

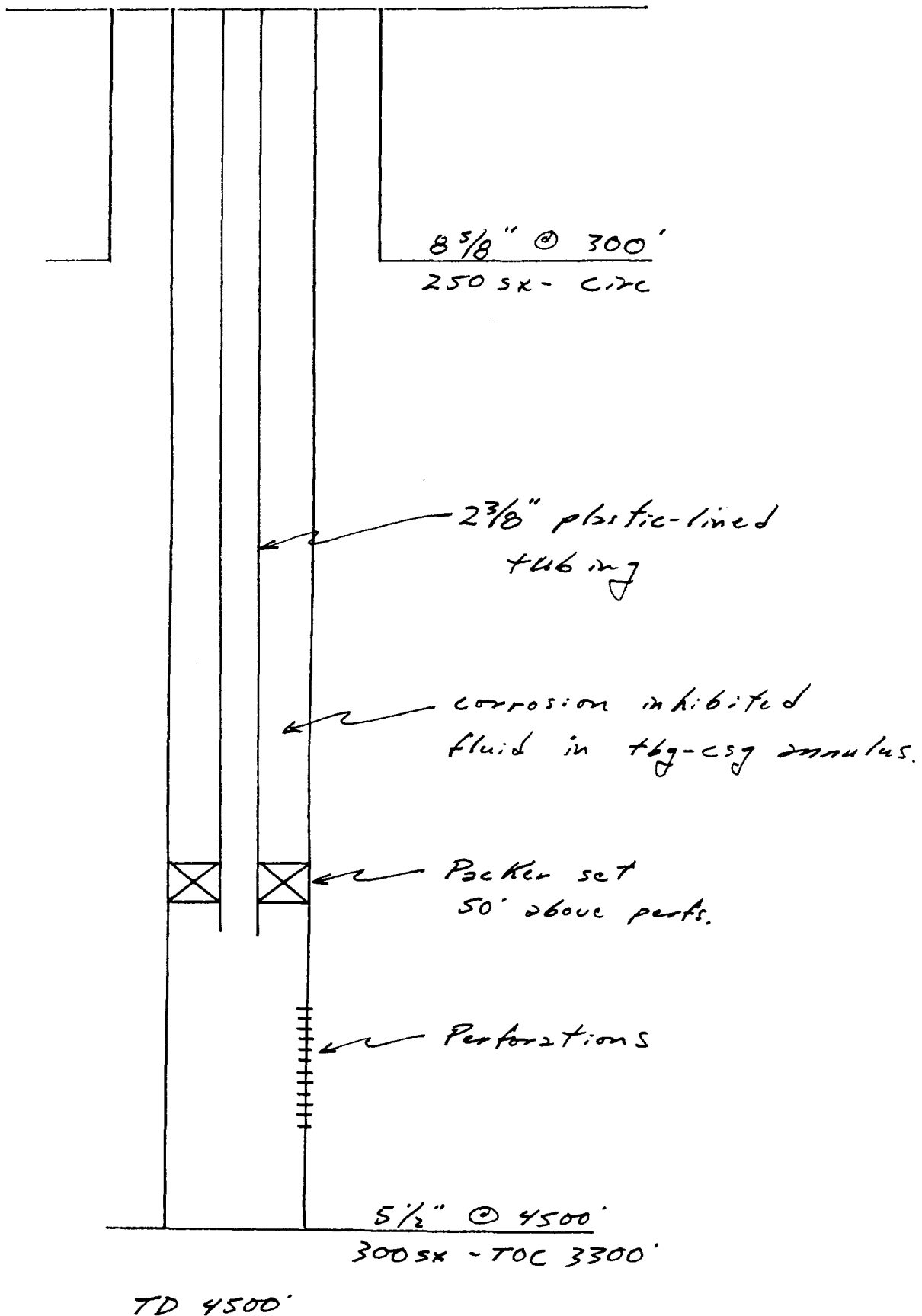
EXHIBIT "B"

PROPOSED INJECTION WELLS

CAPROCK MALJAMAR UNIT

TYPICAL INJECTION WELL

CAPROCK MALJAMAR UNIT



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #19 - Unit L

Former Well Name: WISER Western State #15

Present Status: Active Injection Well

Location: 1980' FSL & 660' FWL Section 17-T17S-R33E

Date Spudded: 2-12-57

Total Depth: 4472'

Casing: 9 5/8" 36# H @ 279' w/240 sk - 13 3/8" hole - Circ.

5 1/2" 14# J @ 4470' w/2500 sk - 7 3/8" hole - To C 725' (temp)

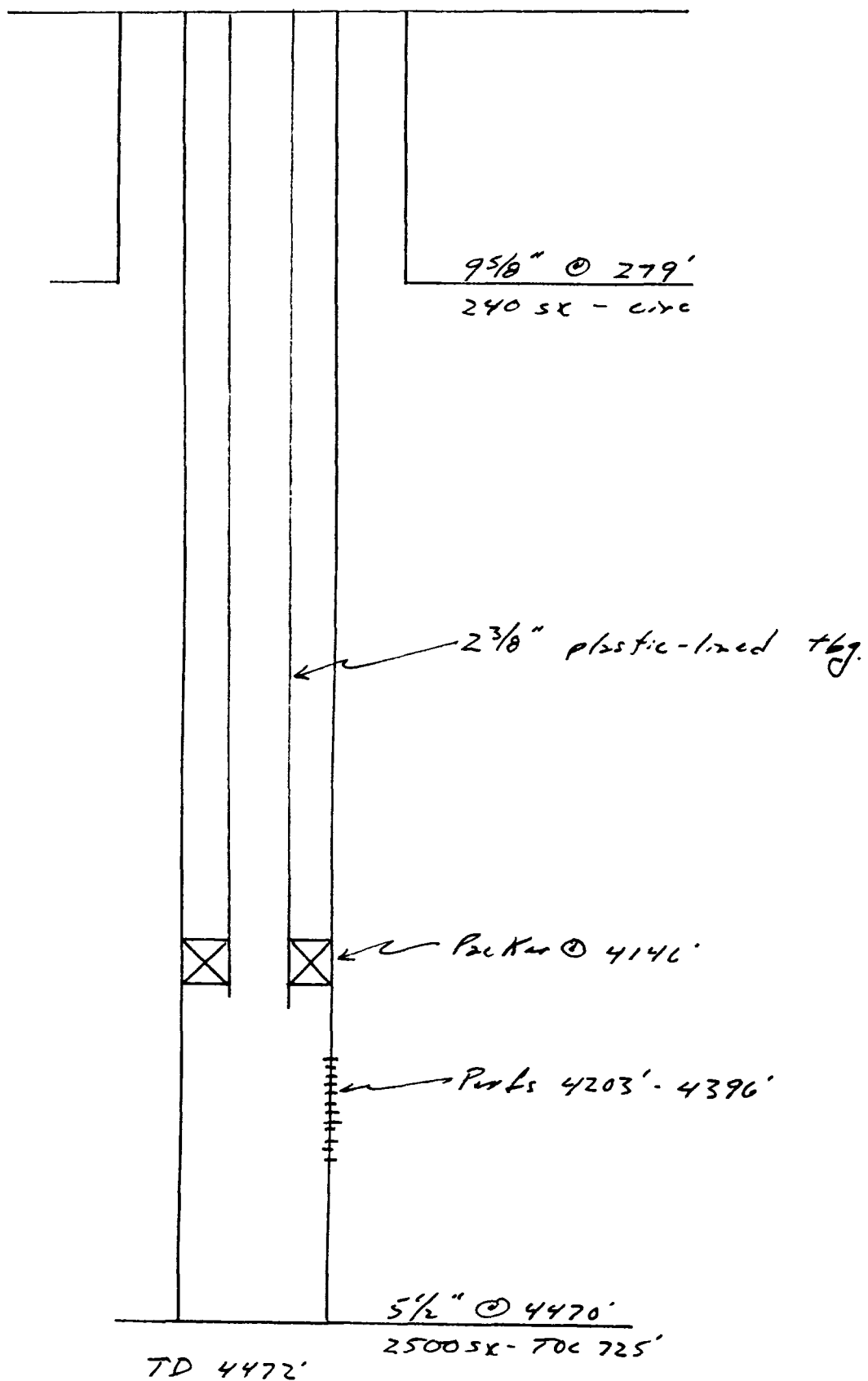
Perforations: 4203'-18', 4238'-50', 4326'-48', 4364'-96'

Treatments: 3000 gals acid - 18,000-gal Frac w/10200# sand

Completion: 3-11-57 - Flow 5580PD

Workovers: Jul 1962 - Perf 4203'-18', 4282'-4302'
Treat 12,000-gal Frac w/12000# sand
Convert to WIW
2 3/8" lined tbg w/PA @ 4146'

Well Name: CAPROCK MALTANAR UNIT #19



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #20 - Unit K

Former Well Name: WISER Western State #14

Present Status: Active Producing well

Location: 1980 FSL & 1980 FWL Section 17-T17S-R33E

Date Spudded: 1-20-57

Total Depth: 4453'

Casing: 9 5/8" 36# H @ 270' w/2605x - 13 3/8" hole - Circ.

5 1/2" 14# J @ 4450' w/28005x - 7 7/8" hole - TOC 110' (temp)

Perforations: 4222'-35', 4308'-18', 4354'-70'

Treatments: 1000 gals acid - 14,000-gal Frac w/14000# sand

Completion: 2-15-59 - Flow 50 BOPD

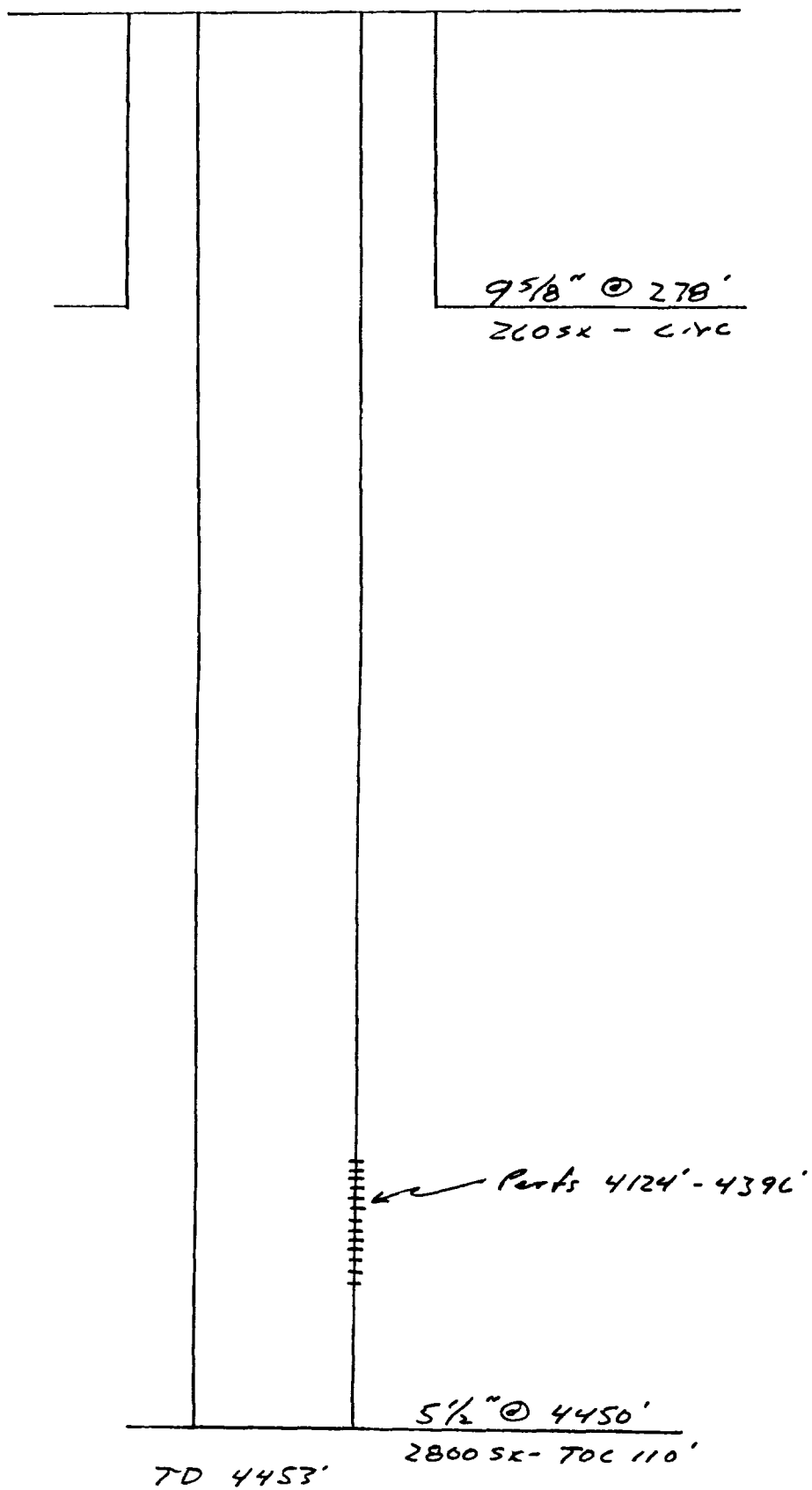
Workovers: Jul 1986 - Perf 4124'-4396'

Treat w/8000 gals acid

Dec 1992 - Clean out to 4457'

Scale Treatment

Well Name: CML #20



PROPOSED INJECTION WELL

Well Name: CAPROCK MALJAMAR UNIT #20 - Unit J

Former Well Name: WISER Western State #13

Present Status: Active Injection Well

Location: 1650' FSL # 1980' FEL Section 17-T17S-R33E

Date Spudded: 4-23-56 Total Depth: 4435'

Casing: 95/8" 36" @ 285' w/200sx - 13 3/4" hole - circ
5 1/2" 14" J @ 4433' w/2200 sx - 7 7/8" hole - circ.

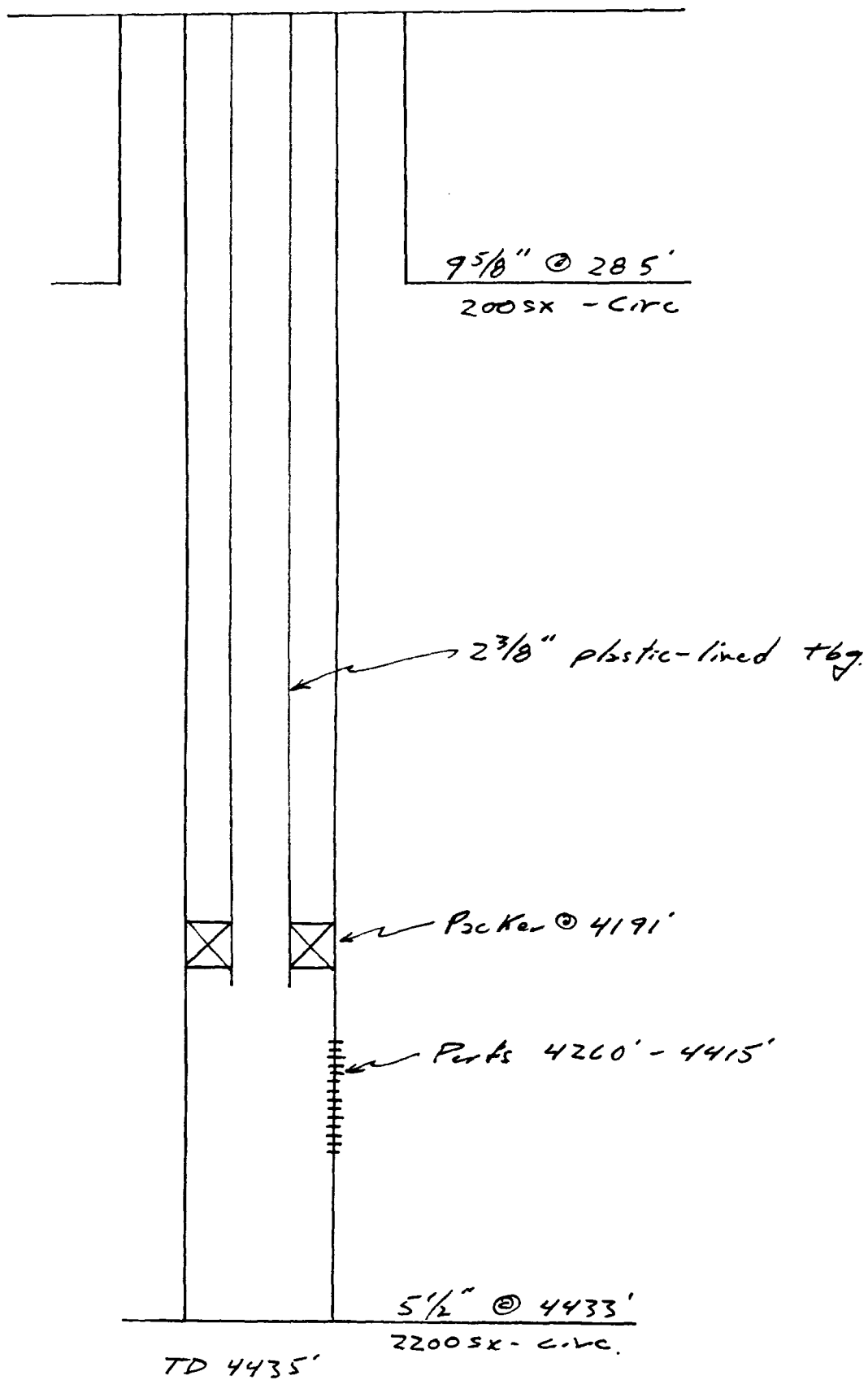
Perforations: 4260'-72', 4344'-64', 4390'-4415'

Treatments: 500 gals acid - 8000-gal Frac w/8000# sand

Completion: 5-23-56 Flow 50 B0/3 hrs.

Workovers: Jan 1964 - Perf 4315'-23', 4375'-82', 4390'-94',
4399'-4407: Treat 12000-gal Frac w/6000# sand
Convert to WIW
2 3/8" plastic lined tbg w/PT @ 4191'

Well Name: CMU # 21



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTANAR UNIT #29 - Unit M

Former Well Name: WISER Western State #11

Present Status: Active Producing Well

Location: GLOFSK # 810' FWL Section 17-T17S-R33E

Date Spudded: 3-9-56

Total Depth: 4420'

Casing: 9 5/8" 36# @ 279' w/200sx - 13 3/4" hole - circ
5 1/2" 14# 15.5# @ 4400' w/1500sx - 7 1/8" hole - TOC ?

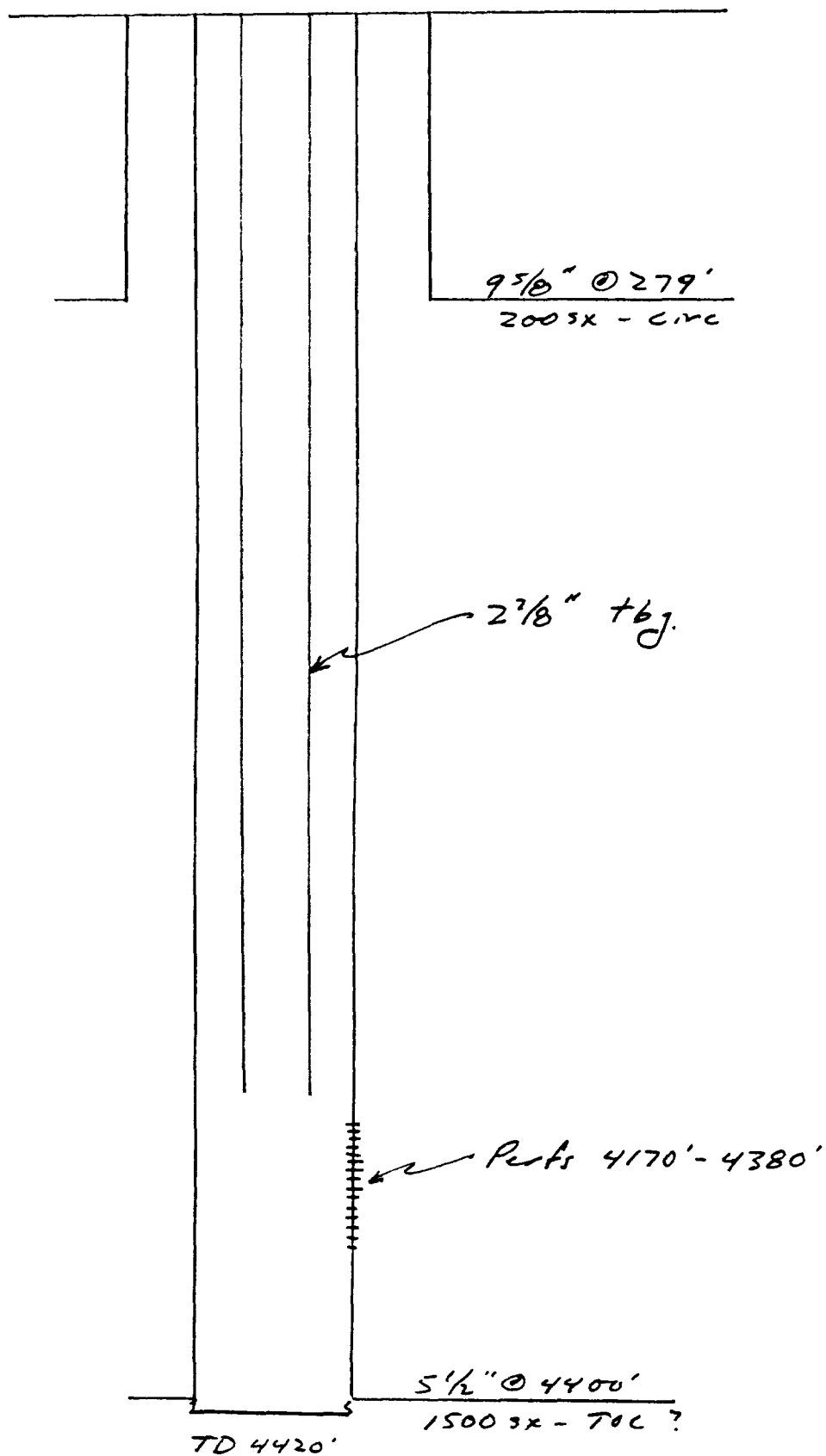
Perforations: 4208'-20', 4268'-73', 4282'-87', 4305'-12', 4330'-39',
4351'-60', 4364'-80'.

Treatments: 500 gals acid & 9000-gal Frac - 3 stages

Completion: 4-13-56 Flow 150 BOPD

Workovers: Dec 1985 - Clean out to TD. Perf 4170'-88' & 4240'-45'
Treat w/6000 gals acid
Run 2 7/8" tag & pump.

Well Name: CMU #29



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #30 - Unit N

Former Well Name: WISER Western State #8

Present Status: Active Injection Well

Location: 660' FSL & 1980' FWL Section 17-T17S-R33E

Date Spudded: 10-9-55

Total Depth: 4500'

Casing: 10³/₄" 40# H @ 299' w/250 sk - 13³/₄" hole - Circ.

