January 24, 1975

File: RCJ-50-LF

Re: 1975 Plan of Development Old Indian Draw Unit Eddy County, New Mexico

Hr. Carl C. Traywick (3) United States Department of the Interior P. O. Drawer 1857 Roswell, NM 88201

Mr. James E. Kapteina New Mexico Oil Conservation Commission P. O. Box 2008 Santa Fe, NM 87501

Gentlemen:

Amoco Production Company as Operator of the Old Indian Draw Unit, Eddy County, New Mexico, presents the following recommended 1975 Plan of Development. A map showing the unit and existing and recommended Delaware Participating Areas is attached, along with a cross-section showing the three recent wells in the area.

The initial well in the Unit was located 1980' from the East line and 1980' from the South line of Section 18, T-22-S, R-28-E, Eddy County, New Mexico. The well was spudded on August 27, 1973 and drilled through the Morrow Section reaching a total depth of 12,450' on November 19, 1973. A total of eight (8) drill stem tests were taken while drilling with these being in the Bone Springs, Wolfcamp, Canyon and Morrow. No significant oil or gas shows were found in any of these formations and the well was plugged back to 3385' to test a zone in the Delaware indicated possibly productive by well log analysis. A zone was perferated from 3260'-90' and acidized with 500 gallons of acid. After considerable testing and clean-up it potentialled on December 15, 1973, pumping 108 barrels oil and 5 barrels water per day.

Page 2 January 24, 1975

We then drilled Well No. 2 as a Delaware south 40 acre offset to the No. 1 well. It was completed Movember 27, 1974, pumping at the rate of 275 barrels oil and 8 barrels water per day. The only other recent activity in the area is a Delaware dry hole completed October 8, 1974, by LaRue and Muncy, located 1980' from the north line and 660' from the east line of Section 13, T-22-S, R-27-E. This location is just west of the unit area and about 4000' northwest of our No. 1 well. It was drilled to a TD of 3421' and tested various Delaware zones with only water being produced.

We do not recommend any deep tests in the Unit during 1975. We do recommend continued development in the Delaware with up to possibly four (4) wells being drilled. These would be located generally to the south, east and north of existing wells. In the event we do drill one or more dry holes, we may feel we should observe more pressure and production performance from existing wells. Possibly these data would give us a better estimate of the reservoir area involved and be a guide in further development.

Your favorable consideration of the above is respectfully requested.

Yours very truly,

ALGINAL STANERS

JVM/mct 4/222

bcc: Mr. Alex Clarke, Jr. w/Attachments
 Andrews, TX

50-1 OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 January 6, 1976 Amoco Production Company P. O. Box 3092 Houston, Texas 77001 Attention: Mr. A. R. Reed Delaware Participating Area Re: Expansions and 1976 Plan of Development, Old Indian Draw Unit, Eddy County, New Mexico Gentlemen: This is to advise that the New Mexico Oil Conservation Commission has this date approved the Second and Third Expansions of the Delaware Participating Area and the 1976 Plan of Development for the Old Indian Draw Unit, Eddy County, New Mexico, subject to like approval by the United States Geological Survey. Two approved copies of the application are returned herewith. Very truly yours, JOE D. RAMEY Secretary-Director JDR/JEK/og cc: U. S. Geological Survey - Roswell



Amoco Production Company

500 Jefferson Building P.O. Box 3092 Houston, Texas 77001

HI, COMSERVATION COMM

Santa Fe

December 15, 1975

File: RCJ-4250-LF

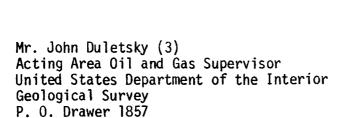
Roswell, NM 88201

Re: Delaware Participating Area

Expansions and 1976 Plan of

Development, Old Indian Draw Unit,

Eddy County, New Mexico



Mr. James E. Kapteina (3) New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, NM 87501

Gentlemen:

Amoco Production Company, as operator of the Old Indian Draw Unit, Eddy County, New Mexico, hereby makes four recommendations concerning this Unit which are outlined in Attachment No. 1. Also included is a detailed listing of the Delaware participating area expansions and a map which graphically portrays these expansions. A cross section attached shows the pay zone and the correlation for all six Unit wells which have been drilled.

