

State of New Mexico Commissioner of Public Lands

#3466

W. R. Humphries COMMISSIONER

Advisory Board

April 24, 1990

George Clark
Chairman

Kristin Conniff

Melvin Cordova
Joe Kelly

Greenhill Petroleum Corporation 12777 Jones Road, Suite 375 Houston, Texas 77070

Robert Portillos

Nancy Lynch Vigil Rex Wilson

ATTN: Mr. Michael J. Newport

RE:

Lovington Paddock Unit 1990 Plan of Development

Gentlemen:

The Commissioner of Public Lands has this date approved the 1990 Plan of Development for the Lovington Paddock Unit. Our approval is subject to like approval by all other appropriate agencies.

The possibility of drainage by wells outside of the Unit Area and the need for further development of the Unit may exist. You will be contacted at a later date regarding these possibilities.

Enclosed is an approved copy of the 1990 Plan of Development for your files. If we may be of further help, please do not hesitate to contact this office at (505) 827-5746.

Very truly yours,

W.R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

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۵v.

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5746

(303) 82/-3/48

cc: OCD - Santa Fe, New Mexico
BLM
Unit Correspondence File
Unit P.O.D. File

WRH/FOP/SMH



State of New Mexico Commissioner of Public Lands

W. R. Humphries COMMISSIONER

Advisory Board

March 20, 1990

George Clark Chairman

Greenhill Petroleum Corporation 16010 Barker's Point Lane, Suite 325 Houston, Texas 77079

Kristin Connitt Vice Chairman

Melvin Cordova

Joe Kelly

ATTN: Mr. Gene Linton

Robert Portillos

Nancy Lynch Vigit

RE:

Levington Paddock Unit

Rex Wilson

Gentlemen:

We received your correspondence regarding the approval of the resignation of Texaco as Unit Operator and the designation of Greenhill Petroleum Corporation as Successor Unit Operator for the Lovington Paddock Unit.

The Commissioner of Public Lands has this date approved the resignation of Texaco as Unit Operator and the designation of Greenhill Petroleum Corporation as the successor Unit Operator of the Lovington Paddock Unit. Please advise all interested parties.

If you have any questions, please contact Susan Howarth at (505) 827-5791.

Very truly yours,

W.R. HUMPHRIES, COMMISSIONER OF PUBLIC LANDS

BY: 7 Coyalis Maran

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744 ()CA



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

3466

GREENHILL PETROLEUM CORPORATION LOVINGTON PADDOCK UNIT C.A. #14-08-0001-8818 LEA COUNTY, NEW MEXICO

1989 PLAN OF DEVELOPMENT

1988 Production Summary

	1988	Cumulative Since Unit
(mbbls)	105.2	3,947.0
(mmcf)	28.6	1,994.6
(mbbls)	598.1	17,235.8
(mbbls)	1,138.8	38,554.5
	<pre>(mbbls) (mmcf) (mbbls) (mbbls)</pre>	(mbbls) 105.2 (mmcf) 28.6 (mbbls) 598.1

Well Status

	Active	Shut-In	$\frac{\mathbf{T.A.}}{}$	Total
Oil	35	6	1	42
Injection	28	11	2	41
Water Supply	1	0	0	1
Total	64	17	3	84

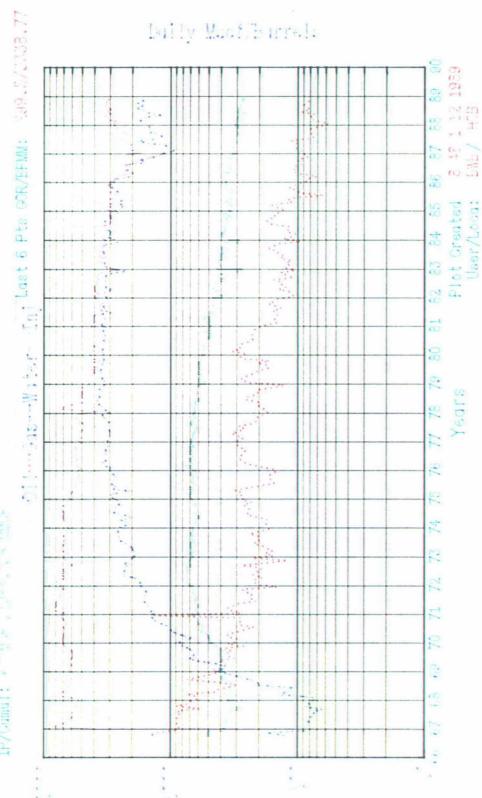
1989 Activities

No development drilling is planned for 1989.

1988 Activities

No wells were drilled or plugged in 1988.

LOVINGTON PADDOOK UNIT LOVINGTON PADDOCK GREENHILL PADDOCK Reservoir: Lease: Operator: Field: 445320 666666 40660 666 1-1-88 227 EBUS 1.077.717 MEBUS IP/Cumul: 4 7457 1.168, 718 1900P NEW MEYICO Well Count: 38 RR Dist: County: State:



28	8	•	CYPRESS PETROLEUM CONSULTANTS RICHARDSON, SANGREE AND SNEIDER LOVINGTON PADDOCK UNIT Lea County, New Mexico	
* *	, , , , , , , , , , , , , , , , , , ,	•		D byection Wed
H37E 38	*** *** *** **** **** **** ****	& &	*	
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23	, x		NOTE (1) Only Puddock comp Traids the unit bound (2) Well bounds companies comp musts althous in Rese August 1988.	



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1989 PLAN OF DEVELOPMENT

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Produced water	(mbbls)	598.1	17,235.8
Injected water	(mbbls)	1,138.8	38,554.5

Well Status

	Active	Shut-In	$\underline{\text{T.A.}}$	<u>Total</u>
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Injection	28	11	2	41
Water Supply	1	0	0	1
Total	64	17	3	84

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1988 Activities

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Lease: LOVINGTON PADDOOK UNIT Oil....Gas--Water Inj Last 6 Pts GOR/BFMM: 399.5/2338.77 Daily Macty Burrels LOVINGTON PADDOCK 86 87 88 89 90 8 48 1 12 1989 EME/ H/B GREENHILL PADDOCK . Plot Created User/Loca: 82 83 84 85 Reservoir: Operator: F. 6 1000 445320 W 666666 40660 80 666 77 78 79 Years 6 9/ . 1-1-88 207 BBLE / FCT.347 MBBLS IP/Cumul: 67 MSF /1985,008 MMCF 74 ----13 4.1 NEW MEYICO ... Well Count: 38 1 5.0 RR Dist: 000 County: State: 19

28	8	•	CYPRESS PETROLEUM CONSULTANTS RICHARDSON, SANGREE AND SNEIDER LOVINGTON PADDOCK UNIT Lea County, New Mexico	0 2000 4000
* *	8 · · ·	•		△ byection Wed
H37E	*** *** *** **** **** **** ***** ***** ****		*	
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·			NOTE.(1) Only Puddock compile inside the will beautiful (2) Wall locations content (2) Wall beautiful content or flower in Nessen	Bit arcov

State of New Mexico





Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

May 31, 1989

Greenhill Petroleum Corporation 16010 Barker's Point Lane, Suite 325 Houston, Texas 77079

ATTN: Gene Linton

RE: 1989 Plan of Development

Lovington Paddock Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY:

FLOYD Ö. PRANDO, Director

Long Co Charch_

Oil and Gas Division

(505) 827-5749

cc: OCD - Santa Fe, New Mexico

BLM

Unit Correspondence File

WRH/FOP/SMH



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

March 29, 1989

#3466

Oil Conservation Division

Attn: Roy Johnson P. O. Box 2088

Sante Fe, New Mexico 87504-2088

Re: No. Benson Queen Unit
Lovington San Andres Unit
Heat Lovington Unit

West Lovington Unit Lovington Paddock Unit Eunice Monument Unit Skaggs Grayburg Unit

Gentlemen:

Please find attached a designation of successor unit operator for the above referenced unit agreements. Also attached is a revised exhibit "B" showing current working interest owners and their ownership.

Please note that the No. Benson Queen, Lovington San Andres, West Lovington and Lovington Paddock Units include Federal, State and Fee lands. The successor forms have been sent to the Bureau of Land Management and the Commissioner of Public Lands. The Eunice Monument Unit has State and Fee lands and has been sent to the Commissioner of Public Lands. The Skaggs Grayburg Unit is all Fee lands. The C-104, Change of Operator forms, have been approved by the Hobbs and Artesia District offices.

If you have any questions or require additional information, please call me at (713) 870-0606.

Sincerely,

GREENHILL PETROLEUM CORPORATION

Gene Linton

Production Coordinator

GL/tlc

Attachments

Page 1 of 3

LOVINGTON PADDOCK UNIT LEA COUNTY, NEW MEXICO C.A. #14-08-0001-8818	(3 working interest owners & (70% Approval Required)
Working Interest Owners	% of Unit Participation
Amerada Hess Corporation Attn: R. W. Mullins P. O. Box 2040 Tulsa, Oklahoma 74102	12.03878
American Exploration Company 2100 Republic Bank Center 700 Louisiana Houston, Texas 77002	2.07761
Amoco Production Company Attn: R. A. Sheppard P. O. Box 3092 Houston, Texas 77253	4.69606
Cathie Cone Auvenshine P. O. Box 33280-296 Austin, Texas 78764	.00268
Coates Energy Trust and Elizabeth H. Maddux P. O. Box 171717 San Antonio, Texas 78217	.13178
Douglas L. Cone P. O. Box 13612 Albuquerque, New Mexico 87192	.00267
K-C-K Cone Petroleum P. O. Drawer 1509 Lovington, New Mexico 88260	.01871
Tom R. Cone P. O. Box 778 Jay, Oklahoma 74346	.00267
Margaret L. Dunn de Romo 100 Expressway Tower 2431 East 51st Street Tulsa, Oklahoma 74105	.08564
Charles Burnett Dunn 2836 East 38th Street Tulsa, Oklahoma 74105	.08564
Evans H. Dunn 100 Expressway Tower 2431 East 51st Street Tulsa, Oklahoma 74105	1.42689

LOVINGTON PADDOCK UNIT LEA COUNTY, NEW MEXICO C.A. #14-08-0001-8818

Lovington, New Mexico 88260

PAGE 2 of 3

Working Interest Owners	% of Unit Participation
Frederick L. Dunn III 206 S. Cheyenne, Suite 101 Tulsa, Oklahoma 74103-3010	.08564
Frederick L. Dunn, Jr. 100 Expressway Tower 2431 East 51st Street Tulsa, Oklahoma 74105	1.94701
Graham Royalty, Ltd. 5429 LBJ Freeway Suite 550 Dallas, Texas 75240	.76597
Greenhill Petroleum Corporation 16010 Barker's Point Lane, Suite-325 Houston, Texas 77079	56.93994
Howard P. Holmes P. O. Box 667 Hobbs, New Mexico 88240	.28396
Hondo Oil & Gas Company Attn: Bernard Mahony, Jr. P. O. Box 2208 Roswell, New Mexico 88201	1.19052
Coy S. Lowe 1500 Broadway Lubbock, Texas 79401	.08910
Marymac Company 3738 Oak Lawn Avenue - L. B. 200 Dallas, Texas 75219	3.87776
The McBee Company 3738 Oak Lawn Avenue - L. B. 200 Dallas, Texas 75219	3.87777
Dallas McCasland P. O. Box 206 Eunice, New Mexico 88231	3.48051
Phillips Petroleum Company Partnership Operations Manager P. O. Box 1967 Houston, Texas 77001	3.53985
June D. Speight P. O. Box 1687	.37031

LOVINGTON PADDOCK UNIT LEA COUNTY, NEW MEXICO C.A. #14-08-0001-8818

PAGE 3 of 3

Working Interest Owners

% of Unit Participation

Standard Oil Production Attn: J. A. Dewhirst P. O. Box 4587 Houston, Texas 77210

.52713

Sun E & P Company Attn: Linda Guerrero P. O. Box 1861 Midland, Texas 79702-1861 2.45540

	rator Lovington Paddock Unit Area, County
of Lea , State of New Mex	ico No.
This indenture, dated as of the 2	9 day of December , 1988, by and between ter designated as "First Party", and the
	hereinafter designated as "Second Parties."
	ovisions of the Act of February 25, 1920,
	seq., as amended by the Act of August 8,
	the Interior, on the 1 day of June,
19 66, approve a unit agreement Lovi	ngton Paddock Unit Area, wherein Texaco
Producing Inc. is designated as	s Unit Operator, and
Whereas said Texaco Producing Ir	has resigned as such Operator and the
designation of a successor Unit Opera	ator is now required pursuant to the terms
thereof; and	
	and hereby is designated by Second Parties
	ty desires to assume all the rights, duties,
and obligations of Unit Operator unde	
	of the premises hereinbefore set forth and the
	st Party hereby covenants and agrees to fulfill
	s of Unit Operator under and pursuant to all
	_ unit agreement, and the Second Parties pon arrival of this indenture by the (Name
	First Party shall be granted the exclusive
	y and all rights and privileges as Unit
	conditions of said unit agreement; said unit
	herein by reference and made a part hereof
	aid unit agreement were expressly set forth
in this instrument.	
In witness whereof, the parties he	ereto have executed this instrument as of the
date hereinabove set forth.	
Marie Kalington	
Sou J. June	
Bone Callet	
(Witnesses)	
("Itilegaes")	
(Witnesses)	
Greenhill Petroleum Corp.	AFPROVED AS TO:
By Luc H. Letter	Contract RAJ
(First Party)	^
Texaco Provincing Inc.	Terms hkm
(Second Party)	Form NA
S. L. Chandler, Attorney-in-Fac	+
I hereby approve the foregoing in	denture designating <u>Greenhill Petroleum Corp.</u>
as Unit Operator under the unit agre	ement for the Lovington Paddock Unit Area,
this day of, 19	<u>_</u> .
Authorized officer of the Bureau of	_ Land Mangement

Where the designation of a successor Unit Operator is required for any reason other than resignation, such reason shall be substituted for the one stated.



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 19, 1989

Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

Re: Lovington Paddock Unit Sale Notification and Change of Operator

Gentlemen:

Effective November 1, 1988, Texaco Inc. ("Texaco") is selling all of its interests in and to the captioned property to Greenhill Petroleum Corporation ("Greenhill"), 16010 Barker's Point Lane, Suite 325, Houston, Texas 77079.

Greenhill is succeeding Texaco as the new Operator. If you approve of Greenhill as the successor Operator of the captioned Unit, please so signify by signing in the space provided below and returning a copy of this letter to the undersigned.

You will continue to receive billings from Texaco for costs incurred during the period from the November 1, 1988 effective date through December 29, 1988, the closing date. Costs incurred after the closing will be billed by Greenhill.

If you have any questions or comments, please feel free to call the undersigned at (713) 870-0606.

Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

COMPANY:_	(YOU	S. LE	Me	
	J. J. P.			<u> </u>
By:		<i>V</i>		- 89
Title:				



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

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Yours very truly,

Gary E. Edwards

Land Manager

GEE:89609bv

Enclosures

COMPANY.

JAN 2 4 1989

SOUTHWEST REGION
JOINT OPERATIONS

COMPANY:_	SUN I	EXPLORATION	&	PRODUCTI	ON	CO	· - ·
	DATE	APPROVED	1-	26-89			
-	BY _	75	_	Lolle	F	• (
Title:	Linda	a Guerrero,	SW	Region			
	Join'	t Operations	: E	naineer			



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 19, 1989

RECEIVED MM ?? 1989

Lovington Paddock Unit Working Interest: Owners (Addressee List Attached)

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GEE:89609bv

Enclosures

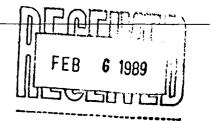
COMPANY:	MANAGEMENT PROPERTY OF THE SAME OF THE SAM	WHILLIAM THE HOLMES TRUST
P		(Descent)
ву: 🛩	ly D. Theel	u for Naured P. Samue interest
Title:	TRUSTEE	



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

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January 19, 1989



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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

The undersigned hereby approves of Greenhill Petroleum Corporation becoming the successor Operator to Texaco as described above.

COMPANY: FREDERICK L. DUNN, III

By: Tellers Million

ADDRESS: 1746 E. 31 TU/SD, OK7410S

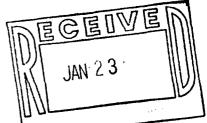


16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

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January 19, 1989

Lovington Paddock Unit Working Interest Owners (Addressee List Attached)



Re: Lovington Paddock Unit Sale Notification and Change of Operator

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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

COMPANY:_	TOM K. Cone	
) â	
By: To	n L. Cone	
Title:	INI OWNER	



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated In Delaware, U.S.A.

January 19, 1989

RECEIVED JAN 3 0 1989

Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

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Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

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COMPANY: K-C-K CONE PETROLOUM, INC.

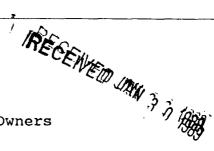
By: CLIFFORD CONE, SEC. Confidence
Title: SERRYARY



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 19, 1989



Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

COMPARY:		
By: Trederiele	R. Dunns	
Title:		



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

The undersigned hereby approves of Greenhill Petroleum Corporation becoming the successor Operator to Texaco as described above.

XXXXXXXX MARGARET LINDSAY DUNN DE ROMO

By: Frederick R. Dunnelle Title: Allowner of party



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

incorporated in Delaware, U.S.A.