7" 17#29" @ 4497' w/2000 sk - 8³/₄" hole - TOC 800' (temp)

Perforations: 4198'-4216', 4302'-10', 4334'-54', 4372'-4410', 4432'-60'

Treatments: 8000-gal Frac w/8000# sand

Completion: 11-8-55 Flow 190 BOPD

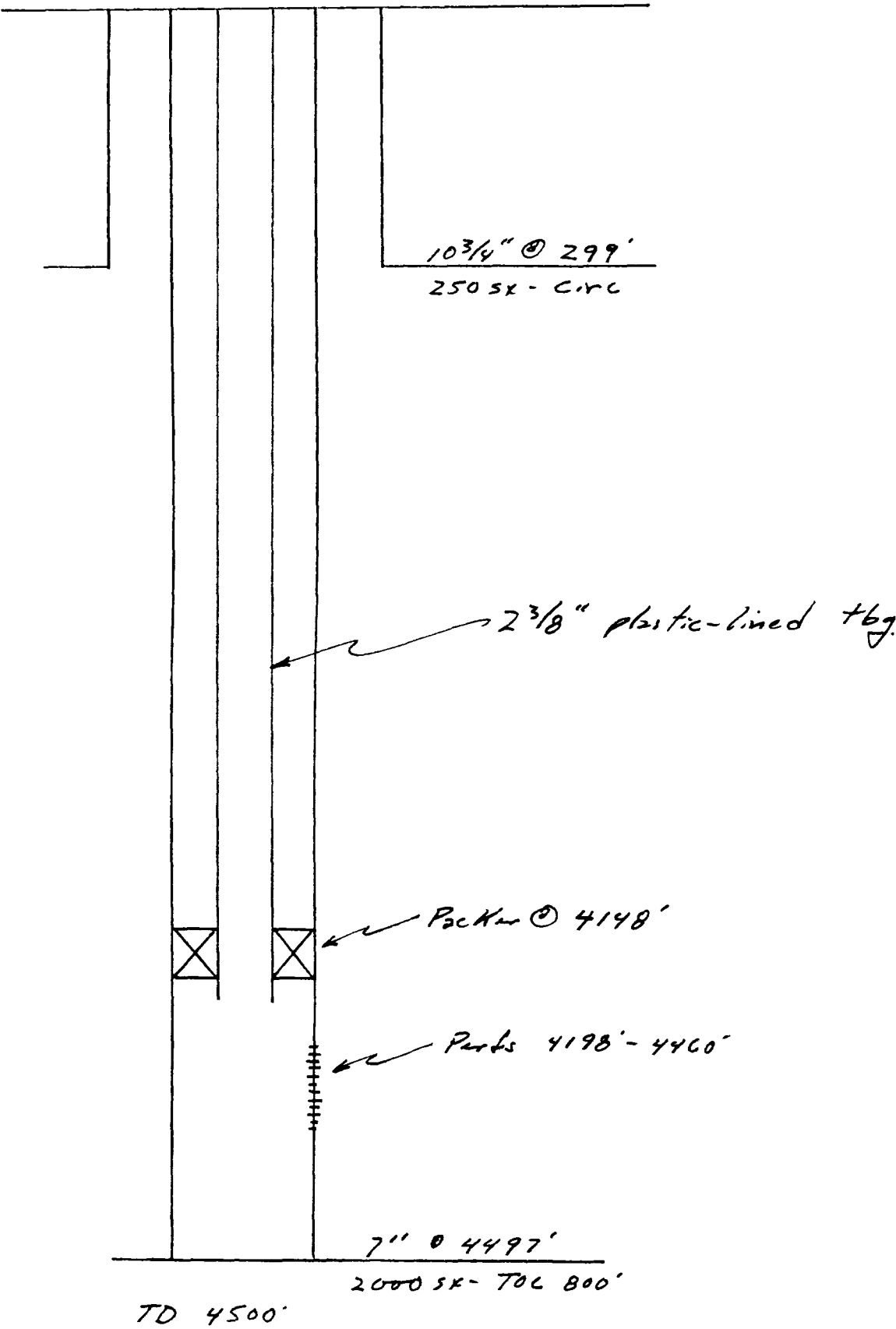
Workovers:

May 1962 - Perf 4238'-51' Treat w/ 500 gals acid
& 6000-gal Frac w/6000# sand.

Convert to WIW.

2³/₈" plastic-lined tbg w/PK @ 4148'

Well Name: *CMU #30*



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #31 - Unit 0

Former Well Name: WISER Western State #7

Present Status: Active Producing well

Location: 660' FSL # 1980' FEL Section 17-T17S-R33E

Date Spudded: 9-12-55

Total Depth: 4460'

Casing: 10 3/4" 40# @ 277' w/300sx - 13 3/4" hole - circ.

7" 23# @ 4459' w/1500 sx - 8 3/4" hole - TOC 1460' (temp)

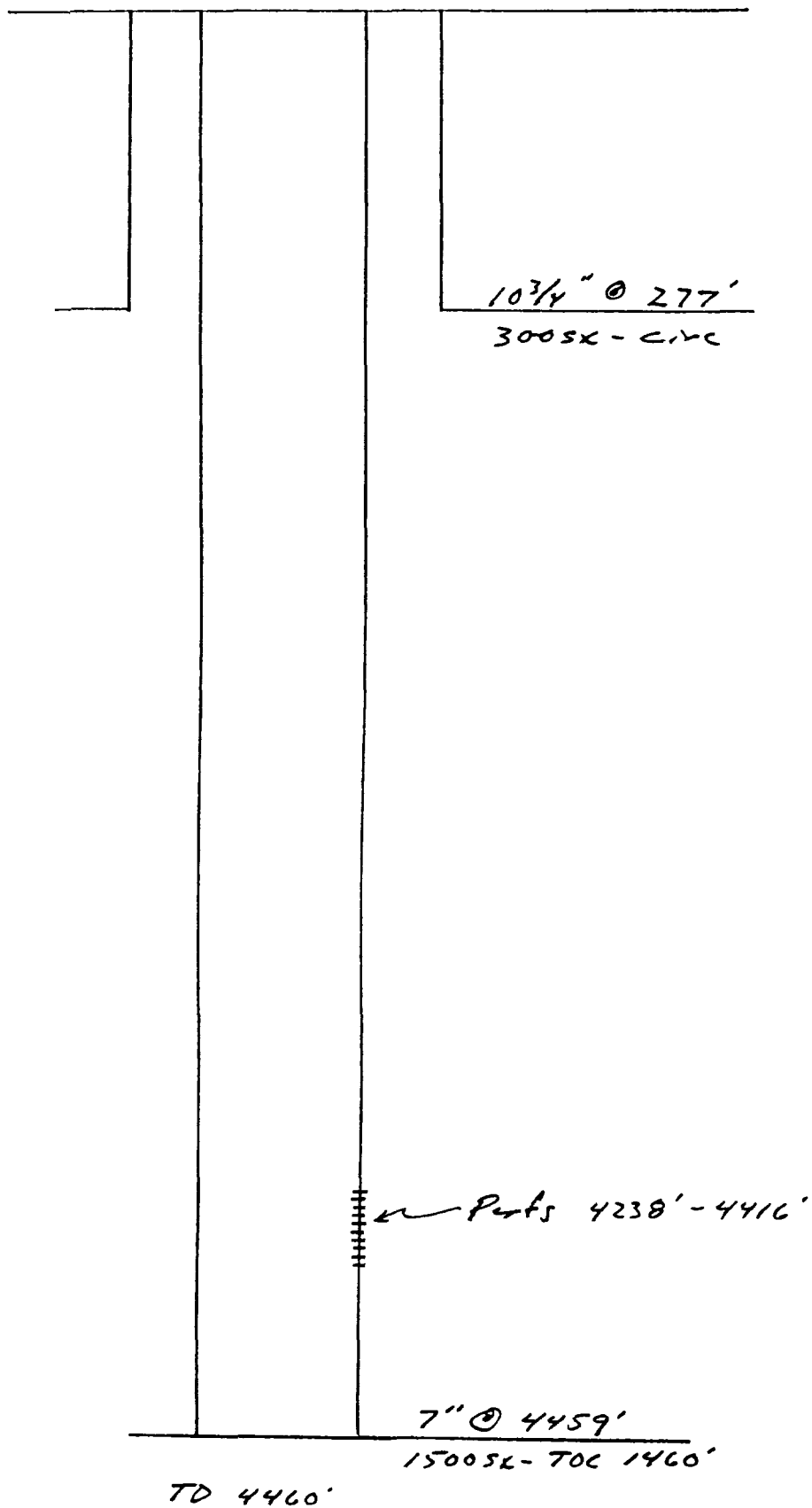
Perforations: 4238'-42', 4298'-4318', 4328'-56', 4368'-74', 4386'-4416'

Treatments: 1000 gals acid & 8000-gal Frac w/8000# sand

Completion: 10-25-55 Flow 264 BOPD

Workovers: None

Well Name: CMU # 31



PROPOSED INJECTION WELL

Well Name: CAPROCK MALJAMAR UNIT #32 - Unit P

Former Well Name: WISER Western State #10

Present Status: Active Injection Well

Location: 660' FSL # 660' FEL Section 17-T17S-R33E

Date Spudded: 2-20-56

Total Depth: 4500'

Casing: 95/8" 40# @ 274' w/2003x-11 3/4" hole - circ.

5 1/2" 15.5# 17# @ 4495' w/2000 sx - 7 7/8" hole - TOC 1060' (temp)

Perforations: 4216'-31', 4264'-70', 4316'-22', 4329'-35', 4342'-46',
4352'-56', 4372'-79', 4392'-4400', 4404'-26'

Treatments: 500 gals acid & 9000-gal Frac w/9000# sand

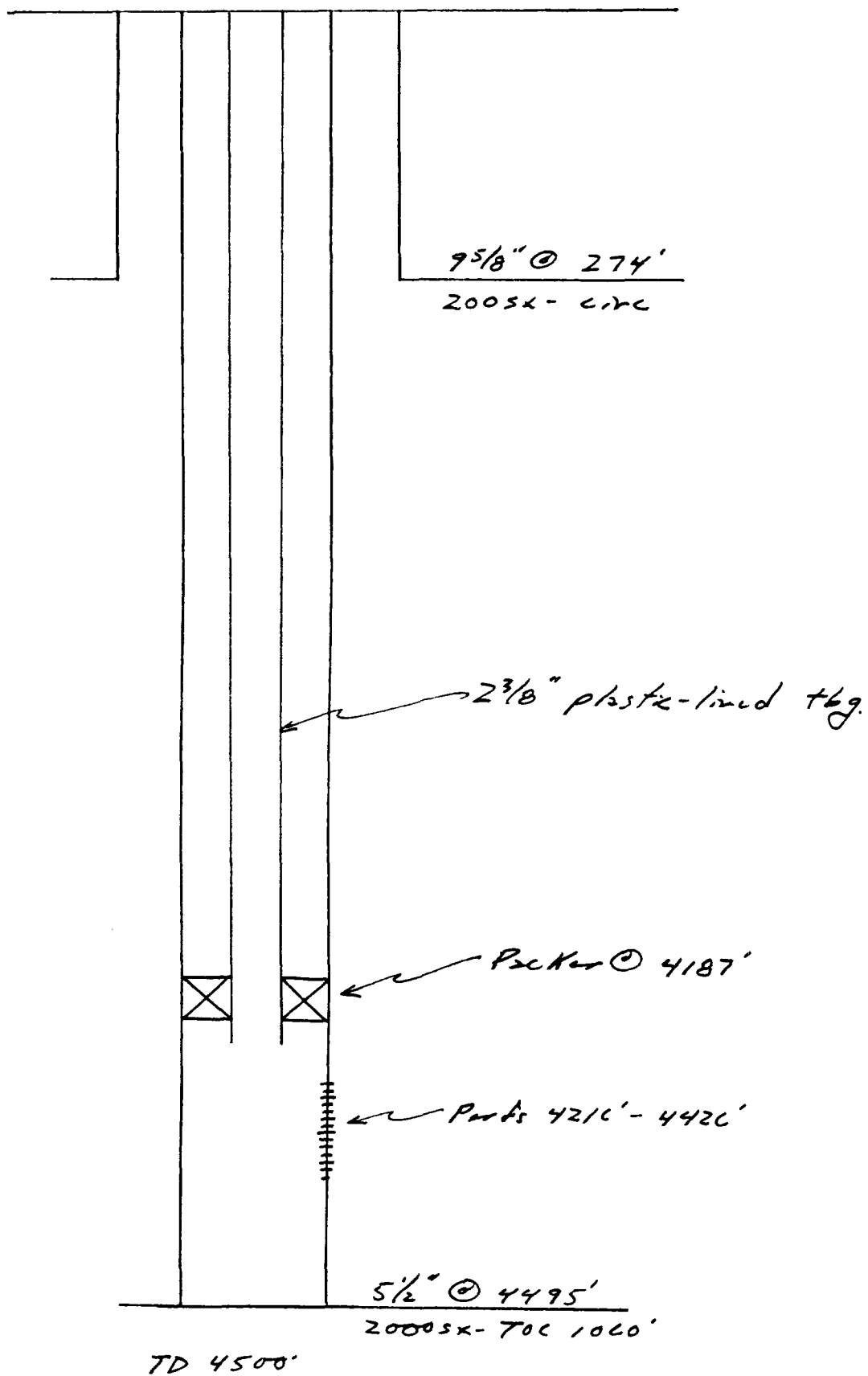
Completion: 3-10-56 Flow 576 BOPD

Workovers: Aug 1960 - Intention to perf 4463'-73 & 4476'-81'
No Report of actual work?

May 1965 - Convert to WICW

2 3/8" plastic-lined tbg w/PA @ 4187'

Well Name: C74 #32



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #39 - Unit B

Former Well Name: WISER Phillips B State #5

Present Status: Active Injection Well

Location: 660' FNL & 1980' FEL Section 19-T17S-R33E

Date Spudded: 5-31-58

Total Depth: 4458'

Casing: 8 5/8" 30# J @ 365' w/175sx - 12 1/4" hole - cnc

5 1/2" 14415.5# J @ 4457' w/100 sx - 7 3/4" hole - TOC 3630' (temp)

Perforations: 4080'-90', 4118'-30', 4172'-80', 4204'-32, 4378'-4408'

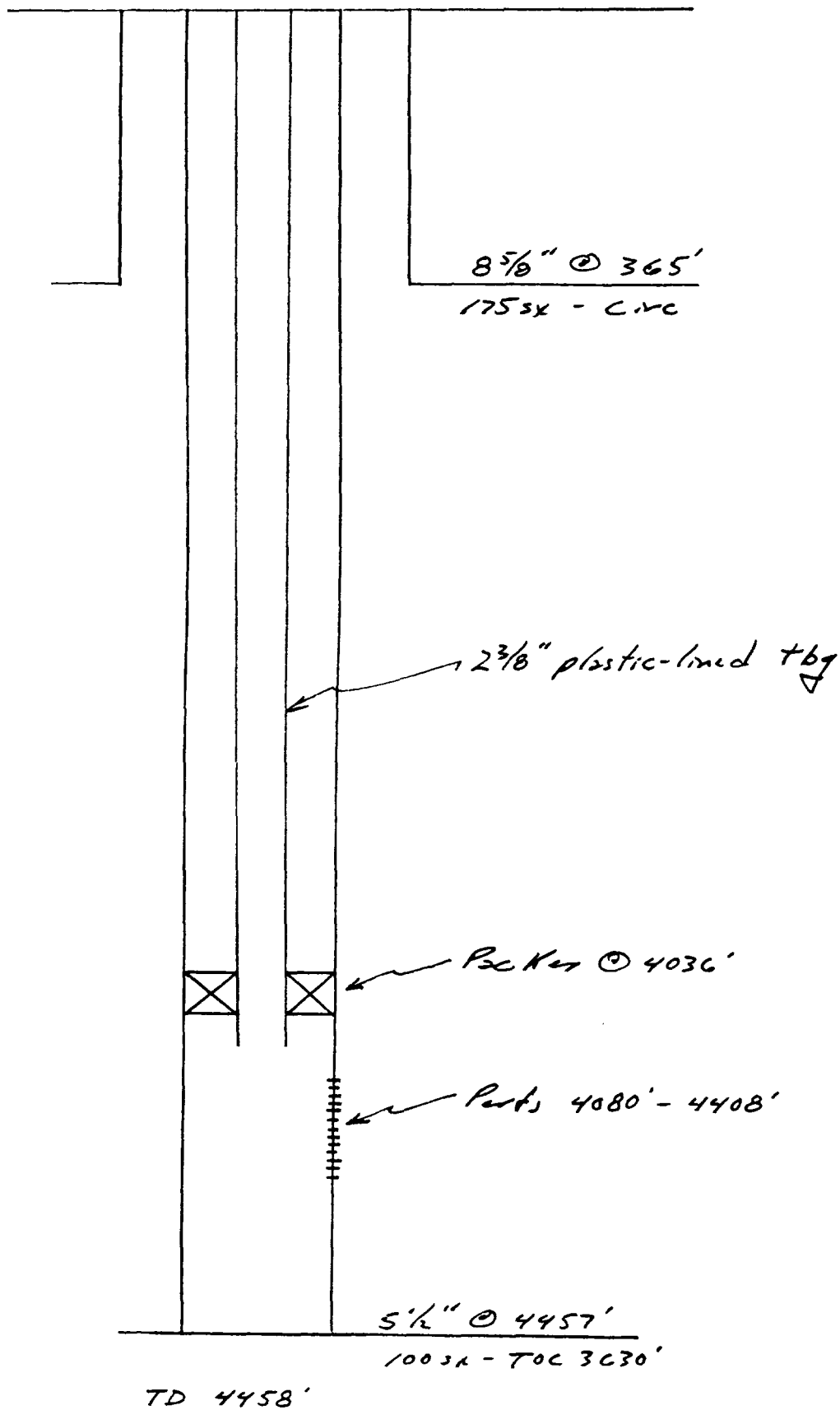
Treatments: 28000-gal Frac w/14000# sand

Completion: 6-19-58 Flow 88 BOPD

Workovers:

Jun 1962 - Perf 4140'-50', 4253'-57', 4261'-66',
4270'-88'. Treat 1500 gals acid & 15000-gal Frac w/15000# sand
Convent to WIW
2 3/8" plastic-lined tbg w/PA @ 4036'

Well Name: CMU #39



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #40 - Unit A

Former Well Name: WISER Phillips B State #4

Present Status: Active Producing Well

Location: 660' FNL #660FEL Section 19-T17S-R33E

Date Spudded: 4-15-58 Total Depth: 4586'

Casing: 8 5/8" 24# J @ 353' w/175sx - 12 1/4" hole - circ
5 1/2" 14# J @ 4585' w/100sx - 7 3/4" hole - TOC 3685' (temp)

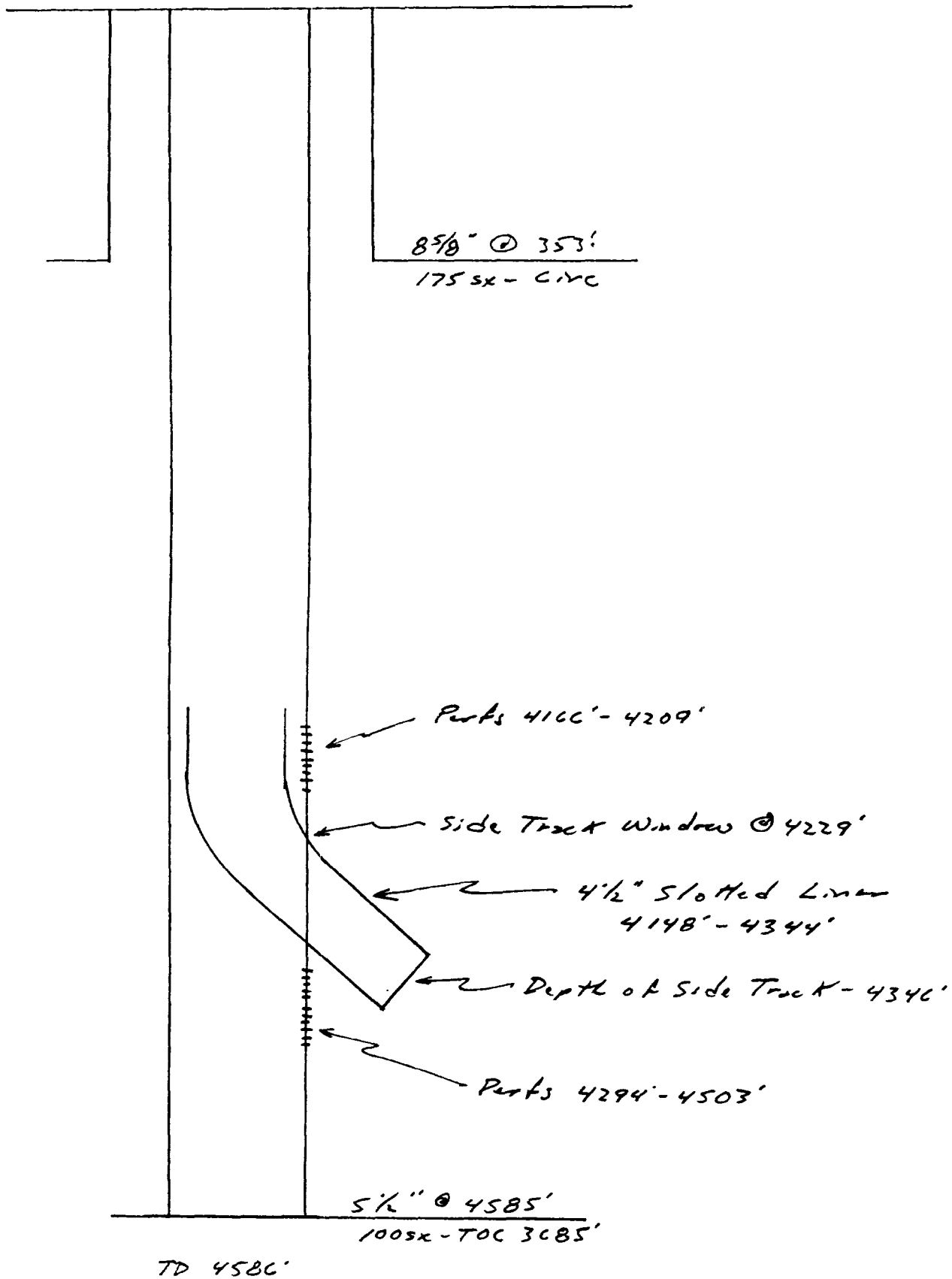
Perforations: 4166'-74', 4203'-09', 4294'-4316', 4487'-4503'

Treatments: 30,000-gal Frac w/15000# sand - 2 stages

Completion: 5-8-58 Flow 142 BOPD

Workovers: Aug 1962 - Perf 4336'-42', 4366'-70', 4378'-86',
4390'-96'. Treat 1000 gals acid & 20000-gal Frac w/25000# sand
Mar 1986 - Cut window in 5 1/2" Csg @ 4229'
Drill side track hole 4236'-4346'.
Run 4 1/2" slotted liner 4148'-4344'.
Treat w/6000 gals acid.
Pump 50 BOPD + 228 BW

Well Name: C 17 L # 40



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTANAR UNIT #41 - Unit D

Former Well Name: WISER Western State #6

Present Status: Active Injection Well

Location: 660' FNL # 660' FWL Section 20-T17S-R33E

Date Spudded: 7-1-55

Total Depth: 4450'

Casing: 10 3/4" 40# @ 271' w/300sx - 13 3/8" hole - circ
7" 23# @ 4450' w/2500sx - 8 3/4" hole - circ

Perforations: 4198'-4208', 4258'-70', 4288'-4302', 4304'-16',
4339'-75'.

Treatments:

10500-gal Frac w/10000# sand

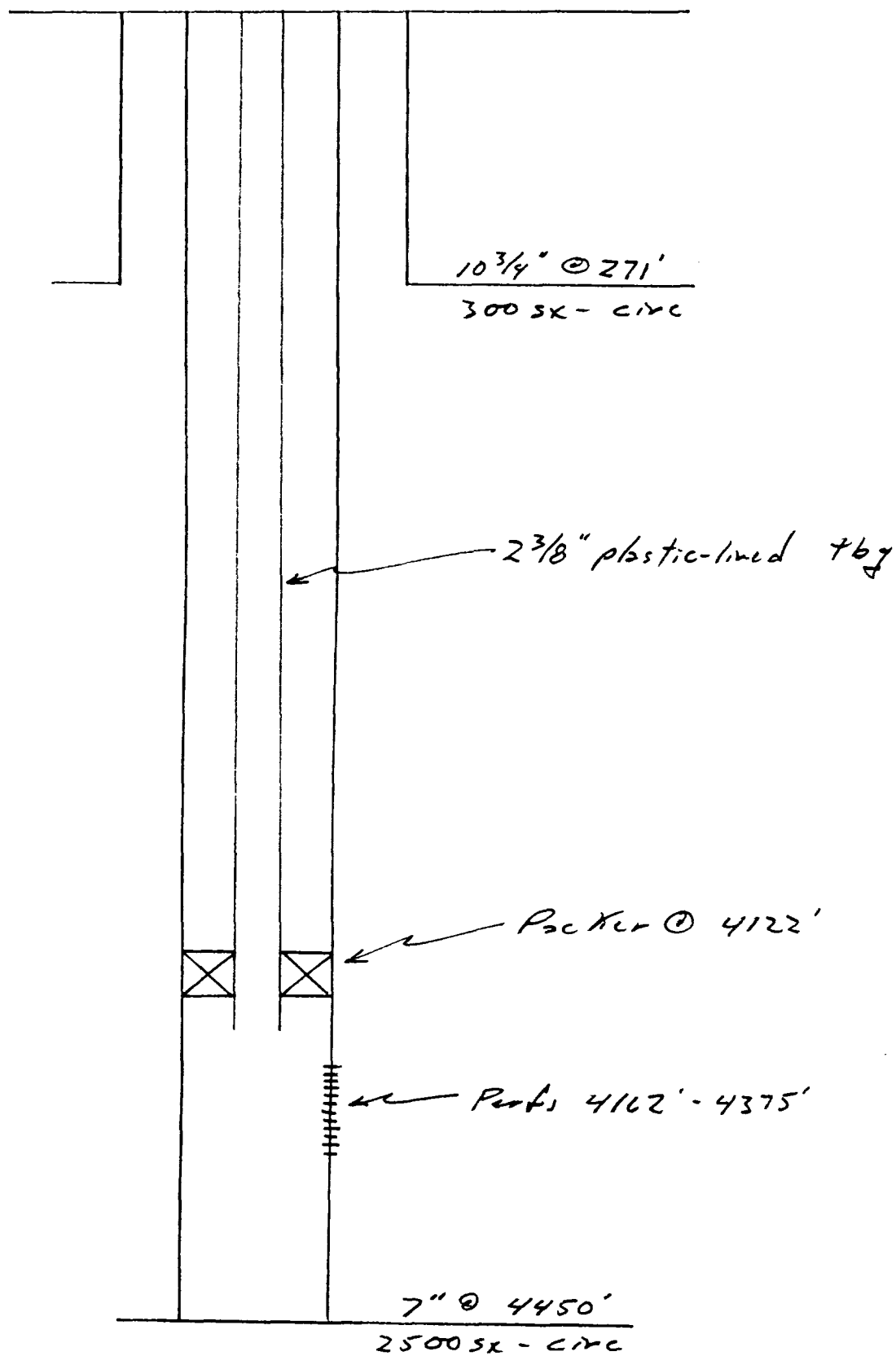
Completion: 8-1-55 Flow 480 BOPD

Workovers: May 1962 - Perf 4162'-70' & 4229'-37'

Treat w/1000 gals acid & 9000-gal Frac w/8500# sand
Convert to WIW

2 3/8" plastic-lined tbg w/PK @ 4122'

Well Name: CMU #41



TD 4450'

PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #42 - Unit C

Former Well Name: WISER Western State #2

Present Status: Active Producing Well

Location: 660' FNL # 1980' FWL Section 20-T17S-R33E

Date Spudded: 5-10-53

Total Depth: 4205'

Casing: 8 5/8" 32# @ 1380' w/450 sk - 10 3/4" hole - cire

7" 20# I @ 4122' w/250 sk - 7 1/8" hole - TOC-1900' (est.)

