0	0	0	
1979	0	0	0	0	0	0	0	0	0	0	
1978	0	0	0	0	0	0	0	0	0	0	
1977	0	0	0	0	0	0	0	0	0	0	
1976	0	0	0	0	0	0	0	0	0	0	
1975	0	0	0	0	0	0	0	0	0	0	
1974	0	0	0	0	0	0	0	0	0	0	
1973	1029	3945	5	5	79	0	0	0	0	0	
PRE-1973	8878	5191	115	13	36	0	0	0	0	0	
CUM.	9907	7136	120	12	47	0	0	0	0	0	

MILAND PRODUCING AREA
PROJECT NO. 13 PREPARED BY
EFF. DATE NOVEMBER, 1985
NO MONTHLY STATISTICS IN DATA BANK

PRODUCTION - INJECTION HISTORY

5650100 NO. SQUARE LK.-GRAYBUDG S. AND
5638900 N.E. SQ. LAKE PREMIER UT.
WELL NUMBER 009

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

#3443

SF

Production Statistics
Year 1984

	January	February	March	April	May	June	July	August	September	October	November	December
Oil Production, Bbls.												
Unit Area:												
Monthly Allowable	2356	2204	2356	2280								
Monthly Production	468	691	794	757								
Cum. Since Unitization	710,096	710,787	711,581	712,338								

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

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MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1984

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MAR 16 1984
C. C. D.
ARTESIA, OFFICE

	January	February	March	April	May	June	July	August	September	October	November	December
Oil Production, Ebls.												
Unit Area:												
Monthly Allowable	2,356	2,204										
Monthly Production	468	691										
Cum. Since Unitization	710,096	710,787										

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

OFFICE OF CONSERVATION
SANTA FE
MAR 16 1984
DIVISION

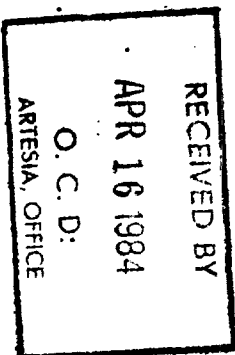
MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1984

	January	February	March	April	May	June	July	August	September	October	November	December
PRODUCTION, Ebls.												
it Area:												
Monthly Allowable	2356	2204	2356									
Monthly Production	468	691	794									
Sum. Since Unitization	710,096	710,787	711,581									

it Area Cumulative Production prior to
itization 12-1-66: 623,915 Bbls.

ase II effective 2-1-68.



MOBIL OIL CORPORATION
 NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
 Year 1984

	January	February	March	April	May	June	July	August	September	October	November	December
<u>OIL PRODUCTION, Bbls.</u>												
<u>Unit Area:</u>												
Monthly Allowable	2356	2204	2356	2280	2356							
Monthly Production	468	1691	794	757	663							
Cum. Since Unitization	710,096	710,787	711,581	714,338	713,001							

Unit Area Cumulative Production prior to
 Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

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NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

#3443

Production Statistics
Year 1983

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	January	February	March	April	May	June	July	August	September	October	November	December
L PRODUCTION, Ebls.												
nit Area:												
Monthly Allowable	2356	2128	2128	2280	2356	2280	2356	2356	2280	2356	2280	2356
Monthly Production	755	898	1029	775	819	945	675	676	740	732	722	474
Cum. Since Unitization	701143	702041	703070	703845	704664	705609	706284	706960	707700	708432	709154	709628

nit Area Cumulative Production prior to
nitization 12-1-66: 623,915 Bbls.

base II effective 2-1-68.

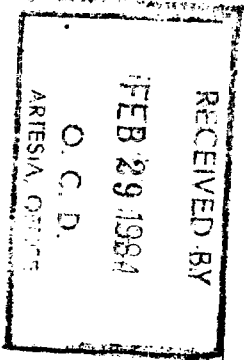
MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1984

	January	February	March	April	May	June	July	August	September	October	November	December
PRODUCTION, Ebls.												
It Area:												
Monthly Allowable	2356											
Monthly Production	468											
mm. Since Unitization	710,096											

It Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

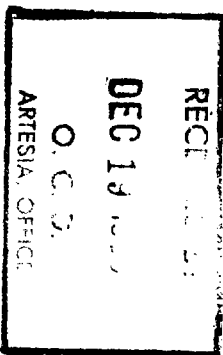
Use II effective 2-1-68.



