

YATES DRILLING COMPANY
PROPOSED CACTUS QUEEN VOLUNTARY UNIT
CHAVES COUNTY, NEW MEXICO

NMOCD FORM C-108

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFICE OF CONSERVATION DIVISION

YATES

EXHIBIT NO. 17

CARD NO. 9809, 9810, 9823

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APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☒ no
- II. Operator: Yates Drilling Company
Address: 105 South 4th Street, Artesia, New Mexico 88210
Contact party: Tobin L. Rhodes Phone: (505) 748-1471
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Tobin L. Rhodes Title Petroleum Engineer
Signature: Tobin L. Rhodes Date: 10-13-89
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2000, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OIL CONSERVATION DIVISION
FORM C-108 (Supplement)

Application of Yates Drilling Company
For a Secondary Recovery Project
(Proposed Cactus Queen Unit)
Voluntary Unit
Chaves County, New Mexico

I. Purpose:

Application is made for authorization to inject water into the Queen formation underlying the boundaries of the proposed Voluntary Cactus Queen Unit. The proposed unit consists of 320 acres, more or less, of Federal, State, and Fee lands in Units J, K, M, N, O, (W/2 SE/4, E/2 SW/4, SW/4 SW/4) of Section 27, and Units B, C, D, (N/2 NW/4, NW/4 NE/4) of Section 34, Township 12 South, Range 31 East, Chaves County New Mexico. This project would be classified as a secondary recovery project with the objective of recovering hydrocarbons that will not and can not be recovered by primary means.

Many wells in the proposed unit area are primary depleted or are very near primary depletion. Our studies show that the injection of water into selected wells will result in the recovery of oil in economic quantities not otherwise recoverable. This project should provide economic benefits to all parties holding any type of interest in the unit acreage.

II. Operator:

Yates Drilling Company
105 South Fourth Street
Artesia, New Mexico 88210

Phone Number: (505) 748-1471

III. Injection Well Data:

A well data sheet is attached for each of the three wells proposed for water injection. Each injection well data sheet includes a downhole schematic of how each individual well will be configured if this application is approved.

IV. Existing Project:

The proposed project is not an expansion of an existing project and will be a totally new project.

V. Ownership:

A lease ownership map is attached which identifies all wells and lease ownership within two miles of any of the six proposed injection wells. A map is also attached on which the area of review has been identified by drawing a one-half mile circle around each injection well.

VI. Well Data:

There are presently sixteen wells including proposed injection wells that fall within the boundaries of the proposed unit or within the area of review. One of these wells has been plugged and abandoned, one well is temporarily abandoned, and the remaining fourteen wells are active pumping oil wells producing from the Queen formation. Available data for each of the wells is included in the attached well data sheets. Additionally a downhole schematic has been drawn depicting the one plugged and abandoned well.

VII. Project Data:

1. The proposed daily average water injection rate is approximately 200 barrels per day for each of the three proposed water injection wells. Total water injection for the unit would be 600 barrels per day. The maximum injection rate for any individual well will be based on fracture pressure as determined by step-rate pressure tests to be conducted on each injection well.

2. Produced water will be stored in covered steel storage tank(s) and in open top fiberglass tanks making the produced water system an open system. Any fresh water will be stored in a covered steel tank. Produced oil will immediately be separated from produced water. The oil will be stored in a steel covered production tank until sold.

3. Initially the injection wells may take water on a vacuum, but as the reservoir fills a positive surface injection pressure will be required to inject water. The maximum injection pressure will also be determined by proposed step-rate pressure tests. At no time prior to the step-rate tests will the injection pressure exceed a pressure limitation of 0.2 PSIG per foot of depth to the top of the injection interval.

4. The source of injection fluid will be produced water from the producing wells within the unit and fresh water from the Ogollala aquifer in the area. No commitment has been made but commercial sources of fresh water are available in the area.

5. No water compatibility problems are expected as Ogollala water has been successfully injected into the Queen formation, throughout the Caprock Queen Field, without excessive problems. Compatibility tests have been run commingling the produced water and fresh water and no adverse problems were observed.

VIII. Geologic Data:

The Proposed Cactus Queen Unit produces from the upper sandstone member of the Queen formation, upper Guadalupian series, Permian system. The average producing depth in the field is approximately 2989 feet. The existing producing formation will be the interval into which water will be injected.

The productive/injection interval, as indicated from a whole core analysis on the DeLuna Federal #3 (330' FNL & 1980' FEL, 34-12s-31e) and sidewall core data from numerous wells, is fine grained, friable, gray, quartz sandstone. The grains are sub-angular to sub-rounded and well sorted. The cementing material is variously from anhydrite and dolomite. The exact depositional environment is unknown. Porosity and permeability are intergranular in nature. The sandstone is not naturally fractured.

The Cactus Queen Field is a stratigraphic trap. Cementation of the sandstone results in the loss of porosity and permeability, creating a barrier on all sides with the exception of the east. A tilted oil-water contact limits the production in that direction. The oil/water contact has been established at (+1440) in the southeast end of the field and (+1446) at the northeast edge.

The primary underground source of fresh water in this area is the Ogollala formation of Tertiary age, the base of which is estimated to be 300 feet below the surface. This aquifer is protected behind the surface pipe and cement of all existing wells in the unit area. The Chinlee formation is also a fresh water aquifer which immediately underlies the Ogollala formation. The Base of the Chinlee is estimated to be approximately 500 feet below the surface in the unit area. The Chinlee is behind the production casing in all existing wells in the unit area.

IX. Stimulation Program:

Each of the currently producing wells has previously received a fracture treatment. The details of these treatments are outlined in the data sheet for each individual well. There are no plans to stimulate any of the existing wells which will be producing wells in this project.

The wells which will be injection wells may require a small clean-up acid treatment prior to injection. We plan to treat each of the proposed injection wells with 1000 to 2000 gallons of 15% hydrochloric acid. This treatment should insure that existing perforations are open and that each well will accept water or gas at the lowest possible pressure.

X. Well Logs:

Well logs for each of the existing wells in the proposed unit have previously been submitted to the Hobbs office of the NMOCB. Attached for zone identification purposes is a cross section containing portions of the logs from wells in the reservoir.

XI. Fresh Water:

The Office of the State Engineer in Roswell has a record of six wells within one mile of the proposed unit. The total depths of two of the wells are unknown, however all six wells are assumed to be producing from the Ogollala formation. Analysis reports for water taken from three of the wells are attached.

XII. Injection Zone Isolation:

Available engineering and geologic data has been examined and no evidence of open faulting or any other hydrologic connection between the injection zone and any underground source of drinking water has been found.

XIII. Proof of Notice:

A listing of off-set leasehold operators within 1/2 mile of any injection wells and the surface owners that have received a copy of this application by certified mail is attached.