Perforations: None

Open Hole 4122' - 4205' - 6"

Treatments: 3000 gals acid

Completion: 7-23-53 Pump 250 BOPD

Workovers: Jan 1960 - Deepen to 4482'

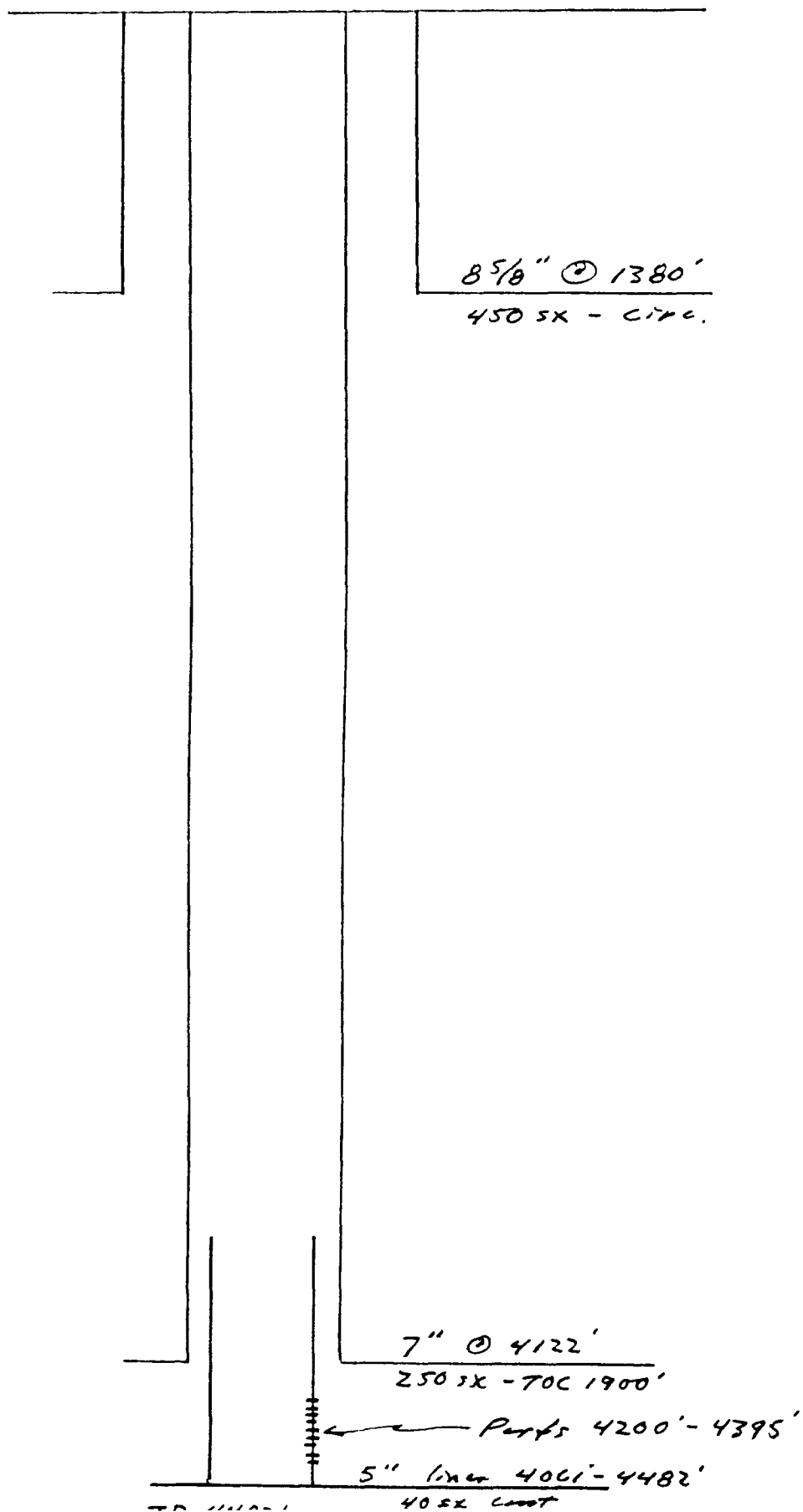
Run 5" FT liner 4061'-4482'. Cmt w/40sk cmt.

Perf 4200'-12', 4218'-39', 4266'-75', 4300'-09', 4313'-32',

4370'-95', 4431'-42'. Treat w/1000 gals acid &

45000-gal Frac w/107000# sand

Well Name: CMU # 42



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTANAR UNIT #43 - Unit B

Former Well Name: WISER Western State #5

Present Status: Active Injection well

Location: 660' FNL # 1980' FEL Section 20-T17S-R33E

Date Spudded: 6-7-55

Total Depth: 4500'

Casing: 10 3/4" 40# @ 271' w/3005x - 13 3/4" hole - Circ
7" 23# J @ 4493' w/19005x - 8 3/4" hole - TOC 1520' (temp)

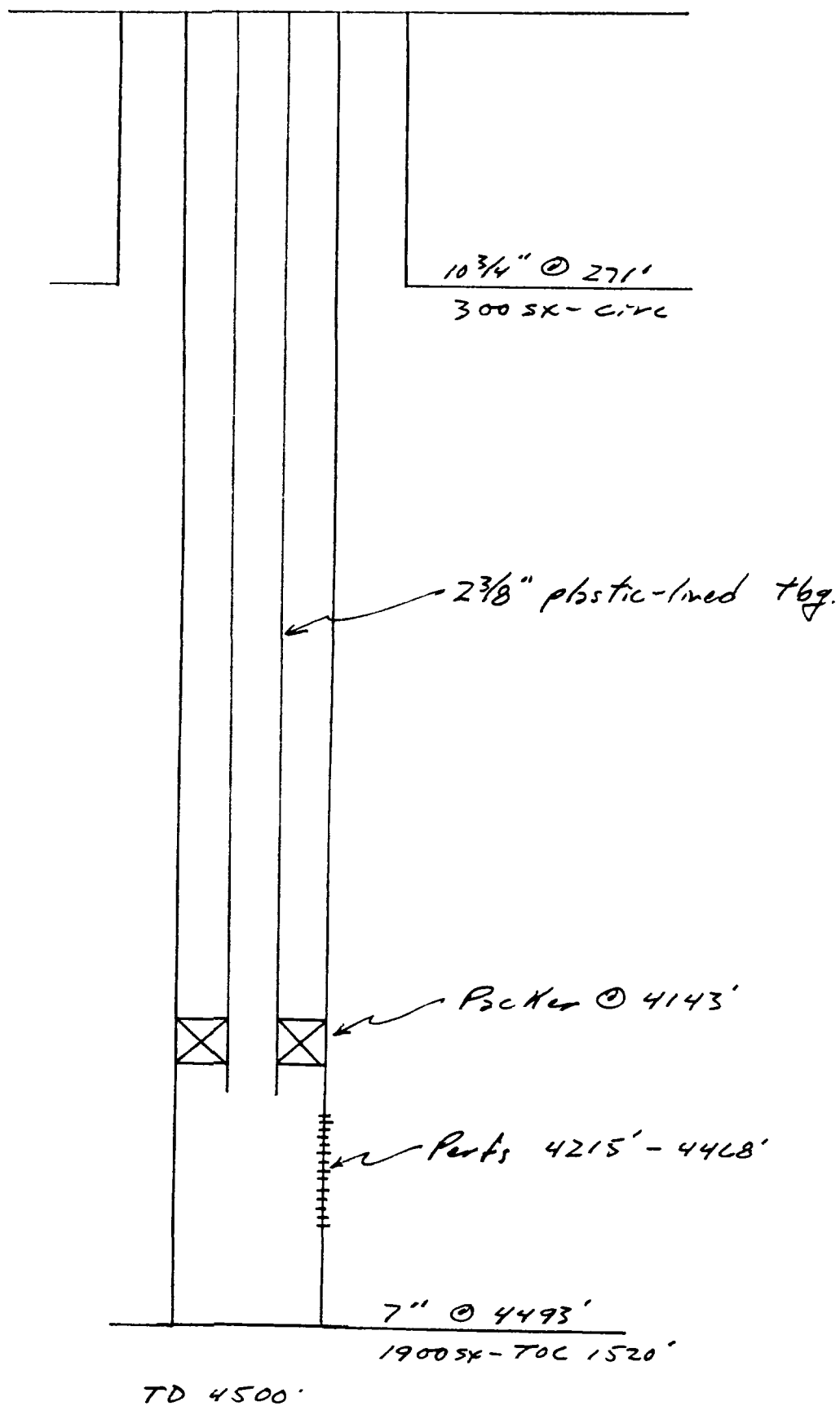
Perforations: 4215'-20', 4324'-30', 4335'-42', 4364'-70',
4384'-90', 4398'-4428'

Treatments: 5000-gal Frac w/4500# sand

Completion: 7-6-55 Flow 240 BOPD

Workovers: Aug 1958 - Perf 4456'-68' Treat w/600 gals acid &
13000-gal Frac w/13000# sand - 2 stages
Aug 1963 - Perf 4248'-58', 4289'-98', 4322'-31',
4344'-52'. Treat 15000-gal Frac w/7500# sand
Convert to WIW
2 3/8" plastic-lined tbg w/ PK @ 4143'

Well Name: CTH #43



PROPOSED INJECTION WELL

Well Name: CAPROCK MALJAMAR UNIT # 44 - Unit A

Former Well Name: WISER Western State # 9

Present Status: Active Producing Well

Location: 660' FNL & 660' FEL Section 20-T17S-R33E

Date Spudded: 1-1-56

Total Depth: 4500'

Casing: 9 5/8" 40# @ 283' w/200sx - 11 3/4" hole - Circ.

5 1/2" 17# J#N @ 4500' w/2500sx - 8 3/4" hole - Circ.

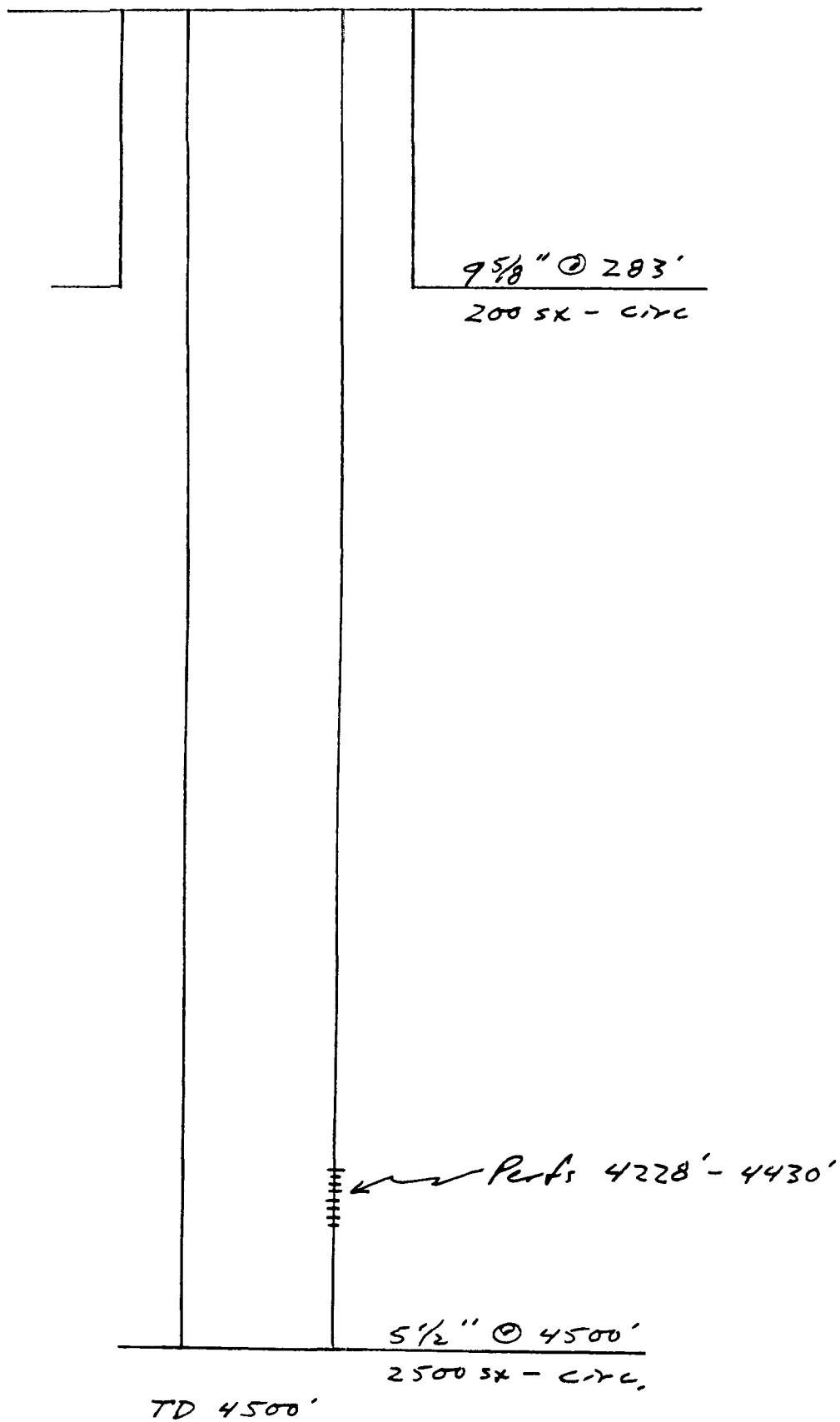
Perforations: 4228'-38', 4329'-51', 4394'-4430'

Treatments: 500 gals acid & 9000-gal Frac w/9000# sand

Completion: 2-24-56 Flow 585 BOPD

Workovers: None

Well Name: CML # 44



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #52 - Unit G

Former Well Name: WISER Phillips B State #6

Present Status: Active Producing Well

Location: 1980' FNL & 1980' FEL Section 19-T17S-R33E

Date Spudded: 2-12-58

Total Depth: 4410'

Casing: 8 5/8" 24# J @ 368' w/175 sk - 12 1/4" h/l - circ

5 1/2" 15.5# J @ 4409' w/100 sk - 7 3/4" h/l - TOC 3625' (temp)

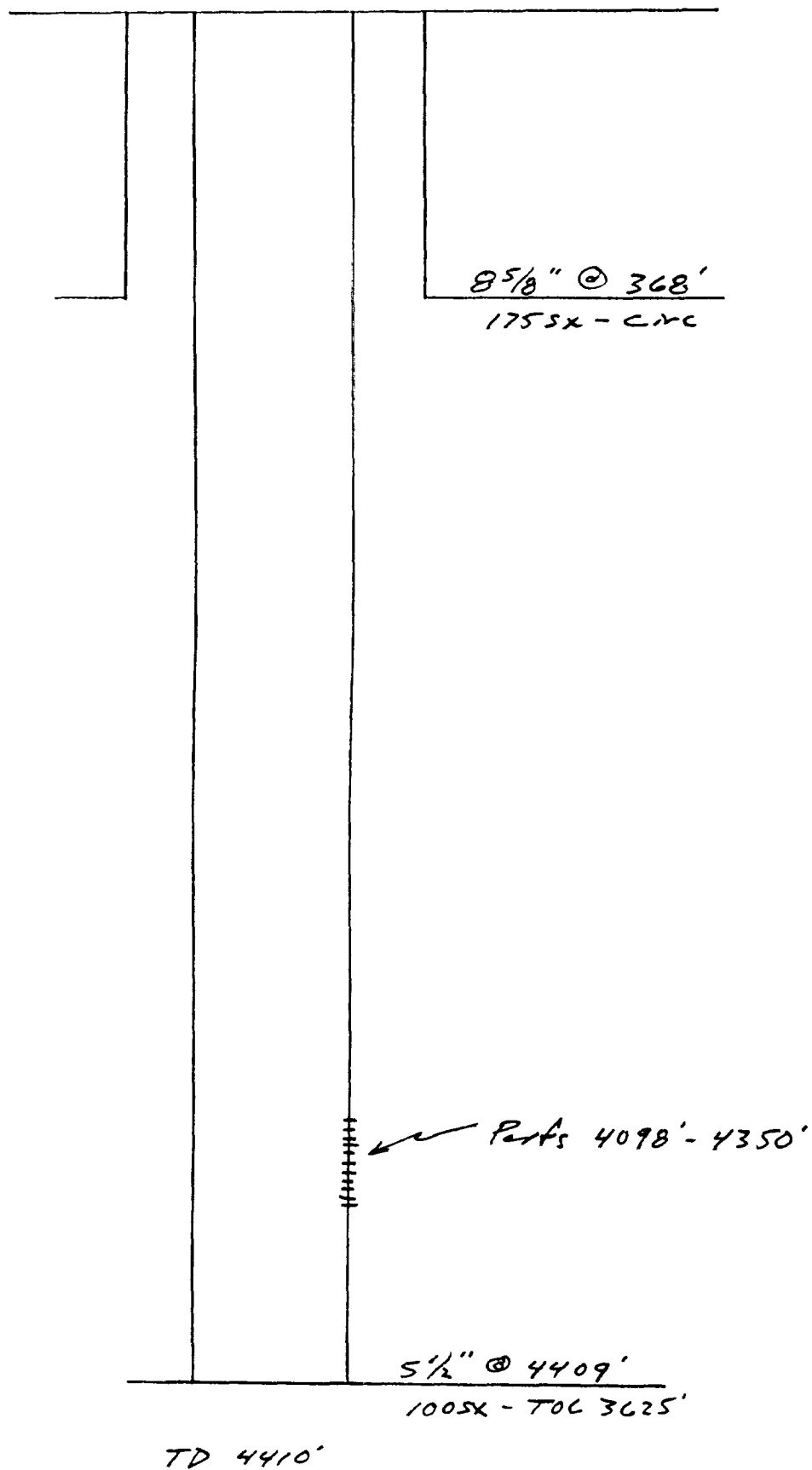
Perforations: 4098'-4104', 4134'-40', 4157'-66', 4169'-81', 4322'-50'

Treatments: 25000-gal Frac w/12500# sand

Completion: 3-4-58 Flow 407 BOPD +8 BW

Workovers: Mar 1963 - Perf 4198'-4210', 4219'-24', 4228'-31',
4233'-38' Treat 20000-gal Frac w/20000# sand

Well Name: CTH #52



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #53 - Unit H

Former Well Name: WISER Phillips B State #3

Present Status: Active Injection Well

Location: 1980' FNL & 660' FEL Section 19-T17S-R33E

Date Spudded: 12-21-57

Total Depth: 4421'

Casing: 8 5/8" 24# J @ 338' w/175sx - 11" hole - circ

5 1/2" 15.5# J @ 4420' w/100sx - 7 3/4" hole - TOC 3625' (tamp)

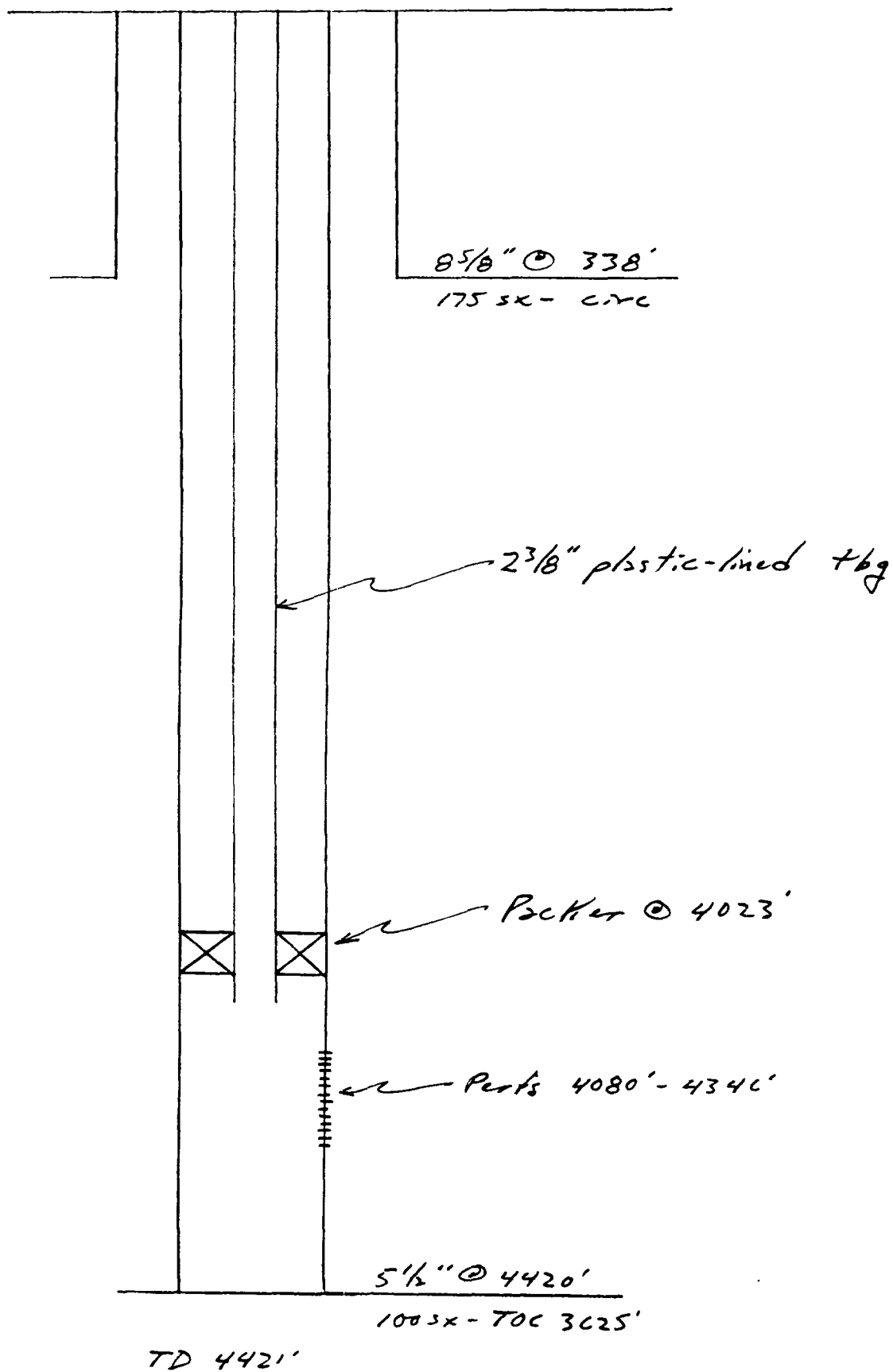
Perforations: 4080'-92', 4113'-28', 4144'-54', 4168'-73,
4180'-90', 4247'-52'

Treatments: 20 000-gal Frac w/12500# sand

Completion: 1-28-58 Pump 4480PD + 1BW

Workovers: May 1962 - Clean out to 4421'. Perf 4214'-26',
4261'-68', 4281'-4300', 4304'-10', 4338'-46'.
Treat w/1000 gals acid & 14000-gal Frac w/14000# sand
Convert to WIW
2 3/8" plastic-lined tubing w/PC @ 4023'

Well Name: CMW # 53



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #54 - Unit E

Former Well Name: WISER Western State #16

Present Status: Active Producing well

Location: 1980' FNL & 660 FWL Section 20-T17S-R33E

Date Spudded: 7-19-57

Total Depth: 4488'

Casing: 9 5/8" 40# @ 246' w/230 sk - 12 1/2" hole - circ.
5 1/2" 15.5# @ 4484' w/2200 sk - 7 7/8" hole - circ.

