COMPANY CONTINENTAL OIL COMPANY

WELL JACK B-26 NO. 2

FIELD WILDCAT

COUNTY LEA STATE NEW MEXICO

LOCATION: 1980' FNL & 660' FWL

Other Services

SEC 26 TWP 24-S RGE 37-E

Permanent Datum BRADEN HEAD FLANGE Elev. 3195

Log Measured from K. B. 11 Ft. Above Permanent Datum

Drl Measured from K. B.

Elevations: KB 3206 DF 3205 GL 3195

Date	1/7/65			
Run No	ONE			
Depth—Driller	3543			
Depth—Logger	3537			
Btm Logged Interval	3531			
Top Logged Interval	90			
Casing—Driller	13 3/8-309 @	@	@	
Casing—Logger	309			
Bit Size	12 1/4"			
Type Fluid in Hole	S.W. MUD WITH 5% OIL			
Density and Viscosity	9.8 34			
pH and Fluid Loss	5.5 30 cc	cc	cc	cc
Source of Sample	CIRCULATED			
Rm @ Meas. Temp	.15 @ 68 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp	.12 @ 68 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp	.17 @ 68 °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	MEAS. MEAS.			
Rm @ BHT	.11 @104 °F	@ °F	@ °F	@ °F
Time Since Circ.				
Max. Rec. Temp. Deg. F.	104 °F	°F	°F	°F
Equip. No. and Location	4596 HOBBS			
Recorded By	SHANKS			
Witnessed By	MR. EDGINGTON & MR. DIEM			

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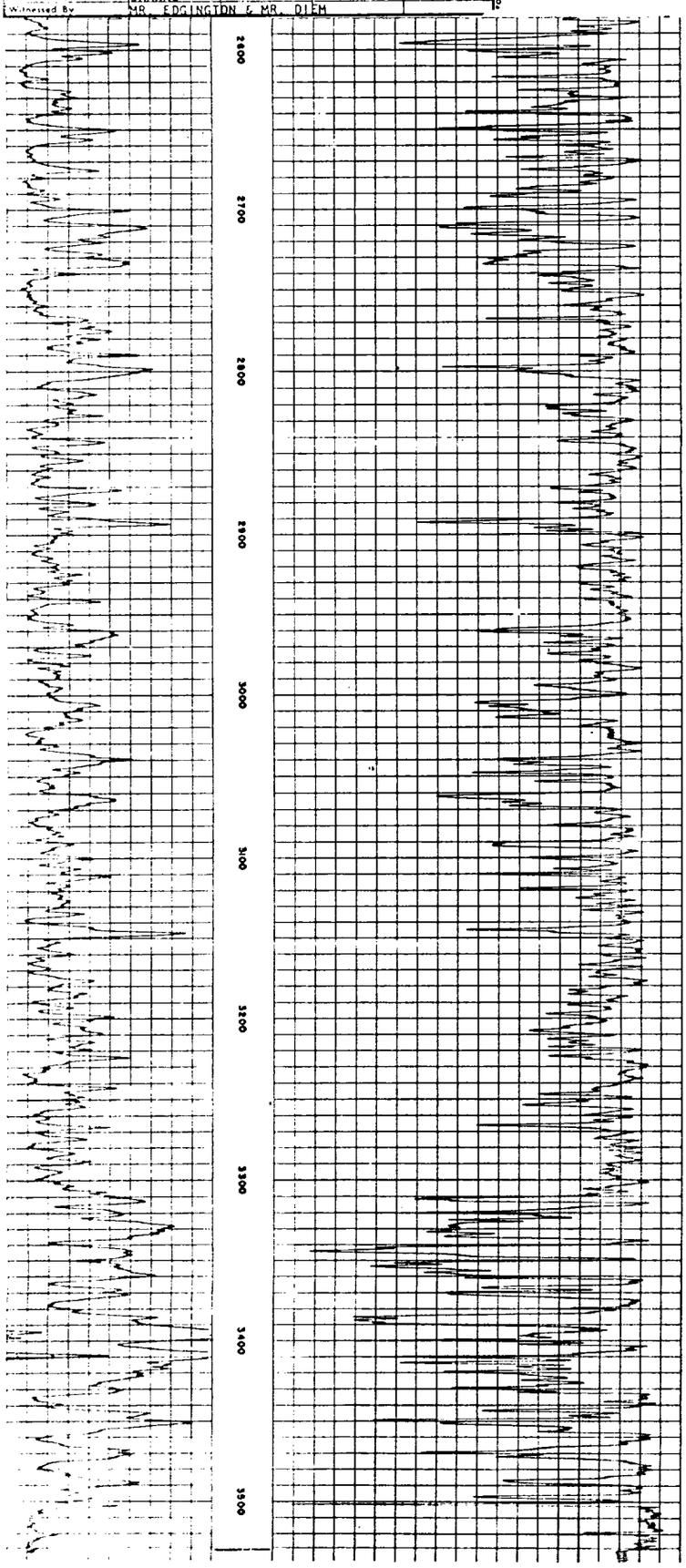