XIV. Certification:

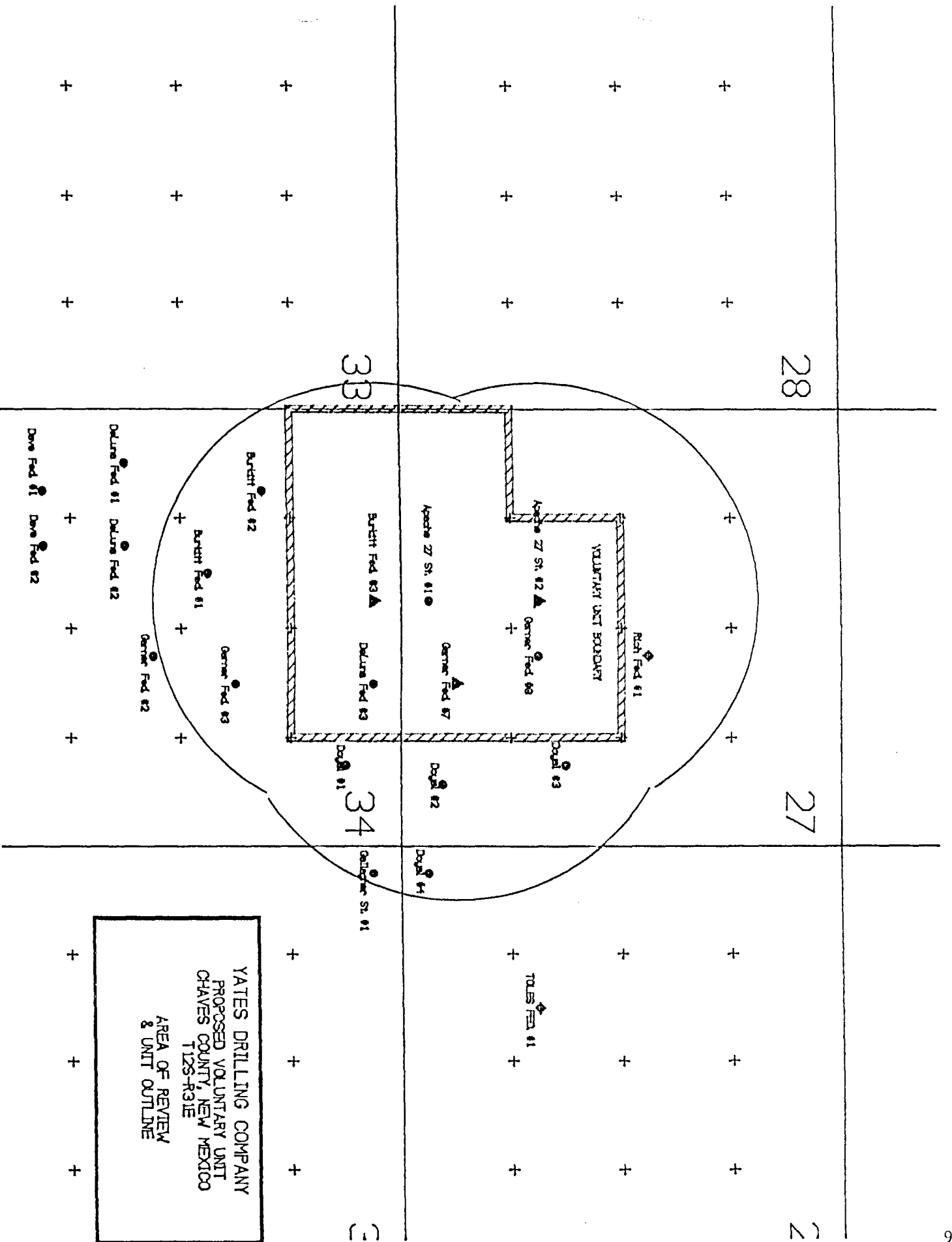
I hereby certify that the information submitted with this application is true and correct to best of my knowledge and belief.

Tobin L. Rhodes

Tobin L. Rhodes

Petroleum Engineer

October 13, 1989



INJECTION WELL DATA SHEET

OPERATOR: Yates Drilling Company LEASE: Apache "27" StateWELL NO.: 2 FOOTAGE: 1650' FSL-2310' FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 12-1/4" SETTING DEPTH: 454

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
TOC: FEET DETERMINED BY:
HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 4-1/2" CEMENTED WITH: SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 7-7/8" SETTING DEPTH: 3150'
TOTAL DEPTH: 3150'

INJECTION INTERVAL

2996' FEET TO 3000' FEET - PERFORATED

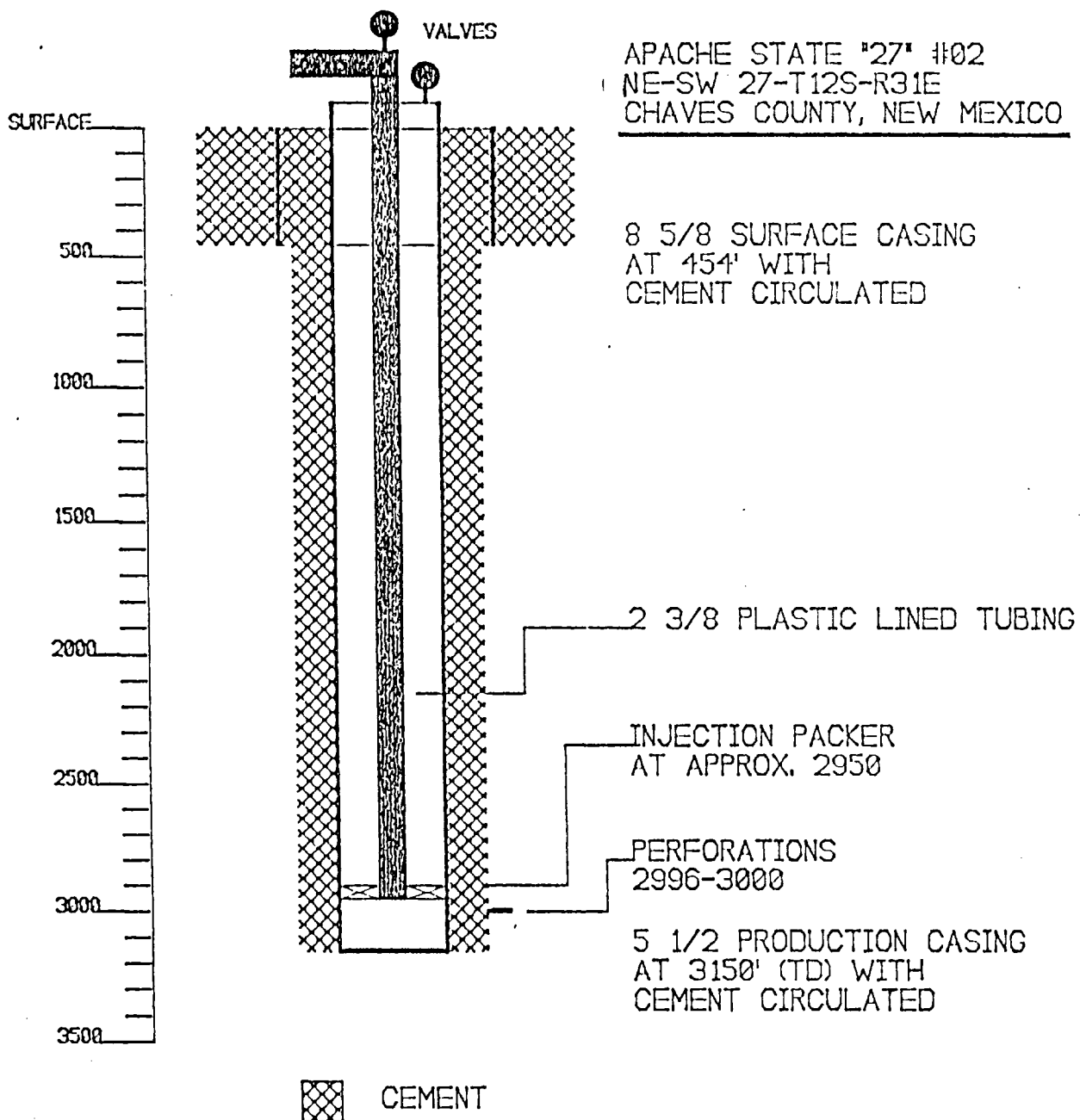
TUBING

TUBING SIZE: 2-3/8" LINED WITH: Plastic SET IN A
Baker OD-1 PACKER AT: 2946' FEET

OTHER DATA

1. NAME OF INJECTION FORMATION: Queen
2. NAME OF FIELD OR POOL (IF APPLICABLE): SE Chaves Queen
3. IS THIS A NEW WELL DRILLED FOR INJECTION? No
IF NO, FOR WHAT PURPOSE WAS THE WELL ORIGINALLY DRILLED?
This well was drilled as a Queen producing well.
4. HAS WELL EVER BEEN PERFORATED IN ANY OTHER ZONE(S)? No
LIST ALL SUCH PERFORATED INTERVALS AND GIVE PLUGGING
DETAILS (SACKS OF CEMENT OR BRIDGE PLUG(S) USED):
5. GIVE DEPTH TO AND NAME OF ANY OVERLYING AND/OR
UNDERLYING OIL OR GAS ZONES (POOLS) IN THIS AREA:
None known.