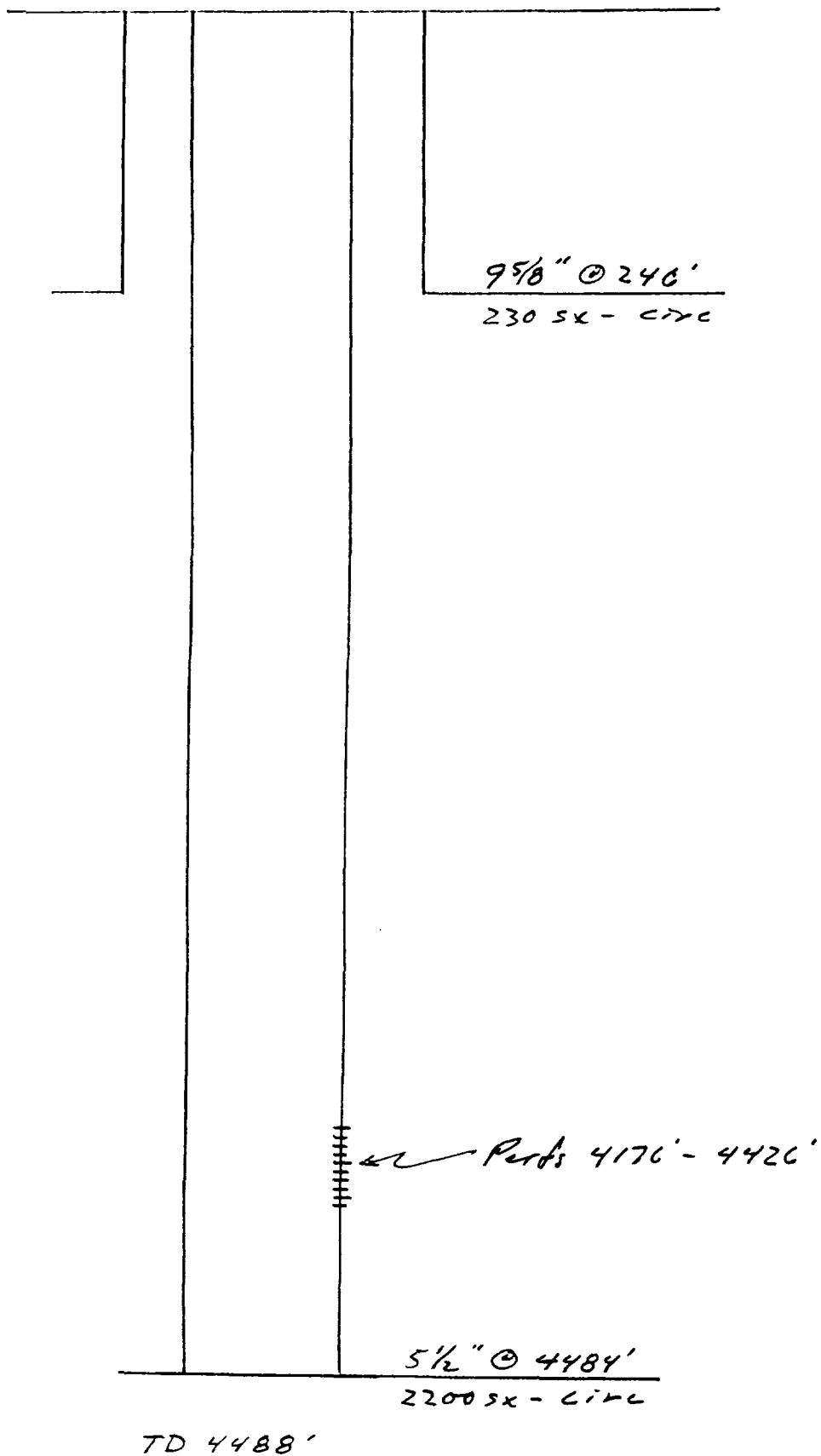
Perforations: 4176'-87', 4239'-43', 4248'-57', 4262'-84',
4312'-34', 4410'-26'

Treatments: 1000 gals acid & 71000-gal Frac w/278000# sand

Completion: 11-6-58 Flow 60 BOPD

Workovers: Feb 1993 - Scale Treatment & 3000 gals acid.

Well Name: CML #54



PROPOSED INJECTION WELL

Well Name: CAPROCK MALJAMAR UNIT #55 - Unit F

Former Well Name: WISER Western State #3

Present Status: Active Injection Well

Location: 1980' ENL & 1980' FWL Section 20-T17S-R33E

Date Spudded: 11-10-53

Total Depth: 4400'

Casing: 8 5/8" 32# J @ 1430' w/370sx - 11" hole - CIRC

5 1/2" 15.5# @ 4150' w/200sx - 7" hole - TOC 2700' (est.)

Perforations: None

Open Hole 4150' - 4400' 4 3/4"

Treatments:

2500 gals acid & 12000-gal Frac w/12000# sand

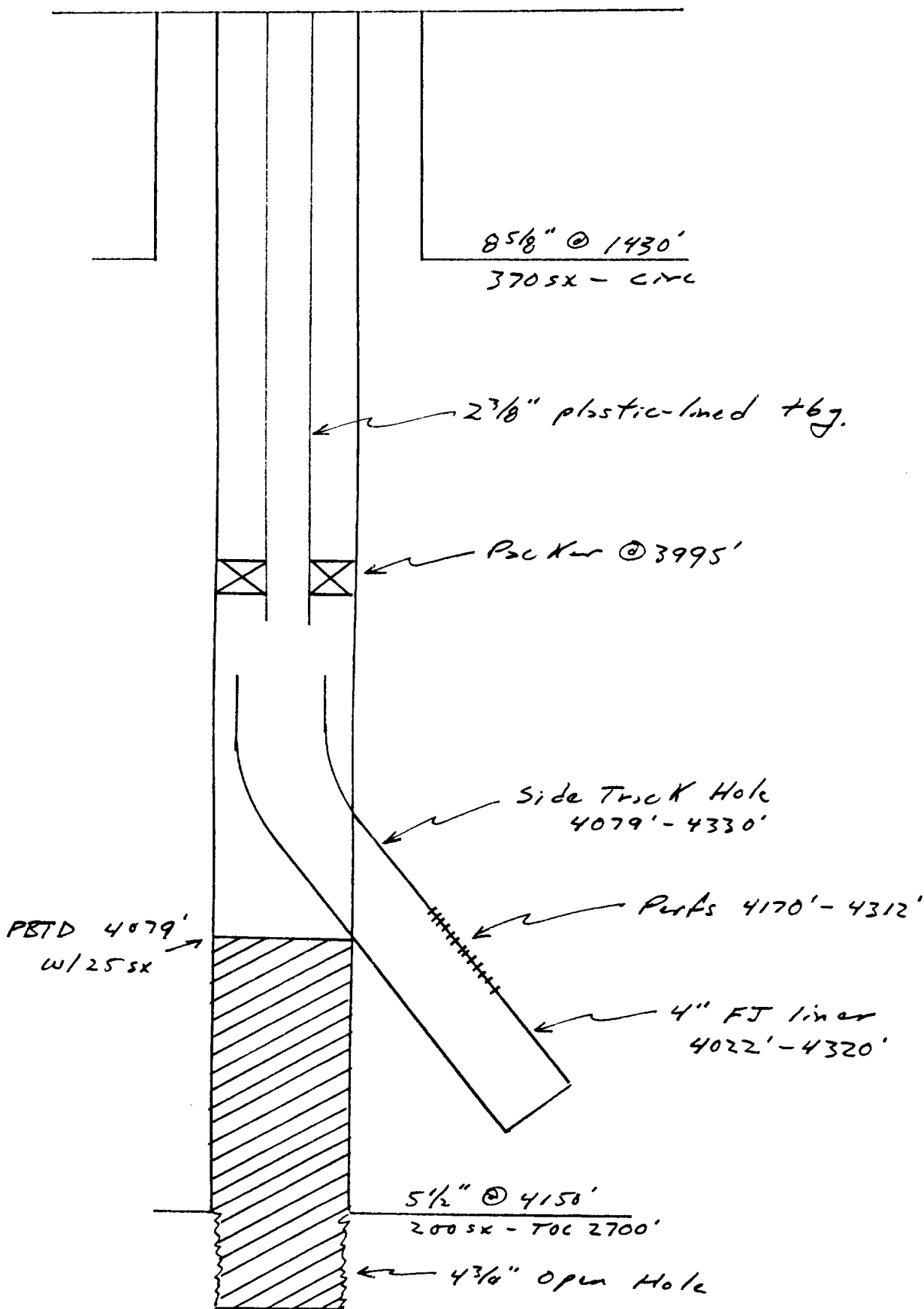
Completion: 5-1-55 Flow 40 BOPD

Workovers: Aug 1960 - Junk in Hole. Plug back to 4079' w/25 sx cmt. Side Track Drilled from 4079' to 4330'. Ran 4" FJ liner 4022'-4320' cmt'd w/35 sx. Perf 4302'-12', 4290'-97', 4254'-62', 4246'-52', 4236'-41', 4202'-07', 4170'-77'. Treat with 50,000-gal Frac w/42000# sand. Test 56 BOPD.

Aug 1963 - Convert to WIW

2 3/8" plastic-lined tbg w/PH @ 3995'

Well Name: CMU #55



PROPOSED INJECTION WELL

Well Name: CAPROCK MAKTAMAR UNIT #56 - Unit G

Former Well Name: WISER Western State #1-Y

Present Status: Active Producing Well

Location: 1880' FNL # 1980' FEL Section 20 - T17S-R33E

Date Spudded: 5-15-55

Total Depth: 4450'

Casing: 10 3/4" 40 # @ 276' w/230 SX - 12 1/4" hole - Circ.

7" 23 # @ 4440' w/500 SX - 8 3/4" hole - TOL 2000' (est.)

Perforations: 4190'-98', 4206'-13', 4220'-28', 4284'-94',
4308'-18', 4328'-36', 4358'-62', 4370'-80'

Treatments: 24000-gal Frac w/24000 # sand

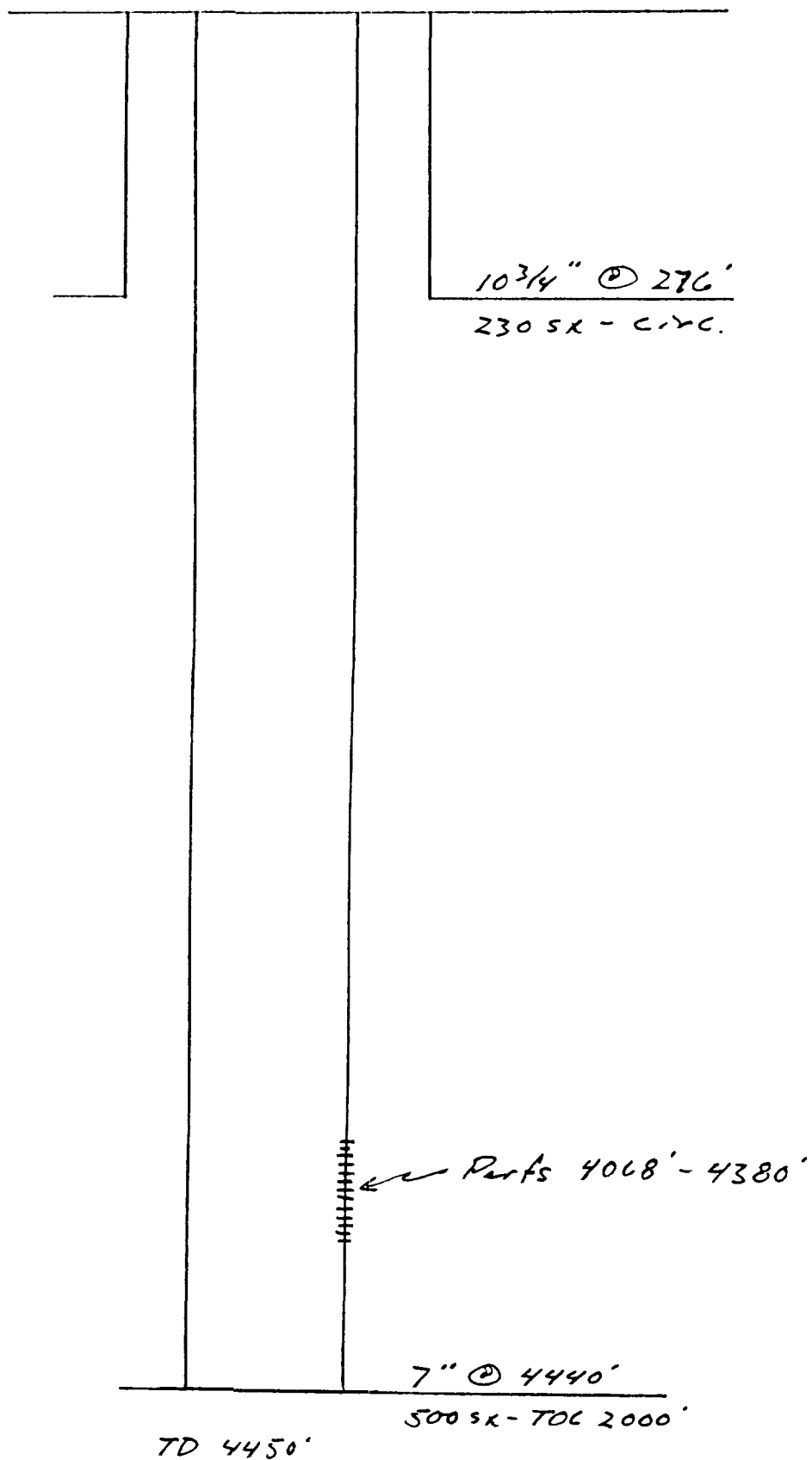
Completion: 6-25-55 Flow 288 BOPD

Workovers: May 1986 - Clean out to 4412'. Scale Treatment.

Plt 4068'-77', 4087'-93', 4097'-4108', 4152'-62',

4168'-80', 4244'-48'. Treat w/8000 gals acid.

Well Name: CMU #56



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #57 - Unit H

Former Well Name: PENNZOIL Western State #4

Present Status: P&A

Location: 1980' FNL & 660' FEL Section 20-T17S-R33E

Date Spudded: 4-10-55 Total Depth: 4488'

Casing: 12³/₄" 40# @ 287' w/300sx - 17" hole - circ
7" 23# J @ 4229' w/500sx - 8³/₄" hole - TOC 1800' (est.)

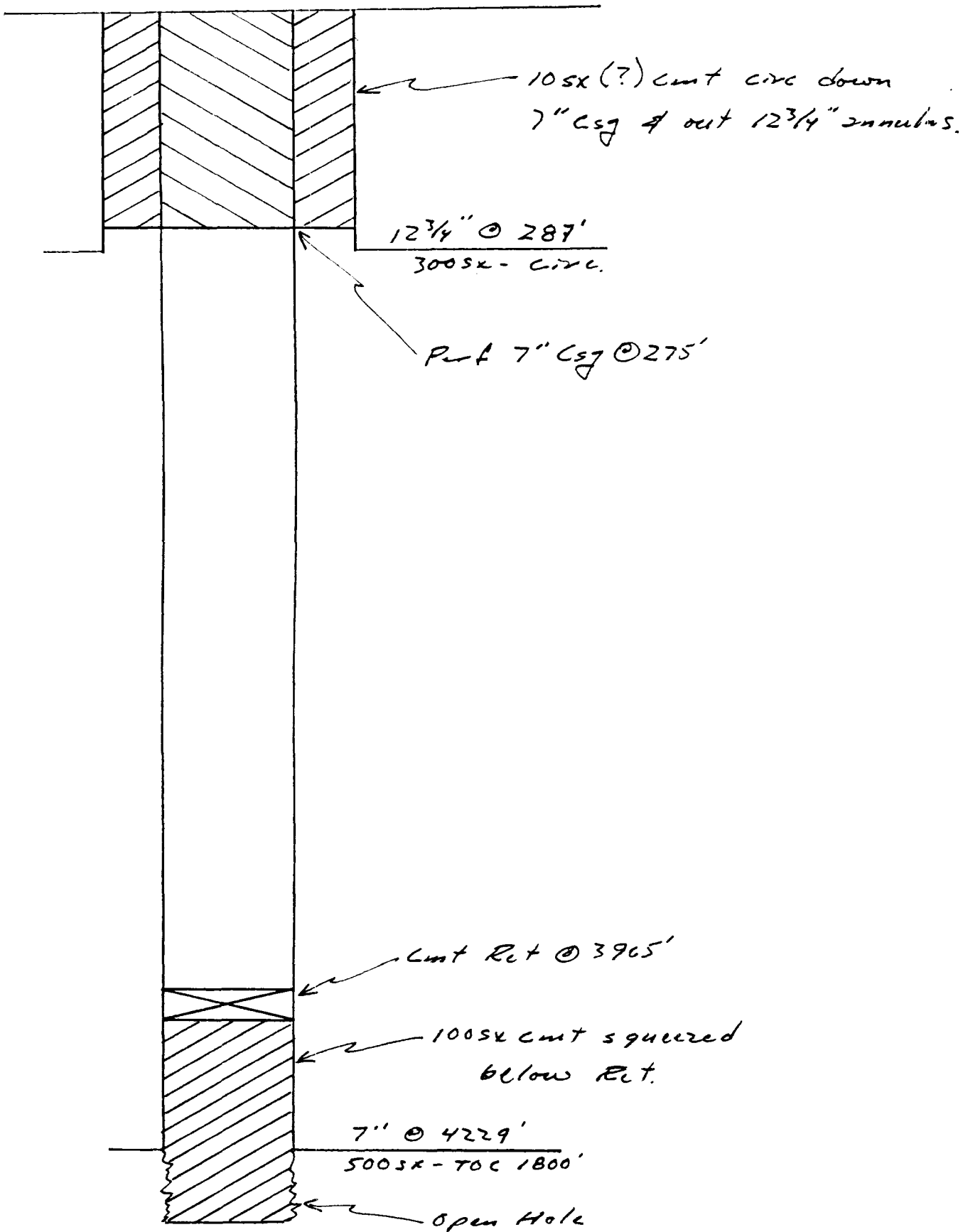
Perforations: None
Open Hole 4229'-4488'

Treatments: 10,000-gal Frac w/10,000# sand

Completion: 5-30-55 Flow 403 BOPD

Workovers: Jun 1965 - Convert to WIW
2³/₈" plastic-lined tbg w/pkr @ 4061'
Jun 1986 - Reported casing leaks.
Sep 1986 - P&A. Pulled tbg & pkr.
Set cement retainer @ 3965'.
Squeezed below Ret. w/100sx cement.
Purf 7" csg @ 275'.
Circ 10sx (?) cement down 7" csg &
out 12³/₄" annulus.

Well Name: CM 4 # 57



PROPOSED INJECTION WELL

Well Name: CAPROCK MALJAMAR UNIT #67 - Unit I

Former Well Name: PENN2012 Phillips B State #2

Present Status: P&A

Location: 1980' FSL #660 FEL Section 19-T17S-R33E

Date Spudded: 12-17-57

Total Depth: 4416'

Casing: 8 5/8" 24# J @ 340' w/125 sx - 11" hole - cnc

5 1/2" 15.5# J @ 4412' w/100 sx - 7 7/8" hole - TOC 3615' (temp)

Perforations: 4324' - 48'

Treatments: 3000 gals acid

Completion: 1-28-59 Flow SS BOPD

Workovers: May 1985 - Clean out to 4272', Bridge Plug reported @ 4280'
Perf 4020'-4260' Treat w/10000 gal acid.

Jan 1992 - Set Bridge Plug @ 4000'. Csp w/35 sx cmt.

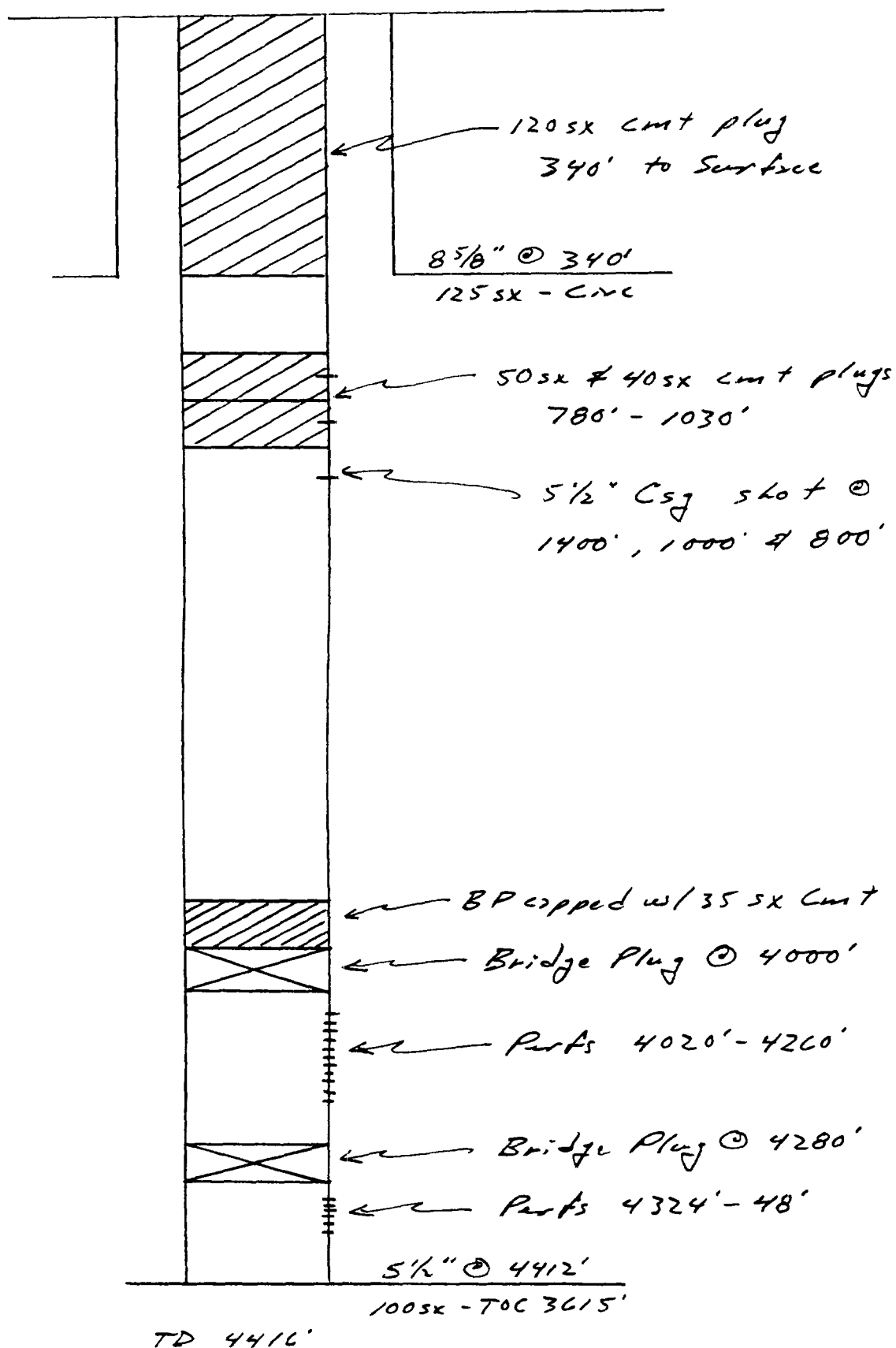
Shot 5 1/2" Csg @ 1400', 1000' & 800'. Could not pull.