#3443

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1983



	January	February	March	April	May	June	July	August	September	October	November	December
Unit Area:												
Monthly Allowable	2356	2128	2128	2280	2356	2280	2356	2356	2280	2356	2280	
Monthly Production	755	898	1029	775	819	945	675	676	740	732	722	
Cum. Since Unitization	701143	702041	703070	703845	704664	705609	706284	706960	707700	708432	709154	

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

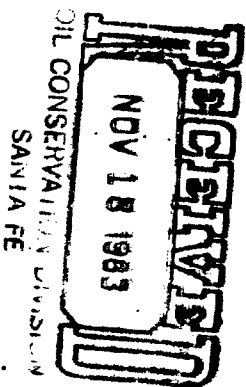
Production Statistics
Year 1983

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O. C. D.
ARTESIA, OFFICE

	January	February	March	April	May	June	July	August	September	October	November	December
<u>OIL PRODUCTION, Ebls.</u>												
Unit Area:												
Monthly Allowable	2356	2128	2128	2280	2356	2280	2356	2356	2280	2356		
Monthly Production	755	898	1029	775	819	945	675	676	740	732		
Cum. Since Unitization	70143	702041	703070	703845	704664	705609	706284	706960	707700	708432		

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.



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MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1983

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ARTESIA, OFFICE

	January	February	March	April	May	June	July	August	September	October	November	December
Oil Production, Bbls.												
Unit Area:												
Monthly Allowable	2356	2128	2128	2280	2356	2280	2356	2356	2280			
Monthly Production	755	898	1029	775	819	945	675	676	740			
Cum. Since Unitization	701143	702041	703070	703845	704664	705609	706284	706960	707700			

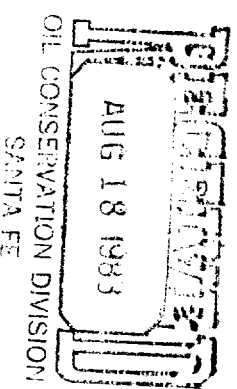
Unit Area Cumulative Production prior to Unitization 12.1-66: 623,915 Bbls.

Phase II effective 2-1-68.

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OCT 24 1983
OIL CONSERVATION DIVISION
SANTA FE

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1983



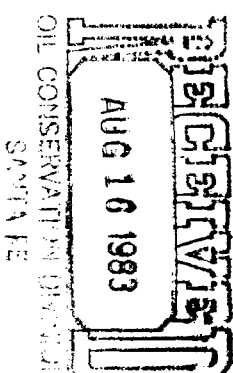
	January	February	March	April	May	June	July	August	September	October	November	December
<u>OIL PRODUCTION, Ebls.</u>												
Unit Area:												
Monthly Allowable	2356	2128	2128	2280	2356	2280						
Monthly Production	755	898	1029	725	819	945						
Cum. Since Unitization	701143	702041	703070	703845	704664	705609						

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1983



	January	February	March	April	May	June	July	August	September	October	November	December
<u>OIL PRODUCTION, Bbls.</u>												
Unit Area:												
Monthly Allowable	2356	2128	2128	2280	2356	2280	2356					
Monthly Production	755	898	1029	725	819	945	675					
Cum. Since Unitization	701143	702041	703070	703845	704664	705609	706284					

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

AUG 15 1983

O. C. D.
ARTESIA, OFFICE

MOBIL OIL CORPORATION
 NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
 Year 1983

	January	February	March	April	May	June	July	August	September	October	November	December
<u>TL PRODUCTION, Ebls.</u>												
<u>Unit Area:</u>												
Monthly Allowable	2356	2128	2128	2280	2356	2280	2356	2356				
Monthly Production	755	898	1029	725	819	945	675	676				
Cum. Since Unitization	701143	702041	703070	703845	704664	705609	706284	706960				

Unit Area Cumulative Production prior to
 Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics

Year 1983

#3443

OIL PRODUCTION, Ebls.	January	February	March	April	May	June	July	August	September	October	November	December
Unit Area:												
Monthly Allowable	2356	2128	2128	2280	2356							
Monthly Production	755	898	1029	775	819							
Cum. Since Unitization	701143	702041	703070	703845	704664							

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

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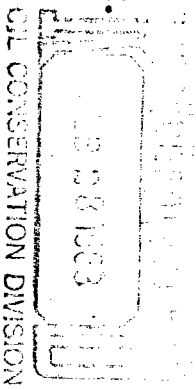
JUN 20 1983