WELL SCHEMATIC ATTACHED



INJECTION WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Burkitt Federal
 WELL NO.: 3 FOOTAGE: 330' ENL-2310' FWL SEC: 34-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 270 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 424

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
 TOC: _____ FEET DETERMINED BY: _____
 HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 260 SX.
 TOC: 1640' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3083'
 TOTAL DEPTH: 3100'

INJECTION INTERVAL

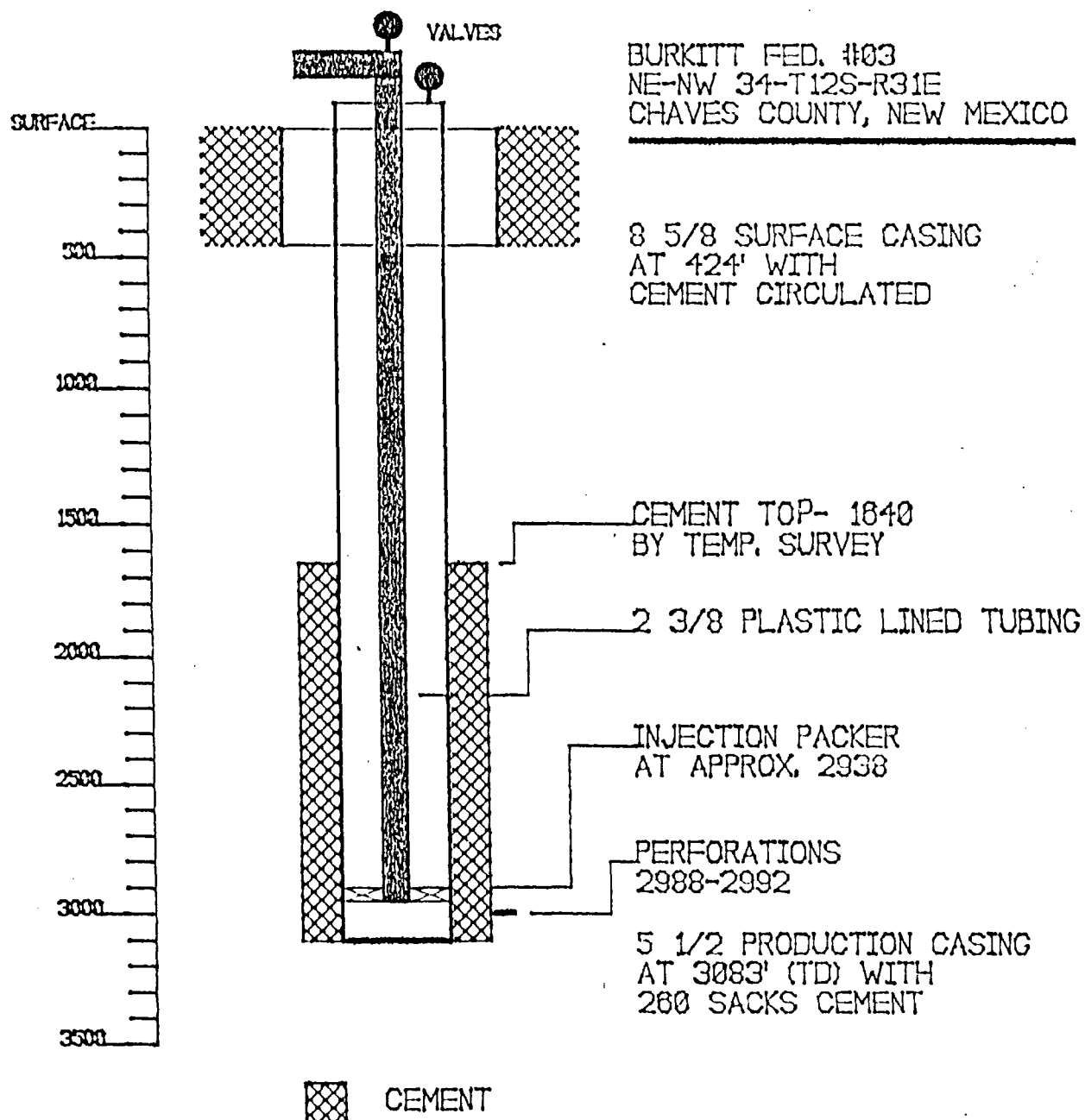
2908' FEET TO 2922' FEET - PERFORATED

TUBING

TUBING SIZE: 2-3/8" LINED WITH: Plastic SET IN A
Baker AD-1 PACKER AT: 2938' FEET

OTHER DATA

1. NAME OF INJECTION FORMATION: Queen
2. NAME OF FIELD OR POOL (IF APPLICABLE): SE Chaves Queen
3. IS THIS A NEW WELL DRILLED FOR INJECTION? No
 IF NO, FOR WHAT PURPOSE WAS THE WELL ORIGINALLY DRILLED?
This well was drilled as a Queen producing well.
4. HAS WELL EVER BEEN PERFORATED IN ANY OTHER ZONE(S)? No
 LIST ALL SUCH PERFORATED INTERVALS AND GIVE PLUGGING
 DETAILS (SACKS OF CEMENT OR BRIDGE PLUG(S) USED): _____
5. GIVE DEPTH TO AND NAME OF ANY OVERLYING AND/OR
 UNDERLYING OIL OR GAS ZONES (POOLS) IN THIS AREA: _____
None known.



INJECTION WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Garner Federal
 WELL NO.: 7 FOOTAGE: 660' FSL-1980' FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 424

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
 TOC: _____ FEET DETERMINED BY: _____
 HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 270 SX.
 TOC: 1900' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3098.54'
 TOTAL DEPTH: 3100'