Spot 50 sx cmt plug @ 1030'. Tsg @ 920'

Spot 40 sx cmt plug @ 920'. Tsg @ 780'

Spot 120 sx from 340' to Surface.

Well Name: CMU # C7



PROPOSED INJECTION WELL

Well Name: CAPROCK MALTAMAR UNIT #68 - Unit L

Former Well Name: WISER M+1 Grd Unit 8 #7

Present Status: Active Producing Well

Location: 1650' ENL & 990' FWL Section 20-T17S-R33E

Date Spudded: 8-10-56

Total Depth: 4355'

Casing: 8 5/8" 24# @ 310' w/225 sk - 11" hole - circ
5 1/2" 15.5# @ 4190' w/250 sk - 7 7/8" hole - TOC 3200' (est.)

Perforations: None

Open Hole 4190' - 4355'

Treatments:

12,000-gal Frac w/12,000# sand

Completion:

9-18-56 Flow 96 BOPD

Workovers:

Jun 1965 - Convert to WIW

2 3/8" plastic-lined tbg w/ PK @ 4170'

Jun 1988 - Convert to production

Flow 15 BOPD + 125 BW

Oct 1993 - Treat open hole w/4000 gals acid.

Well Name: CML # 68

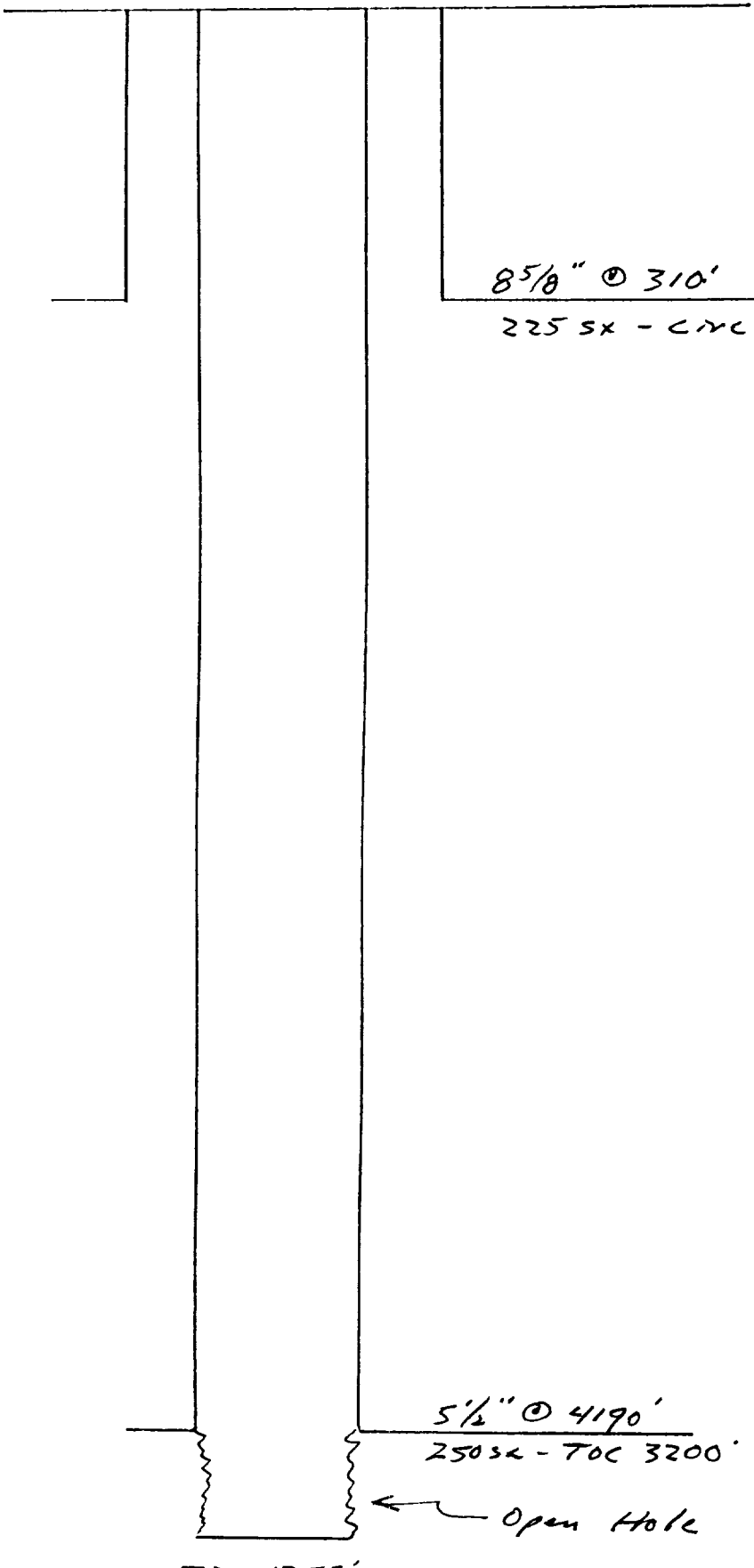


EXHIBIT "C"

WELLS WITHIN AREA OF REVIEW

CAPROCK MALJAMAR UNIT

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #3 - Unit D

Former Well Name: WISER State 17-B #4

Present Status: Active Producing Well

Location: 660' FNL # 660' FWL Section 17-T17S-R33E

Date Spudded: 11-3-57

Total Depth: 4413'

Casing: 8 5/8" 24# J @ 322' w/250 sk - 12 1/4" hole - Circ
5 1/2" 14# J @ 4411' w/150 sk - 7 5/8" hole - TOL 3700' (est.)

Perforations: 4184'-94', 4218'-28', 4267'-77', 4296'-4310', 4320'-62'.

Treatments: 30,000-gal Frac w/15000# sand

Completion: 11-14-59 Flow 63 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #4 - Unit C

Former Well Name: WISER State 17-B #3

Present Status: Active Producing Well

Location: 660' FNL # 1980' FNL Section 17-T17S-R33E

Date Spudded: 8-12-57

Total Depth: 4485'

Casing: 8 5/8" 24# @ 300' w/300 sk - 12 1/4" hole - CMC
5 1/2" 14# @ 4485' w/275 sk - 7 5/8" hole - TOC 3100' (est.)

Perforations: 4218'-28', 4242'-56', 4297'-4306', 4334'-80'

Treatments: 20,000-gal Frac w/10,000# sand

Completion: 10-11-59 Flow 66 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT # 9 - Unit E

Former Well Name: WISER State 17-B # 5

Present Status: Active Producing Well

Location: 1980' FNL # 660' FWL Section 17-T17S-R33E

Date Spudded: 12-31-57

Total Depth: 4473'

Casing: 8 5/8" 24# J @ 321' w/250 sk - 12 1/4" hole - circ
5 1/2" 14# J @ 4472' w/150 sk - 7 5/8" hole - TOC 3700' (est.)

Perforations: 4184'-94', 4211'-26', 4266'-86', 4290'-4310', 4320'-58'

Treatments: 44,000 - gal Frac w/18000# sand

Completion: 2-17-58 Flow 64 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT # 10 - Unit F

Former Well Name: WISER State 17-B # 6

Present Status: Shut-in Injection Well

Location: 1980' FNL & 1980' FWL Section 17-T17S-R33E

Date Spudded: 10-25-57

Total Depth: 4438'

Casing: 8 5/8" 24" J @ 323' w/250 sk - 12 1/4" hole - Did not cure.

5 1/2" 14" J @ 4437' w/150 sk - 7 7/8" hole - TOC 3800' (est.)

Perforations: 4209'-21', 4249'-54', 4288'-4300', 4304'-27'
4334'-56', 4365'-95'

Treatments: 30,000-gal Frac w/15000# sand

Completion: 12-3-57 Flow 85 BOPD

Workovers: May 1964 - Convert to WIW

2 3/8" plastic-lined tbg w/pkr @ 4140'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT # 11 - Unit G

Former Well Name: WISER STATE 17-B #7

Present Status: Active Producing Well

Location: 1980' FNL & 1980' FEL Section 17-T17S-R33E

Date Spudded: 9-6-57

Total Depth: 4435'

Casing: 8 5/8" 24# @ 323' w/250 SK - 12 1/4" hole - circ.

5 1/2" 14# @ 4434' w/150 SK - 7 5/8" hole - TOC (3700') (est.)

Perforations: 4244'-59', 4294'-4304', 4320'-40', 4347'-54',
4357'-65', 4368'-82', 4390'-96'

Treatments: 20,000 - gal Frac w/10,000# sand

Completion: 10-16-57 Flow 51 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALJAMAR UNIT-#12 Unit- H

Former Well Name: WISER State 17-B #8

Present Status: Shut-in Injection Well

Location: 1980' ENL # 660' FEL Section 17-T175-R33E

Date Spudded: 12-8-57 Total Depth: 4450'

Casing: 8 5/8" 24" J @ 324' w/250 sk - 12 1/4" hole - circ

5 1/2" 14" J @ 4449' w/150 sk - 7 7/8" hole - TOC 3800' (est.)

Perforations: 4246'-56', 4276'-88', 4316'-35', 4350'-4408'

Treatments: 46000 - gal Frac w/23000# sand

Completion: 1-22-58 Flow 51 BOPD

Workovers: Jul 1965 - Convert to WIW

2 3/8" plastic-lined tbg w/pk - @ 4120'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #17 - Unit J

Former Well Name: WISER State 18-B #6

Present Status: Active Injection Well

Location: 1980' FSL & 1980' FEL Section 18-T17S-R33E

Date Spudded: 11-25-58 Total Depth: 4573'

Casing: 9 5/8" 36# J @ 316' w/150sx - 12 1/4" hole - circ
5 1/2" 14# J @ 4573' w/150sx - 7 7/8" hole - TOC 2917' (temp)

Perforations: 4197'-4207', 4265'-87', 4305'-11', 4332'-42',
4447'-55', 4530'-40'.

Treatments: 80,000-gal Frac w/92000# sand

Completion: 12-30-58 Flow 58 BOPD

Workovers: Aug 1962 - Convert to WIW
2 3/8" plastic-lined tbg w/ PK @ 4154'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #18 - Unit I

Former Well Name: WISER State 18 #3

Present Status: Active Producing Well

Location: 1980' FSL # 660' FEL Section 18-7175-R33E

Date Spudded: 7-3-58

Total Depth: 4605'

Casing: 9 5/8" 36# J @ 332' w/200 sx - 12 1/4" hole - circ
5 1/2" 14# J @ 4606' w/270 sx - 7 5/8" hole - TOC 3400' (est.)

Perforations: 4222' - 4560'

Treatments: 60,000-gal Frac w/120,000# sand

Completion: 8-4-58 Flow 56 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #22 - Unit I

Former Well Name: WISER Western State #12

Present Status: Active Producing Well

Location: 1980' FSL # 660' FEL Section 17-T17S-R33E

Date Spudded: 3-29-56

Total Depth: 4671'

Casing: 9 5/8" 36" @ 275' w/200sx - 1 3/4" hole - circ.

5 1/2" 14" @ 4410' w/400sx - 7 7/8" hole - TOC 2520' (temp)

Perforations: 4172'-86', 4218'-36', 4252'-66', 4360'-80'

Treatments: 6000 gals acid + 6000-gal Frac w/6000# sand

Completion: 5-5-56 Flow 44 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #26 - Unit N

Former Well Name: WISER State 18B #8

Present Status: Active Injection Well

Location: 660' FSL & 2047' FWL Section 18-T17S-R33E

Date Spudded: 9-8-58

Total Depth: 4525'

Casing: 9 5/8" 38# J @ 323' w/150 sk - 12 1/4" hole - circ.

5 1/2" 14# J @ 4522' w/150 sk - 7 7/8" hole - TOC 3900' (est.)

Perforations: 4126'-40', 4186'-96', 4218'-54', 4266'-76',
4290'-4304', 4370'-86', 4398'-4414'

Treatments:

90,000-gal Frac w/103,000# sand

Completion: 10-20-58 Flow 68 BOPD

Workovers: Sep 1963 - Convert to WIW

2 3/8" plastic-lined tubing w/PT @ 4015'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #37 - Unit D

Former Well Name: WISER Phillips B State #12

Present Status: Shut-in Injection Well

Location: 660' FNL # 694' FWL Section 19-T17S-R33E

Date Spudded: 8-7-58

Total Depth: 4390'

Casing: 8 5/8" 24" J @ 361' w/175 sx - 12 1/4" hole - circ

5 1/2" 14" J @ 4390' w/100 sx - 7 7/8" hole - TOC 3900' (est.)

Perforations: 4054'-60', 4108'-18', 4143'-50', 4154'-63', 4172'-76',
4187'-97', 4203'-14', 4218'-35', 4302'-19'

Treatments: 34,000-gal Frac w/17000# sand - 2 stages

Completion: 8-25-58 Flow 94 BOPD

Workovers: Jan 1964 - Convert to WIW

2 3/8" plastic-lined tubing w/PA @ 4003'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALJAMAR UNIT # 38 - Unit C

Former Well Name: WISER Phillips B State # 11

Present Status: Active Producing Well

Location: 660' FNL # 2048' FNL Section 19-T17S-R33E

Date Spudded: 6-16-58

Total Depth: 4390'

Casing: 8 5/8" 36# J @ 351' w/175sx - 11" hole - Circ

5 1/2" 14#15.5# J @ 4390' w/100sx - 7 3/4" hole - TOC 3610' (temp.)

Perforations: 4018'-36', 4058'-74', 4156'-60', 4178'-84', 4192'-97',
4220'-35', 4288'-98', 4312'-36'

Treatments: 35,000-gal Frac w/17,500# sand - 2 stages

Completion: 7-7-58 Flow 146 BOPD

Workovers: Jul 1985 - Clean out to 4344'

Perf 4081'-83', 4090'-96', 4110'-14', 4122'-28',

4141'-43, 4210'-14'. Trst 6000 gals acid.

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #45 - Unit D

Former Well Name: WISER Mol Gra Unit D #4

Present Status: Shut-in Injection Well

Location: 660' FNL # 660' FNL Section 21-T17S-R33E

Date Spudded: 3-22-56 Total Depth: 4449'

Casing: 8 5/8" 24# @ 301' w/200 sk - 11" hole - circ
5 1/2" 15.5# @ 4234' w/200 sk - 7 7/8" hole - TOC 3400' (est.)

Perforations: None
Open Hole 4234' - 4449' 4 3/4"

Treatments: 12,000-gal Frac w/12,000# sand

Completion: 4-21-56 Flow 107 BOPD

Workovers: Apr 1965 - Convert to WIW
2 3/8" plastic-lined tbg w/ pk- @ 4220'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #50 - Unit E

Former Well Name: WISER Phillips B State #13

Present Status: Shut-in Producing Well

Location: 1980' FNL & 694' FWL Section 19-T17S-R33E

Date Spudded: 5-5-58

Total Depth: 4619' PBTD 4250'

Casing: 8 5/8" 36" J @ 353' w/175 SX - 12 1/4" - circ.

5 1/2" 14" J @ 4500' w/100 SX - 7 5/8" Calc - TOC 3455' (temp)

Perforations: Open Hole 4500' - 4619' Set Bridge Plug @ 4250'

3984'-90', 4058'-67', 4082'-97', 4122'-30', 4148'-57'

Treatments:

235000 - gal Frac w/117500# sand - 2 stages

Completion: 6-9-58 Flow 84 BOPD + 3 BW

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #51 - Unit F

Former Well Name: WISER Phillips B State #10

Present Status: Shut-in Injection Well

Location: 1980' FNL & 2048' FNL Sect.m 19-T17S-R33E

Date Spudded: 3-11-58

Total Depth: 4410'

Casing: 8 5/8" 24# J @ 335' w/175 sx - 12 1/4" hole - CIRC.

5 1/2" 14# J @ 4409' w/100 sx - 7 3/4" hole - TOC 3625' (tump)

Perforations: 4020'-30', 4056'-62', 4082'-4108', 4290'-4312',
4366'-71'

Treatments: 25000-gal Frac w/12500# sand - 2 stages

Completion: 3-31-58 Flow 114 BOPD + 5 BW

Workovers: Mar 1963 - Convert to WIW

Perf 4124'-34', 4168'-84' Treat 12000-gal Frac w/12000# sand

2 3/8" plastic-lined tubing w/PT- @ 3969'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #5B - Unit E

Former Well Name: WISER Mal Gra Unit D #2

Present Status: Active Producing Well

Location: 1980' FNL #660' FNL Section 21-T17S-R33E

Date Spudded: 8-30-55

Total Depth: 4452'

Casing: 8 5/8" @ 301' w/225 sx - 11" hole - circ.

5 1/2" @ 4229' w/200 sx - 7 7/8" hole - TOC 3400' (est.)

Perforations: None

Open Hole 4229' - 4452' 4 3/4"

Treatments:

12,000-721 Fmc w/12000# sand

Completion:

10-12-55 Flow 85 BOPD

Workovers:

None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTANAR UNIT #65 - Unit A

Former Well Name: WISER Phillips B State #9

Present Status: Active Producing Well

Location: 2310' FSL # 2380' FWL Section 19-T17S-R33E

Date Spudded: 3-1-58

Total Depth: 4375'

Casing: 8 5/8" 24# J @ 340' w/175 sx - 12 1/4" hole - circ.

5 1/2" 15.5# J @ 4374' w/100 sx - 7 3/4" hole - TOC 3550' (tump)

Perforations: 4120'-30', 4146'-54', 4170'-78', 4296'-4330'

Treatments: 25,000 - gal Frac w/12500# sand

Completion: 3-20-58 Flow 152 BOPD + 5 BW

Workovers: Nov 1992 - Clean out to 4334'
Scale Treatment.

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #46 - Unit

Former Well Name: WISER Phillips B State #7

Present Status: Shut-in Injection Well

Location: 1980' FSL # 1980' FEL Section 19-T17S-R33E

Date Spudded: 1-24-58

Total Depth: 4390'

Casing: 8 5/8" 24# J @ 370' w/175 sx - 12 1/4" hole - circ.

5 1/2" 15.5# J @ 4390' w/100 sx - 7 3/4" hole - TOC 3570'

Perforations: 4108'-16', 4181'-9', 4202'-20', 4230'-50', 4320'-

Treatments: 3000 gals acid # 25000-gal Frac w/12500#

Completion: 2-19-58 Flow 66 BOPD + 4 BW

Workovers: Mar 1963 - Convert to WIW

2 3/8" plastic-lined tbg w/pk @ 4860'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTANAR UNIT #69 - Unit K

Former Well Name: WISER Mal Gro Unit B #5

Present Status: Active Producing Well

Location: 1650' FSL & 2310 FWL Section 20-T17S-R33E

Date Spudded: 1-2-56

Total Depth: 4389'

Casing: 8 5/8" 24# @ 318' w/225 sx - 11" hole - circ.

5 1/2" 15.5# @ 4234' w/200 sx - 7 7/8" hole - TOC 3400' (est.)

Perforations: None

Open Hole 4234' - 4389'

Treatments:

500 gals acid & 12000-gal Frac w/12,000# sand

Completion:

2-13-56 Flow 87 BOPD

Workovers: Apr 1973 - Shut-in.

May 1975 - Could not pull plug.

Dec 1977 - Rm Free Point, Back-off plug

@ 4088'. Workover & Recover plug.

Clean out to 4394'. Treat open hole w/2500 gals acid
Return to production.

Jul 1988 - Part 4181'-93' Treat w/1000 gals acid
& 13000-gal Frac w/20000# sand. Tested
48 BOPD + 135 BW.

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALJAMAR UNIT #70 - Unit J

Former Well Name: WISER Mal Gro Unit CPS #,

Present Status: Shut-in Injection Well

Location: 1980' FSL # 1980' FEL Section 20-T17S-R33E

Date Spudded: 1-29-54

Total Depth: 4506'

Casing: 8 5/8" 24# @ 1394' w/50 sk - 12" hole - TOC 1200' (est.)

5 1/2" 20# @ 4094' w/100 sk - 7 7/8" hole - TOC 3700' (est.)

Perforations: None

Open Hole 4094' - 4506' 4 3/4"

Treatments:

None

Completion: 5-10-54 Flow 16.5 BOPD

Workovers: May 1955 - Intention to Frac ??

Apr 1965 - Convert to WIW

2 3/8" plastic-lined tbg w/PK @ 4074'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTANAR UNIT #71 - Unit I

Former Well Name: WISER Malt Gro Unit B #1

Present Status: Active Producing well

Location: 1980' FSL # 660' FEL Section 20-T17S-R33E

Date Spudded: 12-14-54

Total Depth: 4382'

Casing: 8 5/8" 28# @ 294' w/150sx - 11" hole - cnc.

5 1/2" 14# @ 4232' w/100sx - 7 7/8" hole - TOC 3800' (est.)

Perforations: None

Open Hole 4232'-4382'

Treatments:

12000-gal Frac w/12000# sand

Completion: 1-30-55 Flow 51 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #72 - Unit L

Former Well Name: WISER M&I Gro Unit D #1

Present Status: Shut-in Injection Well

Location: 1980' FSL & 660' FWL Section 21-T17S-R33E.

Date Spudded: 8-7-55

Total Depth: 4505'

Casing: 8 5/8" @ 301' w/250 sk - 11" hole - circ

5 1/2" 14# @ 4505' w/200 sk - 7 7/8" hole - TOC 3700' (est.)

Perforations: 4236'-56', 4270'-78', 4312'-18', 4344'-50', 4364'-4444'

Treatments: None

Completion: 9-21-55 Flow 97 BOPD

Workovers: Apr-1965 - Convert to WIW

2 3/8" plastic-lined tbg w/PH- @ 4216'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALJAMAR UNIT # 79 - Unit 0

Former Well Name: WISER Phillips B State # 8

Present Status: Temporarily Abandoned

Location: 990' FSL & 2310' FEL Section 19-T17S-R33E

Date Spudded: 3-29-58

Total Depth: 4340'

Casing: 8 5/8" 24# J @ 375' w/175 sk - 12 1/4" hole - circ

5 1/2" 14# 15.5# J @ 4259' w/100 sk - 7 3/4" hole - TOL 3700' (temp)

Perforations: None

Open Hole 4259' - 4340'

Treatments:

10,000-gal Frac w/7500# sand

Completion:

4-19-58 Flow 125 BOPD + 4 BW

Workovers:

May 1966 - Set Bridge Plug @ 4245'

Perf 4078'-88', 4096'-98', 4122'-30', 4158'-65',

4170'-78', 4192'-98', 4201'-09', 4212'-20'. Treat

w/24,000-gal Frac w/24000# sand.

Jul 1972 - Pull tbg. Set Bridge Plug @ 4035'

Temporarily Abandoned.

WELL WITHIN AREA OF REVIEW

Well Name: CAP ROCK MALTAMAR UNIT # 80 - Unit P

Former Well Name: WISER Phillips & State #,

Present Status: Shut-in Injection Well

Location: 660' FSL & 660 FEL Section 19-7175-R33E

Date Spudded: 1-15-58

Total Depth: 4360'

Casing: 8 5/8" 24# J @ 350' w/175 sk - 12 1/4" hole - circ.

5 1/2" 15.5# J @ 4360' w/100 sk - 7 3/4" hole - TOC 3555' (temp)

Perforations: 4034'-48', 4076'-94', 4157'-67', 4228'-40'.

Treatments: 20,000-gal Frac w/10,000# sand

Completion: 2-19-58 Pump 49 BOPD + 4 BW

Workovers: May 1965 - Convert to WIW

Perf 4250'-55', 4284'-94' Test 10,000-gal Frac w/10,000# sand.

2 3/8" plastic-lined tbg w/pack @ 3987'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALJAMAR UNIT #82 - Unit N

Former Well Name: WISER Mol Gro Unit B #4

Present Status: Active Producing well

Location: 330' FSL # 2310' FWL Section 20-T17S-R33E

Date Spudded: 8-7-55

Total Depth: 4350'

Casing: 8 5/8" @ 304' w/225 sx - 11" hole - circ

5 1/2" @ 4209' w/200 sx - 7 7/8" hole - TOC 3400' (est.)

Perforations: None

Open Hole 4209' - 4350'

Treatments:

12000-gal Frac w/12000 # sand

Completion:

9-12-55 Flow 94 BOPD

Workovers:

Jun 1965 - Convert to WIW

2 3/8" plastic-lined tbg w/PAC @ 4289' ?

Nov 1980' - Set cement retainer @ 4203'

Squeezed open hole w/100 sx cement.

Perf 4105'-4202' Treat w/1500 gals acid. Shut-in.

