## **RESERVE ESTIMATES**

## 40 Acre Five Spot Waterflood Project

## Volumetric Reservoir Parameters:

Area = 760 acres

Net Pay = 32.5 feet

Porosity = 10% average

Connate Water Saturation = 40%

Formation Volume Factor = 1.25 reservoir

Formation Volume Factor = 1.25 reservoir bbls/stock tank barrels

Project Area OOIP = 9169.58 MSTB

Project Area Cumm Production to Date = 1396.96 MSTB

Project Area % OOIP Recovery to 12/92 = 15.2%

Remaining Oil in Project Area @ 1/93 = 7772.62 MSTB

Estimated Current Oil Saturation = 39%

Remaining Mobile Oil (@ residual oil saturation of 30%) = 1495.04 MSTB

Estimated Project Recovery (with sweep efficiency = 65%) = 971.78 MSTB

Before the
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 1077/ Exhibit No. 10
Submitted By: 14 Y
Hearing Date:

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