EXHIBIT NO. 3

Type Log for

LANGLIE JACK UNIT

Continental Oil Company,
Operator

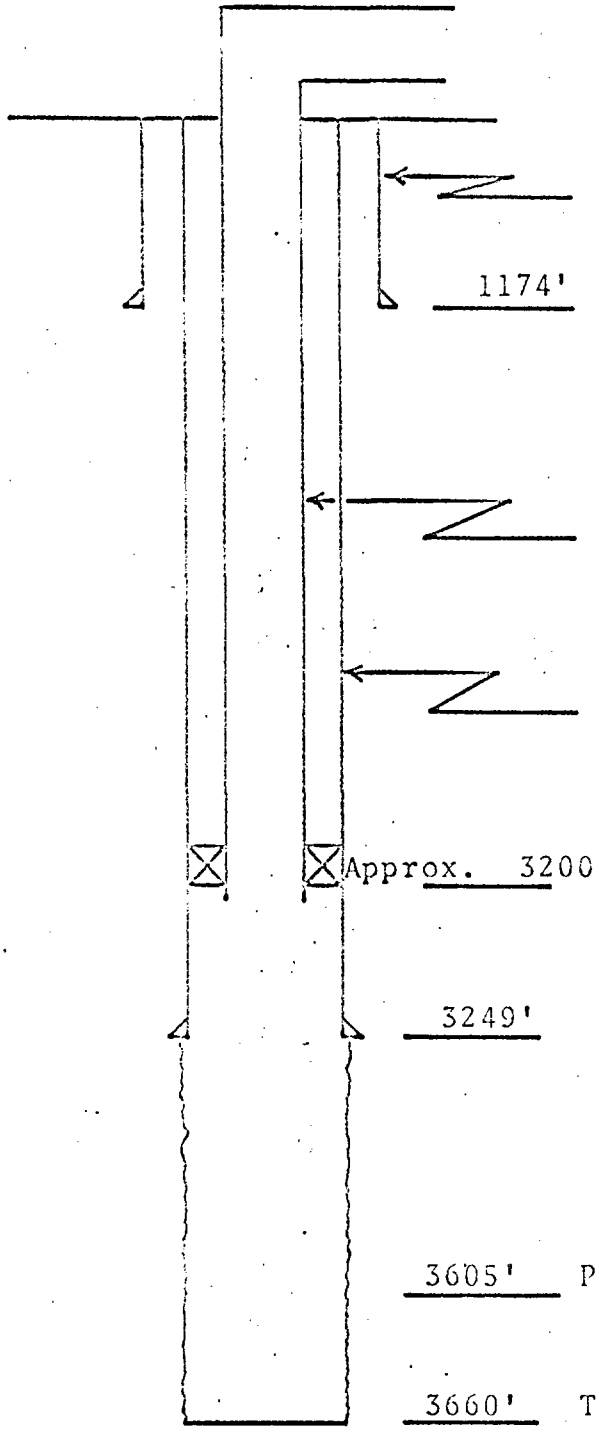
LANGLIE JACK UNIT - INJECTION WELL DATA

Company, Lease & Well No.	TD And/or PBD	Surface Casing Size	Surface Casing Depth	Surface Casing Cement	Intermediate Casing Size	Intermediate Casing Depth	Intermediate Casing Cement	Producing Casing Size	Producing Casing Depth	Producing Casing Cement	Producing Interval
CITIES SERVICE OIL CO. Thomas "F" No. 1 660' FSL & 1980' FEL Section 17-24-37	3660/ 3605'	9 5/8"	1174'	625	None			7"	3249'	250	OH 3249-3605'
CONTINENTAL OIL COMPANY Jack A-20 No. 1 1980' FSL & 660 FEL Section 20-24-37	3585'	10 3/4"	220'	225	7 5/8"	1187'	425	5 1/2"	3210'	425	OH 3210-3585'
Jack A-20 No. 6 660' FSL & 1980' FEL Section 20-24-37	3593'	10 3/4"	376'	175	None			7"	3330'	900	OH 3330-3593'
Jack A-29 No. 1 330' FNL & 330" FEL Section 29-24-37	3605'	10 3/4"	231'	225	7 5/8"	1199'	425	5 1/2"	3238'	425	OH 3238-3605'
GULF OIL CORPORATION Rilla No. 1 660' FSL & 660 FEL Section 17-24-37	3625'	13 3/4"	281'	225	None			6"	3350'	350	OH 3350-3625'