O. C. D.
ARTESIA, OFFICE

2773

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1992



JAN 1 1993

O. C. D.

ARTESIA OFFICE
November

December

	January	February	March	April	May	June	July	August	September	October	November	December
PRODUCTION, EbIs.												
Area:												
Monthly Allowable	2356	2128	2356	2280	2356	2280	2356	2356	2280	2356	2280	2356
Monthly Production	844	675	891	864	810	852	742	918	755	801	821	755
mm. Since Unitization	691,504	692,179	693,070	693,934	694,744	695,596	696,338	697,256	698,011	698,812	699,633	700,388

at Area Cumulative Production Prior to
Unitization 12-1-66: 623,915 Bbls.

use II effective 2-1-68.

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MOBIL CORPORATION
WEST HENSHAW PREMIER UNIT - EDDY COUNTY, N.M.

JAN 17 1983

Production Statistics
Year 1982

O. C. D.
ARTESIA, OFFICE

Production, Bbbls.	January	February	March	April	May	June	July	August	September	October	November	December
Area:												
Monthly Allowable	3782	3416	3782	3270	3782	3660	3782	3782	3660	3782	3660	3782
Monthly Production	2978	2520	3223	2687	3666	2511	2769	2393	2299	2448	2362	2358
Since Unitization	1,892,597	1,895,117	1,898,340	1,901,027	1,903,683	1,906,204	1,908,973	1,911,366	1,913,665	1,916,113	1,918,475	1,920,833

Active Production Prior to Unitization 6-1-66:

Area 1,719,851 Bbls.
Committed Tracts 12,327 "
Original Area 1,732,178 " *

Unit 7-C committed to Unit effective 4-1-67.

Unit II effective 5-1-67.

6223
3443

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

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FEB 17 1983

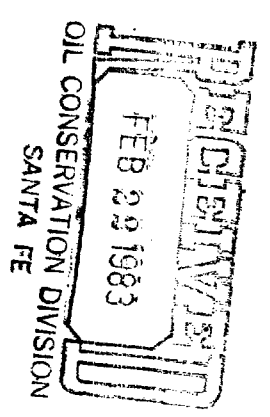
Production Statistics
Year 1983

O. C. D.
ARTESIA, OFFICE

	January	February	March	April	May	June	July	August	September	October	November	December
Oil PRODUCTION, Ebls.												
Unit Area:												
Monthly Allowable	2356											
Monthly Production	755											
Cum. Since Unitization	701143											

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.



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MOBIL CORPORATION
WEST HENSHAW PREMIER UNIT - EDDY COUNTY, N.M.

FEB 17 1983

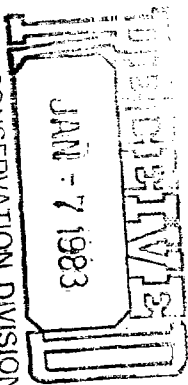
O. C. D.
ARTESIA, OFFICE
Production Statistics
Year 1983

<u>Oil Production, Bbbls.</u>	January	February	March	April	May	June	July	August	September	October	November	December
Unit Area:												
Monthly Allowable	3783											
Monthly Production	2358											
Sum. Since Unitization	1905191											

cumulative Production Prior to Unitization 6-1-66:

Unit Area 1,719,851 Bbls.
Uncommitted Tracts 12,327 "
Total Original Area 1,732,178 " *

Tract 7-C committed to Unit effective 4-1-67.
Phase II effective 5-1-67.



MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1992

O. C. D.
ARTESIA OFFICE

OIL CONSERVATION DIVISION
SANTA FE

Oil Production, Ebbs.

	January	February	March	April	May	June	July	August	September	October	November	December
Unit Area:												
Monthly Allowable	2356	2128	2356	2280	2356	2280	2356	2356	2280	2356	2280	
Monthly Production	844	675	891	864	810	852	742	918	755	801	821	
Cum. Since Unitization	691,504	692,179	693,070	693,934	694,744	695,596	696,338	697,256	698,011	698,812	699,633	

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

RECEIVED

DEC 20 1982

SF

O. C. D.
ARTESIA OFFICE

MOBIL CORPORATION
WEST HENSHAW PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1982

Oil Production, Bbbls.	January	February	March	April	May	June	July	August	September	October	November	December
Unit Area:												
Monthly Allowable	3782	3416	3782	3270	3782	3660	3782	3782	3660	3782	3660	
Monthly Production	2978	2520	3223	2687	2666	2511	2769	2393	2299	2448	2362	
Cum. Since Utilization	1892,597	1,895,117	1,898,340	1,901,027	1,903,693	1,906,204	1,908,973	1,911,366	1,913,665	1,916,113	1,918,475	

Cumulative Production Prior to Utilization 6-1-66:

Unit Area 1,719,851 Bbbls.

