

Dockets Nos. 25-75 and 26-75 are tentatively set for hearing on October 15 and October 22, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 8, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

---

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 5048: (Continued from September 10, 1975 Examiner Hearing)

In the matter of Case No. 5048 being reopened pursuant to the provisions of Order No. R-4637 which order established the South Dagger Draw-Upper Pennsylvanian Associated Pool and promulgated special pool rules therefor, including provisions for 320-acre proration units and a limiting gas-oil ratio of 8,000 to 1. All interested parties may appear and show cause why said special pool rules should remain in effect.

CASE 5551: (Continued from September 10, 1975 Examiner Hearing)

Application of Dalport Oil Corporation and Burk Royalty Co. for compulsory pooling and an unorthodox gas well location, Chaves County, New Mexico. Applicants, in the above-styled cause, seek an order pooling all mineral interests in the Queen formation underlying the W/2 of Section 17, Township 12 South, Range 31 East, Southeast Chaves-Queen Gas Area, Chaves County, New Mexico, to be dedicated to a well drilled at an unorthodox location 660 feet from the South and West lines of said Section 17. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of the applicant as the operator of the well and a charge for the risk involved in drilling said well.

CASE 5555: (Continued from September 24, 1975 Examiner Hearing)

Application of Lone Star Producing Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced water into the Devonian formation through the open-hole interval from 12,180 feet to 12,226 feet in its Santa Fe Well No. 2 located in Unit 0 of Section 19, Township 9 South, Range 37 East, East Crossroads-Devonian Pool, Lea County, New Mexico.

CASE 5563: Application of Llano, Inc. for a unit agreement, Lea and Eddy Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the Lusk Strawn Deep Unit Area comprising 20,864 acres, more or less, of State and Federal lands in Townships 18, 19, and 20 South, Ranges 31 and 32 East, Lusk Strawn Pool, Lea and Eddy Counties, New Mexico.

- CASE 5564: Application of Llano, Inc. for a pressure maintenance project, Lea and Eddy Counties, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pilot pressure maintenance project in the Lusk Strawn Pool, Lea and Eddy Counties, New Mexico, by the injection of gas into the Strawn formation through two wells in its Lusk Strawn Deep Unit Area. Applicant further seeks rules governing said project, including but not limited to provision for expansion of the project area, placing additional wells on injection, changes in injection pattern for sweep efficiency and determination of project allowable.
- CASE 5565: Application of Atlantic Richfield Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the Vacuum Grayburg-San Andres Pool by injection of water through seven wells on its State "B" and State "C" Leases, six of said wells being converted producers located in Units C, E, I, K, M, and O of Section 32, Township 17 South, Range 34 East, Lea County, New Mexico, and the seventh being a new well drilled at an unorthodox location 250 feet from the South line and 2250 feet from the West line of said Section 32. Applicant further seeks an administrative procedure whereby the project area could be expanded and additional wells at standard and non-standard locations put on injection and production.
- CASE 5566: Application of James P. Graham for a non-standard proration unit and compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying a non-standard oil proration unit comprising the SW/4 NE/4 SE/4, NW/4 SE/4 SE/4, NE/4 SW/4 SE/4, and the SE/4 NW/4 SE/4 of Section 12, Township 13 South, Range 31 East, Caprock Queen Pool, Chaves County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 1340 feet from the South line and 1300 feet from the East line of said Section 12, said location having been previously been approved by Order No. R-4750. Also to be considered will be the cost of drilling and completing said well and the allocation of such costs, as well as actual operating costs and charges for supervision. Also to be considered is the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 5567: Application of Belco Petroleum Corporation for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 5, Township 22 South, Range 27 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 5. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision. Also to be considered will be the designation of the applicant as the operator of the well and a charge for the risk involved in drilling said well.

- CASE 5568: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its ARCO EC Well No. 2 to be drilled at a point 1980 feet from the South line and 1100 feet from the East line of Section 36, Township 17 South, Range 25 East, Eddy County, New Mexico, to have dedicated the S/2 of said Section 36.
- CASE 5569: Application of Yates Petroleum Corporation for amendment of certain provisions of Rules 104 C.II.(a) of the General Rules and Regulations for acreage and well location requirements for gas development wells in Southeastern New Mexico. Applicant, in the above-styled cause, seeks to amend Rules 104 B.I(a) and 104 C.II(a) to include the Wolfcamp formation under the standard 320-acre gas spacing and well location requirements for Southeastern New Mexico, or in the alternative, the applicant seeks special rules for gas wells completed in the Wolfcamp formation in Township 17 South, Ranges 25 and 26 East, Township 18 South, Ranges 24, 25, and 26 East, and Township 19 South, Ranges 23, 24, and 25 East, Eddy County, New Mexico, providing for 320-acre spacing and well location requirements.
- CASE 5570: Application of Filon Exploration Corporation for salt water disposal, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced water by injection into the Gallup formation through the perforated interval from approximately 3080 to 3600 feet in its Federal 11-C Well No. 2, located in Unit P of Section 11, Township 19 North, Range 4 West, Sandoval County, New Mexico.
- CASE 5571: Application of Robert G. Cox for amendment of Order No. R-4561, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks amendment of Order No. R-4561, which order permitted the directional drilling of applicant's Federal "EA" Well No. 1, located 330 feet from the North and West lines of Section 12, Township 18 South, Range 27 East, Empire-Abo Pool, Eddy County, New Mexico, in such a manner as to be bottomed within 100 feet of the surface location. Applicant seeks the amendment of said order to permit bottoming of the subject well approximately 58 feet from the North line and 8 feet from the West line of said Section 12 and to permit verification of said downhole location by single-shot directional surveys made concurrently with the drilling of said well.

Dockets Nos. 26-75 and 27-75 are tentatively set for hearing on October 22 and November 5, 1975. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 15, 1975

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas from seventeen prorated pools in Lea, Eddy, Roosevelt, and Chaves Counties, New Mexico, for November, 1975.
  - (2) Consideration of the allowable production of gas from five prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for November, 1975.