INJECTION INTERVAL

2987' FEET TO 2993' FEET - PERFORATED

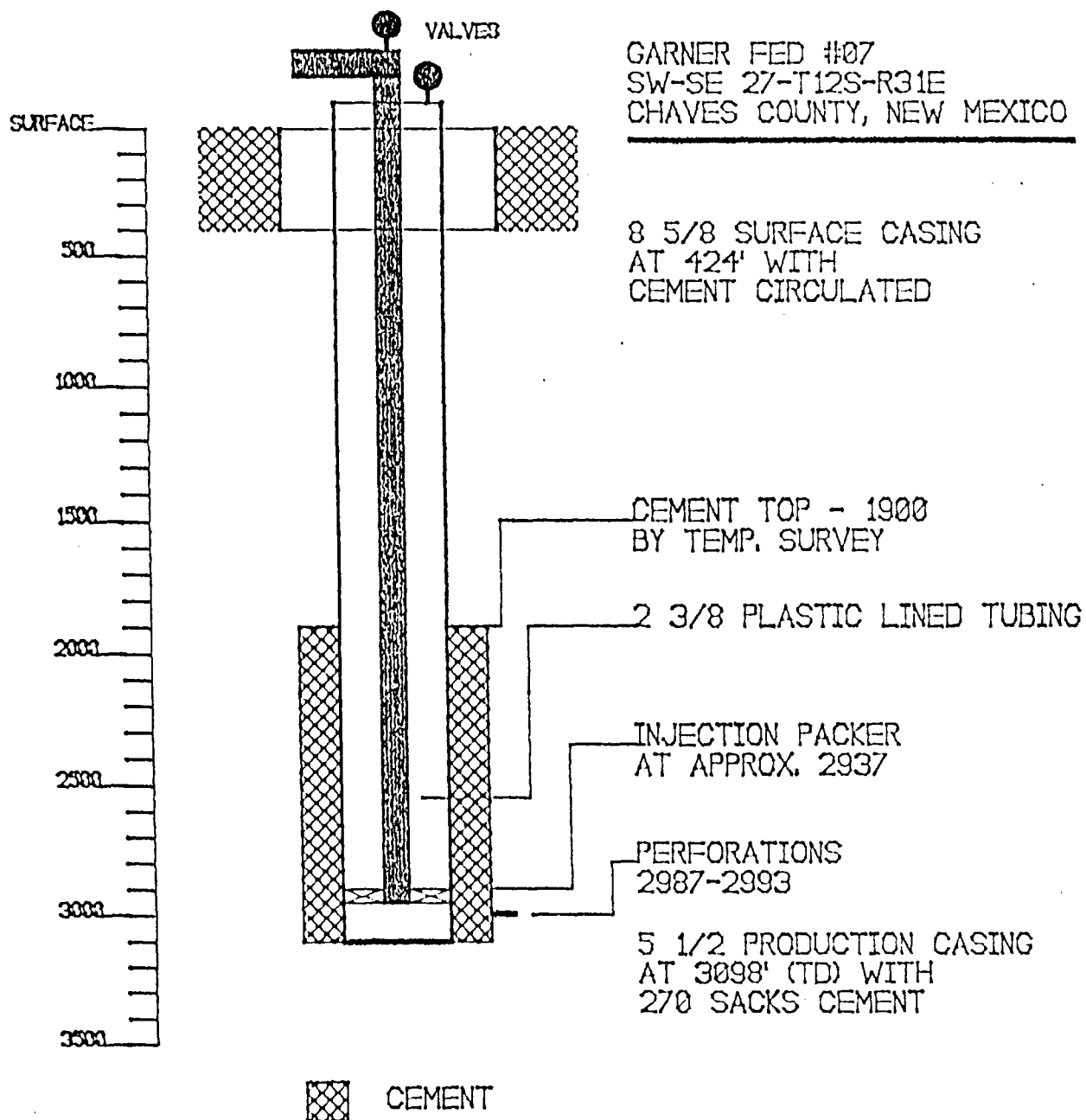
TUBING

TUBING SIZE: 2-3/8" LINED WITH: Plastic SET IN A
Baker AD-1 PACKER AT: 2937' FEET

OTHER DATA

1. NAME OF INJECTION FORMATION: Queen
2. NAME OF FIELD OR POOL (IF APPLICABLE): SE Chaves Queen
3. IS THIS A NEW WELL DRILLED FOR INJECTION? No
 IF NO, FOR WHAT PURPOSE WAS THE WELL ORIGINALLY DRILLED?
This well was drilled as a Queen producing well.
4. HAS WELL EVER BEEN PERFORATED IN ANY OTHER ZONE(S)? No
 LIST ALL SUCH PERFORATED INTERVALS AND GIVE PLUGGING
 DETAILS (SACKS OF CEMENT OR BRIDGE PLUG(S) USED): _____
5. GIVE DEPTH TO AND NAME OF ANY OVERLYING AND/OR
 UNDERLYING OIL OR GAS ZONES (POOLS) IN THIS AREA: _____
None known.

WELL SCHEMATIC ATTACHED



WELL DATA SHEET

OPERATOR: Yates Drilling Company LEASE: Apache "27" State
 WELL NO.: 1 FOOTAGE: 330' FSL-2310' FWL SEC: 27-T125-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" CEMENTED WITH: SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 422'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 4-1/2" CEMENTED WITH: SX.
 TOC: 210' FEET DETERMINED BY:
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3150'
 TOTAL DEPTH: 3150'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 5-9-85 COMPLETION DATE: 6-27-85
 PERFORATED: 2984 FEET TO 2991 FEET

STIMULATION: 100 gals. 15% HCl acid, 12000 gals. gel water
4000 gals. CO2, 10500# 20/40 sand, 10000# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Company LEASE: Apache "27" State
 WELL NO.: 2 FOOTAGE: 1650' FSL-2310' FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 9-5/8" CEMENTED WITH: SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 454'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 4-1/2" CEMENTED WITH: SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3150'
 TOTAL DEPTH: 3150'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 7-27-85 COMPLETION DATE: 8-23-85
 PERFORATED: 2996 FEET TO 3000 FEET

STIMULATION: 850 gals. 15% HCl acid, 16000 gals. gel water
25% CO2, 10500# 20/40 sand, 10000# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Buckitt Federal

WELL NO.: 1 FOOTAGE: 2310' FNL-1980' FEL SEC: 34-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 300 SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 12-1/4" SETTING DEPTH: 450'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
TOC: _____ FEET DETERMINED BY: _____
HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 360 SX.
TOC: 1650' FEET DETERMINED BY: Temp. Survey
HOLE SIZE: 7-7/8" SETTING DEPTH: 3080'
TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
SPUD DATE: 3-23-84 COMPLETION DATE: 4-7-84
PERFORATED: 2874 FEET TO 2882 FEET

STIMULATION: 750 gals. 15% HCl acid, 20000 gals. 30# gel,
25% CO2, 16500# 20/40 sand, 6000# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS: _____

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Burkitt Federal
 WELL NO.: 2 FOOTAGE: 1650' FNL - 990' FWL SEC: 34-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 375 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 370'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
 TOC: _____ FEET DETERMINED BY: _____
 HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 250 SX.
 TOC: 1678' FEET DETERMINED BY: Cement Bond Log
 HOLE SIZE: 7-7/8" SETTING DEPTH: 2845'
 TOTAL DEPTH: 2850'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 5-5-84 COMPLETION DATE: 7-10-84
 PERFORATED: 2754 FEET TO 2760 FEET

STIMULATION: 750 gals. 15% HCl acid, 15000 gals. 30# gel,
5000 gals CO2, 14500# 20/40 sand, 2500# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS: _____

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Burkitt Federal
WELL NO.: 3 FOOTAGE: 330' FNL-2310' FWL SEC: 34-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 270 SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 12-1/4" SETTING DEPTH: 424'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
TOC: _____ FEET DETERMINED BY: _____
HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 260 SX.
TOC: 1640' FEET DETERMINED BY: Temp. Survey
HOLE SIZE: 7-7/8" SETTING DEPTH: 3083'
TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
SPUD DATE: 8-9-85 COMPLETION DATE: 10-1-85
PERFORATED: 2988 FEET TO 2992 FEET

STIMULATION: 750 gals. 15% HCl acid, 15000 gals. gel water
24 tons CO2, 12000# 20/40 sand, 7000# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS: _____

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: DeLuna Federal
 WELL NO.: 3 FOOTAGE: 330' FNL-1980' FEL SEC: 34-T12a-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 300 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 433'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 410 SX.
 TOC: 1900' FEET DETERMINED BY: Cement Bond Log
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3094'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 2-11-85 COMPLETION DATE: 3-20-85
 PERFORATED: 2907-1/2 FEET TO 2993 FEET

STIMULATION: 750 gals. 15% hcl, 15000 gals. 30# gel, 23-1/2
tons CO2, 13000# 20/40 sand, 10000# 10/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Doyal
 WELL NO.: 1 FOOTAGE: 660'FNL- 990'FEL SEC: 34-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 409.46'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" CEMENTED WITH: 250 SX.
 TOC: 2200' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3098'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 7-31-84 COMPLETION DATE: 8-25-84
 PERFORATED: 2982' FEET TO 2989' FEET

STIMULATION: 750 gallons of 15 % HCl, 15000 gallons 30# gel
, 5000 SCF N2 per barrel, 10900# 20/40 sand, and 4200# 10/20
sand.

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well.

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Doyal
 WELL NO.: 2 FOOTAGE: 500' FSL - 760' FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 275 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 411'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" CEMENTED WITH: 250 SX.
 TOC: 2200' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3098'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 9-7-84 COMPLETION DATE: 9-20-84
 PERFORATED: 2981' FEET TO 2987' FEET

STIMULATION: 750 gallons of 15 % HCl, 15000 gallons 30# gel
, 25% CO2 12000# 20/40 sand, 10000# 10/20 sand.

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well.

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Doyal
 WELL NO.: 3 FOOTAGE: 1980'ESL- 990'FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 260 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 409'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
 TOC: _____ FEET DETERMINED BY: _____
 HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 850 SX.
 TOC: 630' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3099'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 9-20-84 COMPLETION DATE: NONE
 PERFORATED: 2991' FEET TO 2997' FEET

STIMULATION: 750 gallons of 15 % HCl, 15000 gallons 30# gel
, 25% CO2 20000# 20/40 sand, 10000# 10/20 sand.

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Temp. Abandoned

IF P&A, LIST PLUGGING DETAILS: _____

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Doyal
 WELL NO.: 4 FOOTAGE: 330' FSL- 330' FWL SEC: 26-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 400'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 975 SX.
 TOC: 310' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3060'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 11-19-84 COMPLETION DATE: 1-24-87
 PERFORATED: 2982' FEET TO 2985' FEET

STIMULATION: 750 gallons of 15 % HCl, 15000 gallons 30# gel
, 22 tons CO2, 12000# 20/40 sand, 8500 # 12/20 sand.

