ROBERT L. PARKER TRUST

Oil Producer

518 National Bank of Tulsa Building Tulsa, Oklahoma 74103

August 18, 1970

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Robert L. Parker Trust
George L. Erwin Lease
SW 1/4 Section 35-T24S-R37E
Lea County, New Mexico

Dear Sir:

Robert L. Parker Trust hereby applies for authority to initiate a "co-operative waterflood project," on subject lease, with Amerada Hess Corporation's expanded <u>Langlie Mattix Woolworth Unit</u>. Authority is requested to convert Parker Trust Erwin No. 2, NW NW SW Section 35, to injection service.

The attached plat shows the relationship of the proposed injection well to the expanded Amerada flood.

Injection will be into the Langlie Mattix zone with expected stabilized rate of 300-600 BWPD. Water for injection will be obtained from Amerada's input water system.

The following attachments accompany this request in compliance with Rule 701:

- 1. A plat showing proposed injection well.
- 2. Log of well.
- 3. Diagrammatic sketch of this proposed injection well.

Yours very truly,

L.M. Bria

L. W. Brodie

Encs.

See attached Distribution Sheet

CASE NO. 47.6

DISTRIBUTION SHEET

Original & cc: Mr. A. L. Porter, Jr.

P. O. Box 2088

Santa Fe, New Mexico

MIDLAND TEXAS

cc: Mr. Joe Ramey, N.M.O.C.C.