GRAHAM DALLAS

January 19, 1989

Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

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Yours very truly,

Gary E. Edwards

Land Manager

GEE:89609bv

Enclosures

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COMPANY: GZAFOM KONAKT, LTD

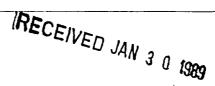
By: Title: Marker - Caringrow Div.



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 19, 1989



Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

Re: Lovington Paddock Unit Sale Notification and Change of Operator

Gentlemen:

Effective November 1, 1988, Texaco Inc. ("Texaco") is selling all of its interests in and to the captioned property to Greenhill Petroleum Corporation ("Greenhill"), 16010 Barker's Point Lane, Suite 325, Houston, Texas 77079.

Greenhill is succeeding Texaco as the new Operator. If you approve of Greenhill as the successor Operator of the captioned Unit, please so signify by signing in the space provided below and returning a copy of this letter to the undersigned.

You will continue to receive billings from Texaco for costs incurred during the period from the November 1, 1988 effective date through December 29, 1988, the closing date. Costs incurred after the closing will be billed by Greenhill.

If you have any questions or comments, please feel free to call the undersigned at (713) 870-0606.

Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

GOGT THE	F	
By:	lum H Dunn	
Title:		



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

incorporated in Delaware, U.S.A.

January 19, 1989

Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

Re: Lovington Paddock Unit Sale Notification and Change of Operator

Gentlemen:

Effective November 1, 1988, Texaco Inc. ("Texaco") is selling all of its interests in and to the captioned property to Greenhill Petroleum Corporation ("Greenhill"), 16010 Barker's Point Lane, Suite 325, Houston, Texas 77079.

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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

The undersigned hereby approves of Greenhill Petroleum Corporation becoming the successor Operator to Texaco as described above.

By: May Engineer

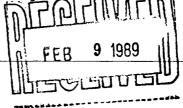
Title: Petrology Engineer



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 19, 1989



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Re: Lovington Paddock Unit Sale Notification and Change of Operator

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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

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COMPANY	·				
By:(Title:_	<u> </u>	fr	Jun	0.0	·
					

PHILLIPS PETROLEUM CO.



16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 19, 1989

AEC

JAN 2 4 1989

LAND DEPT.

Lovington Paddock Unit Working Interest Owners (Addressee List Attached)

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Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

The undersigned hereby approves of Greenhill Petroleum Corporation becoming the successor Operator to Texaco as described above.

COMPANY: American Exploration Co.

By: Mongson 1/26/89
Title: Toint Interest Mgr.



PRODUCTION - ADMIN. HOUSTON REGION

16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-060 FAX (ALS) 670-1811/

	IRWG	3.386
	WGW	21.190
Incorporated in Delaware, U.S.A.	GLC	21.186
	RHH	3.330
January 19, 1989	MRC	21.199
bandary 13, 1303	GEJ	21.108
	SRW	71.102
	CEF	306
	San	356
	GDH	3.362
Lovington Paddock Unit Working Interest Owners	MCL	1310
(Addressee List Attached)	JMV	3.366
(Addressee hist Accached)	RWC	20.154
	HPF	20.140
	DRF	29.102
Re: Lovington Paddock Unit Sale Notification and	Chanderwn	20.150
of Operator	RAP	26.190
or opening	133F	
- · ·		
Gentlemen:	DELLE	DDESTROY

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If you have any questions or comments, please feel free to call the undersigned at (713) 870-0606.

Yours very truly,

Gary E. Edwards Land Manager

GEE:89609bv

Enclosures

COMDANY.

The undersigned hereby approves of Greenhill Petroleum Corporation becoming the successor Operator to Texaco as described above.

By:	h/htt	wid Production Manager
TICLE:	- DIVIO ()	

Amoco Production Company





March 7, 1988

District Supervisor Bureau of Land Management Roswell District Office P. O. Box 1397 Roswell, New Mexico 88201

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division P. O. Box 2088
Santa Fe, New Mexico

All Working Interest Owners (Address List Attached)

RE: LOVINGTON PADDOCK UNIT SECONDARY RECOVERY UNIT LEA COUNTY, NEW MEXICO

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Texaco Inc. respectfully submits, for your approval, a report of past operations and a plan of development and operations for the unit during 1988.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twenty-five (25) additional wells have been converted to water injectors and presently, water is being injected into the unit through thirty-five (35) injection wells.

This unit was initiated employing an inverted nine-spot pattern. After converting a small area to a five-spot pattern, favorable response occured in that area. The entire unit was subsequently converted to a five-spot pattern.

Bureau of Land Management, Commissioner of Public Lands, New Mexico Oil Conservation Division, and Working Interest Owners

- 2 - March 7, 1988

Cumulative oil production from the Lovington Paddock Unit, before project date, was 7,527,565 barrels and since unitization, production was 3,728,592 barrels to December 1, 1987. daily average oil producing rate is approximately 303 barrels per day. Daily water injection rate is presently 2607 BWPD at an average wellhead pressure of 1900 psig. Cumulative water injection from unitization to December 1, 1987 was 37,329,411 barrels.

During 1987, approximately 20,000' of injection line was replaced.

DEVELOPMENT PLANS FOR 1988

Plans for 1988 are to continue with injection line replacement where needed. Other plans include routine stimulation of wells, injection surveys and possibly step rate tests.

Very truly yours,

PWS/jss

Attachment

Amerada Hess Corporation Attn: R. W. Mullins P. O. Box 2040 Tulsa, Oklahoma 74102

Cathie Cone Auvenshine P. O. Box 33280-296 Austin, Texas 78764

K-C-K Cone Petroleum, Inc. P. O. Drawer 1509 Lovington, New Mex. 88260

Sun E & P Company Attn: Linda Guerrero P. O. Box 1861 Midland, Texas 79702-1861 Tom R. Cone P. O. Box 778 Jay, Oklahoma 74346 Douglas Cone P. O. Box 13612 Albuquerque, N.M. 87192

Amoco Production Company Attn: R. A. Sheppard P. O. Box 3092 Houston, Texas 77253 Phillips Oil Company Partnership Oper. Mgr. P. O. Box 1967 Houston, Texas 77001 June D. Speight
P. O. Box 1687
Lovington, NEW MEX 88260

Amoco Production Company Attn: Joint Operations P. O. Box 68 Hobbs, New Mexico 88240 Mobil Producing TX & NM Joint Interest Manager P. O. Box 633 Midland, Texas 79702-0633 Marymac Company 3738 Oak Lawn Ave. L.B. 200 Dallas, Texas 75219

Kirby Exploration Company Attn: Jim Kovar P. O. Box 1745 Houston, Texas 77251 Standard Oil Production Two Lincoln Centre 5420 LBJ Freeway Suite 1000 - LB/3 Dallas, Texas 75240 Tenneco Oil Company Southwestern Division Attn: Div. Petr. Engr. 7990 I.H. 10 West San Antonio, Texas 78230

Hondo Oil & Gas Company Attn: Bernard Mahoney, Jr. P. O. Box 2208 Roswell, New Mexico 88201

Coy S. Lowe 1500 Broadway Lubbock, Texas 79401 Dallas McCasland P. O. Box 206 Eunice, New Mexico 88231

Evans H. Dunn
310 Expressway Tower
2431 East 51st Street
Tulsa, Oklahoma 74105

F. L. Dunn III 206 S. Cheyenne Suite 101 Tulsa, OKLA 74103-3010 Margaret L. Dunn de Romo 310 Expressway Tower 2431 East 51st Street Tulsa, Oklahoma 74105

Charles Burnett Dunn 2836 East 38th Street Tulsa, Oklahoma 74105

Frederick L. Dunn, Jr. 310 Expressway Tower 2431 East 51st Street Tulsa, Oklahoma 74105

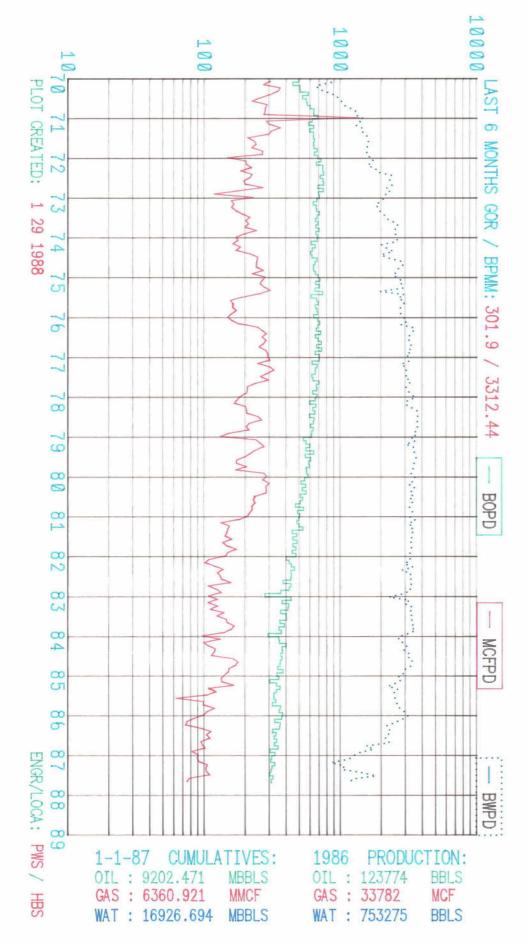
Howard P. Holmes P. O. Box 667 Hobbs, New Mexico 88240

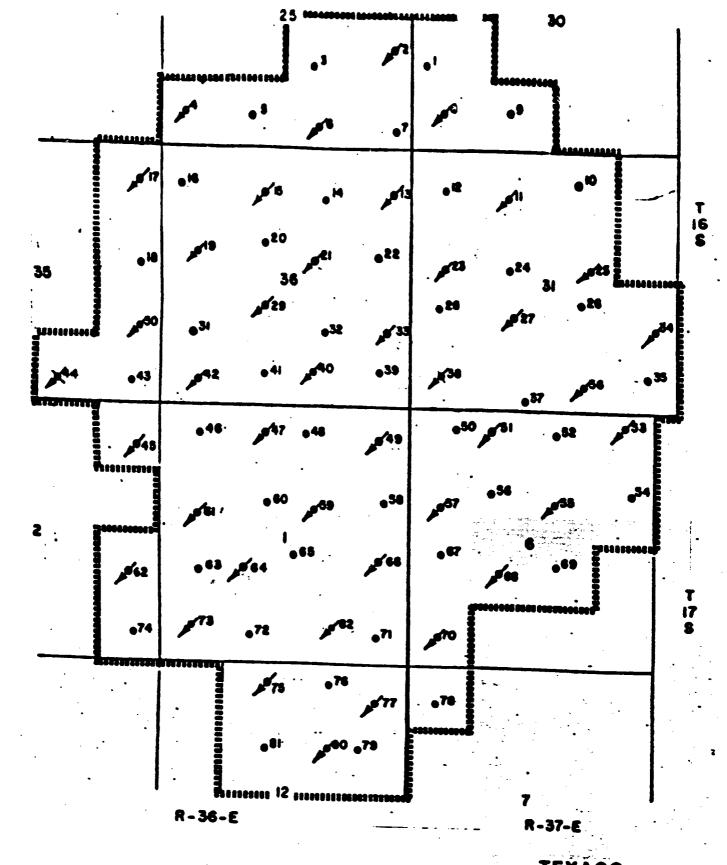
Coates Energy Trust and Elizabeth H. Maddux P. O. Box 171717 San Antonio, Texas 78217

The McBee Company 3738 Oak Lawn Ave. L.B. 200 Dallas, Texas 75219

OPERATOR NAME: FIELD NAME: PROPERTY NAME: LOVINGTON PADDOCK UNIT TEXACO PRODUCING CO. LOVINGTON PADDOCK

PRODUCING WELLS YTD: 39





TEXACOOVINGTON PADDOCK UNIT LEA COUNTY, NEW MEXICO



State of New Mexico





Commissioner of Public Lands

SLO REF NO OG-702

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

March 24, 1988

Texaco USA Attn: Mr. Joe E. King P. O. Box 728 Hobbs, New Mexico 88240

> Re: 1988 Plan of Development Lovington Paddock Unit Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved your 1988 Plan of Development for the above captioned unit area.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: Dople Vhan
FLOYD O. PRANDO, Director
Oil and Gas Division

(505) 827-5744

WRH/FOP/pm

encls. cc: OCD BLM

State of New Mexico





SLO REF. NO. OG-404

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

September 3, 1987

Texaco U.S.A.

Attention: Joe E. King

P. O. Box 728

Hobbs, New Mexico 88240

Re: Lovington Paddock Unit

1987 Plan of Development Lea County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development. Our approval is subject to like approval by all appropriate agencies.

If we may be of further help, please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director

Oil & Gas Division (505) 827-5744

WRH/FOP/ams
enclosure
cc:Bureau of Land Management
Oil Conservation Division



United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Box 26124 Albuquerque, New Mexico 37125

3466

Getty Oil Company Attention: Audra B. Cary P. O. Box 1231 Midland. Texas 79701

Gentlemen:

The 1980 plan of development submitted for the Lovington Paddock unit area, Lea County, New Mexico, was approved on this date subject to like approval by the appropriate State officials.

Such plan proposes continuation of operations under the present waterflood pattern and four approved copies are enclosed.

Sincerely yours,

Area Oil and Gas Supervisor, SRMA

Enclosure

cc: NMOCD, Santa Fe (1tr only)



State of New Mexico



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands
December 28, 1979

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Getty Oil Company
P. O. Box 1231
Midland, Texas 79701

3466

Re: 1980 Plan of Development Lovington Paddock Unit Lea County, New Mexico

ATTENTION: Audra B. Cary

Gentlemen:

The Commissioner of Public Lands has this date approved your 1980 Plan of Development for the Lovington Paddock Unit, Lea County, New Mexico. Plans for 1980 include intensification of the efforts to minimize operation expenses under the more versatile operating techniques available with electric powers, and evaluation and improvement of formation stimulation methods. Our approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505-827-2748

AJA/RDG/s encl.

cc:

OCD-Santa Fe, New Mexico
USGS-Roswell, New Mexico
USGS-Albuquerque, New Mexico

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

January 7, 1980

Getty Oil Company
P. O. Box 1231
Midland, Texas 79701

Attention: Audra B. Cary

Re: Case No. 3466
Lovington Paddock Unit
1930 Plan of Development

Gentlemen:

We hereby approve the 1980 Plan of Development for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Plan of Development are returned herewith.

Yours very truly,

JOE D. RAMEY Director

JDR/EP/fd enc.

cc: U.S.G.S. - Roswell
Commissioner of Public Lands





Central Exploration and Production Division

Central Exploration and Production Division

3066

P.O. Box 1231 Midland, Texas

December 7, 1979

79701

Director (3)

United States Geological Survey

P.O. Drawer 1857 Roswell, N.M. 88201 File: Lovington Paddock Unit

Lease No. 00308 Lea County, N.M.

Oil Conservation Commission (3) The State of New Mexico Capital Annex Building Santa Fe, N.M. 87501 Commissioner of Public Lands (3) The State of New Mexico Capital Annex Building Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, N.M., Getty Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the unit during 1980.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twenty (20) additional wells have been converted to water injectors and presently water is being injected into the unit through thirty-eight (38) injection wells.

The unit was initiated employing an inverted nine-spot pattern but was subsequently converted to a five-spot pattern, except for wells' no. 25, 34, and 35. Oil Conservation Division approval has been received to convert the above numbered wells to water injection. Conversion is expected to be completed in early 1980.

Continuing efforts to minimize operating costs in 1979, included up-grading metallurgy of bottom hole pumps, utilizing fiberglass sucker rods, closely monitoring and adjusting the chemical treating program, and replacing all gas powered engines with electric motors, except the water injection plant and water supply well engines. Completion of the electrification project is expected in 1979.

Page No. 2 December 7, 1979

Cummulative oil production from the Lovington Paddock Unit before project date is 7,527,565 barrels and since unitization is 2,688,404 barrels to October 1, 1979. Current daily average oil producing rate is approximately 600 barrels per day. Daily water injection rate is presently 4,300 at an average well head pressure of 2,100 psig. Cummulative water injection from unitization to October 1, 1979, is 29,530,735 barrels.

DEVELOPMENT PLANS FOR 1980

Plans for 1980 include intensification of the efforts to minimize operation expenses under the more versatile operating techniques available with electric powers, and evaluation and improvement of formation stimulation methods. Drilling of additional wells will also be evaluated.