Our recommendation No. 1 is based on the completion of Well No. 3 on May 27, 1975, pumping 86 barrels of oil and 39 barrels of water per day. After five months' production, the well has settled at around 40-50 barrels oil per day and is a commercial producer.

Our recommendation No. 2 is based on the completion of Well No. 5 on September 19, 1975, pumping 90 barrels oil and 57 barrels water per day. The well is holding up at about that rate and is a commercial producer. Recommendation No. 2 is also based on the completion of Well Page 2 December 15, 1975

No. 6 on September 24, 1975, pumping 97 barrels oil and 17 barrels water per day. This is the highest structural well in the field and should have a long commercial life.

Our recommendation No. 3 is based on the fact that Well No. 4 is, for all practical purposes, a dry hole. It was potentialled on June 25, 1975, pumping 15 barrels oil and 64 barrels water per day. Production declined rapidly and turned to all water after producing slightly less than 1000 barrels oil. We plan to ask for authority to use this well for water disposal.

Recommendation No. 4 calls for the drilling of at least three Delaware tests in the unit in 1976. We find that reservoirs with high natural water content even in the oil zone are somewhat difficult to analyze and evaluate. We therefore may be faced with somewhat erratic drilling if we are to keep dry holes or uneconomic producers to a minimum. In fact, we can presently see only two locations which all partners would agree could be drilled in the near future. We expect, however, as we proceed, to be able to drill at least three wells during the year.

Your favorable consideration of the four recommendations is respectfully requested.

Yours very truly,

A. R. Réed

Division Operations Superintendent

JVM/caw 1/697

Attachments

ATTACHMENT NO. 1

RECOMMENDATIONS ON OLD INDIAN DRAW UNIT (DELAWARE) EDDY COUNTY, NEW MEXICO

- 1. The Second Expansion of the Old Indian Draw Unit Delaware Participating Area effective 5/1/75 to include the NW/4 NE/4 of Section 19, T-22-S, R-28-E, Eddy County, New Mexico.
- 2. The Third Expansion of the Old Indian Draw Unit Delaware Participating Area effective 9/1/75 to include the SW/4 NE/4 and Lot 9 of Section 18, T-22-S, R-28-E, Eddy County, New Mexico.
- 3. Determination that Old Indian Draw Unit Delaware Well No. 4 located 1980' from the south line and 660' from the east line of Section 18, T-22-S, R-28-E, Eddy County, New Mexico, is a non-commercial Delaware oil well.
- 4. A 1976 Plan of Development for the Old Indian Draw Unit calling for at least three Delaware oil tests.

APPROVED:

Oil Conservation Commission

ACTION:

DATE:

JVM/caw 1/782 *Currently recommended

Allocation Schedule Initial, plus First, Second, and Third Revisions of Delaware Participating Area Old Indian Draw Unit, Eddy County, New Mexico

	ω	ω		2		ω		ω		Tract No.
	Lot 9, Sec. 18, T22S, R28E	SW/4 NE/4, Sec. 18, T22S, R28E		NW/4 NE/4, Sec. 19, T22S, R28E		SW/4 SE/4, Sec. 18, T22S, R28E		NW/4 SE/4, Sec. 18, T22S, R28E		Description
1	NM-0415688-A	NM-0415688-A	Third	NM-0415461	Second	NM-0415688-A	First	NM-0415688-A	Initial P	Lease No.
Total 196.18	36.18	40.00	rd Revision*	40.00	nd Revision*	40.00	st Revision	40.00	Initial Participating Area	Participating Acres
Total	9-1-75	9-1-75		5-1-75		11-1-74		12-15-73		Date Effective
.al 100.00000	18.44224	20.38944		20.38944		20.38944		20.38944		% of Total Participating Area



S. J. Okerson Division Operations Superintendent

March 6, 1979

Amoco Production Company

Houston Region 500 Jefferson Building Post Office Box 3092 Houston, Texas 77001 West Texas-Eastern

New Mexico Division

File: CGF(10)-933-LF

Re: Delaware Participating Area Expansion

Old Indian Draw Unit Eddy County, New Mexico Mo. 29

Mr. J. A. Gilliam (3)
Acting Area Oil and Gas Supervisor
United States Department of the Interior
Geological Survey
P.O. Drawer 1857
Roswell, NM 88201