KING, WARREN & DYE Harrison No. 1 1980' FNL & 1980' FWL Section 20-24-37	3582'	8 5/8"	371'	175	None			5 1/2"	3405'	425	OH 3405-3582'
Harrison No. 3 660' FNL & 660' FWL Section 20-24-37	3611'	11 3/4"	357'	200	None			7"	3405'	450	OH 3405-3611'
PAN AMERICAN PETROLEUM CORP. Meyer "B" No. 4 1980' FNL & 660' FWL Section 21-24-37	3682'	13 5/8"	281'	200	8 5/8"	1269'	400	5 1/2"	3295'	130	OH 3295-3682'

EXHIBIT NO. 4

Water Injection Well Data

Cities Service Oil Company
Thomas "F" No. 1
660' FSL & 1980' FEL, Unit O, Sec. 17-24-37
Elev: 3257' GL



9 5/8" casing cemented w/625 sx. set at 1174'

1174'

2 3/8" tubing set at approximately 3200' w/Baker Model A tension type retrievable production packer

7" casing cemented w/250 sx. set at 3249'

Approx. 3200'

3249'

Open hole interval 3249-3605'

3605' Plug-back Depth

3660' Total Depth

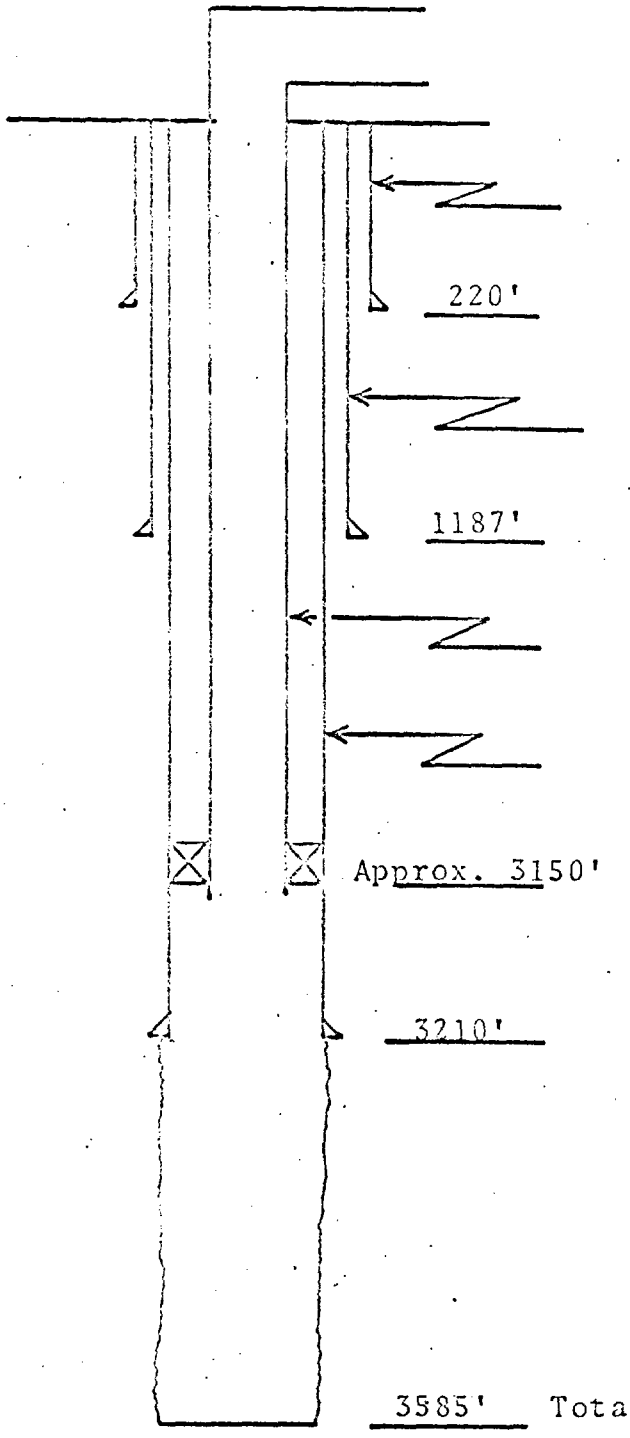
Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to 3605'
3. Run Gamma Ray-Neutron & Caliper Logs
4. Run tubing and set at approximately 3200'