P. O. Box 1980 Hobbs, New Mexico

Gulf Oil Corporation

Box 670

Hobbs, New Mexico

Mobil Oil Company

Box 633

Midland, Texas

Duplicates to: Mr. Arthur Brown

U.S.G.S. District Office

P. O. Box 1157

Hobbs, New Mexico 88240

Mr. D. G. Griffin

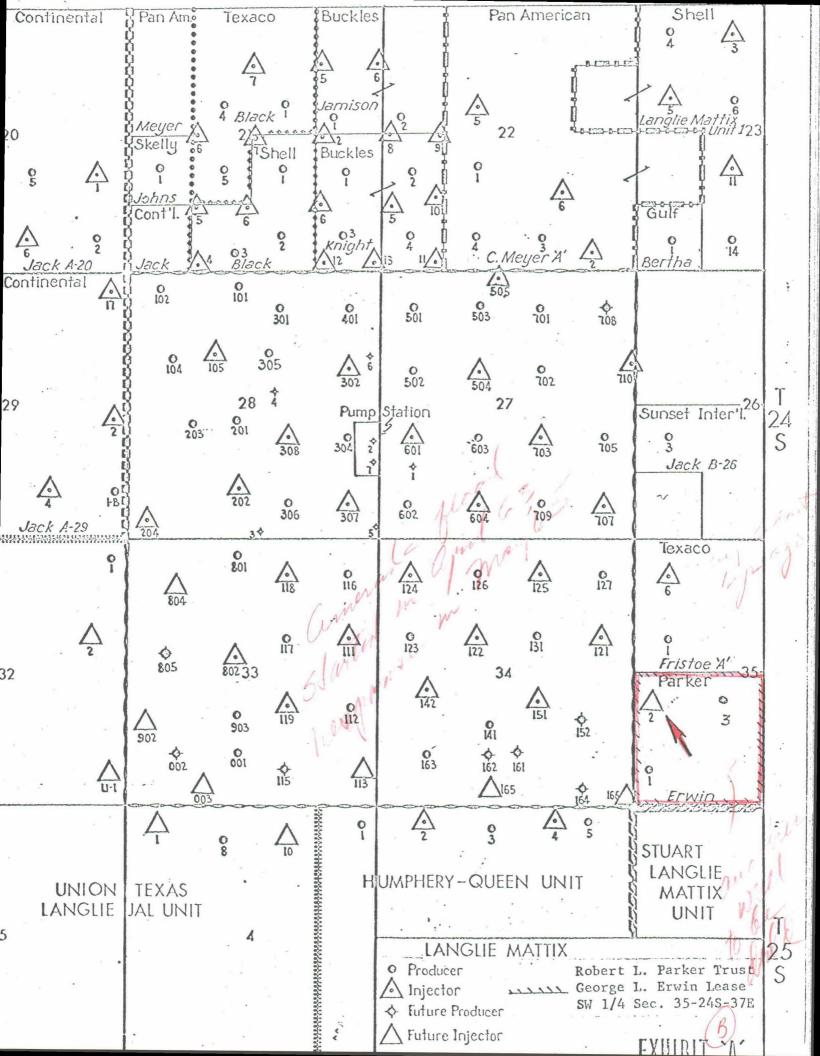
Technical Services Manager

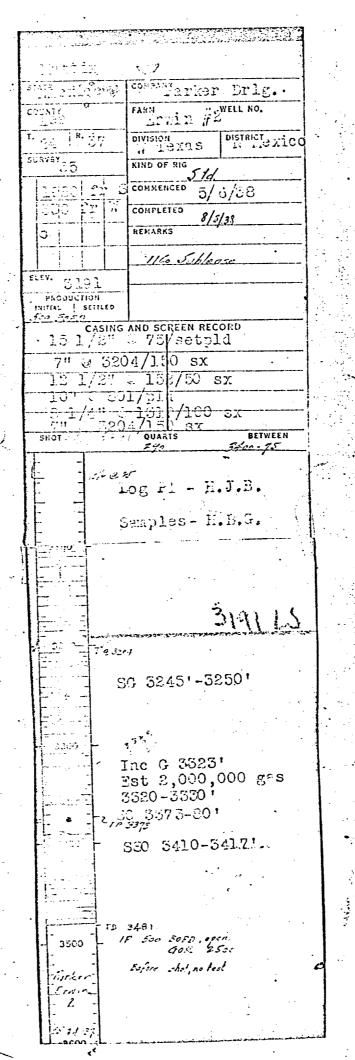
Amerada Division

Amerada Hess Corporation

Box 591

Midland, Texas 79701





ROBERT L. PARKER TRUST George L. Erwin #2, NW NW SW, Sec. 35-24S-37E Langlie Mattix Pool, Lea County, New Mexico

D. F. Elevation = 3,191

13-3/8" @ 152' w/50 sacks

8-5/8" @ 1,319' w/100 sacks

7" @ 3,204' w/150 sacks

5-1/2" liner perforated 3,225-3,345'

5-1/2" liner 3,084-3,375' w/175 sacks

Tension packer @ 3,150 2-3/8" tubing @ 3,160

Mr. Arthur Brown U.S.G.S. District Office P. O. Box 1157 Hobbs, New Mexico 88240

> Re: Robert L. Parker Trust George L. Erwin Lease SW 1/4 Sec. 35-24S-37E Lea County, New Mexico

Dear Sir:

It is proposed that Well No. 2 on subject lease be converted to water injection service in a "co-operative" waterflood with Amerada Petroleum's <u>Langlie Mattix Woolworth Unit</u>.

We enclose your Form 9-331 (Sundry Notice on Well) in quintuplicate; and duplicate copies of all data sent to Oil Conservation Commission at Santa Fe requesting their authority to initiate water injection.

Yours very truly,

L. W. Brooki

L. W. Brodie

Encs.

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Form 9-331 (May 1963)						Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
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*See Instructions on Reverse Side

Agent

DATE OF A

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TITLE

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)



UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box 1157 Hobbs, New Mexico 88240

August 24, 1970

Robert L. Parker Trust 518 National Bank of Tulsa Building Tulsa, Oklahoma 74103

Attention: Mr. L. W. Brodie

Gentlemen:

Your letter of August 18 requests approval to institute a waterflood of the Seven Rivers-Queen formation in the NW\(\frac{1}{2}\)SW\(\frac{1}{4}\) sec. 35, T. 24 S., R. 37 E., Lea County, New Mexico, lease Las Cruces 032874(a). Water-flood operations are to be on a lease basis in cooperation with the flood being carried out in the Langlie Mattix Woolworth unit area.

The plan you propose for waterflooding the Seven Rivers-Queen formation on lease Las Cruces 032874(a) is satisfactory to this office and is hereby approved.

Duplicate copies of a monthly progress report should be submitted showing the volume of water injected and average pressures for each injection well and monthly oil and water production for the producing wells in the project area.

Sincerely yours,

Arthur R. Brown District Engineer

Approval of this project by the New Mexico Oil Conservation Commission pursuant to rule 701 is also required.

U.S.G.S.

Form 9-331 (May 1963)		ITED STATES	SUBMIT IN TRIPL (Other instructions	on re-	Form approved. Budget Bureau No. 42-R142
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8. I bereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE Aug. 18, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ADERADA DESSUORATION

September 4, 1970

BOX 591 Midland, Texas 79701 915-684-5581

Mr. A. L. Porter, Jr.
Secretary Director
New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

ERWIN LONGES

RE: Robert L. Parker Trust Case No. 4416 September 16, 1970

Dear Sir:

We have received Robert L. Parker Trust application for authority to institute a Cooperative Waterflood Project in the Langlie Mattix Pool, Lea County, New Mexico, by injecting into their #2 Erwin well, Unit L, Section 35, T-24-S, R-37-E.

The Erwin #2 well will complete a five spot flood pattern on the east side of the Langlie Mattix Woolworth Unit and will provide increased secondary recovery for this area. Amerada Hess Corporation supports this application and respectfully requests that their well be approved for water injection.

Very truly yours,

D. G. Griffin

DGG/kw

cc: Robert L. Parker Trust
518 National Bank of Tulsa Bldg.
Tulsa, Oklahoma 74103
Attn: Mr. L. W. Brodie