Very truly yours,

Audra B. Cary, Chairman

Working Interest Owners' Committee

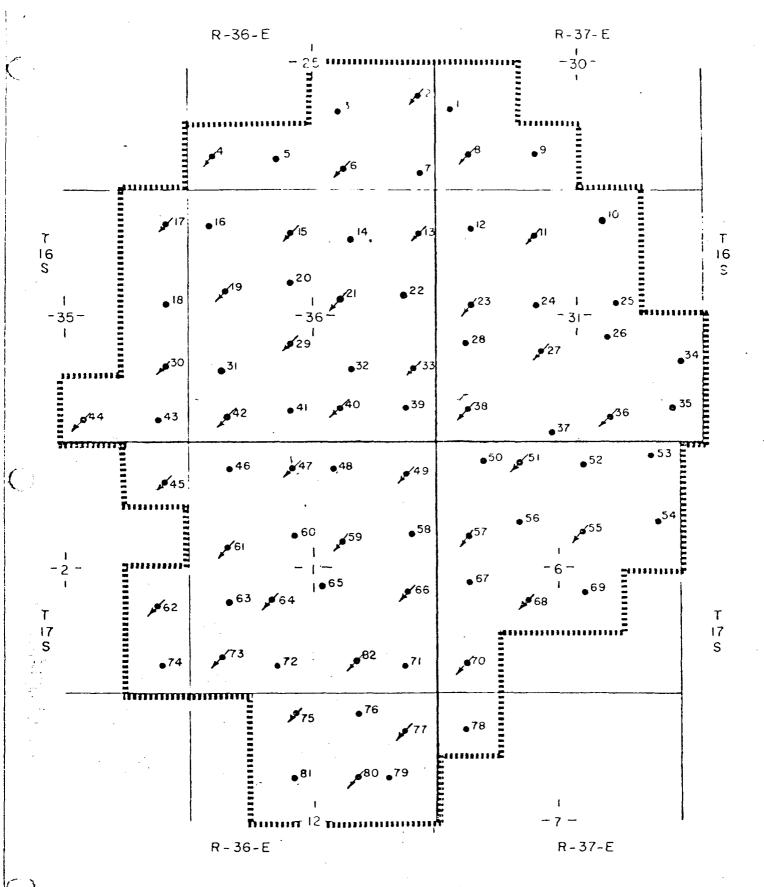
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Oil Conservation Division

Energy and Minerals Department

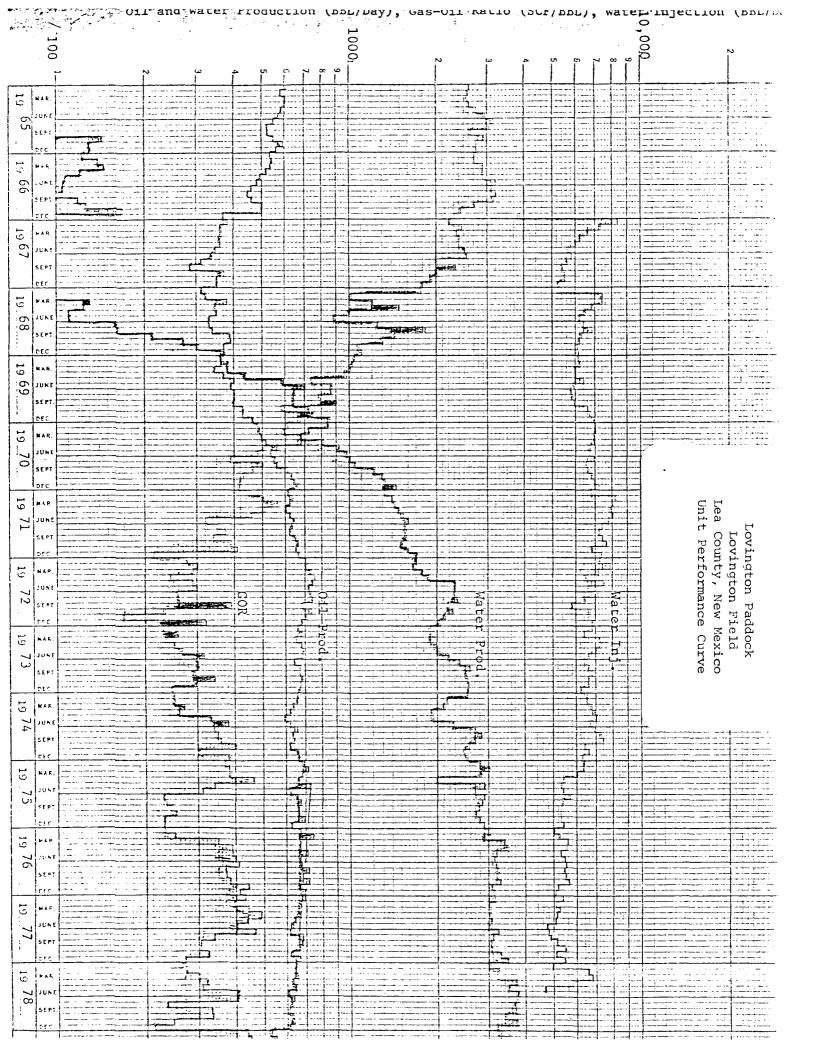
THIS APPROVAL GPANTED SUBJECT TO LIKE APPROVAL BEING GRANTED BY THE UNITED STATES GEOLOGICAL SURVEY AND BY THE COMMISSIONER OF PUBLIC LANDS OF THE STATE OF NEW MEXICO.



LOVINGTON PADDOCK UNIT

LEA COUNTY, NEW MEXICO

SCALE I" = 2000'



Conservation Division P. O. Box 26124 Albuquerque, New Mexico 87125

100 13 1977

Getty Oil Company
Attention: Mr. C. L. Wade
P. O. Box 1404
Houston, Texas 77001

Gentlemen:

One approved copy of your 1977 report of past operations and 1978 plan of development for the <u>Lovington Paddock</u> unit area, Lea County, New Mexico, is enclosed. Such plan, proposing continuation of present waterflood operations under the current five-spot pattern, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely,

(ORIG. SGD.) JAMES W. SUTHERLAND

JAMES W. SUTHERLAND Area Oil and Gas Supervisor

Enclosure

CC:

New Mexico Oil Conservation Commission Santa Fe / Commissioner of Public Lands, Santa Fe

12 course 11-14-17 27

State of New Mexico





Commissioner of Public Lands

PHIL R. LUCERO COMMISSIONER

November 8, 1977

P. O. BOX 1148 SANTA FE, NEW MEXICO 8750!

Getty Oil Company P. O. Box 1404 Houston, Texas 77001

Re: Lovington Paddock Unit Lea County, New Mexico Report of Past Operations and Plan of Development for

11 4 4 6 40

1973

ATTENTION: Mr. C. L. Wade

Gentlemen:

The Commissioner of Public Lands has this date approved your report of past operations and your Plan of Development for the year 1978, for the Lovington Paddock Unit, Lea County, New Mexico. Your 1978 plans are to continue basically the same system of operations as this year. Performance of the five-spot pattern will be monitored and evaluated closely. Efforts are being directed toward improving techniques and results of stimulating the Paddock formation in production and injection wells.

This approval is subject to like approval by the United States Geological Survey and the New Mexico Oil Conservation Commission.

Enclosed is one approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s encls.

cc:

NMOCC-Santa Fe, New Mexico USGS-Roswell, New Mexico USGS-Albuquerque, New Mexico

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 8, 1977

P. O. Box 249
Hobbs, New Mexico 88240

Attention: C. L. Wade

Re: Case No. 3466

Lovington Paddock Unit 1978 Plan of Development

Gentlemen:

We hereby approve the 1978 Plan of Development for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.

Two approved copies of the Plan are returned herewith.

Very truly yours.

JOE D. RAMEY Secretary-Director

JDR/LT/fd

enc.

cc: U.S.G.S. - Roswell

Commissioner of Public Lands

Director (3) United Geological Survey P.O. Drawer 1857 Roswell, N.M. 88201

Oil Conservation Commission (3) The State of New Mexico Capital Annex Building Santa Fe, N.M. 87501 File: Lovington Paddøck Unit Lease No. 00308 Lea County, N.M.

> Commissioner of Public Lands(3 The State of New Mexico Capital Annex Building Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 if the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, N.M., Getty Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit during 1978.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twenty (20) additional wells have been converted to water injectors and presently water is being injected into the Unit through thirty-eight (38) injection wells.

Conversion of six (6) producers to injectors during 1971, established several five-spot injection patterns which were observed for comparison and performance versus the originally employed inverted nine-spot.

Based on performance of the pilot five-spot injection pattern, approvals were secured and the conversions were made to convert to a unitwide five-spot pattern. At present, the Lovington Paddock Unit is fully expanded to a five-spot pattern with the exception of wells No. 25,34, and 53 along the eastern boundary of the Unit. Prior to conversion of these wells to injectors, common boundary Agreements providing for compensating boundary injection will be necessary.

Page No. 2 October 31, 1977

In 1973, work was completed whereby the working interest owners and Amoco approved a proposal for Amoco to re-acquire the Lovington San Andres Unit Well No. 52, complete it as a single producer of the Paddock zone, and tender it as a Paddock well in the Lovington Paddock Unit, in lieu of assessment cost to Amoco on Tract 21. This well has now been converted to an injection well.

Produced water is now being injected through a seperate system from the fresh water system, preventing problems that might arise due to imcompatibility. Sulphur dioxide is injected into the fresh water system for oxygen removal. Efforts are continuing toward increasing water injection rates into reservoir.

Cummulative oil production from the Lovington Paddock Unit before project date is 7,527,565 barrels and since unitization is 2,344,306 barrels to October 1, 1977. Current daily average oil producing rate is approximately 680 barrels per day. Daily water injection rate is presently 5,030 at an average well head pressure of 2,001 psig. Cummulative water injection from unitization to October 1, 1977, is 25,244,311 barrels.

Skelly Oil Company was merged into Getty Oil Company and Getty Oil Company became the unit operator effective June 1, 1977.

DEVELOPMENT PLANS FOR 1978

Plans for 1978 are to continue basically the same system of operation as this year. Performance of the five-spot pattern will be monitored and evaluated closely. Efforts are being directed toward improving techniques and results of stimulating the Paddock formation in production and injection wells.

Very truly yours,

C. L. Wade

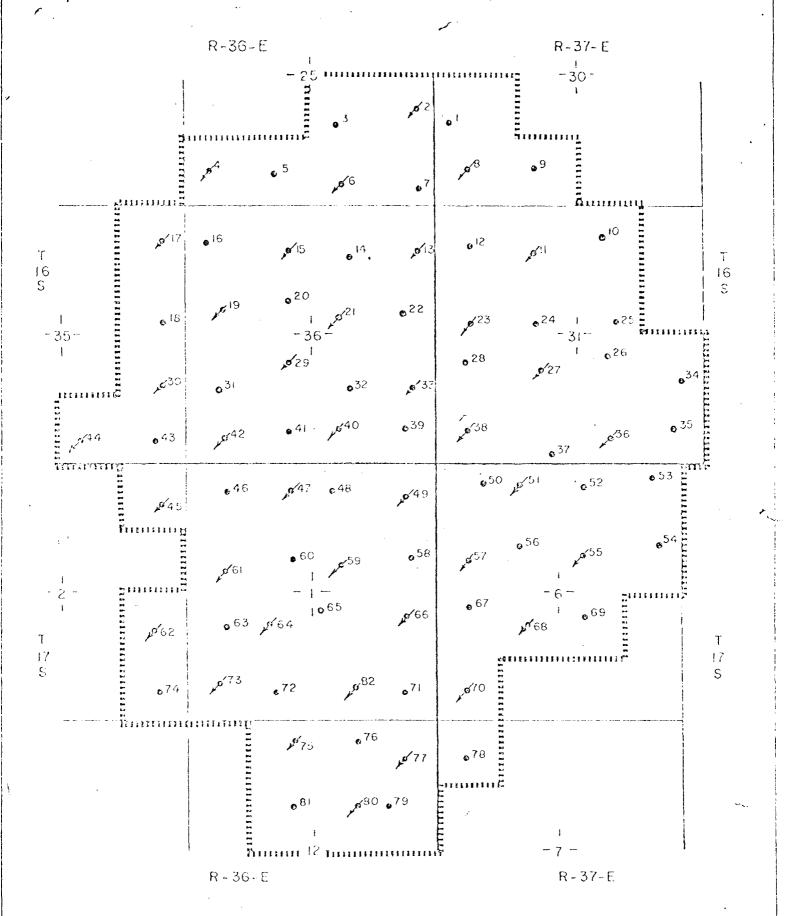
Area Superintendent

BOB/db Attachment

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Secretary Director
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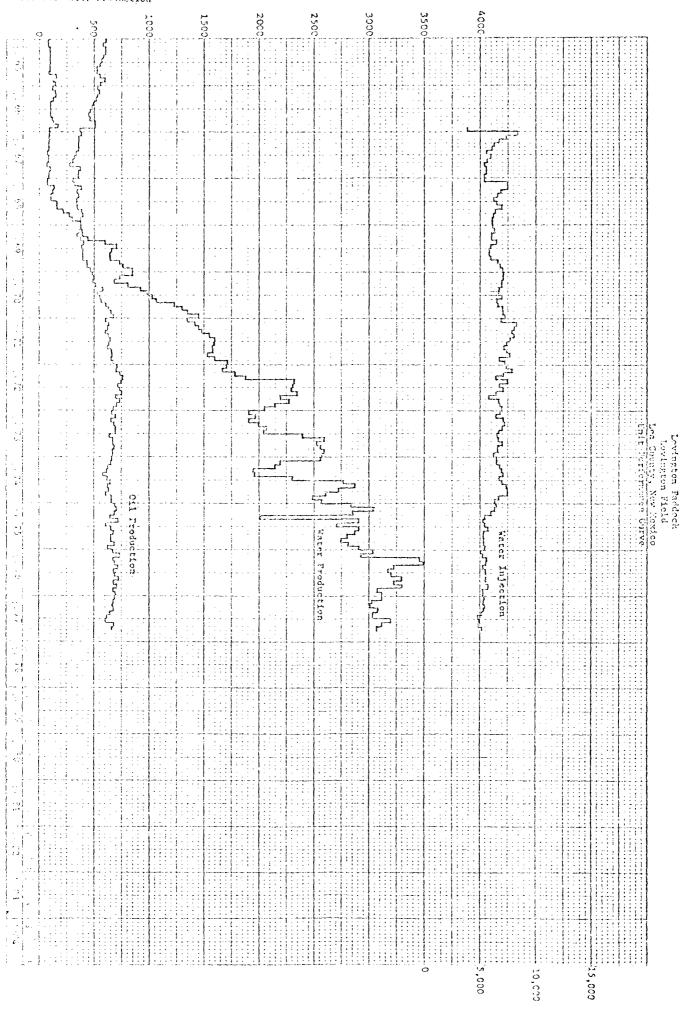
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LOVINGTON PADDOCK UNIT

LEA COUNTY, NEW MEXICO

SCALE | 1" = 2000"



-450

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 23, 1976

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. Leland Franz

Re: 1977 Development Plans, Lovington Paddock Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Development Plans for the calendar year 1977 for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plans are returned herewith.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/og

cc: United States Geological Survey Roswell, New Mexico

Commissioner of Public Lands Santa Fe, New Mexico



SKELLY OIL COMPANY

November 5, 1976

DOMESTIC EXPL. & PROD. DEPARTMENT

MIDLAND E & P DISTRICT

F. L. FRANZ, DISTRICT PRODUCTION MANAGER

M. J. EKMAN, DISTRICT ENGINEER

C. F. BOSECKER, LEAD RESERVOIR ENGINEER

F. J. PETRO, LEAD PRODUCTION ENGINEER

File: Lovington Paddock Unit

Lease No. 00308

Lea County, New Mexico

Director (3)
United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501 ADDRESS REPLY TO:

Oil Conservation Commission (3)
The State of New Mexico
Capitol Annex Building
Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit during 1977.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twenty (20) additional wells have been converted to water injectors and presently water is being injected into the Unit through thirty-eight (38) injection wells.

Conversion of six (6) producers to injectors during 1971, established several five-spot injection patterns which were observed for comparison and performance versus the originally employed inverted nine-spot.

Based on performance of the pilot five-spot injection pattern, approvals were secured and the conversions were made to convert to a unitwide five-spot pattern. At present, the Lovington Paddock Unit is fully expanded to a five-spot pattern with the exception of wells No. 25, 34, and 53 along the eastern boundary of the Unit. Prior to conversion of these wells to injectors, common boundary Agreements providing for compensating boundary injection will be necessary.

Page No. 2 November 5, 1976

In 1973, work was completed whereby the working interest owners and Amoco approved a proposal for Amoco to re-acquire the Lovington San Andres Unit Well No. 52, complete it as a single producer in the Paddock zone, and tender it as a Paddock well in the Lovington Paddock Unit, in lieu of assessment cost to Amoco on Tract 21. This well has now been converted to an injection well.

Produced water is being injected through a separate system from the fresh water system, preventing problems that might arise due to incompatibility. Sulphur dioxide is injected into the fresh water system for oxygen removal. Efforts are continuing toward increasing water injection rates into the reservoir.

Cumulative oil production from the Lovington Paddock Unit before project date is 7,527,565 barrels and since unitization is 2,063,789 barrels to October 1, 1976. Current daily average oil producing rate is approximately 682 barrels per day. Daily water injection rate is presently 5,538 BPD at an average wellhead pressure of 2,010 psig. Cumulative water injection from unitization to October 1, 1976, is 23,375,818 barrels.

DEVELOPMENT PLANS FOR 1977

Plans for 1977 are to continue basically the same system of operation as this year. Performance of the five-spot pattern will be monitored and evaluated closely. Efforts are being directed toward improving techniques and results of stimulating the Paddock formation in production and injection wells.