Mr. Joe D. Ramey, Director New Mexico 011 Conservation Commission P.O. Box 2028 Santa Fe, NM 87501

Gentlemen:

Please reference our previous letter, dated November 7, 1978, File: CGF(10)-766-LF, in which we applied for expansions to the Delaware Participating Area of the Old Indian Draw Unit, Eddy County, New Mexico. At the request of the USGS, we have revised our application as follows:

Recommendation of the Tenth Expansion is based on the completion of two wells:

OIL CONSERVATION DIVISION SANTA FE

Mr. J. A. Cilliam et al Page 2 March 6, 1979

- (a) Well No. 19 in NE/4 SW/4 of Section 7 on May 2, 1977, pumping 151 barrels of oil and 20 barrels of water per day.
- (b) Well No. 23 in Lot 7 of Section 7 completed on May 29, 1977, pumping 19 barrels of oil and 19 barrels of water per day.

Recommendation of the Eleventh Expansion is based on the completion of three wells:

- (a) Well No. 21 in SW/4 SE/4 of Section 7 completed on June 13, 1977, pumping 104 barrels of oil and 14 barrels of water per day.
- (b) Well No. 24 in NW/4 SE/4 of Section 7 completed on June 30, 1977, pumping 80 barrels of oil and 16 barrels of water per day.
- (c) Well No. 22, in Lot 10 of Section 18, on June 19, 1977, pumping 44 barrels of oil and 0 barrels of water per day.

Recommendation of the Twelfth Expansion is based on the completion of Well No. 35 in the NE/4 SE/4 of Section 7, on July 26, 1977, pumping 34 barrels of oil and 30 barrels of water per day.

In addition, we have attached revised participating schedules for each expansion, a map which graphically portrays each expansion, and, at the request of the USGS, a structure map of the unit. Your favorable consideration is respectfully requested.

Yours very truly,

ORIGINAL SIGNED S. J. OKERSON BY AWA

KWB/slv 147/U(4)

Attachments

OLD INDIAN DRAW UNIT (NO. 522059)

DELAWARE PARTICIPATING ACREAGE SCHEDULE AFTER TENTH EXPANSION EFFECTIVE MAY 1, 1977

4	6	4	ω	6	ω	ω	N ,	ω	ω	ω	2	ω	ω	UNIT TRACT NO.
Lot 7, Section 7, T22S, R28E	NE/4 SW/4, Section 7, T22S, R28E	Lot 8, Section 7, T22S, R28E	NW/4 NE/4, Section 18, T22S, R28E	SE/4 SW/4, Section 7, T22S, R28E	Lot 6, Section 18, T22S, R28E	Lot 7, Section 18, T22S, R28E	NE/4 NE/4, Section 19, T22S, R28E	Lot 5, Section 18, T22S, R28E	Lot 8, Lot 12, and SE/4 SE/4, Section 18, T22S, R28E	SW/4 NE/4, and Lot 9, Section 18, T22S, R28E	NW/4 NE/4, Section 19, T22S, R28E	SW/4 SE/4, Section 18, T22S, R28E	NW/4 SE/4, Section 18, T22S, R28E	ACREAGE DESCRIPTION
NM-0429825 (USA)	Fee-unsigned royalty	NM-0429825 (USA	NM-0415688-A (USA)	Fee-unsigned royalty	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415461 (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415461 (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	LEASE NUMBER
34.92 643.14	40.00	34.44	40.00	40.00	34.39	34.43	40.00	36.38	112.40	76.18	40.00	40.00	40.00	NO. ACRES
.054296 1.000000	.062195	.053549	.062195	.062195	.053472	.053534	.062195	.056566	.174768	.118450	.062195	.062195	.062195	PARTICIPATION PERCENT-DECIMAL
23	19	16	15	14	13	12	11	10	7, 8, 9	5, 6	ω	2	_	WELLS NOS. INVOLVED

OLD INDIAN DRAW UNIT (NO. 522059)

