

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

October 29, 1969

Mr. Jason Kellahin  
Kellahin & Fox  
Attorneys at Law  
Post Office Box 1769  
Santa Fe, New Mexico

Dear Sir:

Reference is made to Commission Order No. R-3862, recently entered in Case No. 4235, approving the Continental Langlie Mattix Jack A-29 Waterflood Project.

Initial injection is to be into the two authorized water injection wells, the Jack A-29 Wells Nos. 2 and 4, with injection through 2-inch cement-lined tubing set in a packer located at approximately 3220 feet and 3360 feet respectively. The casing-tubing annulus of each well shall be loaded with an inert fluid and equipped with a pressure gauge at the surface.

As to allowable, our calculations indicate that at the present time there are no producing wells in the project area and consequently no project allowable, but that when Well No. 3 located in Unit H of Section 29 is recompleted to produce from the Langlie Mattix Pool, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 126 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less. Further, that when the Jack B-29 lease in the SE/4 SE/4 of Section 29 is unitized or otherwise consolidated with the Jack A-29 lease and satisfactory evidence thereof furnished to the Commission this maximum allowable will be increased to 168 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection

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commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

C Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

O  
A. L. PORTER, Jr.  
Secretary-Director

ALP/DSN/ir

P cc: Oil Conservation Commission  
Hobbs, New Mexico

U. S. Geological Survey  
Post Office Box 1838  
Hobbs, New Mexico

Y Mr. D. E. Gray  
State Engineer Office  
Santa Fe, New Mexico