Jan 1988 - Treat perforations w/1000 gals acid #

13000-gal Frac w/20000 # sand. Tested 2380PD + 110BW

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #83 - Unit 0

Former Well Name: WISER No 1 Grd Unit B #2

Present Status: Active Producing Well

Location: 660' FSL # 1980' FEL Section 20-T17S-R33E

Date Spudded: 4-29-55

Total Depth: 4393'

Casing: 8 5/8" 28# @ 309' w/200 sx - 11" hole - circ
5 1/2" 14# @ 4239' w/150 sx - 7 7/8" hole - TOC 3600' (est.)

Perforations: None

Open Hole 4239' - 4393'

Treatments:

12000-gal Frac w/12000# sand

Completion: 5-30-55 Flow 49 BOPD

Workovers: Nov 1977 - Shut-in. Sealed up.

Jan 1991 - Workover & Recover Tubing.

Clean out to 4259'. Still have rods & tbg in hole. Treat w/1500 gals acid. Tested water.

Set packer @ 4017'. Pump 0.5 BOPD + 9BW.

Indicated to have casing leaks.

WELL WITHIN AREA OF REVIEW

Well Name: LYNX Phillips State #5 - Unit L

Former Well Name: -

Present Status: Active Producing Well

Location: 1980' FSL & 660' FWL Section 16-T17S-R33E

Date Spudded: 12-30-57

Total Depth: 4460'

Casing: 8 5/8" 24# @ 370' w/200 sx - 12 1/4" hole - TOC 50' - 5sx
5 1/2" 14# J @ 4460' w/200 sx - 7 7/8" hole = TOC 3600' (est.)

Perforations: 4178'-84', 4218'-30', 4252'-56', 4360'-80'

Treatments: 15000-gal Frac w/15000# sand

Completion: 1-30-58 Flow 54 BOPD

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: LYNX Phillips State #8 - Unit M

Former Well Name: —

Present Status: Active Producing Well

Location: 660' FSL & 660' FWL Section 16-T17S-R33E

Date Spudded: 3-1-49

Total Depth: 4574'

Casing: 7 5/8" 36# @ 1438' w/600 sx - 1 3/4" hole - circ.

5 1/2" 15.5# @ 4095' w/150 sx - 8 3/4" hole - TOC 3700' (est.)

Perforations: None

Open Hole 4095' - 4574'

Treatments: Shot 4329' - 4420' w/220 gal.

Treat 4560' - 4564' w/6000 gals acid

Completion:

4-15-49 Flow 80 BOPD

Workovers:

Dec 1956 - Treat 15000-gal Frac w/15000# sand.

Apr-1968 - Treat 20000-gal Frac w/50,000# sand.

Apr 1982 - Clean out junk & fill 4200' - 4315'

Spot cement plug 4170' - 4300'. Side track @

4250' to 4430'. Treat w/4500 gals acid

Pump 15 BOPD + 10 BW.

WELL WITHIN AREA OF REVIEW

Well Name: PHILLIPS Lesmex #24 - Unit C

Former Well Name: -

Present Status: Producing Wolfcamp Well

Location: 560' FNL # 1980' FNL Section 21-T17S-R33E

Date Spudded: 10-25-79 Total Depth: 11,000'

Casing: 13^{3/8}" 48# H @ 390' w/600 SX - 17^{1/2}" hole - circ.

8^{5/8}" 32# H @ 4700' w/1865 SX - 11" hole - circ.

5^{1/2}" 15.5 #17# H & N @ 11000' w/1550 SX - 2 stage - 7^{7/8}" hole - circ.

Perforations: 10892' - 902' Squeeze w/50 SX cmf.

10560' - 840' (Wolfcamp)

Treatments: None

Completion: 1-20-80 Flow 508 BOPD + 35 BW

Workovers: Aug 1982 - Set retainer @ 10530'. Squeeze parts w/150 SX cmf. Perf 10482' - 488'

Treat w/1000 gals acid Pump 42 BOPD + 56 BW

Jan 1991 - Treat parts w/2000 gals acid.

Mar 1991 - Treat w/1000 gals acid.

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #150 - Unit 0

Former Well Name: WISER State 18 #9

Present Status: Active Producing Well

Location: 1310' FSL # 1330' FEL Section 18 - T17S-R33E

Date Spudded: 12-5-72

Total Depth: 4405'

Casing: 8 5/8" 24# @ 379' w/300sx - 12 1/4" hole - Circ
5 1/2" 14# K @ 4403' w/500sx - 7 7/8" hole - TOC 2900' (est.)

Perforations: 4177' - 4317'

Treatments: 7000 gals acid & 60000-gal Frac w/75000# sand

Completion: 1-28-73 Pump 3680PD + 538W

Workovers: None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #152 - Unit K

Former Well Name: WISER Western State #18

Present Status: Active Producing Well

Location: 1355' FSL & 1351' FWL Section 17-T17S-R33E

Date Spudded: 7-25-93

Total Depth: 5500'

Casing: 8 5/8" 24# J @ 1310' w/ 675 SX - 12 1/4" hole - circ.

5 1/2" 17# J @ 5500' w/ 1350 SX - 7 7/8" hole - circ.

Perforations: 5385'-5417', 5074'-5222', 4830'-4868' - squeezed
4728'-4796', 4565'-4575', 4481'-4525', 4188'-4412'

Treatments:

10,000 gal/s acid - 4 stages

118,000 gal Frac w/ 153,500# sand - 2 stages

Completion:

10-8-93 Pump 7080 PD + 405 BW

Workovers:

None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTANAR UNIT #177 - Unit B

Former Well Name: WISER Phillips B State #16

Present Status: Active Producing Well

Location: 1305' FNL & 1335' FEL Section 19-T17S-R33E

Date Spudded: 8-18-93

Total Depth: 5535'

Casing: 8 5/8" 24# J @ 1281' w/575 sx - 12 1/4" hole - circ.

5 1/2" 17# J @ 5530' w/1775 sx - 7 7/8" hole - circ.

Perforations: 4106'-4320', 4412'-97', 5273'-5313',
5495'-5500', 5350'-80'.

Treatments: 9500 gals acid - 5 stages

132,870 - gal Frac w/204,000 # sand - 3 stages

Completion:

11-18-93 Pump 83 BOPD + 564 BW

Workovers:

None

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALJAMAR UNIT # 179 - Unit F

Former Well Name: WISER Western State # 17

Present Status: Active Producing well

Location: 1330' FNL # 1330' FWL Section 20-T17S-R33E

Date Spudded: 4-24-73

Total Depth: 4400'

Casing: 9 5/8" 36# J @ 1349' w/700sx - 12 1/4" hole - circ.

7" 23# J+N @ 4399' w/500sx - 8 3/4" hole - TOC 2000' (est.)

Perforations: 4259'-69', 4272'-82', 4296'-4320',

Treatments: 700 gals acid + 8000-gal Frac w/6000# sand

Completion: 6-12-73 Pump 63 BOPD + 94 BW

Workovers: Nov 1992 - Clean out to 4407'

Treat for Scale + 2000 gals acid.

EXHIBIT "D"

PLUGGED & ABANDONED WELLS
WITHIN AREA OF REVIEW

CAPROCK MALJAMAR UNIT

P & A WELLS

Well Name: MURPHY BAXTER State 18-B #2 - Unit H

Location: 1980' ENL # 660' FEL Section 18-T17S-R33E

Date Spudded: 7-21-58

Total Depth: 4593'

Casing: 8⁵/₈" 24# J @ 293' w/200sx - 12¹/₄" hole - Circ
5¹/₂" 14# J @ 4593' w/270sx - 7⁷/₈" hole - TOC 2760' (temp)

Perforations: 4218'-31', 4270'-79', 4300'-18', 4344'-68', 4441'-60, 4534'-50'.

Treatments: 60,000-gal Frac w/120,000 # sand

Completion: 8-22-58 - Flow 49 BOPD

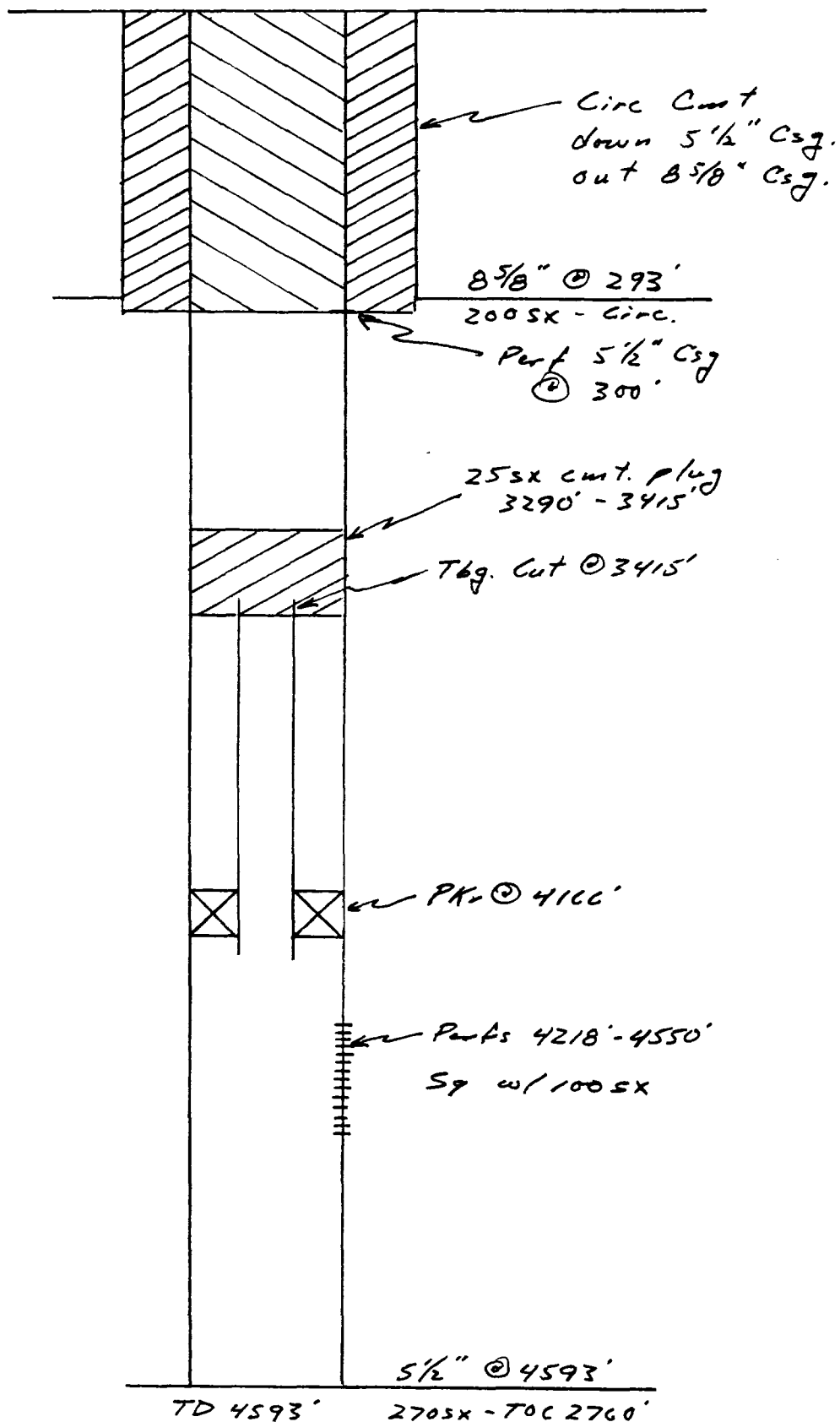
Workovers: Sep 1962 - Convert to WIW
2³/₈" lined tubing w/PK- @ 4166'

Plugging Procedure: (see schematic on reverse side)

4-17-89 - Squeezed perf's 4218'-4550' w/100sx cement.
Cut tag @ 3415'
Spot 25 sx cement plug @ 3415'
Perf 5¹/₂" Csg @ 300'
Circ cement down 5¹/₂" casing &
out 5¹/₂"-8⁵/₈" annulus.

Well Name: MURPHY BAXTER State 18-B #2

Date P & A: 4-17-89



P & A WELLS

Well Name: MURPHY BAXTER State 18-B #4 - Unit P

Location: 660' FSL & 660' FEL Section 18-T17S-R33E

Date Spudded: 5-26-58

Total Depth: 4639'

Casing: 8 $\frac{5}{8}$ " 24# J @ 325' w/250sx - 12 $\frac{1}{2}$ " hole - Circ.

5 $\frac{1}{2}$ " 14# J @ 4628' w/260sx - 7 $\frac{7}{8}$ " hole - 7003105' (temp)

Perforations: 4200'-14', 4264'-74', 4308'-18', 4334'-43', 4360'-76',
4492'-4500', 4572'-85'.

Treatments: 34,000 - gal Frac w/ 17000# sand

Completion: 7-8-58 - Flow 66 BOPD

Workovers: Sep 1962 - Convert to WIW
2 $\frac{3}{8}$ " lined tbg w/PK @ 4166'

Plugging Procedure: (see schematic on reverse side)

Sep 1984 - Pull tbg & PK.

Set retainer @ 4100'

Squeeze ports w/80sx cement
left 30 sx in top retainer.

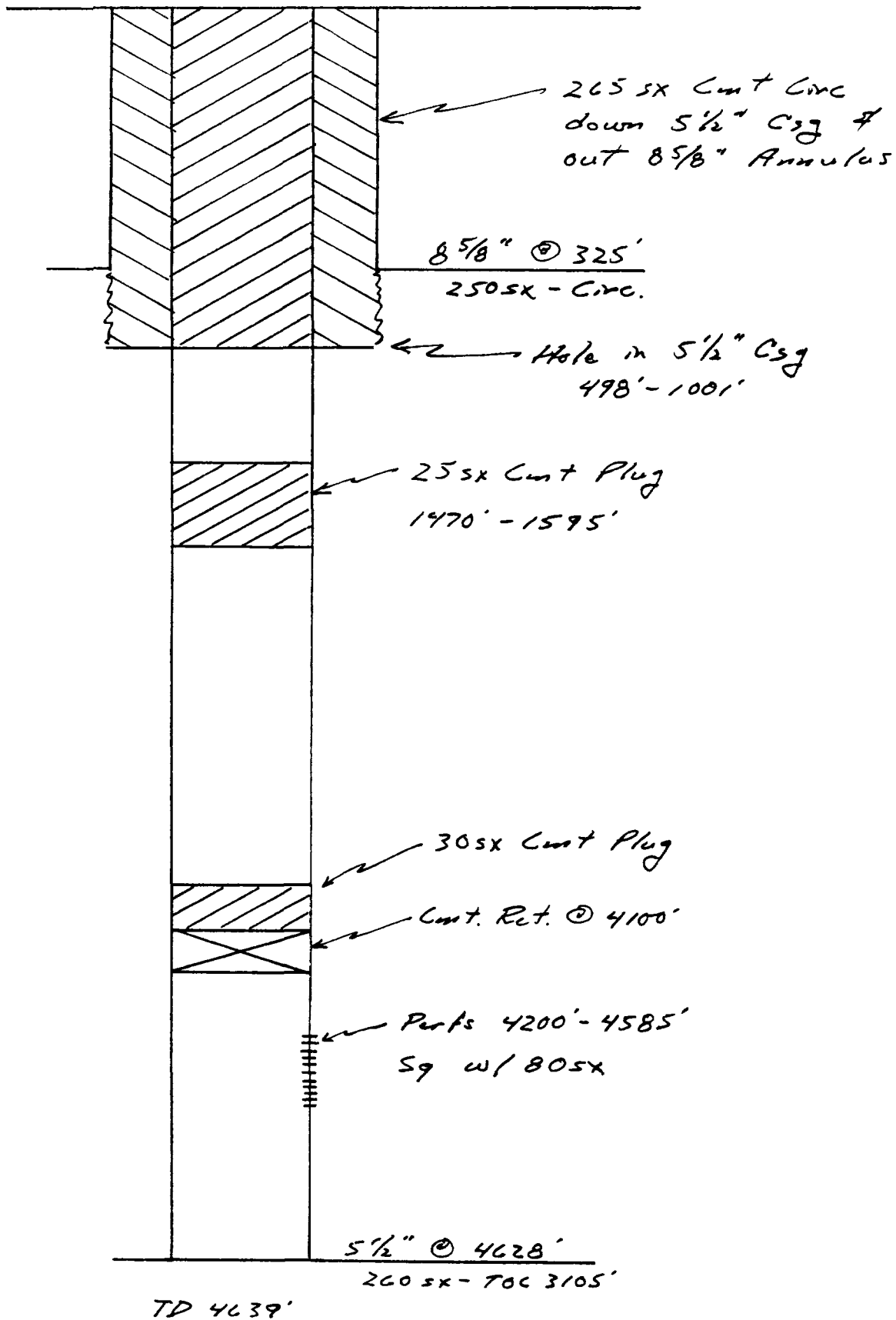
Found hole in 5 $\frac{1}{2}$ " Csg 498'-1001'

Spot 25sx cement plug @ 1595'

Circ 265sx down 5 $\frac{1}{2}$ " Csg &
out 8 $\frac{5}{8}$ " annulus.

Well Name: MURPHY BAXTER State 18-B #4

Date P & A: Sep 1984



P & A WELLS

Well Name: MURPHY BAXTER STATE 18-B #5 - Unit 0

Location: 760' FSL & 1980' FEL Section 18-T17S-R33E

Date Spudded: 8-10-58

Total Depth: 4589'

Casing: 9 5/8" 30# J @ 330' w/200 sx - Circ

5 1/2" 14# J @ 4589' w/200 sx - TOC 2830' (tamp.)

Perforations: 4194'-4204', 4250'-60', 4279'-4305', 4323'-32',
4348'-58'

Treatments:

60,000-gal Frac w/154,000 # sand

Completion:

9-10-58 Flow 6980PD

Workovers: Aug 1962 - Perf 4418'-74' & 4548'-54'

Bridge plug @ 4337' Cmt. Retainer @ 4230'

Squeezed parts w/234 sx. Cmt'd plug in
hole @ 3844'. Top Cmt in 5 1/2" csg @ 3598'

Plugging Procedure: (see schematic on reverse side)

Mar 1975 - Cut & pull 2025' 5 1/2" csg.

Spot 28 sx cmt plug 2062'-1962'

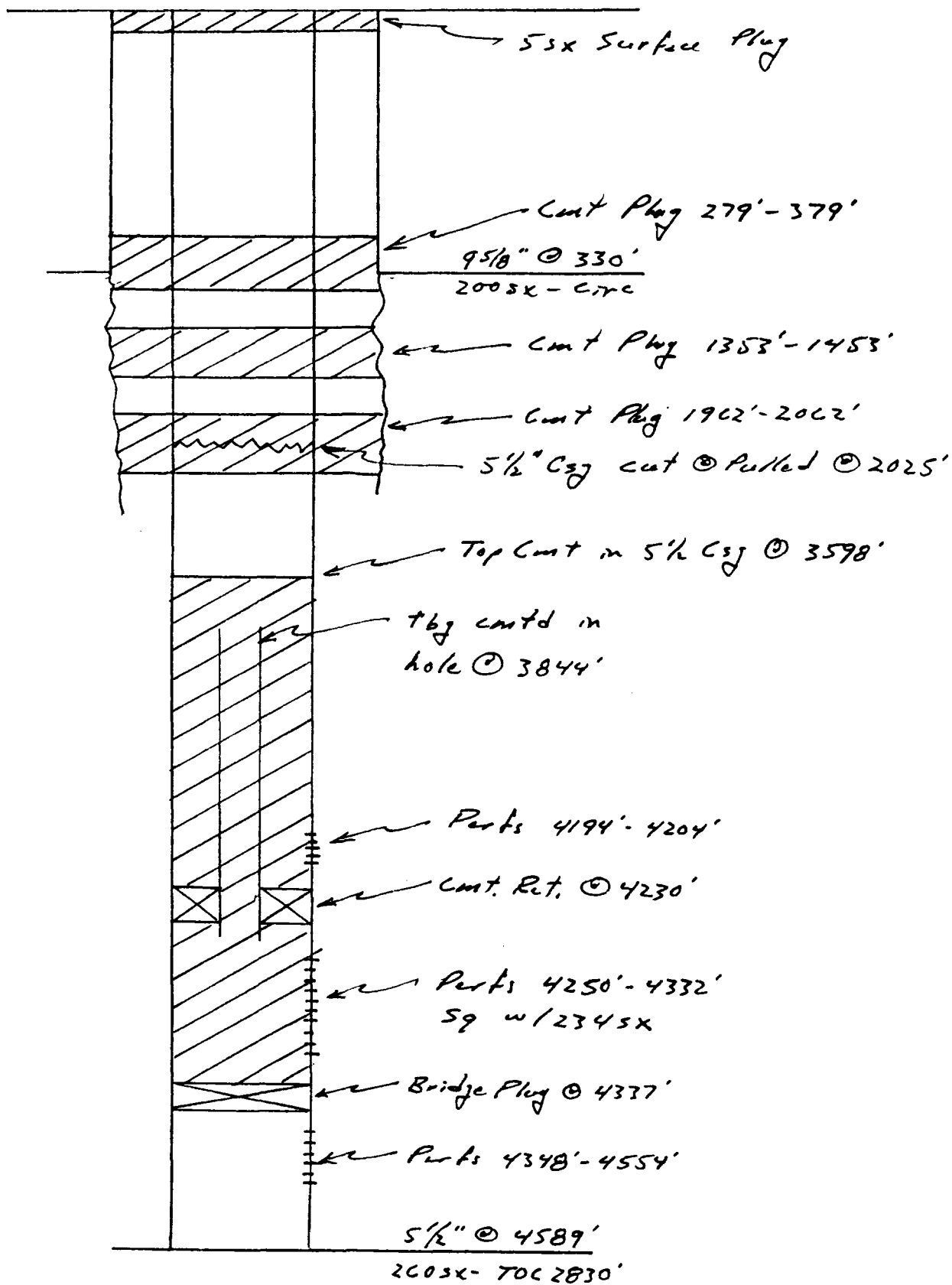
35 sx cmt plug 1453'-1353'

45 sx cmt plug 379'-279'

5 sx surface plug

Well Name: MURPHY BAXTER State 18-8 #5

Date P & A: Mar 1975



P & A WELLS

Well Name: PENNZOIL Phillips B State #2 - Unit I

Location: 1980' FSL & 440' FEL Section 19-T17S-R33E

Date Spudded: 12-17-57

Total Depth: 4416'

Casing: 8 5/8" 24# J @ 340' w/125 sx - 11" hole - Circ.

5 1/2" 15.5# J @ 4412' w/100 sx - 7 7/8" hole - TOC 3615' (Temp)

Perforations: 4324' - 48'

Treatments: 3000 gals acid

Completion: 1-28-59 Flow 55 BOPD

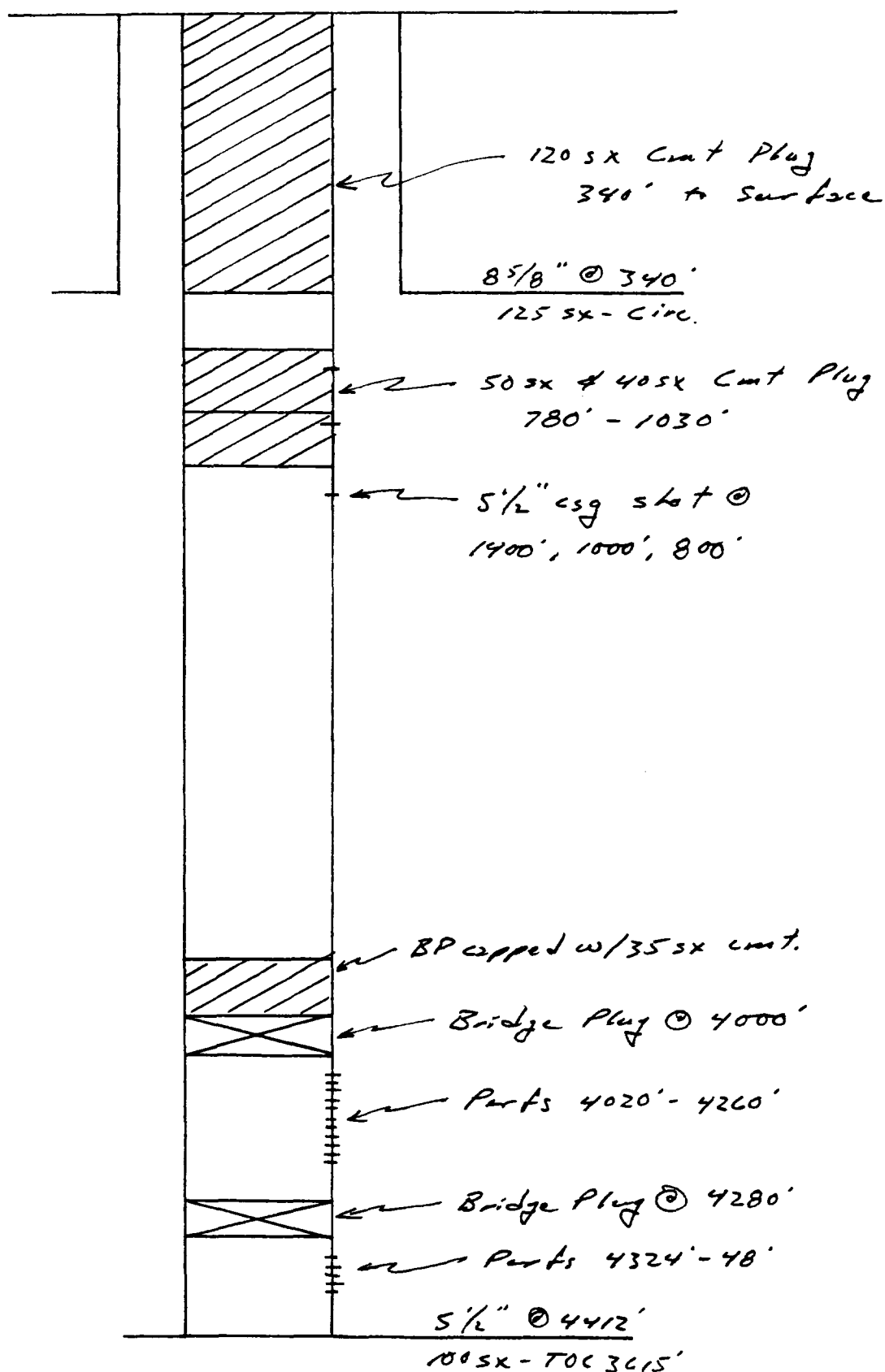
Workovers: May 1985 - Clean out to 4272'. Bridge Plug reported @ 4280'
Perfs: 4020' - 4260' Treat w/10,000 gals acid.