EXHIBIT NO. 4-1

Water Injection Well Data

Continental Oil Company
Jack A-20 No. 1
1980' FSL & 660' FEL, Unit I, Sec. 20-24-37
Elev: 3261' DF



10 3/4" casing cemented w/225 sx. set at 220'

220'

7 5/8" casing cemented w/425 sx. set at 1187'

1187'

2 3/8" tubing set at approximately 3150' w/Baker Model A tension type retrievable production packer

5 1/2" casing cemented w/425 sx. set at 3210'

Approx. 3150'

3210'

Open hole interval 3210-3585'

3585' Total Depth

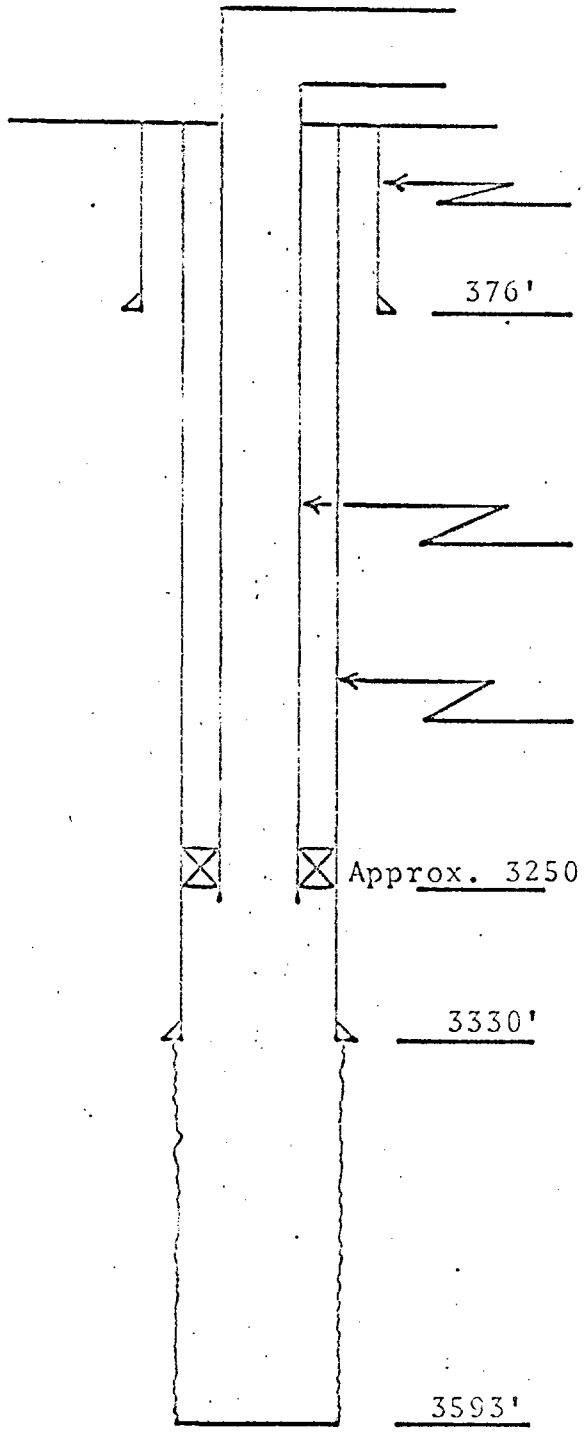
Proposed Procedure

1. Rig up DD Unit
2. Cleanout to TD
3. Run Gamma Ray-Neutron and Caliper Logs
4. Run tubing and set at approximately 3150'

EXHIBIT NO. 4-2

Water Injection Well Data

Continental Oil Company
Jack A-20 No. 6
660' FSL & 1980' FEL, Unit O, Sec. 20-24-37
Elev: 3267' GL