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Gallagher State

WELL NO.: 1 FOOTAGE: 330' FNL - 330' FWL SEC: 35-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 12-1/4" SETTING DEPTH: 433'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
TOC: FEET DETERMINED BY:
HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 900 SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 7-7/8" SETTING DEPTH: 3084'
TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
SPUD DATE: 10-23-84 COMPLETION DATE: 11-9-84
PERFORATED: 2982' FEET TO 2987' FEET

STIMULATION: 650 gallons of 15 % HCl, 15000 gallons 30# gel
22 tons CO2, 12000# 20/40 sand, 10750# 10/20 sand.

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Garner Federal
WELL NO.: 2 FOOTAGE: 2310' FSL-2310' FEL SEC: 34-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 12-1/4" SETTING DEPTH: 410'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
TOC: _____ FEET DETERMINED BY: _____
HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 550 SX.
TOC: 1992' FEET DETERMINED BY: Cement Bond Log
HOLE SIZE: 7-7/8" SETTING DEPTH: 3098'
TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
SPUD DATE: 4-29-84 COMPLETION DATE: 6-1-84
PERFORATED: 2982 FEET TO 2990 FEET

STIMULATION: 750 gals. 15% HCl acid, 20000 gals. 30# gel,
25% CO2, 16500# 20/40 sand, 1700# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS: _____

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Garner Federal
 WELL NO.: 3 FOOTAGE: 1980' ENL-1980' FEL SEC: 34-T12s-B31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 225 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 400'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 250 SX.
 TOC: 1810' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3100'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 7-2-84 COMPLETION DATE: 8-12-84
 PERFORATED: 2981 FEET TO 2986 FEET

STIMULATION: 750 gals. 15% HCl acid, 15000 gals. 30# gel,
5000 SCF N2 per barre, 1500# 20/40 sand, 1700# 12/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Garner Federal
 WELL NO.: 7 FOOTAGE: 660'ESL-1980'FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 424'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: _____ SX.
 TOC: _____ FEET DETERMINED BY: _____
 HOLE SIZE: _____ SETTING DEPTH: _____

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 270 SX.
 TOC: 1900' FEET DETERMINED BY: Temp. Survey
 HOLE SIZE: 7-7/8" SETTING DEPTH: 3098.54'
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 10-14-84 COMPLETION DATE: 10-30-84
 PERFORATED: 2987' FEET TO 2993' FEET

STIMULATION: 750 gallons of 15 % HCl, 15000 gallons 30# gel
, 1000 SCF/BBL CO2 13000# 20/40 sand, 9000# 10/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS: _____

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Garner Federal
WELL NO.: 7 FOOTAGE: 1650'ESL-2310'FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 24# CEMENTED WITH: 250 SX.
TOC: Surface FEET DETERMINED BY: Circulation
HOLE SIZE: 12-1/4" SETTING DEPTH: 420'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
TOC: FEET DETERMINED BY:
HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: 5-1/2" 14# CEMENTED WITH: 320 SX.
TOC: 1020' FEET DETERMINED BY: Temp. Survey
HOLE SIZE: 7-7/8" SETTING DEPTH: 3098'
TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: Queen POOL OR FIELD: SE Chaves Queen
SPUD DATE: 11-11-84 COMPLETION DATE: 11-30-84
PERFORATED: 2905' FEET TO 2995' FEET

STIMULATION: 750 gallons of 15 % HCl, 15000 gallons 30# gel
, 16 tons of CO2, 13000# 20/40 sand, 12500# 10/20 sand

OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Pumping oil well

IF P&A, LIST PLUGGING DETAILS:

WELL DATA SHEET

OPERATOR: Yates Drilling Co. LEASE: Rich Federal
 WELL NO.: 1 FOOTAGE: 2310' FNL-2310' FEL SEC: 27-T12s-R31e

TUBULAR DATA

SURFACE CASING

SIZE: 8-5/8" 240 CEMENTED WITH: 250 SX.
 TOC: Surface FEET DETERMINED BY: Circulation
 HOLE SIZE: 12-1/4" SETTING DEPTH: 412'

INTERMEDIATE CASING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: SETTING DEPTH:

LONG STRING

SIZE: None CEMENTED WITH: SX.
 TOC: FEET DETERMINED BY:
 HOLE SIZE: 7-7/8" SETTING DEPTH:
 TOTAL DEPTH: 3100'

PRODUCING INTERVAL

FORMATION: None POOL OR FIELD: SE Chaves Queen
 SPUD DATE: 11-30-84 COMPLETION DATE: None
 PERFORATED: FEET TO FEET

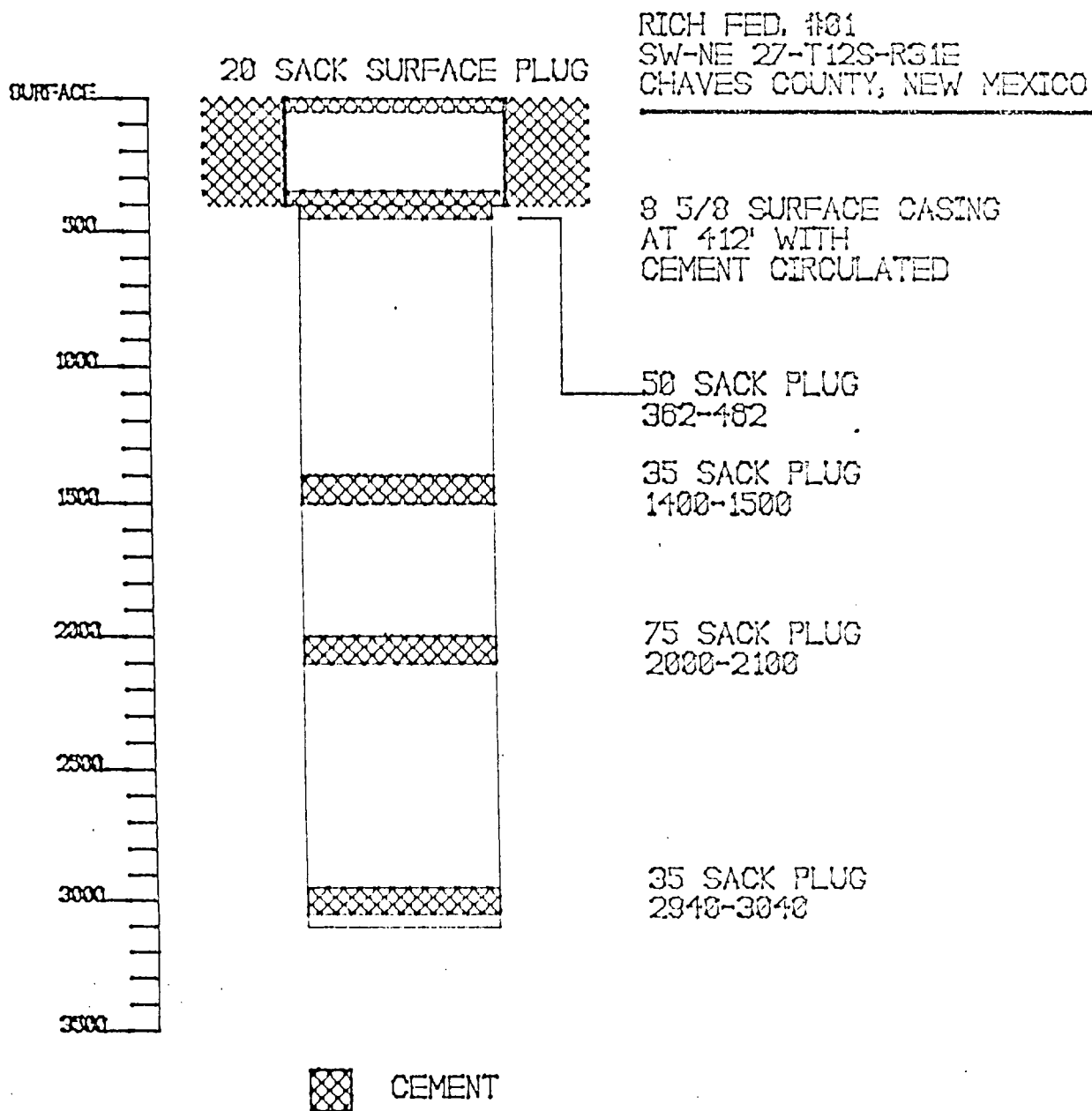
STIMULATION: None

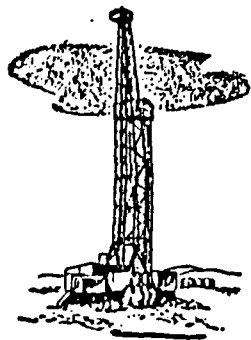
OTHER PERFORATED ZONES: None

CURRENT STATUS

WHAT IS CURRENT STATUS OF WELL? Plugged and Abandoned

IF P&A, LIST PLUGGING DETAILS: P&A 12-12-84
Plug 3040-2940' 33 sx Class "C" neat, Plug 2100-2000' 75 sx
Class "C" w/2% CaCl2, plug 1500-1400' 33 sx Class "C" neat,
Plug 462-362' 50 sx Class "C" w/2% CaCl2, Plug 50-Sur. 20sx
Class "C" neat





