CILCUL STA July 24, 1972

File: Skelly Unit Lease No. 73617 Grayburg-Jackson Pool Eddy County, New Mexico

Re: Application for waterflood expansion

New Mexico Oil Conservation Commission State Land Office Building P. O. Box 2088 -Santa Fe, New Mexico 87501

Attention: Mr. Secretary-Director

Centlemen:

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Skelly 011 Company respectfully requests administrative approval to expand its Skelly Unit waterflood in the Grayburg-Jackson Pool, Eddy County, New Mexico. The Skelly Unit waterflood project was authorized by order R-2900 issued May 4, 1965 and amended by order R-3214 dated April 7, 1967.

The Skelly Unit waterflood has been expanded as follows:

- 1. Initial injection Wells 42, 44, 46, 52, 54, and 56 in 1965 by R-2900.
- 2. Expand and convert Wells 24 and 34 in July, 1967 by R-3214.
- 3. Expand and convert Well 98 in December, 1967 by WFI278.
- 4. Expand and convert Wells 19, 21, 22, 24, 26, 30, 32, 38, 40, 48, 58, 71, 73, 83, 85, 86, and 105 in March, 1968 by R-3214.
- 5. Expand and convert Wells 64, 66, 67, 75, 77, 89, 93, and 95 in August, 1968 by WFX290.
- 5. Expand and convert Wells 79 and 81 in August, 1970 by WFX327.
- 7. Expand and convert Wells 59, 91, and 100 in December, 1970 by WFX354.

8. Expand and convert Wells 87 and 102 in Hay, 1971 by WFX357.

9. This application for Well No. 114.

Atlantic Richfield, P. O. Box 1610, Midland, Texas 79701 Gatty Oil Company, P. O. Box 1231, Midland, Taxas 79701 Hanagan & Hanagan, P. O. Box 1737, Roswell, New Mexico 88201 William A. & Edward R. Hudson, 1510 lst Nat'l Bank Bldg., Ft. Worth, Taxas 76100 Kersey and Company, 808 West Grand, Artesia, New Mexico 88210 Murchison & Closuit % Mr. Ernest Closuit, 1019 Ft. Worth Nat'l Bank Bldg. Ft. Worth 2, Texas 76100 State Land Office, P. O. Box 2088, Santa Fe, New Mexico 87501 New Mexico Oil Conservation Commission, Drawer DD, Artesia, New Mexico 88201 United States Geological Survey, P. O. Drawer "U", Artesia, New Mexico 88201

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The subject waterflood as governed by the provisions of Rule 701, 702, and 703 of the Oil Conservation Commission rules and regulations; provided that the Secretary-Director of the Commission may approve expansion of the Grayburg-Jackson Skelly Unit waterflood project to include additional wells, within said unit area, on water injection as may be necessary to complete an efficient waterflood pattern. We consider this application to be included under this provision.

Skelly Oil Company desires to expand the waterflood and requests administrative approval to convert the following well to water injection:

> Township 17 South, Range 31 East Skelly Unit Well No. 114, Unit Letter D, Section 14

Under order R-3214 Skelly Oil Company was authorized to affect a waterflood project in the Grayburg-Jackson Pool in the Skelly Unit by the selective injection of water into various zones throughout the Grayburg-Jackson vertical producing interval. Skelly Oil Company requests approval to inject into the Grayburg-Jackson interval in the subject well. It is our intention to equip the proposed injector as an injector in the Grayburg-Jackson interval and also a producer in the Seven Rivers zone. Application for dual completion of this well has already been submitted.

Actached is a map showing all wells within a two mile radius, a unit plat showing the present and proposed injection wells, schematic diagram and log sections of the proposed Well, an analysis of the water to be injected, and duplicate copy of C-115 on offsets.

Limited response has been noted in the area of Well No. 114; although lass than desired magnitude for this area due to the limited volumes of water which have been injected into this portion of the unit. The proposed injection well's producing capacity and other producing wells which directly offset the proposed injection well are shown by the following tabulation:

Skelly Ut.	Daily H	Daily Production			Daily Production		
Well No.	Date	011	Jacer	Date	011	Watar	
103 m	Fab., 1966	2.7	24.0	April, 1972	3.6	7.1	
108	Apri1, 1971	17.0	25.7	April, 1972	18.4	2 5 .8	
114 (Prop. WI	i) Jan., 1972	Ner	v Well	April, 1972	4.0	0.2	
102	April, 1971	1.0	0.6	April, 1972	3.0	2.0	

Injection water will be purchased from Double Eagle Water Company. The water is fresh and taken from the Ogallala formation as shown by the water analysis. Anticipated injection rate is 300 to 600 BPD at pressure of 1,500 to 2,000 psig.