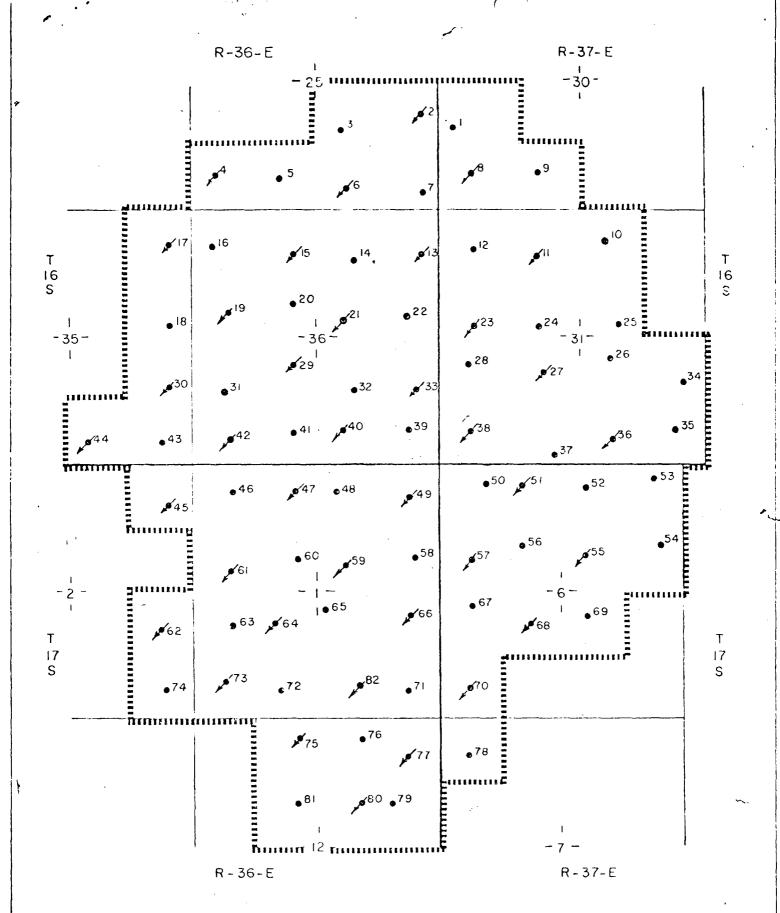
Very truly yours,

Leland Franz, Chairma

Working Interest Owners' Committee

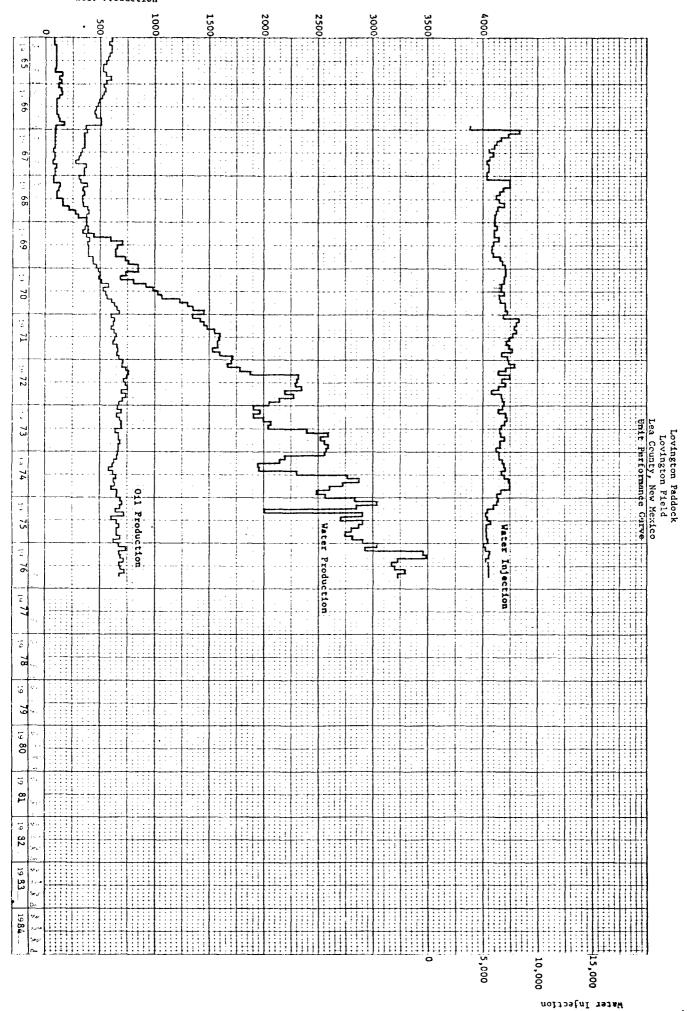
OVS/slw Attachment

LEXISO OIL CONSERVATION COMMISCION



LOVINGTON PADDOCK UNIT

LEA COUNTY, NEW MEXICO





United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division Western National Bank Building 505 Marquette, NW, Room 815 Albuquerque, New Mexico 87102

Skelly Oil Company Attention: Mr. Leland Franz P. O. Box 1351

Midland, Texas 79701

Gentlemen:

One approved copy of your 1976 report of past operations and 1977 plan of development for the Lovington Paddock unit area. Lea County, New Mexico is enclosed.

Such plan, proposing continuation of present waterflood operations under the current five-spot pattern, was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

(CRIG. SGD.) 123775 W. SUTHINGLAT (

Area Oil and Gas Supervisor

NMOCC, Santa Fe Com. Pub I



United States Department of the Interior

GEOLOGICAL SUBJEY Roswell, New Mexico 88201

May 10, 1976

Skelly 011 Company Attention: Mr. Leland Franz P. O. Box 1351 Midland, Texas 79701

Gentlemen:

The 1976 plan of development submitted for the Lovington Paddock unit area, Lea County, New Mexico, was approved on this date subject to like approval by the appropriate State officials.

Such plan proposes continuation of waterflood operations under the current five-spot injection pattern and four approved copies are enclosed.

It is requested that you provide this office with a copy of waterflood injection and production data in graphical form at your earliest convenience and include an updated copy of such graph with all subsequent plans of development.

Sincerely yours,

(ORIGINES) SEE CHEATAIN!

CARL C. TRAYWICK Acting Area Oil and Gas Supervisor

Enclosure

NMOCC, Santa Fe (ltr. only)
Com. Pub. Lands, Santa Fe

JAGillham:dlk

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

3424

December 16, 1975

Skelly 011 Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. Leland Franz

Re: 1976 Plan of Development, Lovington Paddock Unit, Lea County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Development Plans for the calendar year 1976 for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands.of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

JOE D. RAMRY Secretary-Director

JDR/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Mexico

U. S. Geological Survey Roswell, New Mexico



SKELLY OIL COMPANY

December 1, 1975

DOMESTIC EXPL. & PROD. DEPARTMENT

MIDLAND E & P DISTRICT

F. L. FRANZ, DISTRICT PRODUCTION MANAGER

M. J. EKMAN, DISTRICT ENGINEER

C. F. BOSECKER, LEAD RESERVOIR ENGINEER

F. J. PETRO, LEAD PRODUCTION ENGINEER

File: Lovington Paddock Unit

Lease No. 00308

Lea County, New Mexico

Re: Report of Past Operations and

Plan of Development and Operation

Commissioner of Public Lands (3)

87501

for 1976

Director (6) United States Geological Survey P. O. Drawer 1857

Roswell, New Mexico 88201

The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Oil Conservation Commission (3)

All Working Interest Owners

The State of New Mexico

Capitol Annex Building

Santa Fe, New Mexico

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit during 1976.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twenty (20) additional wells have been converted to water injectors and presently water is being injected into the Unit through thirty-eight (38) injection wells.

Conversion of six (6) producers to injectors during 1971, established several five-spot injection patterns which were observed for comparison and performance versus the originally employed inverted nine-spot.

Based on performance of the pilot five-spot injection pattern, approvals were secured and the conversions were made to convert to a unitwide five-spot pattern. At present, the Lovington Paddock Unit is fully expanded to a five-spot pattern with the exception of wells No. 25, 34, and 53 along the eastern boundary of the Unit. Prior to conversion of these wells to injectors, common boundary Agreements providing for compensating boundary in ection will be necessary.

P. O. BOX 1351 MIDLAND, TEXAS 79701 In 1973, work was completed whereby the working interest owners and Amoco approved a proposal for Amoco to re-acquire the Lovington San Andres Unit Well No. 52, complete it as a single producer in the Paddock zone, and tender it as a Paddock well in the Lovington Paddock Unit, in lieu of assessment cost to Amoco on Tract 21. This well has now been converted to an injection well.

Produced water is being injected through a separate system from the fresh water system, preventing problems that might arise due to incompatibility. Sulphur dioxide is injected into the fresh water system for oxygen removal. Efforts are continuing toward increasing water injection rates into the reservoir.

There have been no major changes or revisions that would affect the producing system during this year. Repairs and replacement of lift equipment and producing facilities were made as dictated by production and well conditions. Installation of larger lift is planned in late 1975. Four wells were fracture stimulated with fair results in 1975.

Cumulative oil production from the Lovington Paddock Unit before project date is 7,527,565 barrels and since unitization is 1,870,670 barrels to November 1, 1975. Current daily average oil producing rate is approximately 680 barrels per day. Daily water injection rate is presently 5,560 BPD at an average wellhead pressure of 2,100 psig. Cumulative water injection from unitization to November 1, 1975 is 21,557,478 barrels.

DEVELOPMENT PLANS FOR 1976

Plans for 1976 are to continue basically the same system of operation as this year. Performance of the five-spot pattern will be monitored and evaluated closely. A computer analyzed pattern analysis is scheduled to be initiated in the near future and steps will be taken to achieve optimum pattern balance and performance. Temperature and tracer logs will be conducted as necessary to insure confinement of the injected fluid to the reservoir. Larger lifting capacities are expected to be required on several wells in 1976.

Efforts are being directed toward improving techniques and results of stimulating the Paddock formation in production and injection wells.

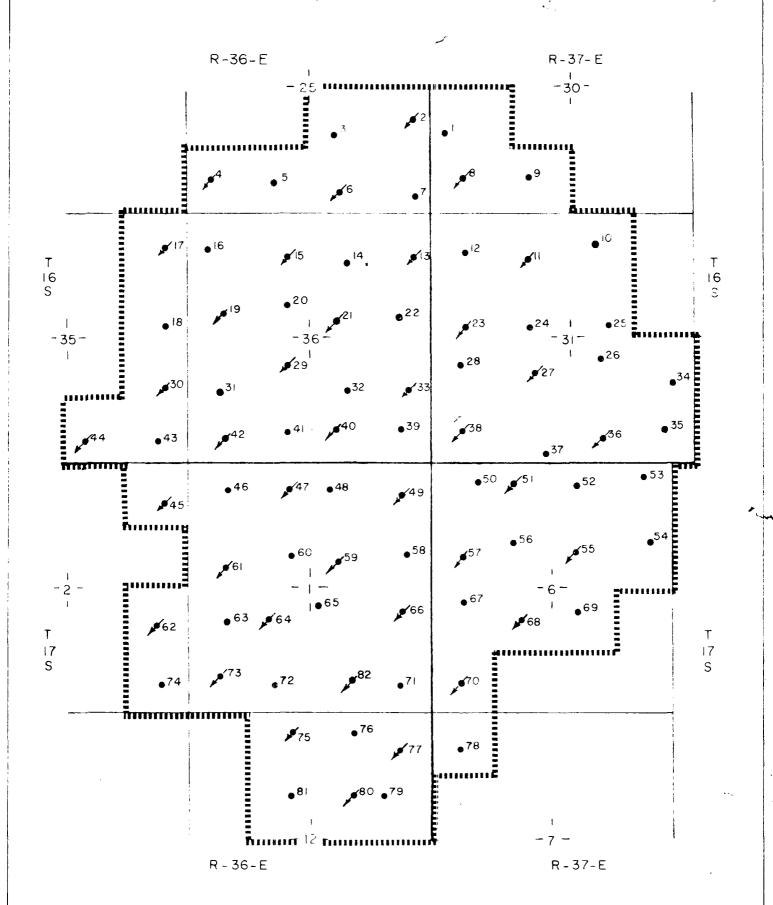
Very truly yours,

District Production Manager

BOB/slw Attach.

Sed Pe cary - Early - 91

NEW MEXICO OIL CONSERVATION CONTROL A



LOVINGTON PADDOCK UNIT

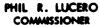
LEA COUNTY, NEW MEXICO

SCALE I" = 2000'

State of New Mexico

TRIEPHOME 505-827-2748







Commissioner of Rublic Lands
December 10, 1975

P. O. BOX 1148 SANTA FE, NEW MEXICO 87501

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

> Re: Lovington Paddock Unit Report of Past Operations and Plan of Development and Operation for 1976 Lea County, New Mexico

ATTENTION: Mr. Leland Franz

Gentlemen:

The Commissioner of Public Lands has this date approved your 1976 Plan of Development and Operation, whereby you will continue basically the same system of operation as the year 1975 and other work. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Enclosed is one approved copy for your files.

Please remit a Three (\$3.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO
COMMISSIONRER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s encl.

cc:

USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico



United States Department of the Interprofes

GEOLOGICA[85] CRVEY Roswell, New Mexico 88201

÷ . . .

December 20, 1974

Skelly Oil Company
Attention: Mr. Leland Franz
P.O. Box 1351
Midland, Texas 79701

3400

Gentlemen:

On this date, your 1975 plan of development for the Lovington Paddock unit area, Lea County, New Mexico, wherein you propose to continue waterflood operations under the present five-spot injection pattern, was approved. Such approval is subject to like approval by the appropriate officials of the State of New Mexico.

Three approved copies of the plan are enclosed.

Sincerely yours,

Jane 1

CARL C. TRAYWICK
Acting Area Oil and Gas Supervisor

cc:
NMOCC, Santa Fe (1tr only)
Com. Pub. Lands, Santa Fe (1tr only)
Hobbs (w/cy plan)

JAGillham:ds



United States Department of the Interior

GEOLOGICAL SURVEY

Brawer 1857 Roswell, New Mexico 88201

November 27, 1972

Skelly Oil Company
P. O. Box 1351
Midland, Texas 79701

Attention: Mr. C. J. Love

Gentlemen:

The 1973 plan of development and operation for the Lovington Paddock unit area, Lea County, New Mexico, is approved on this date subject to like approval by the appropriate officials of the State of New Mexico. Such plan proposes to (1) continue the inverted nine-spot and five-spot waterflood patterns, (2) evaluate five-spot pattern performance for possible ultimate operation, and (3) secure an injection well in the SW\SE\x sec. 1, T. 17 S., R. 36 E., either by drilling or acquisition and recompletion.

Three approved copies of the plan are enclosed.

Sincerely yours,

(CRIG. BED) CITY.

CARL C. TRMYWICK Acting Area Oil and Gas Supervisor

cc.

Washington (w/cy of plan)
Hobbs (w/cy of plan)
NMOCC, Santa Fe (w/ltr. only)
Com. of Pub. Lands, Santa Fe (ltr. only)

JAG111ham: 11-27-72

State of New Mexico

TELEPHONE 505-827-2748



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands
December 18, 1974

3466

P. O. BOX 1148 SANTA FE, NEW MEXICO

Skelly Oil Company P. O. Box 1351 Hidland, Texas 79701

> Re: Lovington Paddock Unit Report of Past Operations and Plan of Development and Operation for 1975

ATTENTION: Mr. Leland Franz

Gentlemen:

The Commissioner of Public Lands has this date approved your Plan of Development and Operation for the Year 1975, for the Lovington Paddock Unit, Lea County, New Mexico, proposing continuation of operations under the present waterflood pattern. This approval is subject to like approvas by the United States Geological Survey and the Oil Conservation Commission.

Enclosed is one approved copy for your files.

Please remit a Three (\$3,00) Dollar filing fee.

Very truly yours,

MAY D. GRAHAM, Director 011 and Gas Department

AJA/RDG/s encl.

cc:

USGS-Roswell, New Mexico OCC- Santa Fe, New Maxico ✓

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

3400

January 8, 1974

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. Leland Franz

Re: 1975 Plan of Development Lovington Paddock Unit, Eea County, New Mexico.

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the year 1975 for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: Commissioner of Public Lands Santa Fe, New Mexico

United States Geological Survey Roswell, New Mexico



SKELLY OIL COMPANY

December 6, 1974

DOMESTIC EXPL. & PROD. DEPARTMENT WEST CENTRAL & & P.D. STRICT

F. L. FRANZ, DISTRICT PROCUCTION MANAGER
M. J. EKMAN, DISTRICT ENGINEER

F. J. HENSLEY, LEAD RESERVOIR ENGINEER

F. J. PETRO, LEAD PRODUCTION ENGINEER

File: Lovington Paddock Unit

Lease No. 00308

Lea County, New Mexico

Re: Report of Past Operations and

Plan of Development and Operation

for 1975

Director (6)
United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Oil Conservation Commission (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501 All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit in 1975.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twenty (20) additional wells have been converted to water injectors and presently water is being injected into the Unit through thirty-eight (38) injection wells.

Conversion of six (6) producers to injectors during 1971, established several five-spot injection patterns which were observed for comparison and performance versus the originally employed inverted nine-spot.

Based on performance of the five-spot pattern configuration, it was decided to go to a Unit wide five-spot injection pattern. Approvals were secured and the conversion was made to accomplish this. At present, the Lovington Paddock Unit is fully expanded to a five-spot pattern with the exception of wells No. 25, 34, and 53 along the eastern boundary of the Unit. Prior to conversion of these wells to injectors, common boundary Agreements will be necessary.

ADDRESS REPLY TO:

MIDLAND, TEXAS 79701

In 1973, work was completed whereby the working interest owners and Amoco approved a proposal for Amoco to reacquire the Lovington San Andres Unit Well No. 52, complete it as a single producer in the Paddock zone, and tender it as a Paddock well in the Lovington Paddock Unit, in lieu of assessment cost to Amoco on Tract 21. This well has now been converted to an injection well.

All produced water is being injected separately from the fresh water system, preventing any problems that might arise due to incompatibility. Sulphur dioxide is injected into the fresh water system for oxygen removal. Efforts are continuing toward increasing water injection rates into the Unit.

There have been no major changes or revisions that would effect the producing system during this year. Repairs and replacement of lift equipment and producing facilities were made as dictated by production and well conditions.