Incommitted Tracts 12,327 "

Total Original Area 1,732,178 " *

Tract 7-C committed to Unit effective 4-1-67.

Phase II effective 5-1-67.

NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, NOV 17 1980

Production Statistics
Year 1980

C. C. D.
ARTESIA OFFICE

3443

	January	February	March	April	May	June	July	August	September	October	November	December
<u>OIL PRODUCTION, Ebls.</u>												
Unit Area:												
Monthly Allowable	2449	2449	2449	2370	2449	2370	2449	2449	2370	2449		
Monthly Production	960	1146	1269	945	1109	1090	1019	1084	961	993		
Cum. Since Unitization	668,890	670,036	671305	672250	673359	674449	675468	676552	677513	679962		

Unit Area Cumulative Production prior to Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

RECEIVED
NOV 18 1980
OIL CONSERVATION DIVISION
SANTA FE

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

JUL 20 1981

52

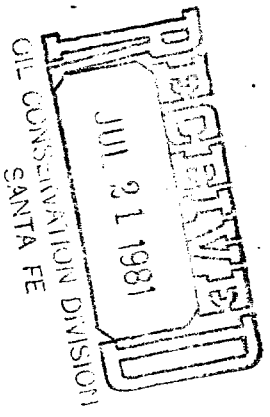
Production Statistics
Year 1981

JUL 20 1981

	January	February	March	April	May	June	July	August	September	October	November	December
Oil Production, Ebls.												
Unit Area:												
Monthly Allowable	2356	2128	2046	1980	2356	2280						
Monthly Production	993	903	941	977	875	853						
Cum. Since Unitization	681317	682220	683161	684138	685013	685866						

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.



3443
RECEIVED
JUN 17 1980
OIL CONSERVATION DIVISION
SANTA FE

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics
Year 1980

OIL PRODUCTION, Ebbs.

	January	February	March	April	May	June	July	August	September	October	November	December
Unit Area:												
Monthly Allowable	2449	2291	2449	2370	2449							
Monthly Production	960	1146	1269	945	1109							
Cum. Since Unitization	668,890	670,036	671305	672250	673359							

Unit Area Cumulative Production prior to
Unitization 12-1-66: 623,915 Bbls.

Phase II effective 2-1-68.

RECEIVED

JUN 18 1980

O. C. D.
ARTESIA, OFFICE

MOBIL OIL CORPORATION
NORTHEAST SQUARE LAKE PREMIER UNIT - EDDY COUNTY, N.M.

Production Statistics

Year 1980

	January	February	March	April	May	June	July	August	September	October	November	December
Area:												
Monthly Allowable	2449											
Monthly Production	960											
Since Unitization	668,890											

Area Cumulative Production prior to
unitization 12-1-66: 623,915 Bbls.

II effective 2-1-68.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

July 29, 1968

Mobil Oil Corporation
P. O. Box 632
Midland, Texas 79701

Attention: Mr. Don B. Cooper

Gentlemen:

We acknowledge receipt on July 25, 1968, of a ratification and joinder to the Northeast Square Lake Premier unit agreement, No. 14-08-0001-8819, Eddy County, New Mexico, executed by Elouise Hawley, reported overriding royalty owner in State land unit tract No. 7.

Copies of the ratification and joinder are being distributed to the appropriate Federal offices.

Sincerely yours,

(ORIGINAL) CARL C. TRAYWICK

CARL C. TRAYWICK
Acting Oil & Gas Supervisor

cc:	
Washington	(w/cy joinder)
Artasia	(w/cy joinder)
BLM, Santa Fe	(w/cy joinder)
NMOCC, Santa Fe ✓	(ltr. only)
Com. of Pub. Lands,	
Santa Fe	(ltr. only)
Accounting	

68 JUL 30 11 10 AM

RECEIVED
OCT 13 1966

3463

3640

October 3, 1966

Mobil Oil Corporation
P. O. Box 633
Midland, Texas 79701

Re: Northeast Square Lake
(Premier) Unit
Eddy County, New Mexico

ATTENTION: Mr. Don B. Cooper

Gentlemen:

The Commissioner of Public Lands has this date approved the Northeast Square Lake (Premier) Unit, Eddy County, New Mexico, subject to like approval by the United States Geological Survey. The Commissioner has also approved your Initial Plan of Development.

