

APPLICATION TO UNITIZE

Etz State Unit  
Sections 16 and 17, T17S-R30E  
Eddy County, New Mexico

Geologic Exhibits

## **CONTENTS**

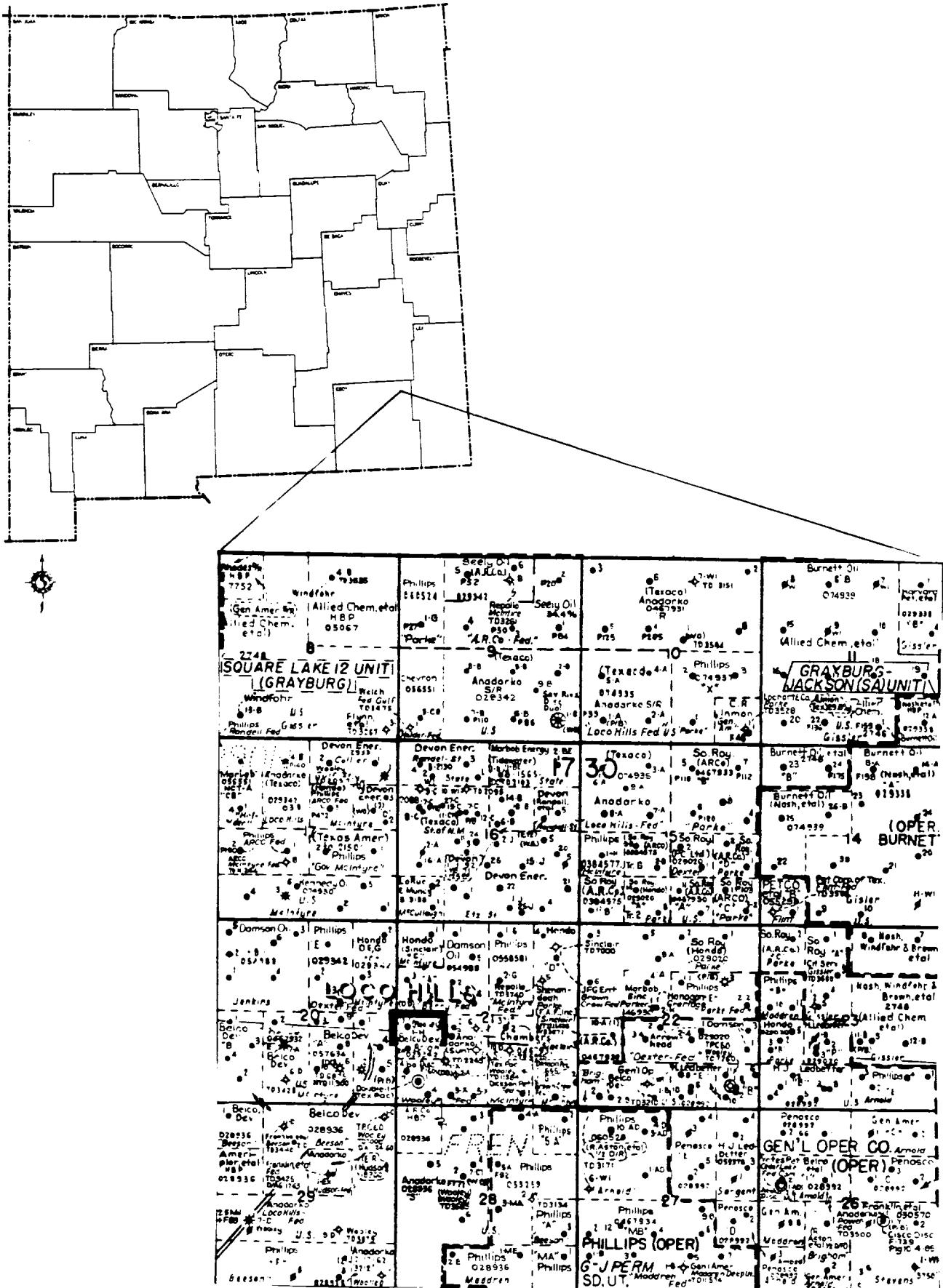
Geologic Summary	Page 1
Location Plat	Page 2
Current Status Map	Pocket 1
Type Log	Pocket 1
Structure Maps: Top of Loco Hills and Top of San Andres	Pocket 2
Isopach Maps: Loco Hills Porosity, Middle Metex Porosity and Premier Porosity	Pocket 3
Cross Section AA'	Pocket 4
Cross Section BB'	Pocket 5
Comparison of Vertical Confinement Properties: Etz/Ballard Producing Areas	Pocket 6