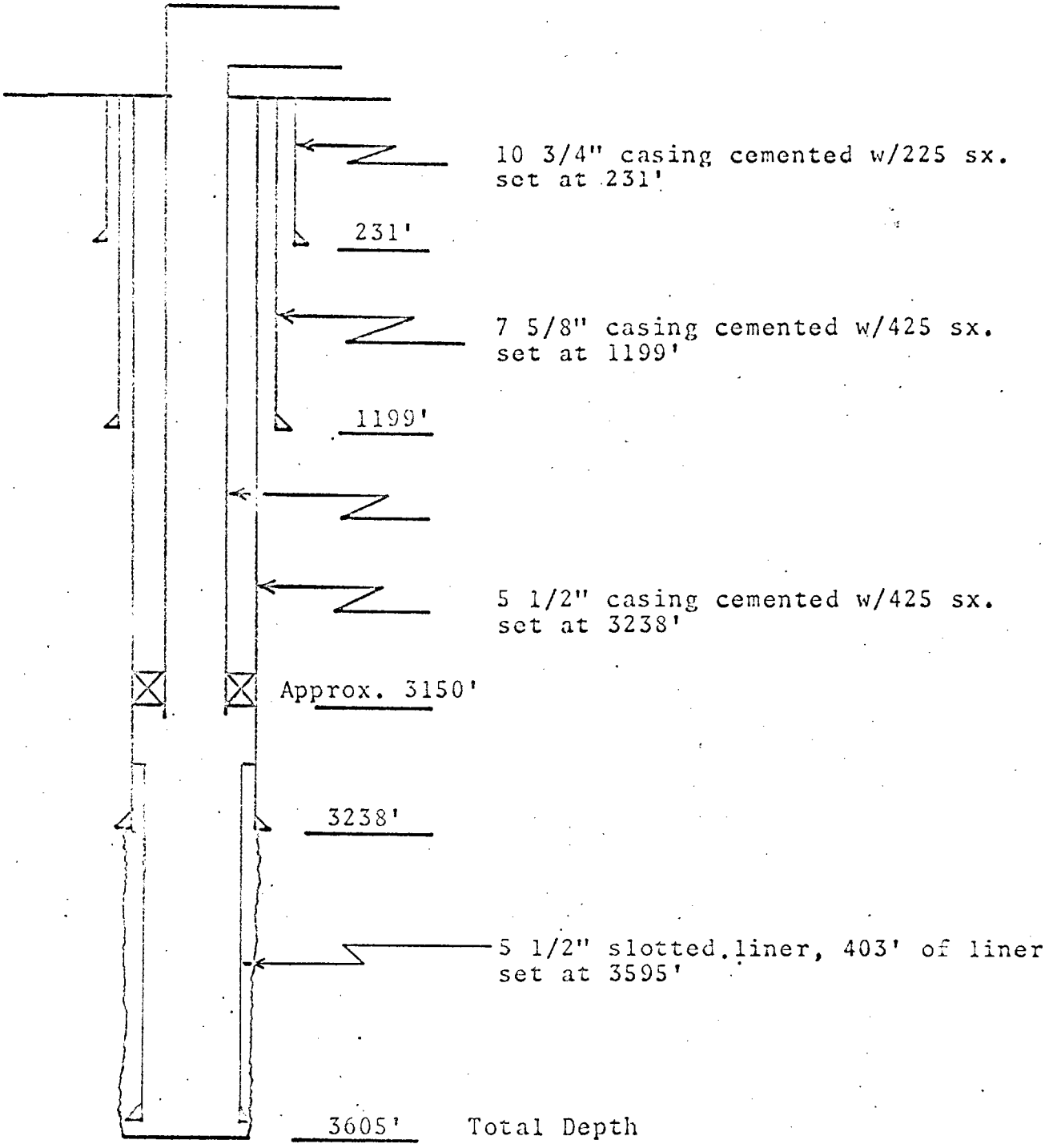
Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Test casing for leaks
3. Squeeze leaks if found
4. Cleanout to TD
5. Run Caliper Log
6. Run tubing and set at approximately 3250'

EXHIBIT No. 4-3

Water Injection Well Data

Continental Oil Company
Jack A- 29 No. 1
330' FNL & 1980' FEL, Unit A, Sec. 29-24-37
Elev: 3247' DF