This proposed expansion is in line with our plan of operation for the Skelly Unit.

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Offset operators are being notified by a copy of this application in accordance with the attached mailing list.

Very truly yours, SKELLY OIL COMPANY

(Signed) C. J. LOVE

C. J. Love District Production Manager

HZD/re

Attachments Area 2 mile Radius Map Lease Plat Schematic Diagram Log Section Water Analysis C-115 forms

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Arlantic-Richfield, Box 1610, Midland, Texas 79701 Catty Oil Company, Box 1231, Midland, Texas 79701 Hanagan Oil Company, Box 1737, Roswell, New Mexico 88201 Hudson and Hudson, 1510 1st, Nat'l Bank Bldg., Fort Worth, Toxas 76100 Kersey and Company, 808 West Grand, Artesis, New Mexico 88210 Hurchison & Closuit, 1019 Fort Worth Nat'l Bank Bldg., Fort Worth 2, Texas 76100 U.S.G.S (for approval-two copies) Drawer "U", Artesia, New Mexico 88210

July 24, 1972

File: Skelly Unit Well No. 114 Lease No. 736172

Re: Application for Administrative Approval of a Dual Completion

LEPORE DOMINI CIL CUNSERVATION COM

EXHABIT NO 9

JENO. 4808

Spelli ... Data 10-4

New Mexico Oil Conservation Commission. State Land Office Building P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

DISTRACT DATAS

PT & COM

In the matter of application of Skelly Oil Company seeking administrative approval to dual complete its Skelly Unit Well No. 114 located in unit D of Section 14-175-31E in the Fren Seven Rivers Pool and the Grayburg-Jackson San Andres Pool, Eddy County, New Mexico, and in support thereof does state:

- A. Skelly Oil Company is the sole owner of oil and gas lease consisting all Sec. 11, all Sec. 14, all Sec. 15, all Sec. 21, all Sec. 27, all Sec. 23, all Sec. 26, all Sec. 27, all Sec. 28, and all Sec. 33, Township 17South, Range 31East, N.M.P.M., Eddy, County, New Mexico.
- 3. That Skelly Unit Well No. 114 is located 660 FML and 660 FWL of Section 14-175-R31K.
- C. That the applicant hass prior duals on lease (Wells No. 3 and 11). Applicant does plan to dual complete subject Well No. 114 in the following menner.
 - 1. Set Baker Model "D" packer at 3,300" to segregate the two zones.
 - 2. Perforate 5-1/2" Cag. in the Seven Rivers section between 2289 and 2468', also perforated Grayburg-San Andres section between 3373 to 3772'.
 - 3. Produce by pumping Seven Rivers oil from the upper zone and injecting water into the Grayburg-San Andres thru paralles

Skelly Unit Weils No. 114 Page No. 2 July 24, 1972

strings of tubing; injection side will be internally coated for protection.

- D. 1. Diagrammatic sketch of the proposed multiple completion showing all down hole conditions.
 - 2. Plat showing location of all wells on applicant's lease also offset wells on offset leases.
 - 3. That all offset operators are hereby notified by a copy of this application.
 - 4. Electric log of subject well with all tops and bottoms of producing somes and intervals of perforations.
 - 5. All of above submitted complete and accurate to the best of our knowledge.

Therefore, applicant prays that Secretary of the Commission grant permission to dual complete the above well in the interest of conservation and protection of correlative rights.

> Respectfully submitted, SKELLY OIL COMPANY

(Signed) C. J. LOVE

C. J. Love District Production Manager

H3D/rc Attachments: Lease Plat Area Map Down Hole Schematic Section of Electric-Log C-107 Application for Dual ~

AED.

Durited States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer U Artesia, New Mexico 88210

September 21, 1972

Skelly Oil Company Post Office Box 1351 Midland, Texas 79701

Gentlemen:

Your letter of September 7, 1972 requests approval to dually complete the Skelly Unit well No. 114 on oil and gas lease Las Cruces 029418(b) located 660/N&W sec. 14, T. 17 S., R. 31 E., N.M.P.M., Eddy County, New Mexico, by producing from the Seven Rivers formation and injecting into the San Andres formation.

The dual completion and operation of this well as outlined in your application is satisfactory to this office and hereby approved subject to approval by the New Mexico Oil Conservation. Commission.

Sincerely yours,

CILC

Robert L. Beekman Assistant District Engineer

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cc: Roswell