YATES DRILLING COMPANY

105 SOUTH FOURTH STREET — (505) 746-9889

FAX (505) 746-6480

TELEX 508891 (YPCART)

ARTESIA, NEW MEXICO 88210

May 31, 1989

PEYTON YATES
PRESIDENT

S. P. YATES
VICE PRESIDENT

RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY
TREASURER

New Mexico State Engineer
District 2 Office
P.O. Box 1717
Roswell, New Mexico 88202

Attention: Glen Brim, District Supervisor

Gentlemen:

Yates Drilling Company is proposing to waterflood the Queen formation underlying portions of Township 12 South, Range 31 East and Township 13 South, Range 31 East, Chaves County, New Mexico.

To insure the protection of fresh water aquifers in this area we would like to obtain the location, depth and geological name of the producing formation for any water wells located in either described township. Additionally, the identification of any commercial water wells in the area would be helpful.

Any information that your office can provide concerning this matter will be greatly appreciated.

Sincerely yours,

YATES DRILLING COMPANY

Tobin L. Rhodes
Petroleum Engineer

'89 JUN 1 AM 8 35
STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

JUN 12 1989

June 9, 1989

Yates Drilling Company
ATTN: Tobin L. Rhodes, Petroleum Engineer

Enclosed are well locations and some information pertaining to these wells. They were drilled and finished in the Ogallala Formation (TO). Record of other wells finished deeper on other water formations were found north of Township 12 South in Township 11 South, Range 31 East. These wells are finished in the Triassic Formation (TRC), depth of wells are between $\pm$ 200 feet to 300 feet.


Johnny R. Hernandez
Basin Supervisor

Section 24 Township 12 South Range 31 East

-4993 NE $\frac{1}{4}$ SW $\frac{1}{4}$ Dom. T.D. 176 5 $\frac{1}{2}$ " casing - Shallow

L-6649 SE $\frac{1}{4}$ SE $\frac{1}{4}$ Dom & Stk T.D. 160' 4 $\frac{1}{2}$ " casing - Shallow

Section 26 Township 12 South Range 31 East

L-2117 NW $\frac{1}{4}$ SW $\frac{1}{4}$ Irr.

L-6746 SW $\frac{1}{4}$ NW $\frac{1}{4}$ Dom. & Stk T.D. 166' Not Traced - Shallow

L-6749 SW $\frac{1}{4}$ SE $\frac{1}{4}$ Comm. & DOM & STK T.D. 179' 6" casing - Shallow

*L-9566 SW $\frac{1}{4}$ SE $\frac{1}{4}$ COM, Oil & Gas Same

*Well L-9566 is stock well L-6749** Comm.

Section 27 Township 12 S Range 31 E.

L-6650 SE $\frac{1}{4}$ NE $\frac{1}{4}$ Dom & Stk - T.D. 160' 4 $\frac{1}{2}$ " casing - Shallow

Section 35 Township 12 South Range 31 East

L-2932 SE $\frac{1}{4}$ OWD

L-4170 NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ Dom. — T.D. 55' casing 8" Shallow

L-4296 NW $\frac{1}{4}$ NW $\frac{1}{4}$ WF — Cancelled

L-4296-X SW $\frac{1}{4}$ SW $\frac{1}{4}$ WF — Cancelled

L-4296-X-2 NE $\frac{1}{4}$ NE $\frac{1}{4}$ WF — Cancelled

L-4296-X-3 SE $\frac{1}{4}$ SE $\frac{1}{4}$ WF — Cancelled

↑
NO wells
↓

Section 23

Township 13 South Range 31 East

L-3914-X-10	SE $\frac{1}{4}$ SE $\frac{1}{4}$	Ind.
L-3914-X-11	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Ind.
L-3914-X-12	NE $\frac{1}{4}$ NE $\frac{1}{4}$	Ind.
L-3914-X-13	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Ind.
L-3914-X-14	NW $\frac{1}{4}$ SE $\frac{1}{4}$	Ind.

↑
WELLS NOT DRILLED
↓

Section 24

Township 13 South Range 31 East

L-3914	NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$	Ind.
L-3914-X	NE $\frac{1}{4}$ SW $\frac{1}{4}$	Ind.
L-3914-X-2	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Ind.
L-3914-X-3	SW $\frac{1}{4}$ SE $\frac{1}{4}$	Ind.
L-3914-X-4	SE $\frac{1}{4}$ NE $\frac{1}{4}$	Ind.
L-3914-X-5	NE $\frac{1}{4}$ SE $\frac{1}{4}$	Ind.
L-3914-X-6	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Ind.
L-3914-X-7	NE $\frac{1}{4}$ NE $\frac{1}{4}$	Ind.
L-3914-X-8	SW $\frac{1}{4}$ NW $\frac{1}{4}$	Ind.
L-3914-X-9	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Ind.

T.D. 176' 8 $\frac{5}{8}$ " casing - Shallow

↑
WELLS NOT DRILLED
↓

Section 35

Township 13 South Range 31 East

L-2849	SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$	Dom.
--------	--	------

No well record info.

ction 1

Township 13 South Range 31 East

3460
3461
3837
3837-X

SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$
SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$

WF

WF

Com. & Stock

Com. & Stock

— T.D. 14' 8 $\frac{5}{8}$ " casing - Shallow
— T.D. 220' 8 $\frac{5}{8}$ " casing - Shallow
— Rptd TD 165' 6" casing - Shallow
— Rptd TD. 170' 7" casing - Shallow

ction 2

Township 13 South Range 31 East

806
833
834
835
295

SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$
SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$
SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$
SE $\frac{1}{4}$ NE $\frac{1}{4}$

Stock

Com.

Dec.

Dec.

WF

NO well record info.

With drawn. NO well

— Rptd — T.D. 165' 6 $\frac{1}{2}$ " casing - Shallow
— Rptd — T.D. 165' 6 $\frac{1}{2}$ " casing - Shallow

3914

NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$

SRO

— T.D. 176' 8 $\frac{5}{8}$ " casing - Shallow

2745

NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$

SRO

— T.D. 216' 6 $\frac{1}{2}$ " casing - Shallow

ection 12

Township 13 South Range 31 East

2934

NE $\frac{1}{4}$

OWD

NO well record info.