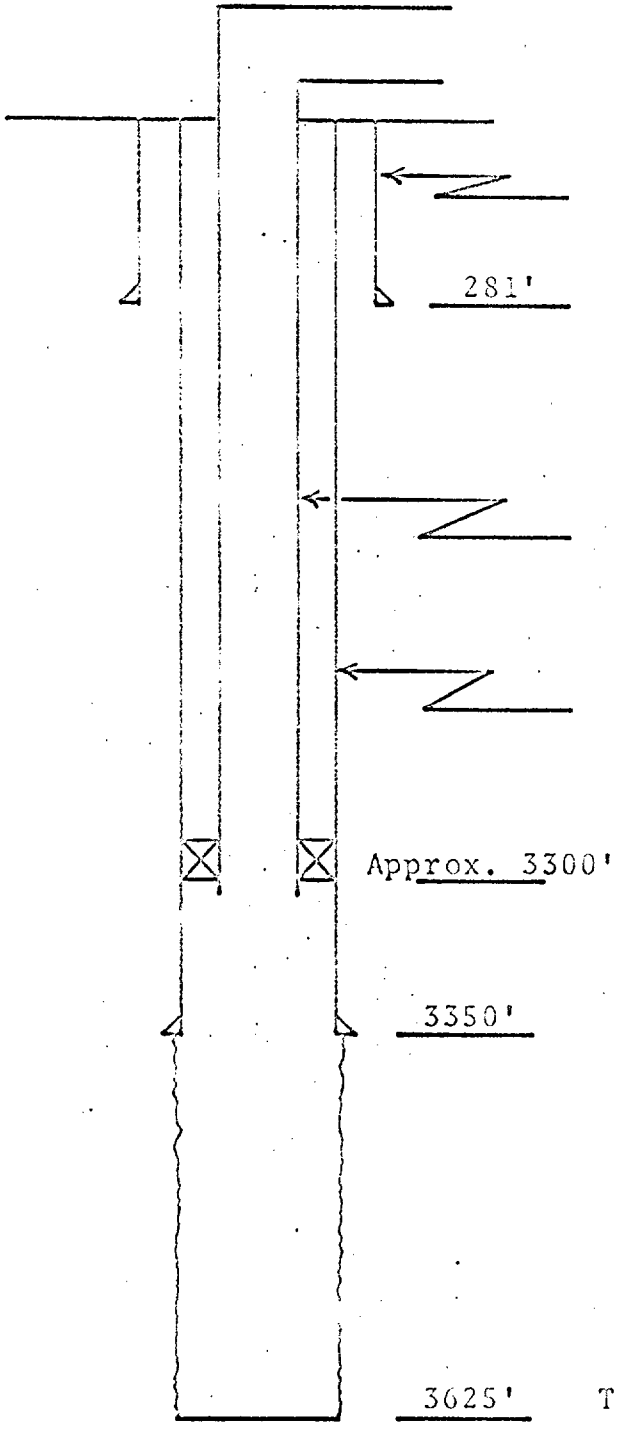
Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron Log
4. Run tubing and set at approximately 3150'

EXHIBIT NO. 4-4

Water Injection Well Data

Gulf Oil Corporation
Rilla No. 1
660' FSL & 660' FEL, Unit P, Sec. 17-24-37
Elev: 3270' GL