Plugging Procedure: (see schematic on reverse side)

Jan 1992 - Set Bridge Plug @ 4000' Cap w/35 sx Cement.
Shot 5 1/2" csg @ 1400', 1000', 800' Could not pull.
Spot 50 sx plug @ 1030' Tag cement @ 920'
Spot 40 sx plug @ 920' Tag cement @ 780'
Spot 120 sx from 340' to surface.

Well Name: PENNZOIL Phillips B State #2

Date P & A: Jan 1992



TD 4416'

P & A WELLS

Well Name: BROTHERS Mal Gra Unit B # 6 - Unit M

Location: 330' FSL & 990' FWL Section 20-T175-R33E

Date Spudded: 4-8-56

Total Depth: 4364'

Casing: 8 5/8" 24# @ 307' w/225 sx - 11" hole - Circ

5 1/2" 14# J @ 4203' w/200 sx - 7 7/8" hole - TOC 3390' (est.)

Perforations: None

Open Hole: 4203' - 4364' - 4 3/4"

Treatments:

22,000-gal Frac w/22,000# sand - 2 stages

Completion: 5-9-56 Pump 9880PD

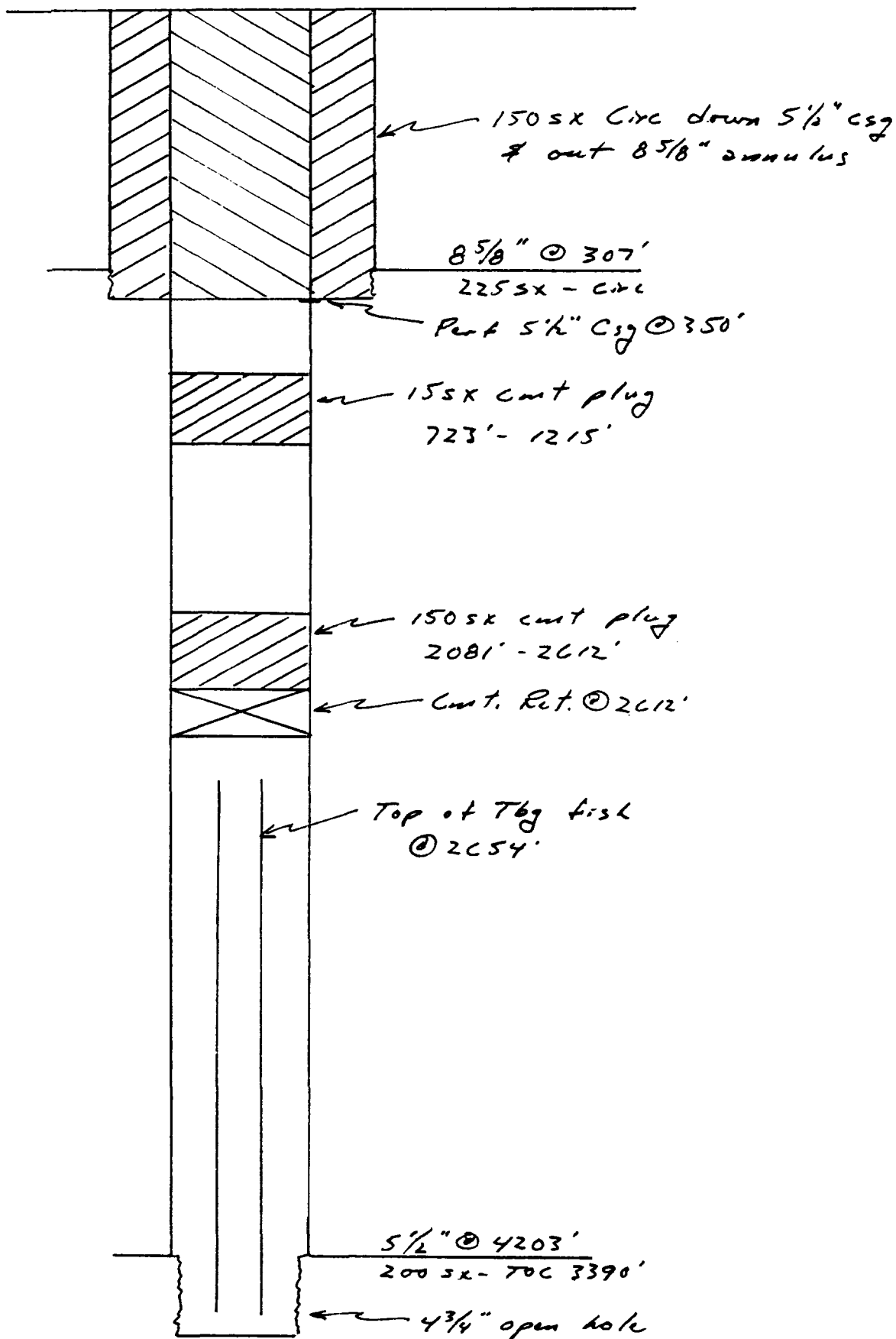
Workovers: Sep 1973 - TH

Plugging Procedure: (see schematic on reverse side)

Jan 1985 - Water Flow. Top of Tbg fish @ 2654'
Set cement retainer @ 2612'. Found holes in 5 1/2"
casing 769' - 2612'. Spot 150 sx cement on top ret.
Tbg cement @ 2081' Spot 15 sx @ 1215' Tbg @ 723'
Pump 5 1/2" @ 350'. Circ 150 sx down 5 1/2" csg &
out 8 5/8" annulus.

Well Name: BROTHERS M-1 Gas Unit B #6

Date P & A: Jun 1985



P & A WELLS

Well Name: PENNZOIL Western State #4 - Unit H

Location: 1980' FNL & 660' FEL Section 20-T17S-R33E

Date Spudded: 4-10-55

Total Depth: 4488'

Casing: 12³/₄" 40# @ 287' w/300 sk - 17" hole - Circ

7" 23# J @ 4229' w/500 sk - 8³/₄" hole - TOC 1800' (est.)

Perforations: None

Open Hole: 4229' - 4488'

Treatments:

10,000-gal Frac w/10,000# sand

Completion: 5-30-55 Flow 403 BOPD

Workovers: Jun 1965 - Convert to WIW

2³/₈" lined tubing w/PTB @ 4061'

Jun 1986 - Reported casing leaks.

Plugging Procedure: (see schematic on reverse side)

Sep 1986 - Pull tbg & pte. Set cement retainer

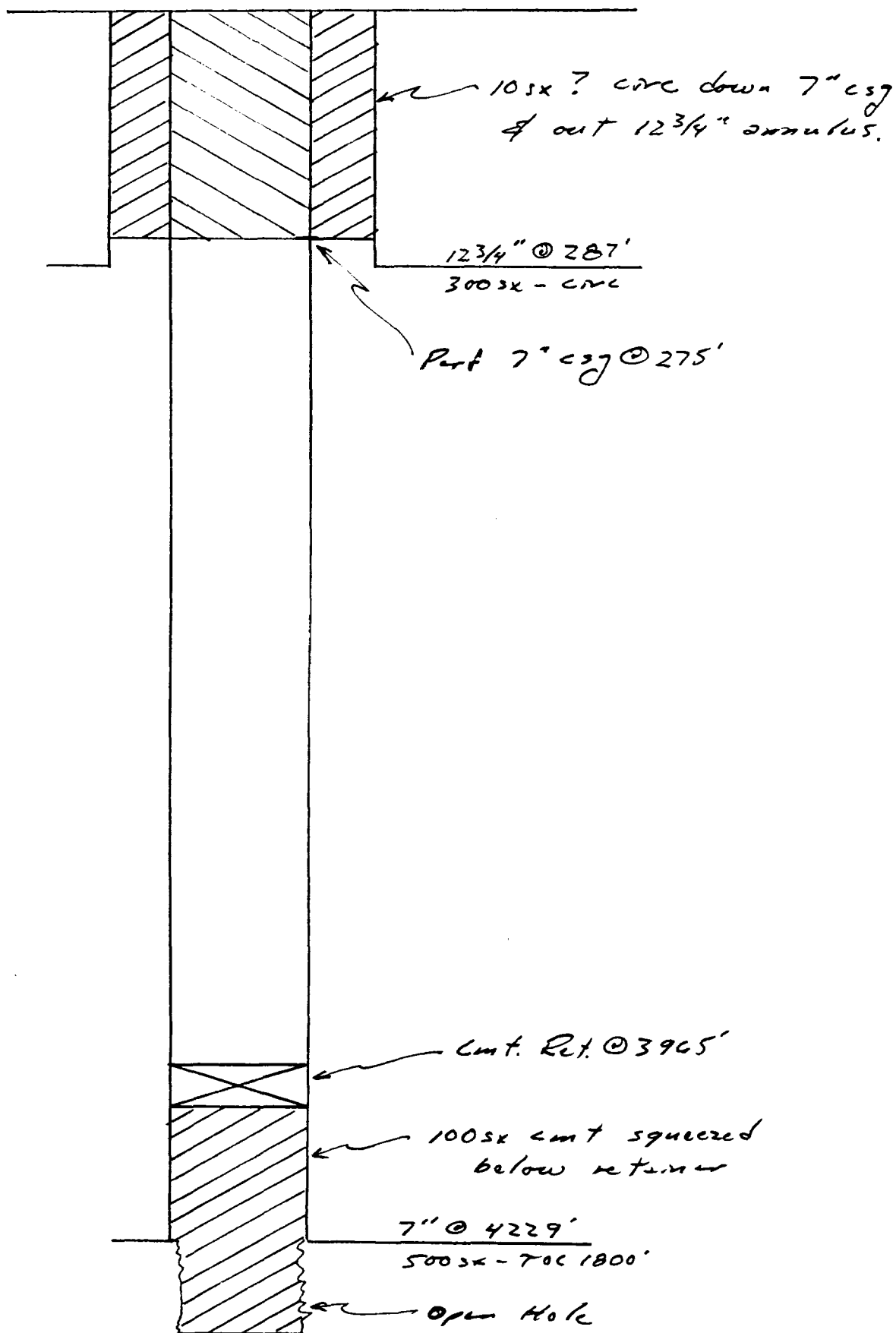
@ 3965' Squeeze below ret. w/100 sk

Perf 7" csg @ 275'. Circ 10 sk down 7" csg

& out 12³/₄" annulus.

Well Name: PENN201C Western State #4

Date P & A: Sep 1986



P & A WELLS

Well Name: WESTERN OIL FIELDS Phillips State #1 - Unit G

Location: 1980' FNL & 1980' FEL Section 20-7175-R33E

Date Spudded: 12-30-51

Total Depth: 4765'

Casing: 8 5/8" 29# @ 1410' w/450 sx - 10 3/4" hole - Circ
7" 20# @ 4050' w/250 sx - TOC 1800' (est.)

Perforations: None

Open Hole: 4050' - 4424' PBTD 4424'

Treatments:

None

Completion: 6-16-52 Pump 75 BOPD

Workovers: May 1955 - Set plug @ 2420' to Side Track junk.
Lost Side Track hole @ 2592' Spot 10sx cement in
side track hole, 10sx 1410'-1380', 10sx @ surface

Plugging Procedure: (see schematic on reverse side)

Aug 1980 - Re-enter to P & A

Clean out to 2592' in side track hole

Set cement retainer @ 2308'

Found top 7" csg @ 1948' (No report of pulling)

Squeeze 200 sx cement below retainer

Spot 35 sx cement in top of retainer. Tag @ 2280'

Spot 50 sx cement at 7" csg stub @ 1973'

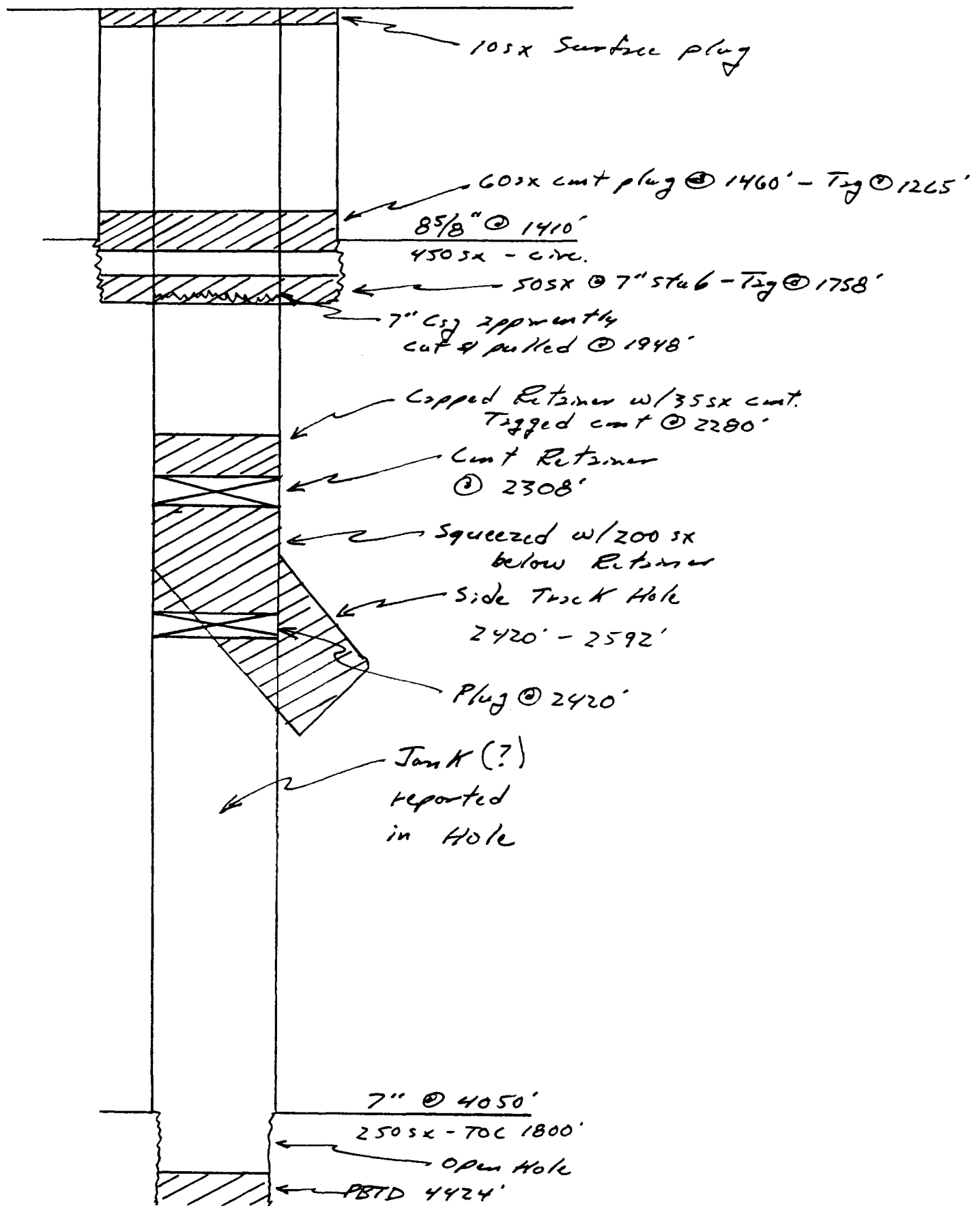
Spot another 50 sx cement - Tag cement @ 1758'

Spot 60 sx cement @ 1460' - Tag cement @ 1265'

Spot 10 sx @ surface.

Well Name: WESTERN OIL FIELDS Phillips State #1

Date P & A: Aug 1980



P & A WELLS

Well Name: PHILLIPS Leamex #25 - Unit E

Location: 1650' FNL # 760' FWR Section 21-T17S-R33E

Date Spudded: 5-23-80

Total Depth: 11,500'

Casing: 13³/₈" 48# H @ 376' w/500 sx - 17¹/₄" hole - Circ

8⁵/₈" 32# K @ 4702' w/1900 sx - 11" hole - Circ.

5¹/₂" 17# N @ 11499' w/900 sx - 7⁷/₈" hole - TOC 3420' (Temp)

Perforations: 10880'-885' (Wolfcamp)

Treatments: 1500 gals acid

Completion: 9-24-80 Pump 7080PD + 299BW

Workovers: Oct 1982 - Squeeze perfs 11880'-885' w/188 sx cmf - 3 stages

Drill out to 11499' Perf 11314'-374' Test. Squeeze perfs.

Nov 1982 - Perf 9782'-90'. Test. Squeeze perfs w/150 sx cmf.

Mar 1983 - Perf 8973'-9180' (A60). Test. Squeeze perfs w/100 sx cmf.

Perf. 6040'-50' (Baddock)

Plugging Procedure: (see schematic on reverse side)

Mar 1984 - Set cmf retainer @ 5856'. Squeeze perfs 6040'-50'

w/35 sx cmf. Spot 15 sx on top retainer

Spot 50 sx cmf 4544'-4100'

Cut & pulled 3200' 5¹/₂" csg.

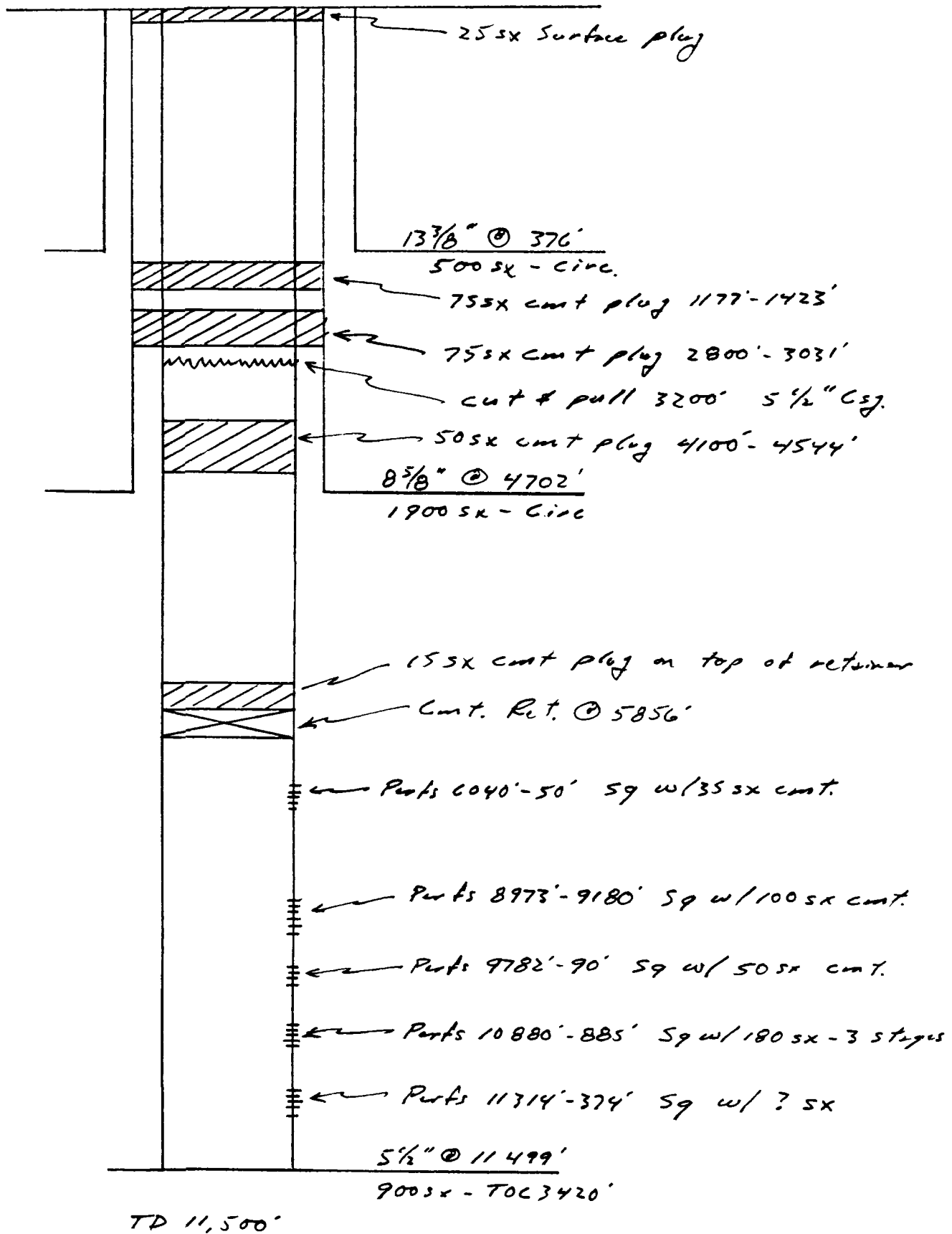
Spot 75 sx @ 3031'

Spot 75 sx 1423'-1177'

Spot 25 sx surface plug

Well Name: PHILLIPS Leamex #25

Date P & A: Mar 1984



P & A WELLS

Well Name: PHILLIPS Locom #1-4 - Unit M

Location: 660' FSL # 660' FWL Section 17-T175-R33E

Date Spudded: 8-23-44

Total Depth: 13998'

Casing: 16" 75# J @ 267' w/220sx - 20" hole - circ.

10³/₄" 45.5# J @ 3270' w/345sx - 13³/₈" hole - TOL 2700' (temp.)

976' 10³/₄" cut & pulled - Re-entered Jan 1969

8⁵/₈" 24# J @ 2774' w/400sx - TOL 725' (temp)

5¹/₂" 15.5 #17# J & N @ 11137' w/1175sx - 7⁷/₈" hole - TOL 3600' (temp)

Perforations:

10,669' - 890' (Wolfcamp) Set Bridge Plug @ 10630'

10410' - 607' (Wolfcamp)

Treatments:

500 gals acid

Completion:

Temporarily Abandoned

Workovers: May 1972 - Set Retainer @ 10300' Squeeze Wolfcamp

perfs w/ 150 sx cement. Spot 35 sx on top Ret.

Perf 9130' - 68' (A60) Treat w/ 1500 gals acid

Squeeze perfs w/ 50 sx cement - Ret. @ 9097'

Perf 8882' - 9060' (A60) Plug back to 9045' - Hydramite.

Plugging Procedure: (see schematic on reverse side)

Mar 1974 - Set Bridge Plug @ 8700' Cap w/ 3 sx cement.

Cut 5¹/₂" CSG @ 3557' Could not pull

Cut & pull 2757' 5¹/₂" CSG.

Spot 60 sx cement plug @ 4600'

50 sx cement plug @ 3320'

50 sx cement plug @ 2707'

Cut & Pull 687' 8⁵/₈" CSG.