Cumulative oil production from the Lovington Paddock Unit before project is 7,527,565 barrels and since unitization is 1,586,561 barrels to November 1, 1974. Current daily average oil producing rate is approximately 626 barrels per day. Daily water injection rate is presently 6,330 BPD at an average wellhead pressure of 2,100 psig. Cumulative water injection from unitization to November 1, 1974 is 19,424,689 barrels.

DEVELOPMENT PLANS FOR 1975

Plans for 1975 are to continue basically the same system of operation as this year. Performance of the five-spot pattern will be monitored and evaluated closely. A computer analyzed pattern analysis is scheduled to be made in the near future and steps will be taken to achieve optimum pattern balance and performance. Temperature and tracer logs will be conducted as necessary to insure confinement of the injected fluid to the reservoir.

Efforts are being directed toward finding a method to effectively stimulate the Paddock formation in the producing wells.

Very truly yours,

Silver Hang

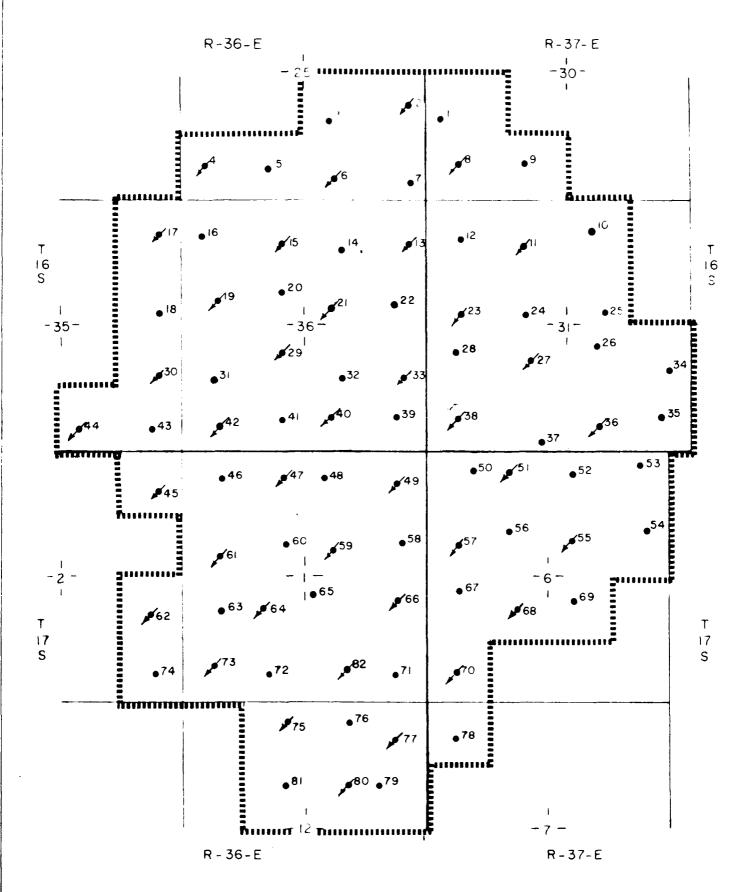
Leland Franz

District Production Manager

BOB/ss Attach.

Secretary-Director

KEW MEXICO OIL CONSERVATION COMMICTION



LOVINGTON PADDOCK UNIT

LEA COUNTY, NEW MEXICO

SCALE I" = 2000'

State of New Mexico

TELEPHONE

505-827-2748



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands

November 20, 1973

P. O. BOX 1148 SANTA FE, NEW MEXICO

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Re: Lovington Paddock Unit

Report of Past Operations and Plan of Development and Operation

for 1974

ATTENTION: Mr. C. J. Love

Centlemen:

The Commissioner of Public Lands has this date approved your Plan of Development and Operation for the Year 1974. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Enclosed is one approved copy for your files.

Your Filing Fee in the amount of Three (\$3.00) Dollars has been received.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Division

AJA/RDG/s encl.

cc:

USGS-Roswell, New Mexico
OCC-Santa Fe, New Mexico



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

December 21, 1973

Skelly Oil Company
Attention: Mr. C. J. Love
P.O. Box 1351
Midland, Texas 79701

Gentlemen:

Four approved copies of your 1974 plan of development and operation for the Lovington Paddock unit area, Lea County, New Mexico, proposing continuation of operations under the present waterflood pattern, are enclosed. Such plan was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

CARL C. TRAYWICK Acting Area Oil and Gas Supervisor

cc: NMOCC, Santa Fe (ltr only) Com. Pub. Lands, Santa Fe (ltr only) Hobbs (w/cy plan)

JAGillham:ds

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

January 17, 1974

3400

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. C. J. Love

Re: 1974 Plan of Development Lovington Paddock Unit, Lea County, Hew Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development for the calendar year 1974 for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Recretary-Director

ALP/JEK/or

ce: Commissioner of Public Lands - Canta Fe United States Geological Survey - Roswell





CELLY OIL COMPANY

November 5, 1973

EXPLORATION & PRODUCTION DEPARTMENT WEST CENTRAL DISTRICT

A. B. CARY, EXPLORATION & PRODUCTION MANAGER V. E. BARTLETT, EXPLORATION WAVAGER C. J. LOVE, PRODUCTION MANAGER C. J. AVENT, ADMINISTRATIVE COOPDINATOR

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

File: Lovington Paddock Unit

Lease No. 00308

Lea County, New Mexico

Report of past operations and

plan of development and operation

for 1974.

Director (6) United States Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Oil Conservation Commission (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit in 1974.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Fifteen (15) additional wells have been converted to water injectors and presently water is being injected into the Unit through thirty-three (33) injection wells.

Conversion of six (6) producers to injectors during 1971, established several five-spot injection patterns which were observed for comparison and performance versus the originally employed inverted nine-spot.

Based on performance of the five-spot pattern configuration, three additional wells have been converted to injectors this year; Nos. 21, 23, and 61, creating additional five-spot patterns. At the present

Lovington Paddock Unit Page No. 2 November 5, 1973

time work is in progress to convert 5 more producers to injectors, these are Wells No. 19, 40, 42, 59, and 32. Conversion of these wells will provide for increased sweep efficiency and injection capacity. Following conversion of the 5 wells, the Lovington Paddock Unit will be fully expanded to a five-spot pattern arrangement with the exception of wells No. 25, 34, and 53 along the eastern boundary of the unit. Prior to conversion of these wells to injectors, Lease Line Agreements will have to be negotiated.

Work was completed this year whereby the working interest owners and Amoco approved a proposal for Amoco to reacquire the Lovington San Andres Unit Well No. 52, complete it as a single producer in the Paddock zone, and tender it as a Paddock well in the Lovington Paddock Unit, in lieu of assessment cost to Amoco on Tract 21. This well is now designated as an injector during the last quarter of this year.

All produced water is being injected separately from the fresh water system, preventing any problems that might arise due to incompatibility. Sulphur dioxide is injected into the fresh water system for oxygen removal. Efforts are continuing toward increasing water injection rates into the unit.

There have been no major changes or revisions that would effect the producing system during this year. Repairs and replacement of lift equipment and producing facilities were made as dictated by production and well conditions.

Cumulative oil production from the Lovington Paddock Unit since unitization was 1,263,018 barrels to October 1, 1973. Current daily average oil producing rate is approximately 700 barrels per day. Daily water injection rate is presently 7,000 BPD at an average wellhead pressure of 2,100 psig. Cumulative water injection from unitization to October 1, 1973, was 16,728,024 barrels.

DEVELOPMENT PLANS FOR 1974

Plans for 1974 are to continue basically the same system of operation as this year. Performance of the five-spot pattern will be monitored and evaluated closely. A computer analyzed pattern analysis is scheduled to be made in the near future and steps will be taken to achieve optimum pattern balance and performance.

Plans are to conduct temperature surveys on all injection wells during the coming year. These will be analyzed and compared with past surveys and used as an aid in determining sweep efficiency and to detect other problems which might require additional investigation or possible remedial work.

Efforts are being directed toward finding a method to effectively stimulate the Paddock formation.

Lovington Paddock Unit Page No. 3 November 5, 1973

Continuous monitoring of unit performance will be conducted during the coming year to assure that the waterflood is operating at maximum efficiency and optimum performance.

Very truly yours,

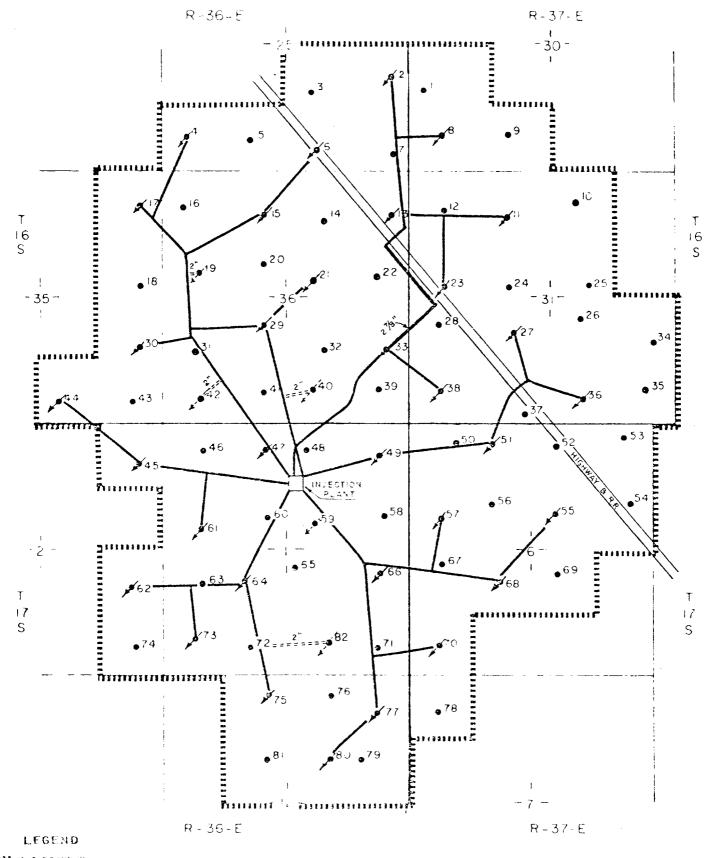
C. J. Love, Chairman

C.J. Love

Working Interest Owners' Committee

WTT/rc Attach:

MES ESKI JUNSERVATION COMMISSION



F#FFUNIT BOUNDAY

MATER INJECTION LINES

DEDEE PROPOSED INJECTION LINES

Je PROPOSED INJECTION WELL

● PROPULED PRISOTION WELL: ■ PROPULETION WELLS

LOVINGTON PADDOCK UNIT

LEA COUNTY, NEW MEXICO

SCALE | " = 2000"

State of New Mexico

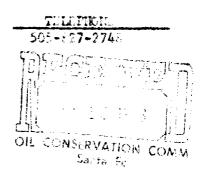


ALEX J. ARMIJO COMMISSIONER

ETANE AND SERVICE OF THE PERSON OF THE PERSO

Commissioner of Public Lands

July 1, 173



P. O. BOX 1148 SANTA FE, NEW MEXICO

P. S. Box 1351

of Operations for 1973

..... MIloh: Ar. C. J. Lova

Gentlemen:

The Commissioner of Public lands has this date approved your supplement to the 1973 plan of development and operation, dated June, 1973, for the loveington Paddock unit area, les county, New Mexico, buth plan proposes to convert five producing wells to water injectors to thereby expanding the five-spot waterflood pattern.

The United States beological Survey approved your plan on June 20, 1973.

Your Three (\$3.00) bollar filing fee has been received.

Very truly yours,

RAY D. GRAHAM, Director 011 and Ges Department

AJA/RDG/s

cc:

USGS-Roswell, New Mexico OCC- Santa Fe, New Mexico



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

June 20, 1973

Skelly Oil Company Attention: Mr. C. J. Love P.O. Box 1351 Midland, Texas 79701

Gentlemen:

One approved copy of your supplement to the 1973 plan of development and operation, dated June 3, 1973, for the Lovington Paddock unit area, Lea County, New Mexico, is enclosed. Such plan proposes to convert five producing wells to water injectors thereby expanding the five-spot waterflood pattern.

Approval of the supplement on this date is subject to like approval by the appropriate officials of the State of New Mexico.

Sincerely yours,

+0.81**€**, 114

CARL C. TRAYWICK Acting Area Oil & Gas Supervisor

cc:

Denver (w/cy plan)
Hobbs (w/cy plan)
NMOCC, Santa Fe (ltr only)
Com. Pub. Lands, Santa Fe (ltr only)

JAGillham:ds

OIL CONSERVATION COMMISSION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

November 6, 1972

=462

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. C. J. Love

Re: 1973 Plan of Development and Operations

Lovington Paddock Unit, Lea County,

New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the plan of development and operations for the year 1973 for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell, N. Mex. Commissioner of Public Lands Santa Fe, New Mexico





LLY OIL COMPANY October 30, 1972

EXPLORATION & PRODUCTION DEPARTMENT WEST CENTRAL DISTRICT

A. B. CARY, EXPLORATION & PRODUCTION MANAGER

V. E. BARTLETT, EXPLORATION MANAGER
C.J. LOVE, PRODUCTION MANAGER

J. R. AVENT, ADMINISTRATIVE COORDINATOR

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

File: Lovington Paddock Unit

Lease No. 00308

Lea County, New Mexico

Re: Report of past operations and plan of development and operation

for 1973.

Director (6) United States Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit in 1973.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed during December, 1966, and injection was commenced into eighteen (18) wells. Twelve (12) additional wells have been converted to water injectors and presently water is being injected into the Unit through thirty (30) injection wells.

Conversion of six (6) producers to injectors during 1971, established several five-spot injection patterns which we have observed for comparison and performance versus the originally employed inverted nine-spot. To date performance has been encouraging from the new pattern arrangement. Plans are to convert three (3) additional wells to injectors

Lovington Paddock Unit Page No. 2 October 30, 1972

during the latter part of this year, which will create additional fivespot patterns. There were no major revisions or changes in 1972, which would affect the injection system. All produced water is being injected separately from the fresh water system preventing any problems that might arise due to incompatability. Continued study toward increasing injection rates into the Lovington Paddock Unit is being made at this time.

Temperature surveys were ran on all injection wells during 1972. On wells where poor distribution of water or channeling was indicated, injection profiles were ran. Following these surveys several injection wells were squeezed to eliminate channeling and to achieve better distribution of injected water.

There were no major changes in the producing system on the Unit during 1972. Repairs and replacement of lift equipment and production facilities were made as directed by production and well conditions.

The Unit entered the third phase with third phase participation factors becoming effective July 1, 1972. Cumulative oil production from the Lovington Paddock Unit since unitization was 997,915 barrels to September 1, 1972. Current daily average oil producing rate is approximately 750 barrels per day. The daily water injection is presently 6,500 BPD at an average wellhead pressure of 2,100 psig. Cumulative water injection from unitization to October 1, 1972 was 14,229,077 barrels.

DEVELOPMENT PLANS FOR 1973

TI COMSERVATION GOD'S

Plans for 1973, are to continue operating with the modified inverted nine-spot and five-spot patterns. If the five-spot pattern arrangement continues to perform effectively, we will recommend going to a full scale five-spot pattern arrangement.

Negotiations are currently underway to acquire a well from the Lovington San Andres Unit. This well will be recompleted as a Paddock producer. This proposal is in lieu of drilling a well which was proposed in our plan of operations for 1972. Following acquisition and completion of this well, all proration units on the Lovington Paddock Unit will be complete.

Continuous studies and monitoring of Unit performance will be conducted during the coming year to assure that the waterflood is operating at maximum efficiency and optimum performance.

Very truly yours,

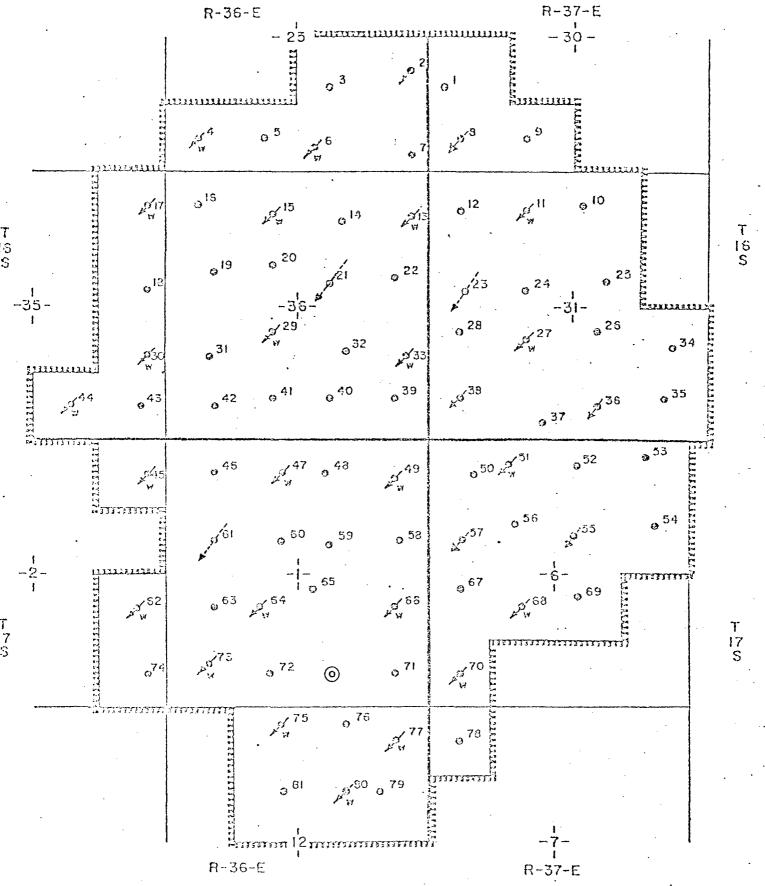
SKELLY OIL COMPANY

Section of Stuckling, In

C. J. Love, Chairman

Working Interest Owners Committee

WTT/rc Attach.