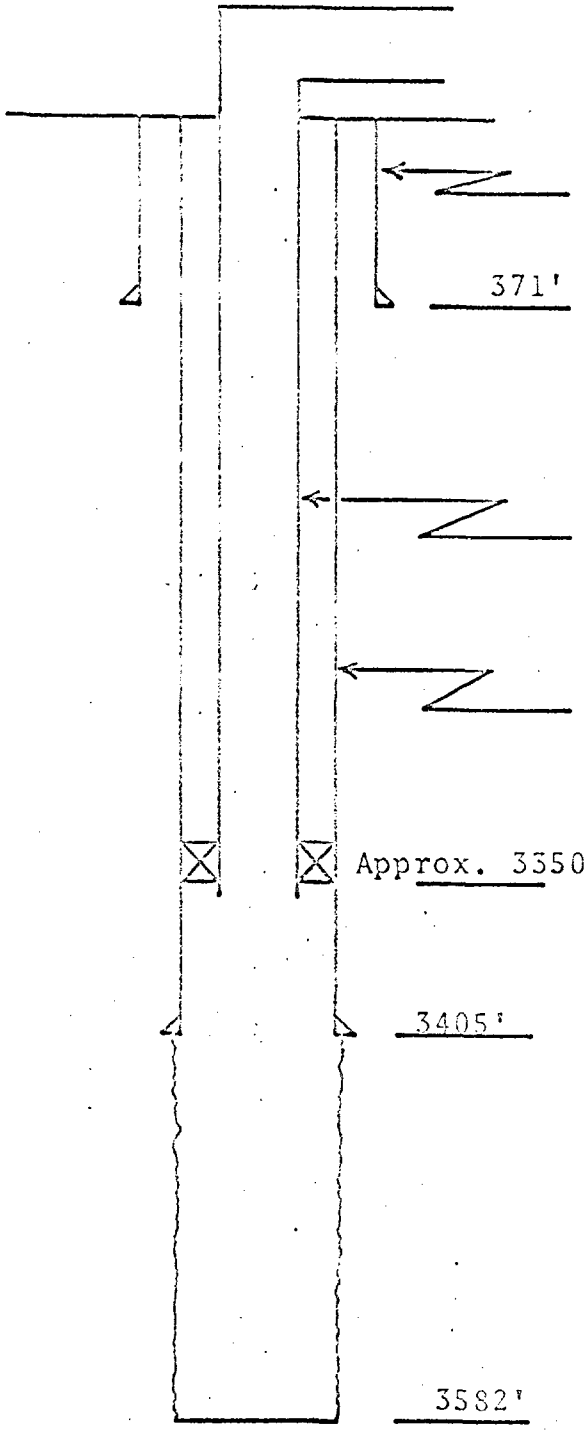
Proposed Procedure

1. Rig up DD unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron Log and Caliper
4. Run tubing and set at approximately 3300'

EXHIBIT NO. 4-5

Water Injection Well Data

King, Warren & Dye
Harrison No. 1
1980' FNL & 1980' FWL, Unit F, Sec. 20-24-37
Elev: 3287'



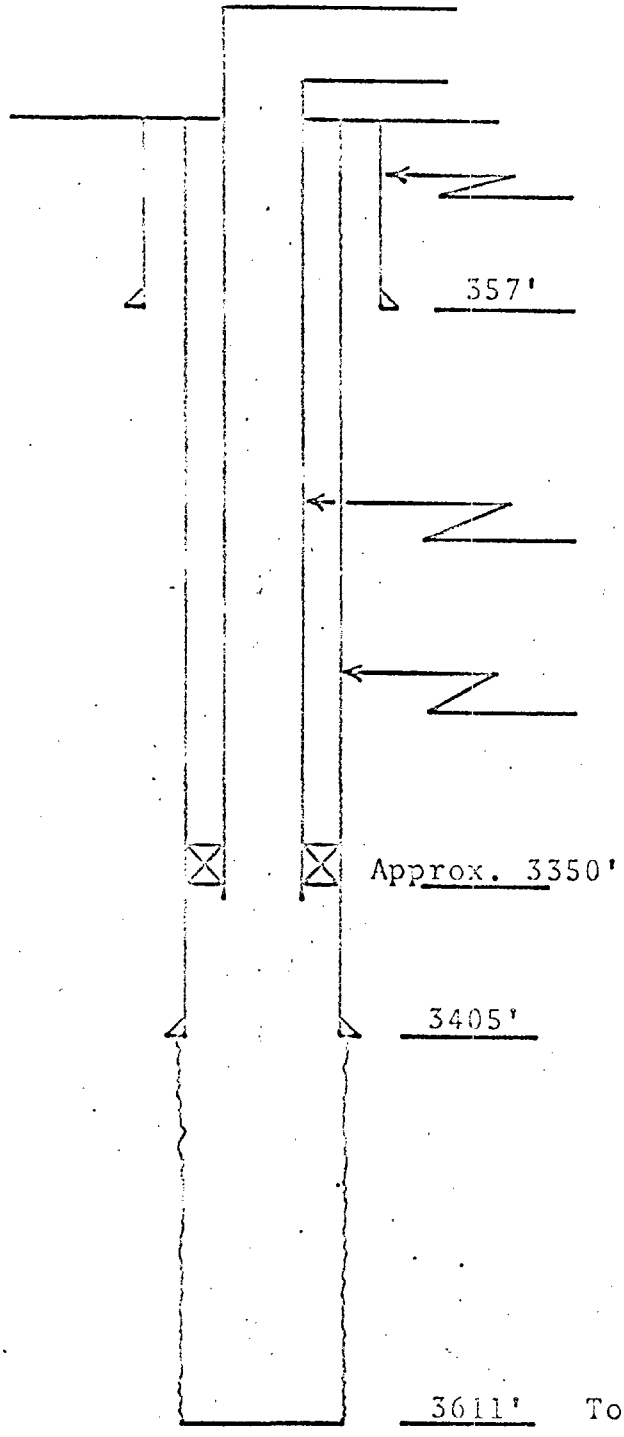
Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron and Caliper Logs
4. Run tubing and set at approximately 3350'

EXHIBIT NO. 4-6

Water Injection Well Data

King, Warren & Dye
Harrison No. 3
660' FNL & 660' FWL, Unit D, Sec. 20-24-37
Elev: 3298'



11 3/4" casing cemented w/200 sx. set at 357'

2 3/8" tubing set at approximately 3350' w/Baker Model A Tension Type Retrievable Production Packer.