DELAWARE PARTICIPATING ACREAGE SCHEDULE AFTER ELEVENTH EXPANSION EFFECTIVE MAY 1, 1977

	ω	თ	4	6	4	ω	6	ω	ω	N	ω	ω	ω	2	ω	ω	UNIT TRACT NO.
	Lot 10, Section 18, T22S, R28E	SW/4 SE/4 and NW/4 SE/4, Section 7, T22S, R28E	Lot 7, Section 7, T22S, R28E	NE/4 SW/4, Section 7, T22S, R28E	Lot 8, Section 7, T22S, R28E	NW/4 NE/4, Section 18, T22S, R28E	SE/4 SW/4, Section 7, T22S, R28E	Lot 6, Section 18, T22S, R28E	Lot 7, Section 18, T22S, R28E	NE/4 NE/4, Section 19, T22S, R28E	Lot 5, Section 18, T22S, R28E	Lot 8, Lot 12, and SE/4 SE/4, Section 18, T22S, R28E	SW/4 NE/4, and Lot 9, Section 18, T22S, R28E	NW/4 NE/4, Section 19, T22S, R28E	SW/4 SE/4, Section 18, T22S, R28E	NW/4 SE/4, Section 18, T22S, R28E	ACREAGE DESCRIPTION
	NM-0415688-A	Fee-unsigned royalty	NM-0429825 (USA)	Fee-unsigned royalty	NM-0429825 (USA	NM-0415688-A (USA)	Fee-unsigned royalty	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415461 (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415461 (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	LEASE NUMBER
757.58	34.44	80.00	34.92	40.00	34.44	40.00	40.00	34.39	34.43	40.00	36.38	112.40	76.18	40.00	40.00	40.00	NO. ACRES
1.000000	.045460	.105599	.046094	.052800	.045460	.052800	.052800	.045394	.045448	.052800	.048021	.148367	.1005570	.052800	.052800	.052800	PARTICIPATION PERCENT-DECIMAL
	22	21, 24	23	19	16	15	14	13	12	11	10	7, 8, 9	5, 6	ω	2	ب	WELLS NOS.

OLD INDIAN DRAW UNIT (NO. 522059)

DELAWARE PARTICIPATING ACREAGE SCHEDULE AFTER TWELFTH EXPANSION EFFECTIVE MAY 1, 1977

VIID (57)	6	ω	6	4	6	4	ω	6	ω	ω	2	ω	ω	ω	2	ω	ω	UNIT TRACT NO.
	NE/4 SE/4, Section 7, T22S, R28E	Lot 10, Section 18, T22S, R28E	SW/4 SE/4 and NW/4 SE/4, Section 7, T22S, R28E	Lot 7, Section 7, T22S, R28E	NE/4 SW/4, Section 7, T22S, R28E	Lot 8, Section 7, T22S, R28E	NW/4 NE/4, Section 18, T22S, R28E	SE/4 SW/4, Section 7, T22S, R28E	Lot 6, Section 18, T22S, R28E	Lot 7, Section 18, T22S, R28E	NE/4 NE/4, Section 19, T22S, R28E	Lot 5, Section 18, T22S, R28E	Lot 8, Lot 12, and SE/4 SE/4, Section 18, T22S, R28E	SW/4 NE/4, and Lot 9, Section 18, T22S, R28E	NW/4 NE/4, Section 19, T22S, R28E	SW/4 SE/4, Section 18, T22S, R28E	NW/4 SE/4, Section 18, T22S, R28E	ACREAGE DESCRIPTION
	Fee-unsigned royalty	NM-0415688-A	Fee-unsigned royalty	NM-0429825 (USA)	Fee-unsigned royalty	NM-0429825 (USA	NM-0415688-A (USA)	Fee-unsigned royalty	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415461 (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	NM-0415461 (USA)	NM-0415688-A (USA)	NM-0415688-A (USA)	LEASE NUMBER
797.58	40.00	34.44	80.00	34.92	40.00	34.44	40.00	40.00	34.39	34.43	40.00	36.38	112.40	76.18	40.00	40.00	40.00	NO. ACRES
1.000000	.050152	.043180	.100303	.043782	.050152	.043180	.050152	.050152	.043118	.043168	.050152	.045613	.140926	.095514	.050152	.050152	.050152	PARTICIPATION PERCENT-DECIMAL
	35	22	21, 24	23	19	16	15	14	13	12	11	10	7, 8, 9	5, 6	ω	2	-1	WELLS NOS.