LOVINGTON PADDOCK UNIT

© PADPOSET RECOMPLETION LEA COUNTY, NEW MEXICO

Proposes Indestron Wells

0 1320' 2640' 3950' 5280

State of New Mexico

T. LUTHUNE 503-827-2746



ALEX J. ARMIJO



Commissioner of Public Lands

Novamber 14, 1972

P. O. BOX 1148 SANTA FE, NEW MEXICO

Seelly dil company P. . Ban 1331 Alignang, Jewas 7970:

> ke: Lovington randock Unit PLAN OF DEVELORMENT AND OPERATIONS FOR 1973 Les County, New Mexico

ATTEMILIA: br. C. J. Love

Gentlemen:

The Commissioner of Public Lands has this date approved your Plan of vevelopment and Operation for the year 1973. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

anclosed is one approved copy for your files.

Please remit a three (\$3.00) Dollar filing fee.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/s encl.

cc:

OCC-Sente Fe, New Mexico "USGS-Roswell, New Mexico





SKELLY OIL COMPANY

July 26, 1972

EXPLORATION & PRODUCTION DEPARTMENT WEST CENTRAL DISTRICT

A. B. CARY, EXPLORATION & PRODUCTION MANAGER

V. E. BARTLETT, EXPLORATION MANAGER
C. J. LOVE, PRODUCTION MANAGER

J. R. AVENT, ADMINISTRATIVE COGRDINATOR

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

File: Lovington Paddock Lease General

Lease No. 00308

Lea County, New Mexico

Director (6)
United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Oil Conservation Commission (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501 All Working Interest Owners

Gentlemen:

In accordance with the provisions of the Unit Agreement, the Lovington Paddock entered Phase III effective July 1, 1972.

Very truly yours, SKELLY OIL COMPANY

C. J. Love, Chairman

Working Interest Owners Committee

LF/bb

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

January 11, 1972

3466

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. C. J. Love

Re: 1972 Plan of Development and Operation, Lovington Paddock Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1972 Plan of Development and Operation for the Lovington Paddeck Unit, Lea County, New Mexico, subject to like approved by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

CIL CONSTRUCTION COMM

Drawer 1857 Roswell, New Mexico 88201

December 21, 1971

Skelly Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. C. J. Love

Gentlemen:

Your 1972 plan of development and operation, proposing to continue operations under the present waterflood pattern with the possible exception of drilling of one additional well for the Lovington Paddock unit area, Lea County, New Mexico, has been approved on this date subject to like approval by the appropriate State officials.

Three approved copies of the plan are enclosed.

Sincerely yours,

(ONIG. SGD.) CARL C. TRAPLET

CARL C. TRAYWICK Acting 011 and Gas Supervisor

cc:

Washington (w/cy of plan)
Hobbs (w/cy of plan)
MMOCC, Santa Fe (1tr. only)
Com. of Pub. Lands, Santa Fe (1tr. only)

State of New Mexico



ALEX J. ARMIJO COMMISSIONER

Commissioner of Public Lands

November 17, 1971

P. O. BOX 1148 SANTA FE, NEW MEXICO

Bkelly Oil Company P. C. Box 1351 Midland, Texas 79701

> Re: Lovington Paddock Unit 1972 Plan of Development Lea County, New Mexico

ATTENTION: Mr. C. J. Love

Gentlemen:

The Commissioner of Public Lands has this date approved your 1972 Plan of Development dated November 2, 1971, for the Lovington Paddock Unit, Lea County, New Mexico. This approval is subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

Please remit a three (\$3.00) Dollar filing fee.

One approved copy is returned herewith.

Very truly yours,

RAY D. GRAHAM, Director Oil and Gas Department

AJA/RDG/s encls.

CC:

USGS-Roswell, New Mexico OCC- Santa Pe, New Mexico





SKELLY OIL

EXPLORATION & PRODUCTION DEPARTMENT WEST CENTRAL DISTRICT

C. J. LOVE, PRODUCTION MANAGER
B. A. STRICKLING, OPERATIONS SUPERINTENDENT
F. J. PETRO, DISTRICT PRODUCTION ENGINEER
J. D. MCCLAINE, DISTRICT RESERVOIR ENGINEER

K. E. BOHRER, OUTSIDE OPERATIONS SUPERVISOR

November 2, 1971 NOV 1 0 1971

OIL CONSERVATION COMM

ADDRESS REPLY TO: P. C. BOX 1351 MIDLAND, TEXAS 79701

File: Lovington Paddock Unit

Lease No. 00308

Lea County, New Mexico

Re: Report of Past Operations

> And Plan of Development And Operations for 1972.

Director (6) United States Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Commission (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Commissioner of Public Lands (3)

The State of New Me:.ico Capitol Annex Building

Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operations for the Unit in 1972.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed on December 15, 1966, and injection commenced into eighteen (18) wells. Permission to convert to injection was secured for Wells No. 2, 25, 34, and 53 in addition to the eighteen; but injection was delayed pending suitable common boundary agreements. Wells No. 4, 6, 44, 70, 73, and 80 were converted to injection in February, 1968. Approval for conversion was secured for Well No. 8 along with the six above wells, but it was not converted because it is located on a tract which contains an unsigned royalty interest.

Producing Wells No. 2, 8, 36, 38, 55, and 57 were converted to water injectors during January of 1971. Conversion of these wells to injection established several five-spot injection patterns which will be observed for comparison and performance

Plan for Development and Operation Lovington Paddock Unit Page No. 2 November 2, 1971

versus the originally employed inverted nine-spot. There were no major revisions made during the year which would affect the injection system. Plans call for continued study toward increasing injection rates into the Lovington Paddock Unit injection wells.

There were no major changes in the producing system on the Unit during 1971. All produced water is being re-injected. Larger lift equipment and production facilities will be installed as dictated by production and well conditions.

Cumulative oil production from the Lovington Paddock, since unitization, is 819,438 barrels to October 1, 1971. Average daily oil producing rate was 652 barrels during September, 1971. The daily water injection rate is presently 7,591 barrels at 2064 psig, with a cumulative water injection since unitization of 11,652,367 barrels.

DEVELOPMENT PLANS FOR 1972

Plans are to continue operating with the modified inverted nine-spot and five-spot pilot patterns until performance and economics of the five-spot patterns can be analyzed and evaluated. If the five-spot pattern proves to be more effective, a recommendation will be made that we go to a full-scale five-spot injection pattern.

A well is scheduled to be drilled in the SW/4 of the SE/4 of Section 1, T-17-S, R-36-E when response to injection has occurred in the area around this location. This well is expected to be drilled during the first half of 1972.

Continuous studies and monitoring of Unit performance will be conducted during the coming year to assure that the waterflood is operating at maximum efficiency and optimum performance.

Very truly yours,

SKELLY OIL COMPANY

C. J. Love

C. J. Love, Chairman

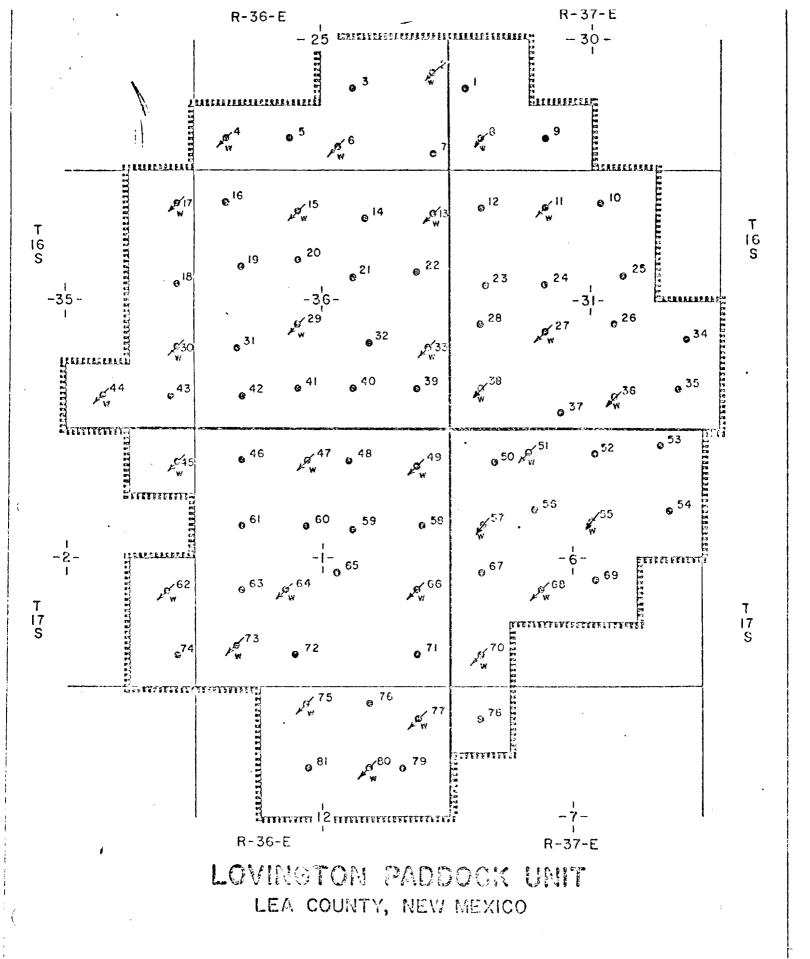
Working Interest Owners Committee

WTT/mac Attachment

Secretary-Director

NEW MEXICO CIL CONSERVATION COMMISSI

THIS APPROVAL GRANTED SUBJECT TO LIKE APPROVAL BEING GRANTED BY THE UNITED STATES COORDESSURVEY AND BY THE COMMISSIONER OF PUBLIC LANDS OF THE STATE OF NEW MEXICO.



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UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201 7/0 DEC 21 /

December 18, 1970

3466

Skelly Oil Company P.O. Box 1351 Midland, Texas 79701

Attention: Mr. P. L. Nunley

Gentlemen:

Your 1971 plan of development and operation, proposing to continue operations under the present waterflood pattern, for the Lowington Paddock unit area, Lea County, New Mexico, has been approved on this date subject to like approval by the appropriate State officials.

Three approved copies of the plan are enclosed.

Sincerely yours,

CARL C. TRAYWICK
Acting 011 and Gas Supervisor

cc:

Washington (w/cy of plan)
Hobbs (w/cy of plan)
NMOCC, Santa Fe (1tr. only)
Com. of Pub. Lands, Santa Fe (1tr. only)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 24, 1970

Shell Oil Company P. O. Box 1351 Midland, Texas 79701

Attention: Mr. P. L. Nunley

Re: 1971 Plan of Development

Lovington Paddock Unit Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the Plan of Development and Operations during the calendar year 1971 for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey, Roswell, N. Mex.

Commissioner of Public Lands - Santa Fe, N. Mex.

November 6, 1970

Skelly Cil Company E. s. 892 730 Balic, Per Bexies

> Par Lovington Paddock Unit 1971 Plan of Development Les County, New Mexico

ATTENTION: Mr. P. L. Munley

Gentlemen:

The commissioner of Public Lands has this date approved four 1971 than of Development dated November 3, 1970, for the Lovington Paulock Unit, Les County, New Mexico. This approval is subject to like approval by the United States Geological survey and the Gil Conservation Commission.

Please remit a three (\$3.00) Dollar filing fee.

One approved copy is returned herewith.

Sincerely yours,

GORDON G. MARCUN, II, Director Gil and Gas Department

AJA/GGM/s encl.

ec: USGS-Roswell, New Mexico OCC-Senta Fe, New Mexico

ILLEGIBLE



SKELLY OIL COMPANY

EXPLORATION & PRODUCTION DEPARTMENT WEST CENTRAL DISTRICT

P. L. NUNLEY, PRODUCTION MANAGER

B. A. STRICKLING, OPERATIONS SUPERINTENDENT

C. J. LOVE, DISTRICT ENGINEER
F. J. PETRO, DISTRICT PRODUCTION ENGINEER

J. D. MCCLAINE, DISTRICT RESERVOIR ENGINEER

November 3, 1970

ADDRESS REPLY TO: P. O. BOX 1351 MIDLAND, TEXAS 79701

File: Lovington PadJock Unit

Lease No. 00308

Lea County, New Mexico

Re: Report of Past Operations

And Plan of Development And Operations for 1971.

Director (6) United States Geological Survey P. O. Drawer 1857 Roswell, New Mexico 88201

Oil Conservation Cormission (3) The State of New Mexico Capito! Annex Building Santa le, Rew Medico 87501

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Levington Maddock Unit, Lea County, New Mexico, Shelly Gil Company respectivily submits for your approval a report of past operations and a plan of development and operations for the Unit in 1971.

PAST OPPLIENTED

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed on December 15, 1966, and injection commenced into eighteen (18) wells. Ferrianion to convert to injection was secured for Wells No. ?, 23, 34, and 13 in addition to the eighteen; but injection was delayed pending suitable common boundary epidements. Wells No. 4, 6, 44, 70, 73, and 80 were converted to injection in Fourtary, 1961. Approval for conversion was secured for Wall No. 8 alon, with the six above wells, but it was not appreciable earne it is located on a tract which contains on unsigned royalty interest. Commission approval was secured on July 17, 1970, for conversion to injection of Wells No. 36, 38, 55, and 57. This establishes five (5) fully enclosed 5-spot patterns for observation and compasison with the originally employed inverted 9-spot.

Lovington Paddock Unit Operations & Development, 1970-1971 Page 2 November 3, 1970

The initial water injection rate was approximately 6900 BWPD at 1860 psig into eighteen (18) wells. The average injection rate for September, 1970, is 6665 BWPD through twenty-four (24) injection wells at 2300 psig. The produced water, 36,922 barrels in September, 1970, is being handled separately and is being injected into Wells No. 29, 44, 45, and 47. Wells No. 44, 45, and 47 were switched from make-up to produced water in July, 1970.

Response to injection is as follows: September, 1967 - 288 BOPD; December, 1967 - 353 BOPD; September, 1968 - 389 BOPD; August, 1969 - 401 BOPD; September, 1970 - 611 BOPD. Cumulative oil production to October 1, 1970, is 587,498 barrels since unitization.

DEVELOPMENT PLANS FOR 1971

Plans are to continue operating under the modified inverted 9-spot and 5-spot pilot patterns until the results of 5-spot injection become known and the comparative economics determined. A full 5-spot pattern may be recommended at that time. This could occur as early as the 4th quarter of 1970.

After the conversions presently in progress are completed, Wells No. 25, 34, and 53 of those approved by the Oil Conservation Commission will remain as producers. There are Unit edge wells that will require common boundary agreements to protect correlative rights. These wells will be converted when suitable boundary agreements are finalized.

A well is scheduled to be drilled in the SW/4 of SE/4 of Section 1, T-17-S, R-36-E, when response to injection has occurred in the area around this location. This well is expected to be drilled in 1971.

Very truly yours,

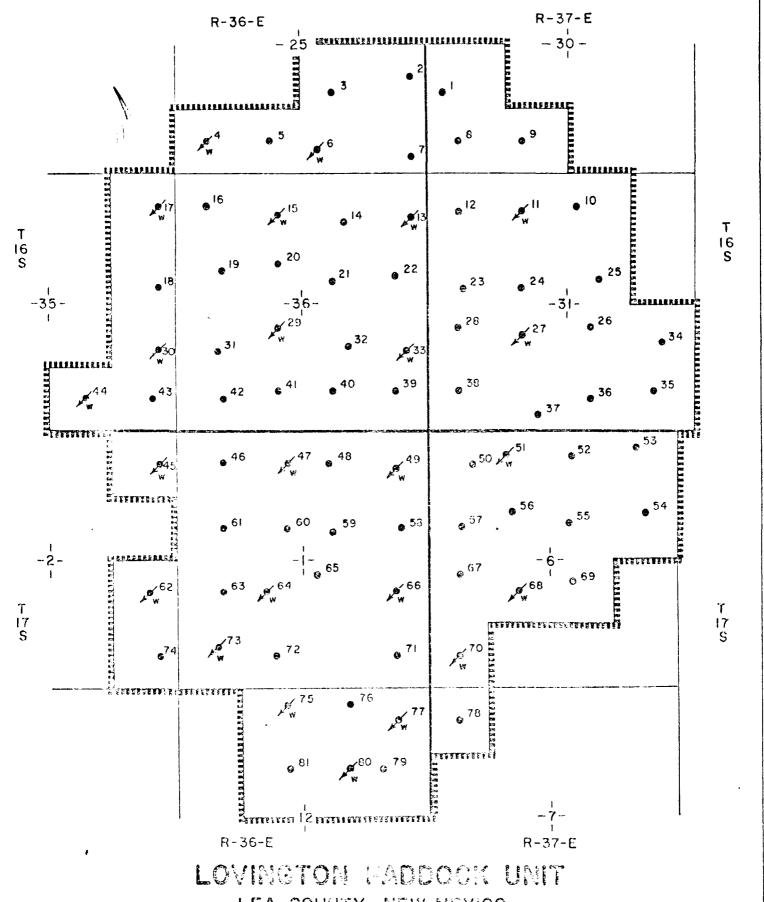
P. L. Nunley, Chairman

Working Interest Owners' Committee

BOB/scc Attachment

Secretary-Director

NEW MEXICO OIL COMSERVATION COMMISSIO



LEA COUNTY, NEW MEXICO

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 22, 1970

1 19 6

Skelly Oil Company
P. O. Box 1351
Midland, Texas 79701

Attention: Mr. P. L. Nunley

Re: Plan of Development and Operation
Lovington Paddock Unit, Lea County,
New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1970 Plan of Operation and Development dated November 10, 1969, for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og Enclosures

cc: United States Geological Survey Roswell, New Mexico

Commissioner of Public Lands Santa Fe, New Mexico

Ush private

Braver 1857 Roswell, New Mexico 88201

January 15, 1970

Skelly Jil Company P. J. Sox 1351 Hidland, Texas 79701

Attention: Mr. P. L. Numley

Gentlemen:

Your 1970 plan of development and operation, proposing to continue operations under the present waterflood pattern, for the Lovington Paddock unit area, Lea County, New Mexico, has been approved on this date subject to like approval by the appropriate State officials.