-3460

NE $\frac{1}{4}$ NE $\frac{1}{4}$

SRO

— T.D. 217' — 8 $\frac{5}{8}$ " casing - Shallow

ection 13

Township 13 South Range 31 East

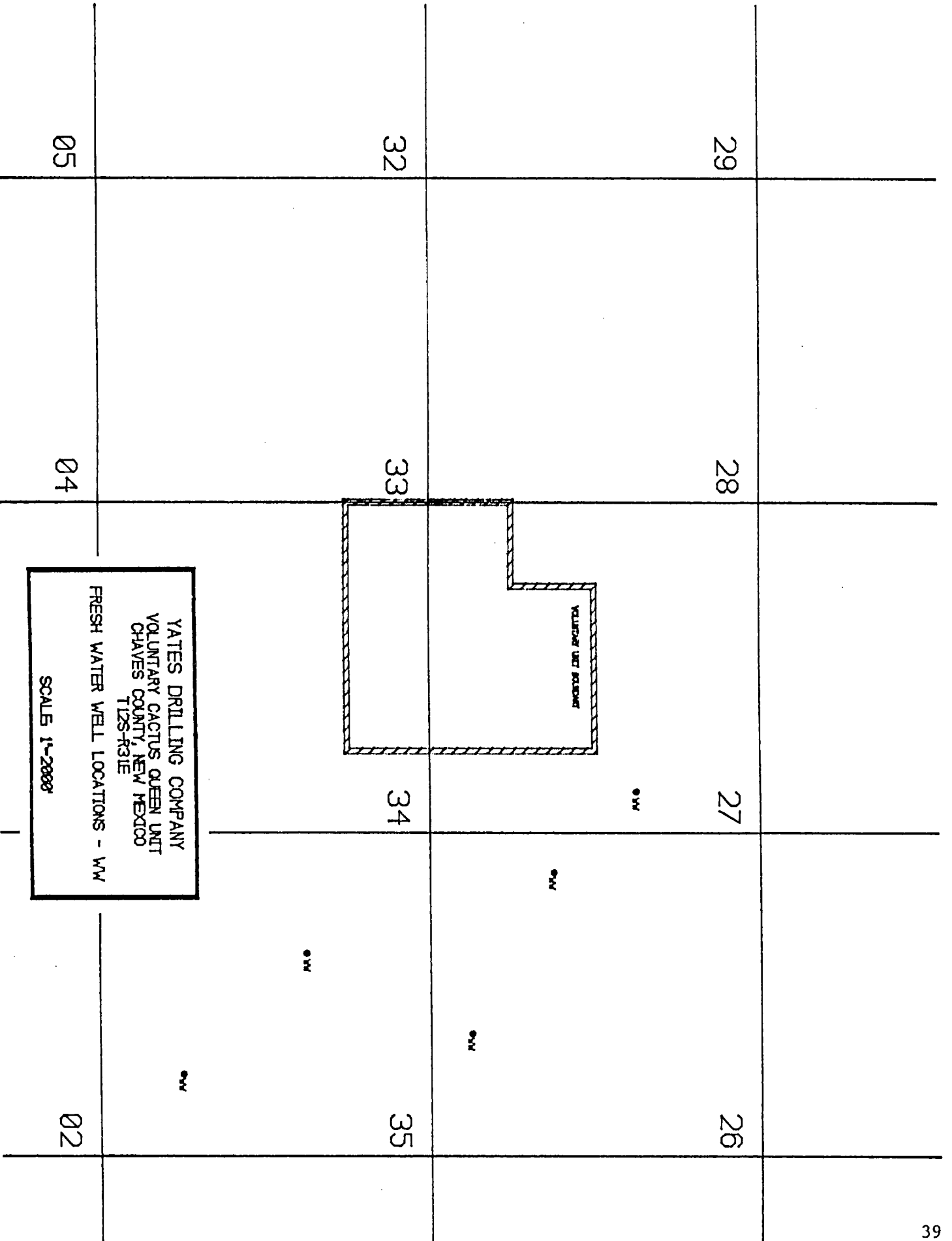
-2933

NE $\frac{1}{4}$

OWD

NO well record info.

SEC	TWN	RNG	UNIT LTR	QTR OF UNIT	TD	TYPE	#
24	12S	31E	K	?	148	DOM.	L4993
24	12S	31E	P	?	160	DOM.	L6649
26	12S	31E	E	?	166	DOM. & STK	L6746
✓26	12S	31E	L	?	?	IRR.	L2117
✓26	12S	31E	O	?	198	COM. (OIL & GAS)	L9566
✓26	12S	31E	O	?	198	COM., DOM. & STK	L6749
✓27	12S	31E	H	?	160	DOM. & STK	L6650
✓35	12S	31E	F	NW	55	DOM.	L4170
✓35	12S	31E	IJOP	?	?	?	L2932
1	13S	31E	K	SE	190	WF	L3460
1	13S	31E	P	SE	220	WF	L3461
1	13S	31E	M	SW	190	COM. & STK	L3837X
1	13S	31E	M	SW	165	COM. & STK	L3837
2	13S	31E	H	SW	165	DEC.	L3834
2	13S	31E	H	?	?	WF	L4295
2	13S	31E	H	NE	196	SRO	L3914
2	13S	31E	H	SW	165	DEC.	L3835
2	13S	31E	P	SE	?	?	L3806
2	13S	31E	I	NE	216	SRO	L2745
12	13S	31E	A	?	217	SRO	L3460
13	13S	31E	ABCD	?	?	OWD	L2933
24	13S	31E	H	NE	196	IND.	L3914
35	13S	31E	F	SW	?	DOM.	L2849



29

28

27

26

32

33

34

35

05

04

02

WATER ANALYSIS REPORT

Company Yates Drilling Date Sampled 1-22-88
Field Caprock County Chavez
Lease Graham Water Station State NM
Well _____ Formation _____
Type of Water Fresh Water, B/D _____
Sampling Point Water Tanks Sampled By Blackwell

DISSOLVED SOLIDS

CATIONS

	mg/l	meq/l
Sodium, Na+(Calc)	230	10
Calcium, Ca++	120	6
Magnesium, Mg++	24	2
Barium, Ba++	neg	-
Iron, Fe (Total)		

OTHER PROPERTIES

pH 8.2
Specific Gravity 1.000
H₂S neg
Total Dissolved Solids 1144
Total Hardness 400

ANIONS

	mg/l	meq/l
Chloride, Cl-	350	10
Sulfate, So ₄ =	120	3
Carbonate, Co ₃ =	0	0
Bicarbonate, HCo ₃ -	300	5

Remarks and Recommendations _____

PERMIAN

treating Chemicals, Inc.

P.O. BOX 728
LOVINGTON, N.M. 88263
PHONE (505) 396-5674

WATER ANALYSIS REPORT

Company Yates Drilling Date Sampled 1-22-88
Field Caprock County Chavez
Lease Graham Water well (fresh) State NM
Well North of Lease Formation Blackwell
Type of Water Fresh Water, B/D
Sampling Point Well head Sampled By

DISSOLVED SOLIDS

CATIONS

	mg/l	meq/l
Sodium, Na+(Calc)	115	5
Calcium, Ca++	120	6
Magnesium, Mg++	15	1
Barium, Ba++	Neg	68.7
Iron, Fe (Total)		

OTHER PROPERTIES

pH 8.3
Specific Gravity 1.000
H₂S Neg
Total Dissolved Solids 817
Total Hardness 360

ANIONS

Chloride, Cl-	200	35.5	6
Sulfate, So ₄ =	55	48	1
Carbonate, Co ₃ =	0	30	0
Bicarbonate, HCo ₃ -	312	61	5

Remarks and Recommendations

ERMIAN

ating Chemicals, Inc.

P. O. BOX 728
LOVINGTON, NM 88263
PHONE (505) 396-5674

WATER ANALYSIS REPORT

Company Yates Drilling Report Date Sampled 1-22-88
Field Caprock County Lea
Lease Williams Ranch State NM
Well Williams Fresh Water Formation _____
Type of Water Fresh Water Water, B/D _____
Sampling Point Well head Sampled By Blackwell

DISSOLVED SOLIDS

CATIONS	mg/l	meq/l	OTHER PROPERTIES
Sodium, Na+(Calc)	70	23	pH <u>8.2</u>
Calcium, Ca++	80	20	Specific Gravity <u>1.000</u>
Magnesium, Mg++	20	12.2	H ₂ S <u>Neg</u>
Barium, Ba++	Neg	68.7	Total Dissolved Solids <u>602</u>
Iron, Fe (Total)			Total Hardness <u>271</u>

ANIONS

Chloride, Cl-	100	35.5	2.8
Sulfate, So ₄ =	40	48	0.8
Carbonate, Co ₃ =	0	30	0
Bicarbonate, HCo ₃ -	292	61	4.8

Remarks and Recommendations _____

PERMIAN

Treating Chemicals, Inc.