### GEOLOGIC SUMMARY FOR THE ETZ STATE UNIT

The Devon Energy Corporation proposed Etz-State Unit Grayburg waterflood includes all or parts of Sections 16 and 17 of Township 17 South, Range 30 East of Eddy County, New Mexico. This property lies on the structural axis of an easterly plunging anticline which defines the Grayburg-Jackson oil field. The field was discovered in March of 1929 and has established production from the Seven Rivers, Queen, Grayburg and San Andres Formations.

The formation of interest here is the Grayburg which consists of several lenses of porous, dolomitic sand occurring throughout 300 feet of massive dolomite found in the depth interval of 2500 feet to 2800 feet. Examination of geophysical logs in the local area indicates good lateral continuity of these porous intervals across the proposed Etz-State Unit. Core analyses in the immediate area are not available. Core observations of the porous zones within the Grayburg elsewhere in the Grayburg-Jackson field describe it as a tan, medium-grained, friable sand, sucrosic in portions with fair to good oil stain throughout and having fair to good intergranular porosity throughout. The sand appears well sorted and contains occasional thin stringers of tight anhydritic sand.

At the Etz-State Unit specifically there are five distinct porosity intervals identifiable on geophysical logs; the Loco Hills, the Upper, Middle and Lower Metex and the Premier. Assuming a sandy dolomite lithology, the porosity averages 14.5% for the three primary producing Grayburg zones; the Loco Hills, the Middle Metex and the Premier. The sandy intervals are believed to be lenticular with a permeability pinch out occurring laterally and bearing a solution gas drive as the reservoir mechanism.



## **LOCATION PLAT**

# ETZ-STATE AREA TYPE LOG

## No. 23

<b>DresserAtlas</b>		<b>BHC</b> <i>Acoustilog</i>	
FILE NO.	COMPANY <u>TEXAS AMERICAN OIL CORPORATION</u> WELL <u>ETZ-STATE NO. 23</u> FIELD <u>GRAYBURG JACKSON</u> COUNTY <u>EDDY</u> STATE <u>NEW MEXICO</u>		
LOCATION: <u>990' FSL &amp; 1650' FWL</u>		Other Services	
SEC. <u>16</u> Twp. <u>17 S.</u> Rng. <u>30 E.</u>			
Permanent Datum GL <u>3665'</u> AB <u>3622'</u> Top Measured From K.B. <u>8'</u> Ft Above Permanent Datum IP <u>3665'</u> Bottom Measured From K.B. <u>0'</u> GL <u>3665'</u>			
Date <u>11-25-22</u> Run No. <u>01</u> Depth Driller <u>1000' BHTD</u> Depth Casing <u>500'</u> Bottom Cased Interval <u>700'</u> Top Logged Interval <u>SURF</u> Casing Driller <u>5 1/2" 4050</u> • • • Casing Lagger Bit Size Type Fluid in Hole <u>WATER</u>			
Density and Viscosity brin and fluid 1 sec <u>cc</u> <u>cc</u> <u>cc</u> Source of Sample Res @ Mass Temp <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> Res @ Mass Temp <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> Res @ Mass Temp <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> Source of Res and Resc Res @ BHT <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> <u>0 - 10</u> Time Since Cut Max Res Temp Deg F <u>100</u> <u>100</u> <u>100</u> <u>100</u> Res. Res and Resc <u>2000 ft</u> <u>1000 ft</u> <u>1000 ft</u> <u>1000 ft</u> A. Resc <u>1000 ft</u> <u>1000 ft</u> <u>1000 ft</u> <u>1000 ft</u>			

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