Three approved copies of the plan are enclosed.

Sincerely yours,

(ORIG. SGD.) CARL C. TRAYWICK

CARL C. TEAYSICK Acting Oil and Cas Supervisor

cc:
Washington (w/cy of plan)
Hobbs (w/cy of plan)
NMOCC, Santa Fe (ltr. only)
Com of Pub. Lands, Santa Fe (ltr. only)

January 5, 1970

Skelly Oil Company P. C. Box 730 Hobbs, New Mexico

> Re: Lovington Paddock Unit Lea County, New Mexico

ATTENTION: Mr. V. E. Fletcher

Gentlemen:

The Commissioner of Public Lands has this date approved your 1970 Plan of Development dated November 10, 1970, for the captioned unit, subject to like approval by the United States Geological Survey and the Oil Conservation Commission.

One approved copy is returned herewith.

Very truly yours,

Ted Bilberry, Director Oil and Gas Department

TB/ML/s encls.

cc: USGS-Roswell, New Mexico
OCC- Santa Fe, New Mexico



SKELLY OIL COMPANY

P. O. Box 1351 Midland, Texas 79701

November 10, 1969

Re: Lovington Paddock Unit Lea County, New Mexico

Director (6)
United States Geological Survey
P. O. Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Gil Conservation Commission (3)
The State of New Mexico
Capitol Annex Building
Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operation for the Unit in 1970.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed on December 15, 1966 and injection started into eighteen (18) wells. Permission to convert to injection, in addition to these, was secured for Unit Wells Nos. 2, 25, 34, and 53; but injection is being delayed pending suitable property line agreements. Because of limited injection rate, approval to convert Unit Wells Nos. 4, 6, 8, 44, 70, 73, and 80 to injection was obtained in December 1967, and injection started February 6, 1968, into six wells. Conversion of Well No. 8 was deferred because of property line problems.

The initial water injection rate was approximately 6900 BWPD with injection pressure increasing rapidly to the plant pressure of 1860 psig. Cumulative injection to September 1, 1969, is 6,227,182 barrels. Daily average injection rate for August 1969, was 5875 BWPD at 1994 psig.

Only minimal response to injection has been noted to date. Production rate increase from 288 BOPD in September 1967, to 353 BOPD in December 1967, to 389 BOPD in September 1968, and to 401 BOPD in August 1969. Cumulative oil production since unitization to September 1, 1969, was 388,261 barrels.

Page 2
Lovington Paddock Unit
Plan of Development and Operation
November 10, 1969

The producing system was centralized into a common storage facility, except Tracts 26 and 32, where unsigned royalty is still outstanding, with a LACT Unit and central gas sales connection. Seven satellite test stations were also installed to facilitate periodic testing of producing wells. Recycling of produced water was started into Unit Well No. 29 in December 1967.

DEVELOPMENT PLANS FOR 1970

Plans are to continue operations under the modified flood pattern into the twenty-four (24) wells now converted to injection service.

Conversion of the five (5) wells already approved for injection service will be effected as suitable property line agreements can be finalized. This should occur in 1970.

A producing well will be drilled in the SW/4 of SE/4 of Section 1, T 17 S, R 36 \pm when response to water injection is noted in the area around this proposed well. This could occur in 1970.

Very truly yours, SKELLY OIL COMPANY

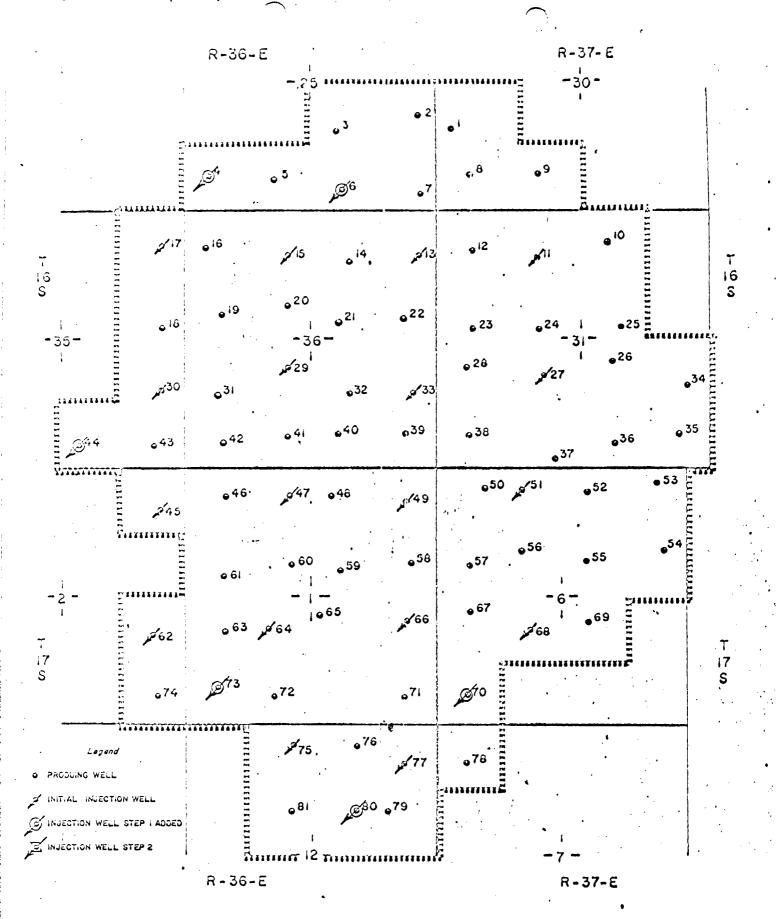
P. L. Nunley, Chairman

WORKING INTEREST OWNERS COMMITTEE

OVS/1jm

Secretary-Director

NEW MEXICO OIL CONSERVATION COMMISSION



LOVINGTON PADDOCK UNIT

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

241

January 9, 1969

Skelly Oil Company P. O. Box 730 Hobbs, New Mexico 88240

Attention: Mr. V. E. Fletcher

Re: Plan of Development Lovington Paddock Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1969 Plan of Development dated November 25, 1968, for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/og

cc: United States Geological Survey - Roswell Commissioner of Public Lands - Santa Fe

State of New Mexico



Commissioner of Public Lands

GUYTOY E. MA S COMMISSIONE:



P. O. BOX 1148 SANIA E, NEW MEN OF

Skelly Oil Company
F. O. Box 730
Hobbs, New Mexico 88240

Re: Lovington Paddock Unit Lea County, New Mexico

ATTENTION: Mr. V. E. Fletcher

Gentlemen:

The Commissioner of Public Lands has this date approved your 1969 Plan of Development dated November 25, 1968, for the captioned unit, subject to like approval by the United States Seological Survey and the Oil Conservation Commission.

One approved copy is returned herewith.

Very truly yours,

GUYTON B. HAYS COMMISSIONER OF PUBLIC LANDS

BY:

Malcolm L. Long, Supervisor Unit Division

UEM/TB/ML/s encl.

cc: USGS-Roswell, New Mexico OCC-Santa Fe, New Mexico



SKELLY OIL COMPANY

P.O. Box 730, Hobbs, New Mexico 88240 November 25, 1968

> Re: Lovington Paddock Unit Lea County, New Mexico

Director (6)
United States Geological Survey
P.O. Drawer 1857
Roswell, New Mexico 88201

Oil Conservation Commission (3)
The State of New Mexico
Capitol Annex Building
Santa Fe, New Mexico 87501

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operation for the Unit in 1969.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Water injection facilities were completed on December 15, 1966 and injection started into eighteen (18) wells. Permission to convert to injection, in addition to these, was secured for Unit Wells Nos. 2, 25, 34, and 53; but injection is being delayed pending suitable property line agreements. Because of limited injection rate, approval to convert Unit Wells Nos. 4, 6, 8, 44, 70, 73, and 80 to injection was obtained in December 1967 and injection started February 6, 1968 into six wells. Conversion of Well No. 8 was deferred because of property line problems.

The initial water injection rate was approximately 6900 BWPD with injection pressure increasing rapidly to the plant pressure of 1860 psig. Cumulative injection to October 1, 1968 is 4,175,918 barrels. Daily average injection rate for September 1968 was 6325 BWPD.

Only minimal response to injection has been noted to date. Production rate increase from 288 BOPD in September 1967 to 353 BOPD in December 1967, and to 389 BOPD in September 1968. Cumulative oil production since unitization to October 1, 1968 was 265,096 barrels.

Lovington Paddock Unit
Plan of Development and Operation

Page No. 2

The producing system was centralized into a common storage facility, except Tracts 26 and 32 where unsigned royalty is still outstanding, with a LACT Unit and central gas sales connection. Seven satellite test stations were also installed to facilitate periodic testing of producing wells. Recycling of produced water was started into Unit Well No. 29 in December 1967.

DEVELOPMENT PLANS FOR 1969

Plans are to continue operations under the modified flood pattern into the twenty-four (24) wells now converted to injection service.

Conversion of the five (5) wells already approved for injection service will be effected as suitable property line agreements can be finalized. This could occur in 1969.

A producing well will be drilled in the SW/4 of SE/4 of Section 1, T 17 S, R 36 E when response to water injection is noted in the area around this proposed well. This could occur in 1969.

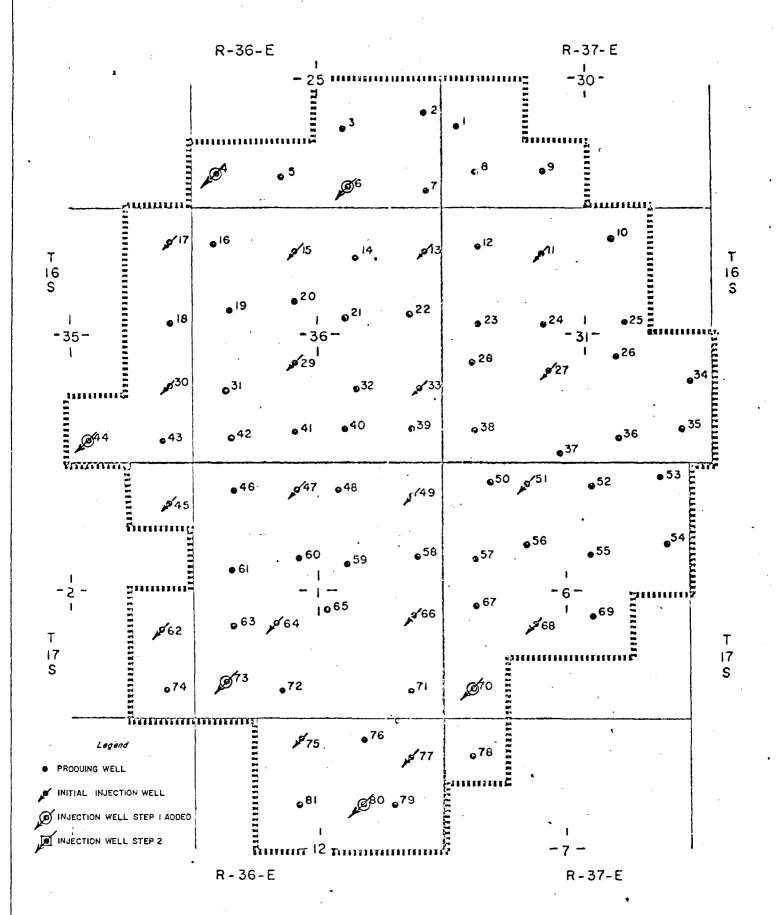
Yours very truly, SKELLY OIL COMPANY

V. E. Fletcher, Chairman

WORKING INTEREST OWNERS COMMITTEE

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NEW MEXICO OIL CONSERVATION COMMISSION



LOVINGTON PADDOCK UNIT

LEA COUNTY, NEW MEXICO

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

2466

January 4, 1968

Skelly Oil Company P. O. Box 730 Hobbs, New Mexico

Attention: Mr. V. E. Fletcher

Re: 1968 Plan for Development

Lovington Paddock Unit, Lea County, New Mexico

Gentlemen:

This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1968 Plan of Development dated November 16, 1967, for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours.

A. L. PORTER, Jr. Secretary-Director

ALP/JEX/og

cc: Commissioner of Public Lands - Santa Fe United States Geological Survey - Roswell

ILLEGIBLE



Gottina sa Amba Commigual Sauli

ර්ථ December 12, 1967 P. O. BOX 1148 SANTA FE, NEW MEXICO

Ske Dy Dil Godddy Y D. Bom 730 Cobbe, Yew Mexico

> Re: Novington Paddock Unit Lea County, New Mexico 1968 Plan of Development

John Topow: Mr. V. E. Fletcher

មិកពីស្វានិស្សា៖

Our Commissioner of Public Lands has this date approved your 1933 Plan of Development dated November 16, 1967, for the organian dunit, subject to like approval by the United States Tablogical Survey and the Oil Conservation Commission.

One approved copy is returned herewith.

Very truly yours,

CUMTON B. HAYS COMMISSIONER OF PUBLIC LANDS

Eddie Lopez, Supervisor Unit Division



SKELLY OIL COMPANY

P.O. Box 730, Hobbs, New Mexico November 16, 1967

> Re: Lovington Paddock Unit Lea County, New Mexico

Director (6)
United States Geological Survey
P.O. Drawer 1857
Roswell, New Mexico 88201

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico 87501

Øil Conservation Commission (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operation for the Unit in 1968.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. The water injection facilities were completed and water injection commenced on December 15, 1966. Water injection has continued into Unit Wells No. 11, 13, 15, 17, 27, 29, 30, 33, 45, 47, 49, 51, 62, 64, 66, 68, 75, and 77. Permission to convert to injection, in addition to these, was secured for Wells No. 2, 25, 34, 53, but injection is being delayed pending suitable property line agreements. The initial injection rate was about 6,900 barrels per day. Currently, it is about 5,400 barrels, with the plant pressure being maintained at 1860 psig. Cumulative injection to October 1, 1967 is 1,858,463 barrels.

No response to injection has occurred anywhere in the Unit. The daily oil production during September 1967 averaged 288 barrels per day. The cumulative oil production since project date to October 1, 1967 is 137,038 barrels.

The producing system has been centralized into a common storage, except tracts 26 and 32 where unsigned royalty is still outstanding, with a LACT unit, and central gas sales connection. Seven test satellite stations were installed which include metering treaters and headers. This enables periodic testing of all of the producing wells.

The current status is as follows:

Lovington Paddock Unit Plan of Development and Operation

Page No. 2

Number	of	Producing Wells	63
Number	of	Injection Wells	18
Number	of	Shut-in Wells TOTAL	0 81

DEVELOPMENT PLANS FOR REMAINDER OF 1967

Plans have been made to dispose of the produced water by recycling into Unit Well No. 29. This will be completed during 1967.

Plans have been made and approved to convert Unit Wells No. 4, 6, 8, 44, 70, 73, and 80 to injection. A hearing before the Oil Conservation Commission is scheduled for November 29, 1967. We expect these conversions to be completed in December of 1967.

DEVELOPMENT PLANS FOR 1968

Operations of the Lovington Paddock Unit are expected to proceed by continuing the water injection operations on the modified pattern in 1968. A producing well will be drilled in the SWSE of Section 1, T17S, R36E when response to water injection is noted in the area around the proposed well. This well may be drilled during 1968.

Yours very truly, SKELLY OIL COMPANY.

