RESERVE OIL AND GAS COMPANY

FIRST SAVINGS BUILDING, MIDLAND, TEXAS 79701 TELEPHONE: 915/682-4341

November 4, 1975

JE CORRECT

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey

17 7.10 4 44 74

Re: Reserve Oil and Gas Company Cooper Jal Unit Lea County, New Mexico NMOCC Order No. 4020

Gentlemen:

This is to advise that water injection into the following wells commenced on the dates indicated below:

Jalmat Pool

| | Well | Location | | | | Date Injection | |
|-----------------|------|----------|---------|----------|-------|----------------|--|
| | No. | Unit | Section | Township | Range | Commenced | |
| Cooper Jal Unit | 309 | С | 19 | 24S | 37E | Nov. 1, 1975 | |
| Cooper Jal Unit | 312 | G | 25 | 24S | 36E | Nov. 4, 1975 | |

Very truly yours,

RESERVE OIL AND GAS COMPANY

Erd M. Johnson

ck

cc: NMOCC - Hobbs
U.S.G.S. - Hobbs
Mr. Ben Morris

RESERVE OIL AND GAS COMPANY

FIRST SAVINGS BUILDING, MIDLAND, TEXAS 79701 TELEPHONE: 915/682-4341

May 16, 1974

Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter, Jr.

Cars #1/4 11

Re: Reserve Oil and Gas Company Cooper Jal Unit Lea County, New Mexico NMOCC Order No. 4020

Gentlemen:

This is to advise that water injection into the following well commenced May 15, 1974:

Jalmat Pool

| | W e11 | Location | | | | | |
|-----------------|-------|----------|---------|----------|-------|--|--|
| | No. | Unit | Section | Township | Range | | |
| Cooper Jal Unit | 313 | E | 30 | 24-S | 37-E | | |

Very truly yours,

RESERVE OIL AND GAS COMPANY

Erd M. Johnson

ck

cc: Mr. Joe Ramey
U. S. G. S. - Hobbs
Mr. Ben Morris

RESERVE OIL AND GAS COMPANY

FIRST SAVINGS BUILDING, MIDLAND, TEXAS 79701 TELEPHONE: 915/682-4341

May 10, 1974

OIL CONSERVATION STATE

Care # 477 8

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter, Jr.

Re: Reserve Oil and Gas Company Cooper Jal Unit Lea County, New Mexico NMOCC Order No. 4020

Gentlemen:

This is to advise that water injection in the following well commenced May 9, 1974:

Jalmat Oil Pool

| | Location | | | | | | | |
|-----------------|----------|------|---------|----------|-------|--|--|--|
| | Well No. | Unit | Section | Township | Range | | | |
| Cooper Jal Unit | 228 | С | 30 | 24-S | 37-Æ | | | |

Very truly yours,

RESERVE OIL AND GAS COMPANY

Erd M. Johnson

ck

cc: Mr. Joe Ramey - NMOCC, Hobbs U.S.G.S. - Hobbs Mr. Ben Morris



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE GOVERNOR
DAVID F. CARGO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

'August 25, 1970

Mr. A. J. Losee Attorney at Law Post Office Box 239 Artesia, New Mexico 88210

Dear Sir:

Enclosed herewith are Commission Orders Nos. R-4019 and R-4020, entered in Cases Nos. 4403 and 4404, approving the Reserve Cooper Jal Langmat Waterflood Project and the Reserve Cooper Jal Jalmat Waterflood Project, respectively.

Injection in the Langmat project shall be through the 26 authorized water injection wells, while injection in the Jalmat project shall be through the 23 authorized water injection wells. Injection into single completion injection wells shall be through tubing set in a packer. Injection into dual completion injection wells shall be through tubing set through an upper packer and a lower packer, with injection into each zone controlled by a down-hole regulator. The casing-tubing annulus in each of the aforesaid types of completion shall be loaded with a corrosion-inhibited fluid and equipped with a pressure gauge at the surface. Packers shall be set as near as practicable to the perforation or, in the case of open-hole completions, to the casing-shoe.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which the Langmat project will be eligible to receive under the provisions of Rule 701-E-3 is 2100 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less, while the maximum for the Jalmat project would be 1806 barrels.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district proration office.

-2-Mr. A. J. Losee Attorney at Law Post Office Box 239 Artesia, New Mexico

August 25, 1970

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

Enclosure ALP/DSN/ir

cc: Oil Conservation Commission Hobbs, New Mexico

U. S. Geological Survey Hobbs, New Mexico

Mr. D. E. Gray State Engineer Office Santa Fe, New Mexico