7" casing cemented w/450 sx. set at 3405'

Open hole interval 3405-3611'

Total Depth

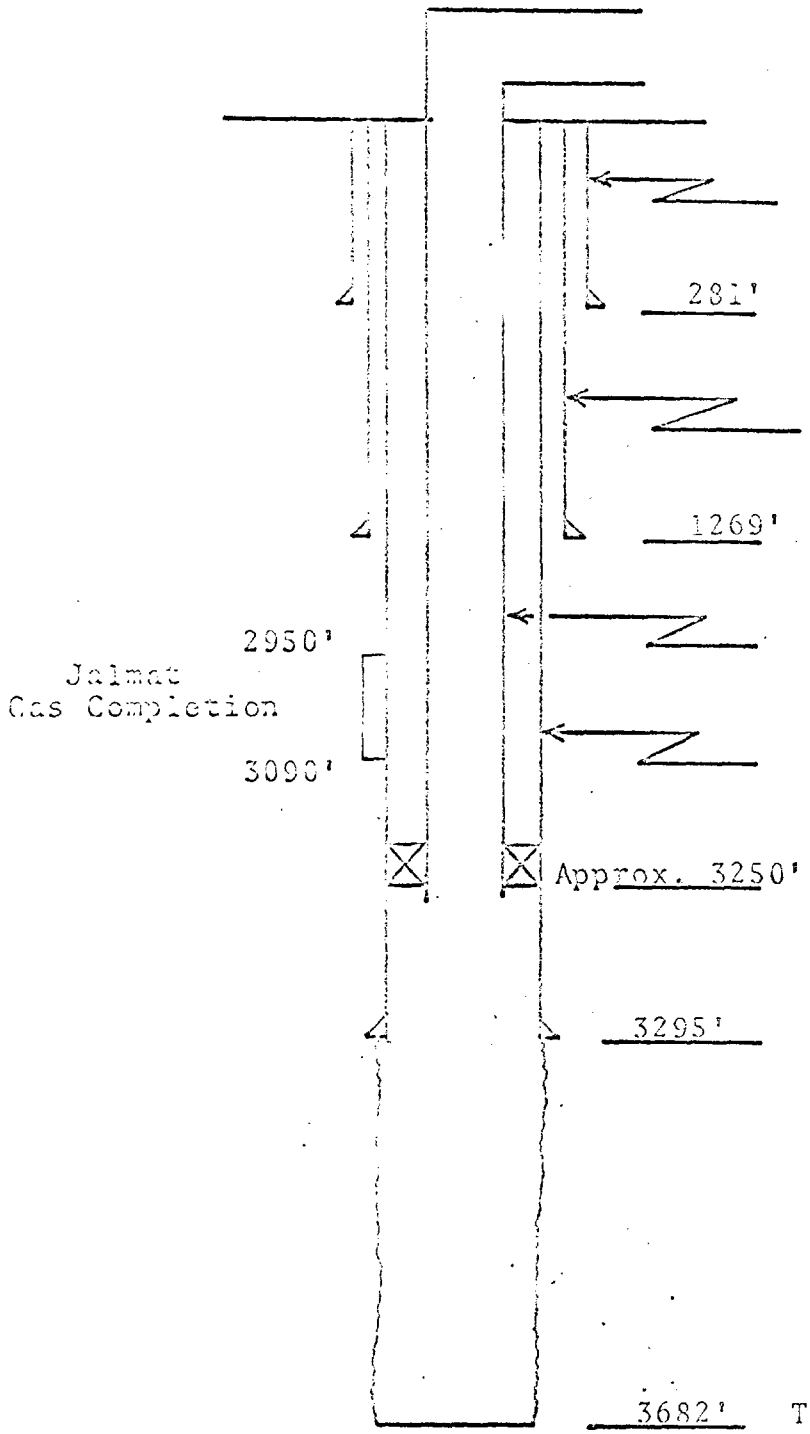
Proposed Procedure

1. Rig up DD Unit and pull tubing
2. Cleanout to TD
3. Run Gamma Ray-Neutron Log and Caliper
4. Run tubing and set at approximately 3350'

EXHIBIT NO. 4-7

Water Injection Well Data

Pan American Petroleum Corp.
Meyer "B" No. 4
1980' FNL and 660' FWL, Unit E, Sec. 21-24-37
Elev: 3243'



Proposed Procedure (To be done by Pan American)

1. Rig up DD Unit and kill gas well
2. Pull tubing and install BOP
3. Drill and cleanout to TD
4. Run Caliper Log
5. Run tubing and set at approximately 3250'
6. Restore Jalmat gas production through annulus

EXHIBIT NO. 4-S