We are handing to Mr. Posey six Certificates of approval of the Unit Agreement, also two approved copies of your Initial Plan of Development together with Official Receipt No. H27298 in the amount of Thirty (\$30.00) Dollars which covers the filing fee.

Please furnish us a copy of the United States Geological Survey's Certificate of Determination immediately, so we may process this unit.

Very truly yours,

GUYTON B. HAYS
COMMISSIONER OF PUBLIC LANDS
BY:

Ted Bilberry, Director
Oil and Gas Department

GBH/MMR/s
encls.

Mobil Oil Corporation
P. O. Box 633
Midland, Texas 79701

October 3, 1966
-- page 2. --

cc: United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico 88201

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1557
Albuquerque, New Mexico 88204

3443

December 16, 1966

Mobil Oil Corporation
P. O. Box 613
Midland, Texas 79701

Attention: Mr. Don B. Cooper

Gentlemen:

Your letter of October 11, 1966, received on December 14, 1966, transmits one original and seven copies of a ratification and joinder to the Northeast Square Lake Presion unit agreement, No. 14-06-0001-001, Eddy County, New Mexico, executed by Ruth Madson Krell, overriding royalty interest owner in Federal tract No. 6.

Copies of the ratification and joinder are being distributed to the appropriate Federal offices.

Sincerely yours,

(ORIG. 11-1-66)

JOHN A. ARMSTRONG
Regional Oil and Gas Supervisor

cc:
Washington (w/cy joinder)
Artesia (w/cy joinder)
BLM, Santa Fe (w/cy joinder)
MOCC, Santa Fe (ltr. only) ✓
Com. of Pub. Lands, Santa Fe (ltr. only)



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

344

Drawer 1857
Roswell, New Mexico 88201

December 29, 1966

Mobil Oil Corporation
P. O. Box 693
Midland, Texas 79701

Attention: Mr. Don E. Cooper

Gentlemen:

Your letter of December 26 received on December 27, 1966, transmits one original and three copies of a ratification and joinder to the Northeast Square Lake Premier unit agreement, No. 14-40-0001-0017, Eddy County, New Mexico, executed by Lorraine E. Hudson, overriding royalty owner in Federal tract No. 8.

Copies of the ratification and joinder are being distributed to the appropriate Federal offices.

Sincerely yours,

(C) 1966

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:
Washington (w/cy joinder)
Artesia (w/cy joinder)
BLM, Santa Fe (w/cy joinder)
NMOCC, Santa Fe (ltr. only) ✓
Con. Pub. Lands, Santa Fe (ltr. only)



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

3443

Denver, 1600
Broadway, New Mexico 80202

November 25 1966

Mobil Oil Corporation
P. O. Box 653
Midland, Texas 79701

Attention: Mr. Sam B. Cooper

NOV 25 1966

Gentlemen:

Your letter of November 15 transmits one original and seven copies of a ratification and joinder to the Northeast Square Lake Premier unit agreement No. 14-08-0001-0001, Eddy County, New Mexico, executed by George E. and Julie Ann Conley, overriding royalty interest owners in Federal tract 3. The Northeast Square Lake Premier unit agreement was approved on November 17, 1966, by the Acting Director, Geological Survey, effective November 17, 1966.

Copies of the ratification and joinder are being distributed to the appropriate Federal offices.

Sincerely yours

(ORIG. SGD.) BILLY J. SHOGER

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:

Washington (w/cy joinder)
Altesia (w/cy joinder)
BLM, Santa Fe (w/cy joinder)
NEOCC, Santa Fe (ltr. only) ✓
Com. of Pub. Lands, Santa Fe (ltr. only)

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission



LAND COMMISSIONER
GUYTON B. HAYS
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 2088
SANTA FE

August 30, 1966

Mr. James E. Sperling
Modrall, Seymour, Sperling, Roehl
& Harris
Attorneys at Law
Simms Building
Post Office Box 466
Albuquerque, New Mexico

Re: Case No. 3443
Order No. R 3107
Applicant:

MOBIL OIL CORPORATION

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.
A. L. PORTER, Jr.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x

Artesia OCC x

Aztec OCC

OTHER Mrs. Rhea