P.O. BOX 72
LOVINGTON, N.M.
PHONE (505) 396

WATER ANALYSIS REPORT

Company	Yates Drilling	Date Sampled	1-22-88
Field	Caprock	County	Lea
Lease	Gallagher	State	NM
Well	1	Formation	Queens
Type of Water	Produced	Water, B/D	
Sampling Point	Treater	Sampled By	Blackwell

DISSOLVED SOLIDS

CATIONS

	mg/l	meq/l
Sodium, Na+(Calc)	98100	23
Calcium, Ca++	3750	20
Magnesium, Mg++	12900	2.2
Barium, Ba++	neg	0.7
Iron, Fe (Total)		

ANIONS

Chloride, Cl-	198000	35.5
Sulfate, So ₄ =	1350	48
Carbonate, Co ₃ =	0	0
Bicarbonate, HCo ₃ -	140	61

OTHER PROPERTIES

pH	5.9
Specific Gravity	1.200
H ₂ S	Neg
Total Dissolved Solids	314,240
Total Hardness	62,800

Remarks and Recommendations

PERMIAN

Treating Chemicals, Inc.

P. O. BOX 72
LOVINGTON, N.M.
PHONE (505) 396

WATER ANALYSIS REPORT

Company	Yates Drilling	Date Sampled	1-22-88
Field	Caprock	County	Lea
Lease	Doyle	State	NM
Well	12 & 4	Formation	Queens
Type of Water	Produced	Water, B/D	
Sampling Point	Treater	Sampled By	Blackwell

DISSOLVED SOLIDS

CATIONS

	mg/l	meq/l
Sodium, Na+(Calc)	97900	23 4257
Calcium, Ca++	3800	20 190
Magnesium, Mg++	13300	12.2 1090
Barium, Ba++	0	0 8.7
Iron, Fe (Total)	58	

ANIONS

Chloride, Cl-	196,000	35.5 5521
Sulfate, So ₄ =	1400	48 29
Carbonate, Co ₃ =	0	30 0
Bicarbonate, HCo ₃ -	140	61 2.3

OTHER PROPERTIES

pH	5.7
Specific Gravity	1.200
H ₂ S	neg.
Total Dissolved Solids	312,598
Total Hardness	64,900

Remarks and Recommendations

PERMIAN

treating Chemicals, Inc.

P. O. BOX 728
LOVINGTON, NM 88260
PHONE (505) 396-5674

WATER ANALYSIS REPORT

Company Yates Drilling Date Sampled 1-22-88
Field Caprock County Lea
Lease Burkett State NM
Well _____ Formation Queens
Type of Water Produced Water, B/D _____
Sampling Point Treater Sampled By Blackwell

DISSOLVED SOLIDS

CATIONS

	mg/l	meq/l
Sodium, Na+(Calc)	98000	÷ 23
Calcium, Ca++	4100	÷ 20
Magnesium, Mg++	12800	÷ 12.2
Barium, Ba++	Neg	÷ 68.7
Iron, Fe (Total)		

OTHER PROPERTIES

pH 5.9
Specific Gravity
1.200
H₂S Neg.
Total Dissolved
Solids 313,220
Total Hardness
6300

ANIONS

	mg/l	meq/l
Chloride, Cl-	197,000	5549
Sulfate, So ₄ =	1200	÷ 48
Carbonate, Co ₃ =	0	÷ 30
Bicarbonate, HCo ₃ -	120	÷ 61

Remarks and Recommendations _____

ERMIAN

ating Chemicals, Inc.

P.C. 100-7281
 100-100-100-100
 100-100-100-100

WATER ANALYSIS REPORT

Company Yates Drilling

Field

Lease Deluna

Well

Type of Water Produced

Sampling Point Treater

DISSOLVED SOLIDS

CATIONS

Sodium, Na (Calc)

97600

Calcium, Ca

3960

Magnesium, Mg

12900

Barium, Ba

0

Iron, Fe (Total)

ANIONS

Chloride, Cl

194,000

Sulfate, SO_4

1200

Carbonate, CO_3

0

Bicarbonate, HCO_3

88

Remarks and Recommendations

Date Sampled 1-22-88

County Lea

State NM

Location Queens

Water, B/D

Sampled by Blackwell

OTHER PROPERTIES

pH 6.0

Specific Gravity

1.200

H_2S Neg

Total Dissolved

Solids 135,148

Total Hardness

63,000

ERMIAN

ating Chemicals, Inc.

P. C. E. O. A. 725

APR 11 1988
1000 000 121 4572

WATER ANALYSIS

Company Yates Drilling
Field
Lease Garner
Well 7

Type of Water Produced

Sampling Point

DISSOLVED SOLIDS

CATIONS

Sodium, Na (ppm) 105,000

Calcium, Ca (ppm) 4,750

Magnesium, Mg (ppm) 11,900

Barium, Ba (ppm)

Iron, Fe (Total) (ppm)

ANIONS

Chloride, Cl- (ppm) 204,000

Sulfate, SO₄ (ppm) 1,100

Carbonate, CO₃ (ppm) 0

Bicarbonate, HCO₃ (ppm) 205

Carbonate and bicarbonate

Date Sampled 1-22-88

Location Lea

State NM

County Queens

Water, B/E

Sampled by Blackwell

OTHER PROPERTIES

pH 5.8

Specific Gravity 1.200

H₂S Neg

Total Dissolved

Solids 326,955

Total Hardness 60,700

5746

23

3.4

LIBURTON DIVISION LABORATOR

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W539, W540 & W541-89

TO Yates Drilling
105 South Fourth Street
Artesia, NM 88210

Date October 17, 1989

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Submitted by _____ Date Rec. October 16, 1989

Well No. _____ Depth _____ Formation _____

Field _____ County _____ Source _____

	SPEAR WW #1	GF #7	DEL FED. #3
Resistivity	0.74 @ 70°	0.052 @ 70°	0.054 @ 70°
Specific Gravity ..	1.006 @ 70°	1.1730 @ 70°	1.1571 @ 70°
pH	6.4	6.6	6.6
Calcium	1,686	6,744	7,418
Magnesium	546	10,230	7,979
Chlorides	5,000	159,000	143,000
Sulfates	Nil	Nil	Medium
Bicarbonates	305	214	183
Soluble Iron	Nil	10	3
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Remarks:

Eric Jacobson
 Respectfully submitted

Analyst: Eric Jacobson - EIT

HALLIBURTON SERVICES

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HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W536, W537 & W538-89

TO Yates Drilling
105 South Fourth Street
Artesia, NM 88210

Date October 17, 1989

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Submitted by _____ Date Rec. October 16, 1989

Well No. _____ Depth _____ Formation _____

Field _____ County _____ Source _____

	<u>BUR FEDERAL #3</u>	<u>GALLAHAN ST. #1</u>	<u>AP STATE #1</u>
Resistivity	0.051 @ 70°	0.051 @ 70°	0.058 @ 70°
Specific Gravity ..	1.1200 @ 70°	1.196 @ 70°	1.137 @ 70°
pH	6.5	6.6	6.8
Calcium	6,070	5,620	6,407
Magnesium	10,912	12,685	6,615
Chlorides	184,000	180,000	122,000
Sulfates	Heavy	Medium	Medium
Bicarbonates	214	183	305
Soluble Iron	10	25	0
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Remarks:

Eric Jacobson
Respectfully submitted

Analyst: Eric Jacobson - EIT

HALLIBURTON SERVICES

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W542, W543 & W544-89

TO Yates Drilling
105 South Fourth Street
Artesia, NM 88210

Date October 17, 1989

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Submitted by _____ Date Rec. October 16, 1989

Well No. _____ Depth _____ Formation _____

Field _____ County _____ Source _____

	<u>Graham WW #1</u>	<u>Graham WW #2</u>	<u>Doy #1</u>
Resistivity	0.60 @ 70°	0.91 @ 70°	N.A.
Specific Gravity ..	1.007 @ 70°	1.005 @ 70°	N.A.
pH	6.5	6.7	6.6
Calcium	1,124	1,124	4,946
Magnesium	477	614	14,186
Chlorides	6,000	4,000	198,000
Sulfates	Nil	Nil	Nil
Bicarbonates	214	214	153
Soluble Iron	Nil	Nil	75
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-----	-----	-----	-----
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Remarks:

Eric Jacobson
Respectfully submitted

Analyst: Eric Jacobson - EIT

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