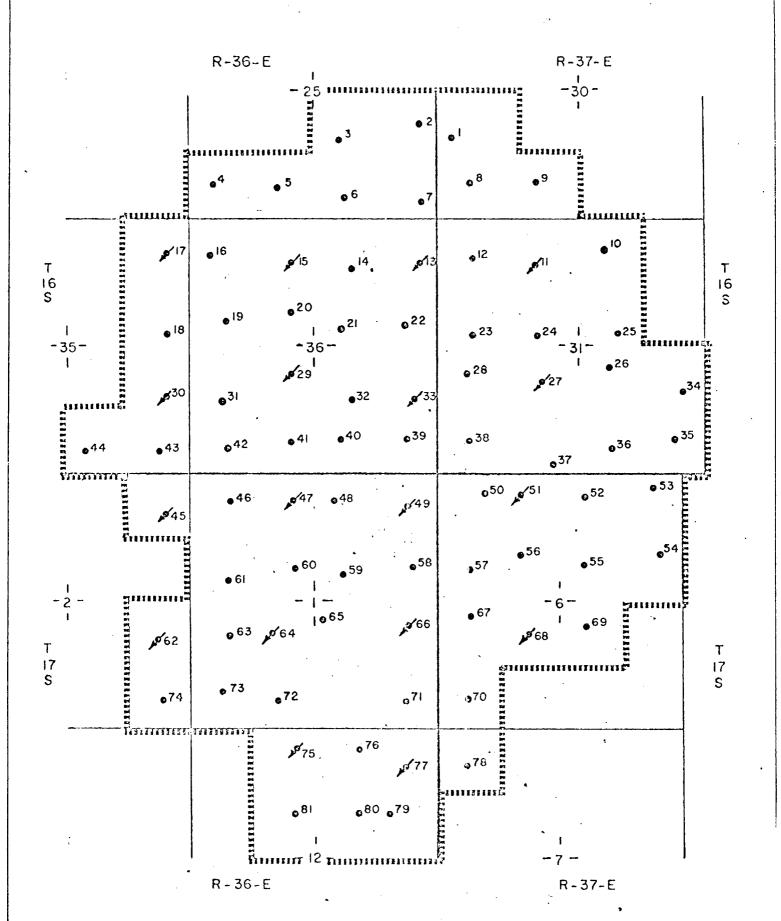
V. E. Fletcher, Chairman

Working Interest Owners Committee

BOB/bh

Secretary-Director

THY MEXICO OIL CONSERVATION COMMISSION



LOVINGTON PADDOCK UNIT LEA COUNTY, NEW MEXICO



3464

SKELLY OIL COMPANY

TULSA, OKLAHOMA 74102

PRODUCTION DEPARTMENT

C. L. BLACKSHER, VICE PRESIDENT

W. P. WHITMORE, MGR PRODUCTION
W. D. CARSON, MGR, TECHNICAL SERVICES
ROBERT G. HILTZ, MGR, JOINT OPERATIONS
GEORGE W. SELINGER, MGR, CONSERVATION

October 11, 1966

File: Lovington Paddock Unit Lea County, New Mexico

Silot Primary

Mr. A. L. Porter Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

The Commission by Order No. R-3122 in Case No. 3466 approved the Lovington Paddock Unit on September 30, 1966, and it went into effect on October 1, 1966.

We are attaching two copies of a list showing the Unit well numbers, former operators and former lease and well numbers.

Hary W. Selinger

SE:bl

Attach. (2)

cc: Mr. H. E. Aab

TIm 2 to 1		
Unit		
Well No.	Former Operator	Former Lease and Well Number
<u>-</u>		
1	Tenneco	State "Q" No. 1
2	Mobil Control	State "K" No. 4
3	Mobil	State "K" No. 5
4	Skelly	State "Y" No. 4
5	Skelly	State "Y" No. 3
6	Skelly	State "Y" No. 2
7	Ske1ly	Mexico "C" No. 2
8	Texaco	Mary Graham No. 2
9	Texaco	Mary Graham No. 4
10	Skelly	State "O" No. 22
11	Texaco	
12	Texaco	Mary Graham No. 3
13	Skelly	Mary Graham No. 1
14	Skelly	State "N" No. 3
15	Skelly	State "N" No. 4
16	Skelly	State "R" No. 10
17	Skelly	State "R" No. 12
18	•	Mexico "Y" No. 1
19	Cities Service	State "AE" No. 6
20	Skelly	State "R" No. 11
20	Skelly	State "R" No. 9
*	Mobil	State "Q" No. 5
22	Mobil	State "Q" No. 4
23	Ske11y	C. P. Webb No. 1
24	Skelly	State "O" No. 17
25	Skelly	State "O" No. 24
26	Skelly	State "O" No. 18
2.7	Sinclair	State 182-A No. 5
28	Skelly	State "O" No. 15
29	Skelly	State "R" No. 8
30	Cities Service	State "AE" No. 3
31	Cities Service	State "AE" No. 4
32	Tidewater	State "M" No. 5
33	Tidewater	State "M" No. 4
34	Skelly	State "0" No. 20
3 5	Skelly	State "O" No. 21
3 6	Skelly	State "0" No. 19
37	Sinclair	State 182-A No. 6
38	Skelly	State "0" No. 16
3 9	Skelly	State "Q" No. 5
40	Ske11y	State "Q" No. 6
41	Skelly	State "R" No. 7
42	Cities Service	State "AE" No. 5
43	Skelly	State "S" No. 3
44	Phillips Phillips	Lovington No. 2
45	Lee Drilling Company	State "E" No. 5
46	Lee Drilling Company	State "E" No. 3
47	Lee Drilling Company	State "E" No. 1
48	Amerada	State "LA" No. 17
. 4 9	Amerada	State "LA" No. 16
50	Sunray	M. E. Caylor No. 5
	-	ii. L. Caylor No.)

OPERATOR - SKELLY OIL COMPANY LOVINGTON PADDOCK UNIT LEA COUNTY, NEW MEXICO

Unit	Y	
Well No.	Former Operator	Former Lease and Well Number
51	Ashland	C. S. Caylor No. 5
52	Ske1.1y	C. S. Caylor No. 6
53	Ske11y	C. S. Caylor No. 5
54	Ske11y	C. S. Caylor No. 8
5 5	Ske11y	C. S. Caylor No. 7
56	Ashland	C. S. Caylor No. 6
5 7	Sunray	M. E. Caylor No. 4
5 8	Amerada	State "LA" No. 19
5 9	Amerada	State "LA" No. 18
60	Lee Drilling Co.	State "E" No. 2
61	Lee Drilling Co.	State "E" No. 4
62	Mobil	State "R" No. 12
63	Amerada	State "LA" No. 14
64	Amerada	State "LA" No. 20
6 5	Mobil	State "R" No. 11
6 6	Mobil	State "R" No. 10
67	Pan American	A. Z. Caylor No. 2
6 8	Ske11y	M. E. Caylor No. 2
6 9	Tidewater	T. E. Wright No. 1
7 0	Ske1ly	M. E. Caylor No. 1
7 1	W. D. McBee	State "B" No. 1
· 72	Amerada	State "LA" No. 13
73	Amerada	State "LA" No. 15
7 4	Mobil ·	State "R" No. 13
7 5	Cities Service	State "AJ" No. 1
7 6	W. C. McBee	State "A" No. 3
7 7	W. D. McBee	State "A" No. 2
7 8	Phillips -	Kimbrough No. 1
79	Amerada	State "LB" No. 1
80	W. D. McBee	State "A" No. 4
81	Amerada	State "LB" No. 2

Unit		
Well No.	Former Operator	Former Lease and Well Number
Street Committee of the Association of the Associat	And the state of t	Committee Commit
1	Tenneco	State "Q" No. 1
2	Mobil	State "K" No. 4
3	Mobil	State "K" No. 5
4	Ske11y	State "Y" No. 4
5	Skelly	State "Y" No. 3
6	Skelly	State "Y" No. 2
7	Skelly	Mexico "C" No. 2
8	Texaco	Mary Graham No. 2
9	Texaco	Mary Graham No. 4
10	Skelly	State "O" No. 22
11	Texaco	Mary Graham No. 3
12	Texaco	Mary Graham No. 1
13	Skelly	State "N" No. 3
14	Skelly	State "N" No. 4
1 5	Skelly	State "R" No. 10
, 16	Skelly	State "R" No. 12
17	Skelly	Mexico "Y" No. 1
18	Cities Service	State "AE" No. 6
19	Skelly	State "R" No. 11
2 0	Skelly	State "R" No. 9
_. 2 1	Mobil	State "Q" No. 5
· 2 2	Mobil	State "Q" No. 4
23	Ske11y	C. P. Webb No. 1
24	S kelly	State "0" No. 17
2 5	Skelly	State "O" No. 24
2 6	S kelly	State "O" No. 18
2.7	Sinclair	State 182-A No. 5
2 8	Skelly	State "O" No. 15
2 9	Skelly	State "R" No. 8
30	Cities Service	State "AE" No. 3
31	Cities Service	State "AE" No. 4
32	Tidewater	State "M" No. 5
3 3	Tidewater	State "M" No. 4
3 4 3 5	Skelly	State "O" No. 20
3 6	Skelly	State "0" No. 21
37	Skelly	State "O" No. 19
3 8	Sinclair Shall:	State 182-A No. 6
3 9	Skelly	State "O" No. 16
40	Skelly Skelly	State "Q" No. 5
41	Skelly	State "Q" No. 6
42	Cities Service	State "R" No. 7
43	Skelly	State "AE" No. 5
44	Phillips	State "S" No. 3
45	Lee Drilling Company	Lovington No. 2 State "E" No. 5
46	Lee Drilling Company	State "E" No. 3
47	Lee Drilling Company	State "E" No. 1
48	Amerada	State "LA" No. 17
. 4 9	Amerada	State "LA" No. 16
5 0	Sunray	M. E. Caylor No. 5
•	•	2. Day for no. 3

Unit	•	
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52	Ske11y	C. S. Caylor No. 6
5 3	Skelly	C. S. Caylor No. 5
54	S kelly	C. S. Caylor No. 8
5 5	Skelly	C. S. Caylor No. 7
5 6	Ashland	C. S. Caylor No. 6
5 7	Sunray	M. E. Caylor No. 4
5 8	Amerada	State "LA" No. 19
5 9	Amerada	State "LA" No. 18
6 0	Lee Drilling Co.	State "E" No. 2
61	Lee Drilling Co.	State "E" No. 4
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6 3	Amerada	State "LA" No. 14
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6 6	Mobil	State "R" No. 10
67	Pan American	A. Z. Caylor No. 2
6 8	Skelly	M. E. Caylor No. 2
69	Tidewater	T. E. Wright No. 1
7 0	Ske11y	M. E. Caylor No. 1
71	W. D. McBee	State "B" No. 1
72	Amerada	State "LA" No. 13
73	Amerada	State "LA" No. 15
74	Mobil .	State "R" No. 13
7 5	Cities Service	State "AJ" No. 1
7 6	W. C. McBee	State "A" No. 3
7 7	W. D. McBee	State "A" No. 2
7 8	Phillips -	Kimbrough No. 1
7 9	Amerada	State "LB" No. 1
80	W. D. McBee	State "A" No. 4
81	Amerada	State "LB" No. 2

State of New Mexico

Bil Conservation Commission

LAND COMMISSIONER GUYTON B. HAYS MEMBER



STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

P.O.BOX 2088 SANTA FE

September 30, 1966

Mr. Ronald Jacobs
Skelly Oil Company
Post Office Box 1650
Tulsa, Oklahoma

Re: Case No. 3466
Order No. R-3122
Applicant:

SKELLY OIL COMPANY

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

Carbon copy of order also sent to:

Hobbs OCC__x
Artesia OCC__
Aztec OCC__
OTHER___Mrs. Marian Rhea

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

3466

April 27, 1967





Skelly Oil Company P. O. Box 730 Hobbs, New Mexico 88240

Attention: Mr. H. E. Aab



Re: 1967 Plan of Development Lovington Paddock Unit, Lea

County, New Mexico





This is to advise that the New Mexico Oil Conservation Commission has this date approved the 1967 Plan of Development dated November 8, 1966, for the Lovington Paddock Unit, Lea County, New Mexico, subject to like approval by the United States Geological Survey and the Commissioner of Public Lands of the State of New Mexico.

Two approved copies of the plan are returned herewith.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/esr Enclosures

cc: Commissioner of Public Lands Santa Fe, New Mexico

United States Geological Survey Roswell, New Mexico

Pebruary 13, 1967

Skelly Oil Company P. O. Box 730 Hobbs, New Mexico

> Re: Lovington Paddock Unit Lea County, New Mexico

ATTENTION: Mr. H. & Aab

Gentlemen:

The Commissioner of Public Lands has this date approved your 1967 Plan of Development for the captioned unit, subject to like approval by the United States Geological Survey andthe Oil Conservation Commission.

One approved copy of the plan is enclosed.

Very truly yours,

GUYTOM B. HAYS CONDISSIONER OF PUBLIC LANDS

BY: Ted Bilberry, Director Oil and Gas Department

GBH/MGR/s encl. 1.

cc: United States Geological Survey Roswell, New Mexico

> New Mexico Oil Conservation Commission Santa Fe, New Mexico



SKELLY OIL COMPANY

P.O. Box 730, Hobbs, New Mexico November 8, 1966

> Re: Lovington Paddock Unit Lea County, New Mexico

Director (6) United States Geological Survey P.O. Drawer 1857 Roswell, New Mexico

Commissioner of Public Lands (3) The State of New Mexico Capitol Annex Building Santa Fe, New Mexico

Oil Conservation Commission of (3)
The State of New Mexico
Capitol Annex Building
Santa Fe, New Mexico

All Working Interest Owners

Gentlemen:

In accordance with Section 12 of the Unit Agreement for the development and operation of the Lovington Paddock Unit, Lea County, New Mexico, Skelly Oil Company respectfully submits for your approval a report of past operations and a plan of development and operation for the Unit in 1967.

PAST OPERATIONS

The Lovington Paddock Unit became effective October 1, 1966. Estimates, specifications, and plans have been prepared for the construction of the water injection plant and injection system.

DEVELOPMENT PLANS FOR REMAINDER 1966

Plans are to install a water injection plant and injection system piping for the Unit in the remainder of 1966. Initially eighteen (18) wells will be converted to injection service. These wells are Unit Well Nos. 11, 13, 15, 17, 27, 29, 30, 33, 45, 47, 49, 51, 62, 64, 66, 68, 75, and 77. Conversion of Unit Well No. 2 and three other wells on the East (Well Nos. 25, 34, and 53) will be delayed until lease line agreements can be made for protection of correlative rights across the lease lines.

DEVELOPMENT PLANS FOR 1967

Operation of the Lovington Paddock Unit will proceed by continuing the water injection operations in 1967. A producing well will be drilled in the SW SE of Section 1, T17S, R36E when a response to water injection is noted in the area of the proposed well. If response to injection occurs in 1967, it is probable that the well will be drilled during 1967.

Lovington Paddock Unit Development and Operation

Page No. 2

5

Present plans are to install a central tank battery, LACT unit, and test satellite stations for the Unit; however, no time schedule has been set for these producing facilities. It is possible that these facilities could be installed in 1967.

Yours very truly, SKELLY OIL COMPANY

H. E. Aab, Chairman,

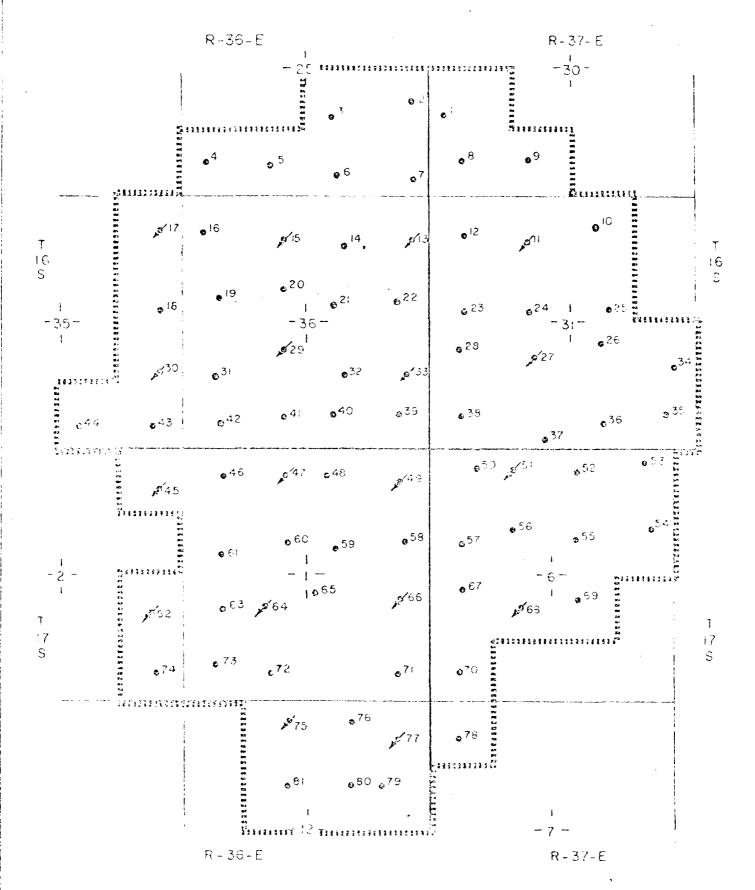
Working Interest Owners Committee

LRH/bh

Approved.

Secretary-Director

NEW MEXICO OIL CONSERVATION COMMISSION



LOVERSTOR INDESCR UNIT

WHITE, GILBERT, KOCH & KELLY

GILBERT, WHITE AND GILBERT

ATTORNEYS AND COUNSELORS AT LAW

LINCOLN BUILDING

SANTA FE, NEW MEXICO

CARL H. GILBERT (1891-1963)
L. C. WHITE
WILLIAM W. GILBERT
SUMNER S. KOCH
W.LLIAM BOOKER KELLY
JOHN E. MCCARTHY JR

August 26, 1966

POST OFFICE BOX 787
TELEPHONE 982-4301
(AREA CODE 505)

(Vec 3466

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Skelly Oil Company Application

Lovington Paddock Pool

Gentlemen:

Please enter our appearance as local counsel for Skelly Oil Company in their application for authority to inject fluid for secondary recovery in the Lovington Paddock Unit, Lea County, New Mexico. I understand this application will come on for hearing on September 21, 1966.

Very truly yours,

Lewhit

L. C. WHITE

16 Aug 29 An 7 5

LCW:el

CC: Mr. George Selinger

Lived Docher Kelly & a divised them that hearing will be on Sept. 28 th

> 8-29-66 A

DOCKET MAILED

Date 9-1516