

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 20, 1969

Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Dear Sir:

C
O
P
Y
Enclosed herewith is Commission Order No. R-3757, entered in Case No. 4128, approving the Fulton Gulf State Grayburg Jackson Waterflood Project and the Fulton Dublin Grayburg Jackson Waterflood Project.

Injection in the Gulf State Project is to be through the two authorized water injection wells which shall each be equipped with cement lined tubing set in a packer within 100 feet of the casing shoe. Injection in the Dublin Project shall be through the one authorized water injection well which shall be equipped with cement-lined tubing set in a packer at approximately 2400 feet. The casing-tubing annulus in all three wells shall be loaded with an inert fluid and equipped with a pressure gauge at the surface to facilitate detection of leakage in the casing, tubing, or packer.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which the Dublin project will be eligible to receive under the provisions of Rule 701-E-3 is 84 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less. Our records do not indicate there will be any producing wells on the Gulf State Project to receive any allowable.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

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C In order that the allowables assigned to these projects may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned offices by letter of any change in the status of wells in the project areas, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

O Your cooperation in keeping the Commission so informed as to the status of the projects and the wells therein will be appreciated.

Very truly yours,

P
A. L. PORTER, Jr.
Secretary-Director

Y ALP/DSN/ir

Enclosure

cc: Oil Conservation Commission offices in Hobbs and Artesia

Mr. D. E. Gray, State Engineer Office, Santa Fe, New Mexico

C. O. Fulton
P. O. Box 1121
Artesia, New Mexico 88210

April 16, 1969

APR 17 PM 1 10

Case 4128

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

I would appreciate it if you would include in your May 7th hearing, a flood I wish to put in, in the Square Lake Field.

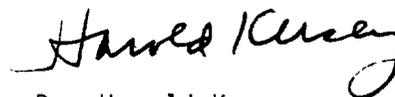
The following wells are planned for injection:

- C. O. Fulton, State #1, NW NW Section 3-17-29,
- C. O. Fulton, State #3, SE SE Section 3-17-29,
- C. O. Fulton, Gulf State #1, NW NW Section 2-17-29.

The Zones to be flooded are the Premier and Lovington Sand at a depth of 2500 - 2650'.

Yours very truly,

C. O. Fulton



By: Harold Kersey

DOCIST MAILED

Date 4-23-69