

NORTH FEATHER - STATE UNIT
WELL DRAINAGE / SPACING DATA

12/9/92

STATE UTP #3 - PORE VOLUME DATA

cont'd

$$\begin{array}{lcl} \text{Log Pay } 12' \times .094 \times .65 \times 7758 & = 5688 \text{ BOIP} \\ \frac{5' \times .070 \times .60 \times 7758}{\text{Total } 17'} & = \frac{1629 \text{ BOIP}}{7317 \text{ BOIP}} \\ \text{RESERVES @ 15% REC} & & 1098 \text{ BO/AC} \end{array}$$

$$\text{RESERVES FOR 40 AC LOCATION} = 43,902 \text{ BO}$$

$$\begin{array}{lcl} \text{CURRENT PRODUCTION (CUMULATIVE)} & = 156,324 \text{ BO} \\ & = 142 \text{ AC. DRAINAGE} \end{array}$$

$$\begin{array}{lcl} \text{ESTIMATED ULTIMATE PROD} & = 190,730 \text{ BO} \\ & = 173 \text{ AC. DRAINAGE}^* \end{array}$$

*NOTE: THIS IS MINIMUM DRAINAGE ASSUMING THE ENTIRE DRAINAGE IS 17' THICK. IF ONLY $\frac{1}{2}$ THE ACREAGE IS 9' THICK THE RESERVOIR VOL WOULD BE REDUCED BY A FACTOR OF 76%. THE ULTIMATE RECOVERY FIGURE OF 190,730 BO WOULD THEN REQUIRE A DRAINAGE AREA OF 226 AC.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
EXHIBIT NO. 15
CASE NO.

SANTA FE - STATE UTP #2

$$\begin{array}{lcl} \text{LOG PAY } 4' \times .10 \times .77 \times 7758 & = 2389 \text{ BOIP} \\ \frac{8' \times .085 \times .76 \times 7758}{\text{TOTAL } 12'} & = \frac{4009}{6390} \text{ BOIP} \\ \text{RESERVE @ 15% REC} & = 960 \text{ BO/AC} \\ \text{CUMULATIVE PRODUCTION} & = 41,441 \text{ BO} \\ \text{MIN. DRAINAGE AREA} & = \underline{\underline{13 \text{ AC}}} \end{array}$$

NORTH FEATHER - STATE UNIT

12/9/92
22

SANTA FE - STATE UTP #,

GWS

Loc Pay $8' \times .12 \times .76 \times 7758 = 5660 \text{ Bd IP}$
 $\underline{7' \times .10 \times .77 \times 7758 = 4181 -}$
Total 15'

RESERVE @ 15% REC
CUMULATIVE PRODUCTION
MINIMUM DRAINAGE AREA

9841 Bd IP
1476 Bd/AC
175,758 Bd
119 ac