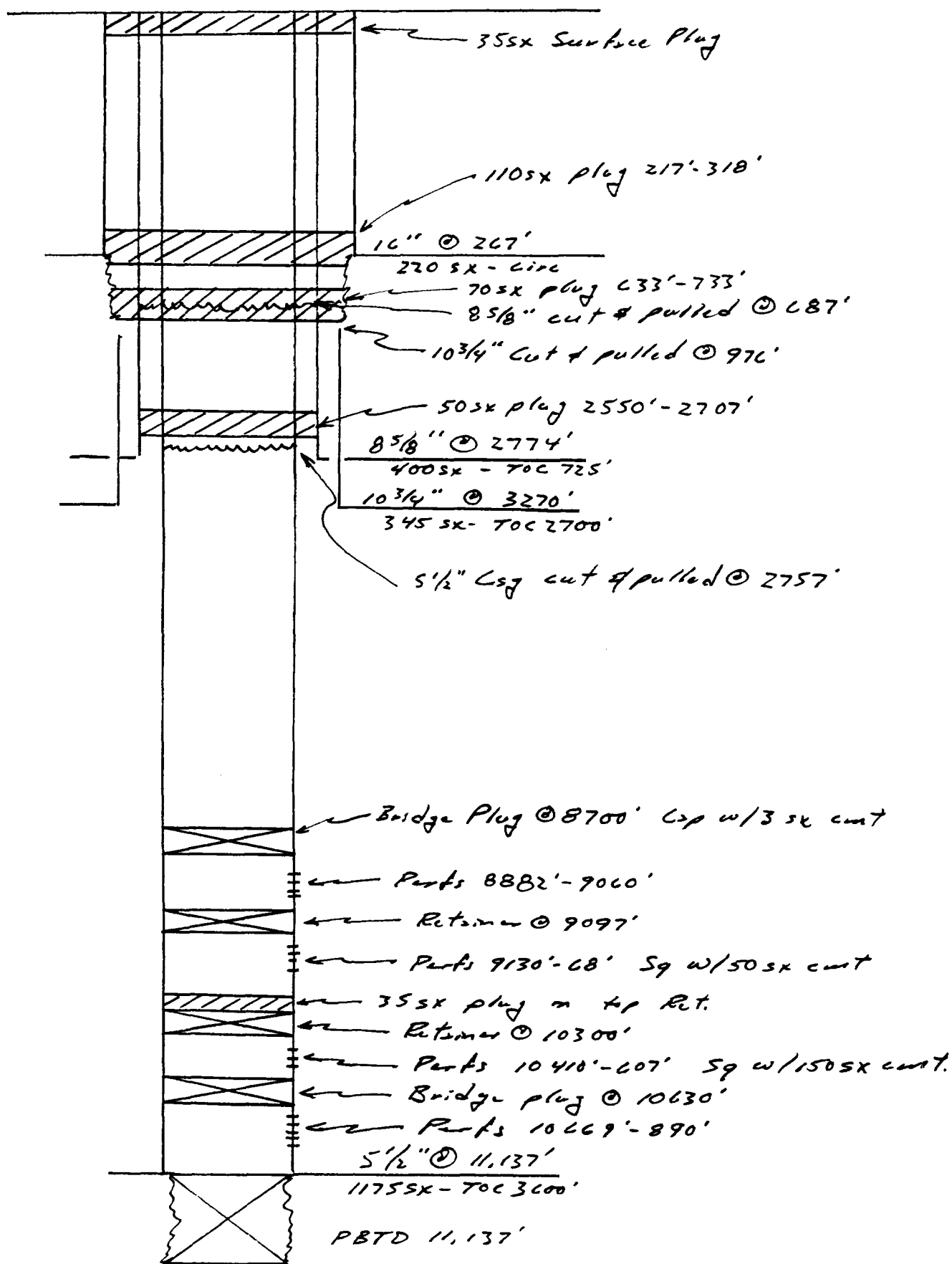
Spot 70 sx cement plug 733' - 633'

110 sx cement plug 318' - 217'

35 sx surface plug.

Well Name: PHILLIPS Lemex # 1-8

Date P & A: Mar 1974



P & A WELLS

Well Name: CITIES SERVICE SMGSAU # 4 - Unit A

Location: 660' FNL & 660' FEL Section 30-T175-R33E

Date Spudded: 10-29-56

Total Depth: 4292'

Casing: 8 5/8" 24# J @ 1241' w/50sx - ?

5 1/2" 14# J @ 4039' w/100sx - ? hole - TOC 3600' (est.)

Perforations: None

Open Hole 4039' - 4292'

Treatments:

16,000-gal Fmc w/20,000# sand

Completion: 1-10-57 Flow 50 BOPD

Workovers: Aug 1974 - TD reported as 4407' Run 4" FJ
liner 3945' - 4295' PBTD 4295' Part 4194' - 4252'
Jun 1975 - Shut-in.

Plugging Procedure: (see schematic on reverse side)

Jan 1982 - Set Ret @ 3845'. Squeezed ports
w/200sx cement. Left 15sx on top of retainer.
Tag cement @ 3695'. Shut-in.

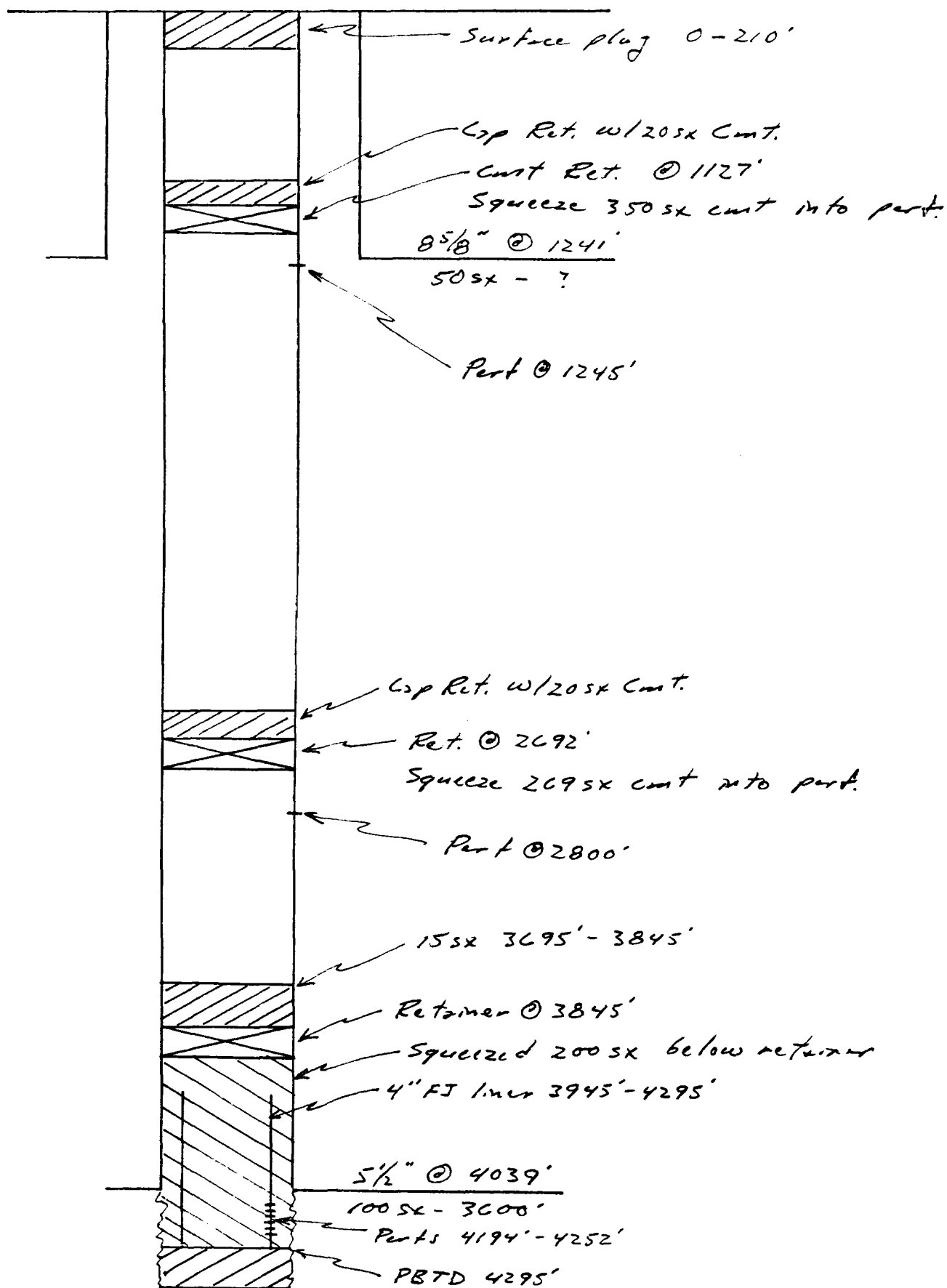
Jun 1983 - Part @ 2800' Squeeze 269sx cement
into part @ 2800'. Left 11sx in casing w/
retainer @ 2692'. 20sx on top of retainer.

Part @ 1245'. Set retainer @ 1127'. Squeeze part
w/350 sx cement. Left 20sx on top of Ret.
Spot 21sx surface plug 210' to surface.

P&A

Well Name: CITIES SERVICE SMGSAH #4

Date P & A: Jun 1983



P & A WELLS

Well Name: CITIES SERVICE SNGSAH # 7 - Unit D

Location: 660' FNL 4660' FNL Section 29-T17S-R33E

Date Spudded: 9-17-60

Total Depth: 4560'

Casing: 8 5/8" 24" @ 320' w/325 sx - 12 1/4" hole - circ
5 1/2" 14" J @ 4559' w/250 sx - 7 7/8" hole - TOC 2800' (tamp)

Perforations: 3968' - 4472'

Treatments: 2000 gals acid & 40000-gal Frac w/60000# sand

Completion: 10-25-60 Pump 52 BOPD + 148W

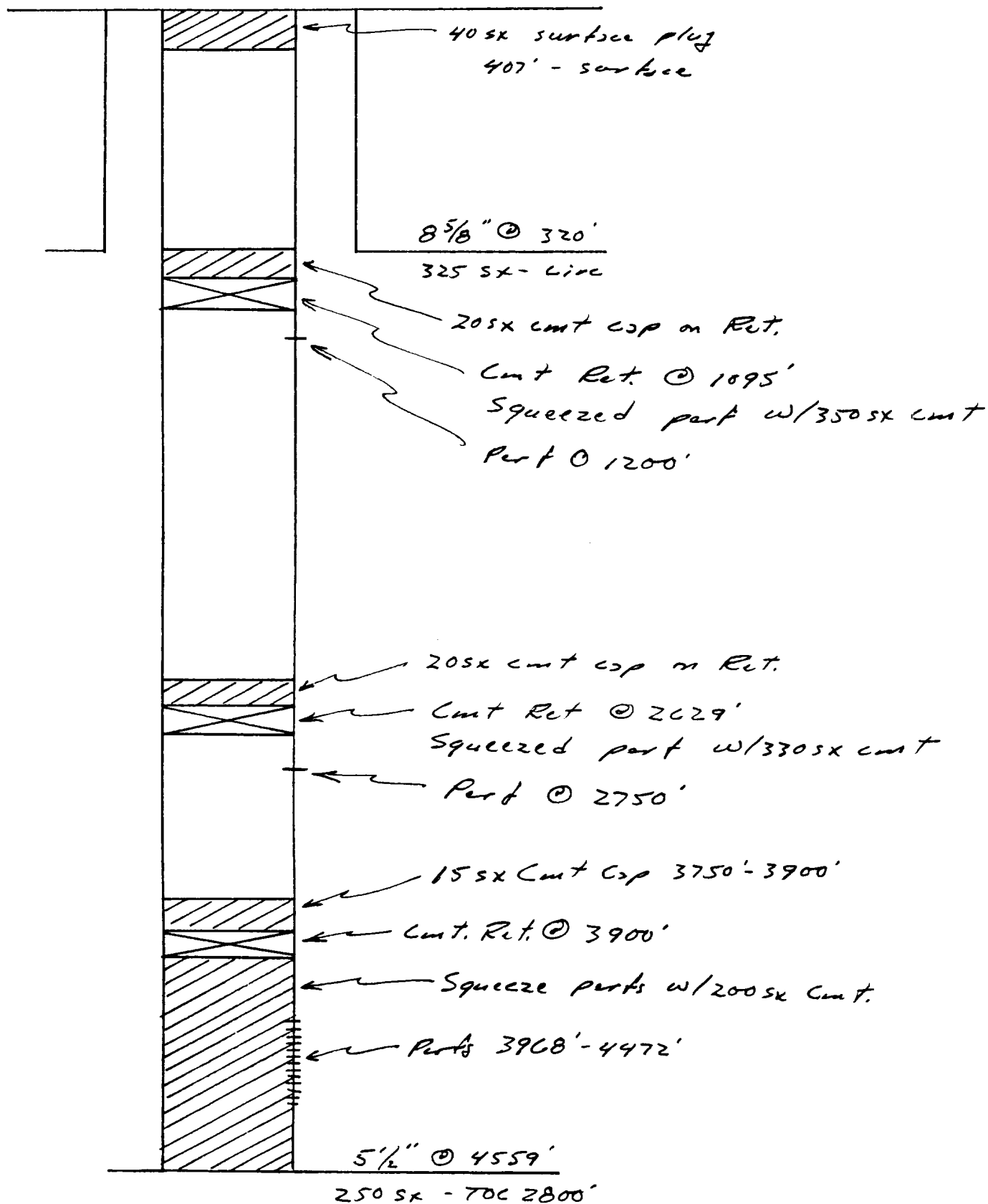
Workovers: Oct 1967 - Convert to WIW
2 3/8" plastic-lined tag w/PAK @ 3948'
Jun 1974 - Shut-in Mar 1975 - Restore Injection.

Plugging Procedure: (see schematic on reverse side)

Jul 1982 - Set Cmt Ret. @ 3900' Squeeze pack
w/200 sx cmt. Left 15 sx on Ret. Tag @ 3750'
Apr 1983 - Port @ 2750'. Set Ret @ 2629'
Squeeze port w/330 sx cmt. Left 20 sx on Ret.
Port @ 1200'. Set Ret @ 1095'. Squeeze port w/350 sx
Left 20 sx on Ret. Spot 40 sx Surface plug
407' to surface. P & A

Well Name: CITIES SERVICE SMGSAL # 7

Date P & A: Apr 1983



TD 4560'

P & A WELLS

Well Name: CITIES SERVICE SMGSAU #8 - Unit C

Location: 660' FNL & 1980' FWL Section 29-T17S-R33E

Date Spudded: 9-30-60

Total Depth: 4565'

Casing: 8 5/8" 24# J @ 320' w/350sx - 12 1/4" hole - circ.

5 1/2" 14# J @ 4564' w/250sx - 7 7/8" hole - TOC 3250' (temp)

Perforations: 4022' - 4528'

Treatments: 2250 gal/s acid & 40000-gal Frac w/60000 lb sand

Completion: 11-15-60 Pump CO BOARD + 5 BW

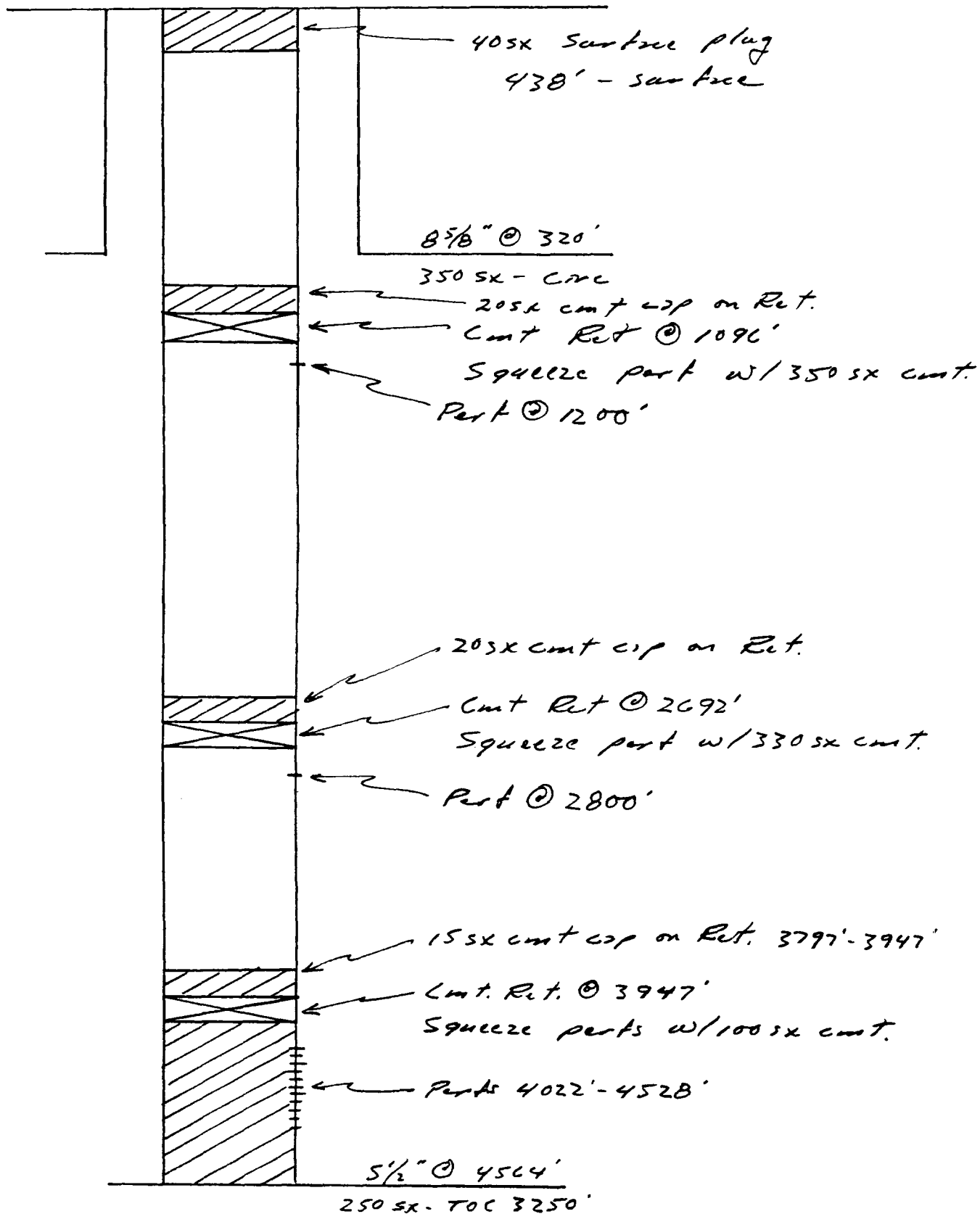
Workovers: None

Plugging Procedure: (see schematic on reverse side)

Jun 1982 - Set cmt Ret. @ 3947'. Squeeze ports w/100sx cmt. Left 15sx on top Ret. Try cmt @ 3797'
Apr 1983 - Port @ 2800'. Set Ret @ 2692'. Squeeze port w/330sx cmt. Left 20sx on Ret.
Port @ 1200'. Set Ret @ 1096'. Squeeze port w/350sx cmt. Left 20sx on Ret. Spot 40sx surface plug 438' to surface. P&A

Well Name: CITIES SERVICE SMGSAU #8

Date P & A: Apr 1983



TD 4565'

WELL WITHIN AREA OF REVIEW

Well Name: CAPROCK MALTAMAR UNIT #78 - Unit N

Former Well Name: WISER Phillips B State #14

Present Status: Temporarily Abandoned

Location: 990' FSL & 2379' FWL Section 19-T17S-R33E

Date Spudded: 7-2-58

Total Depth: 4325'

Casing: 8 5/8" 24# J @ 358' w/175 sk - 12 1/4" hole - circ

5 1/2" 14# 15.5# J @ 4325' w/100 sk - 7 7/8" hole - TOC 3600' (ramp)

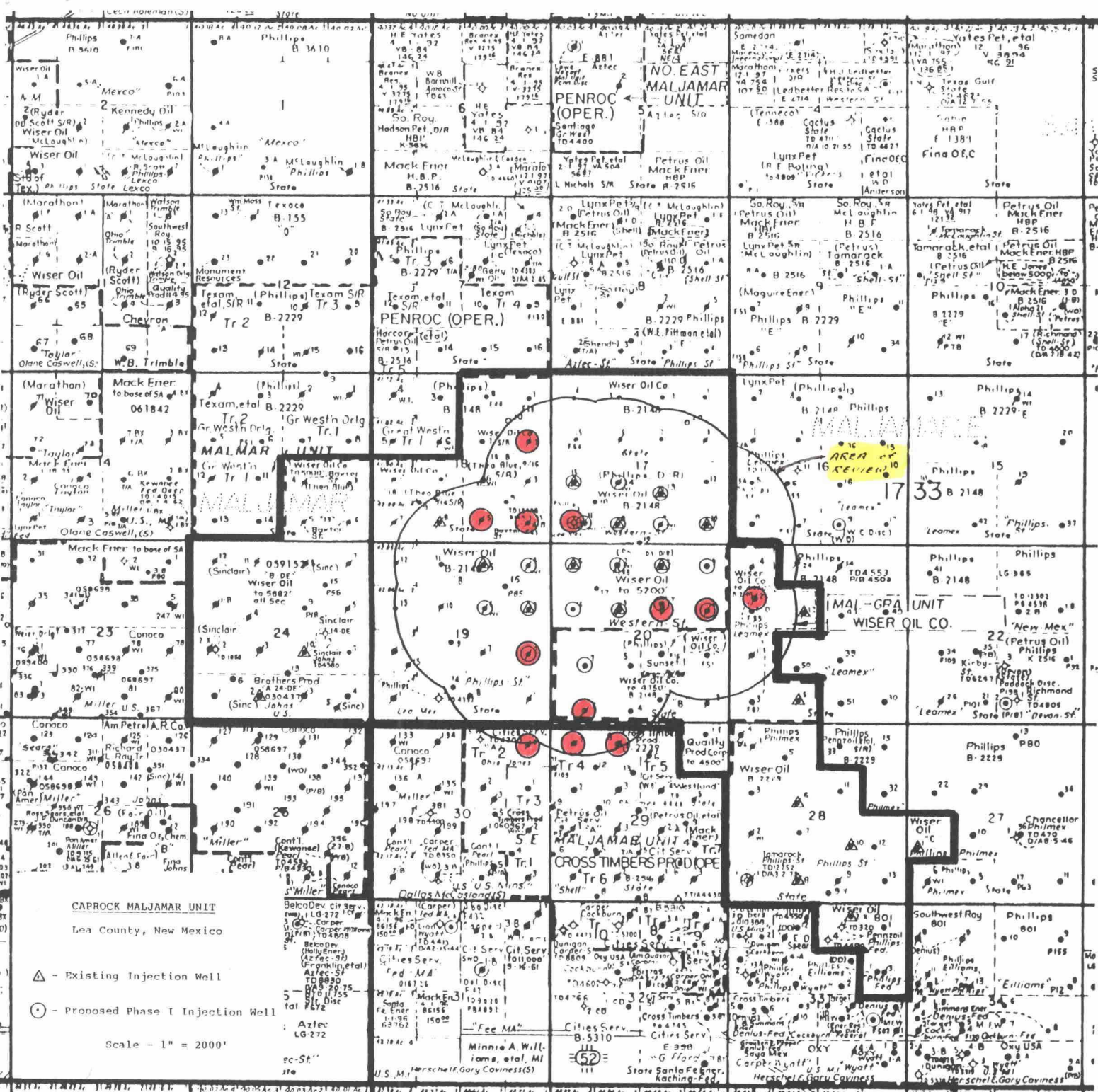
Perforations: 3962'-76', 4040'-48', 4086'-96', 4148'-66',
4170'-80', 4219'-29', 4238'-66'

Treatments:

20,000 - gal Frac w/13000# sand - 2 stages

Completion: 7-22-58 Flow 56 BOPD + 48W

Workovers: Jul 1972 - Set Bridge Plug @ 3890'
Temporarily Abandoned.



● P & A Wells

EXHIBIT "E"

FRESH WATER WELLS

Township 17 South - Range 33 East

- L-3622 * - 3 Ac-ft - Lease House - Sec 17: N/2 (?)
Murphy Baxter, 507 Midland Bank Bldg, Midland, TX
Well could not be found.
- L-2770 - ** - Lease House - Sec 18: Center NE/4
Continental Oil Co, Box 460, Hobbs, NM
Well is equiped but abandoned.
- L-2772 - ** - Lease House - Sec 18: NE/4 NE/4 SW/4
Continental Oil Co, Box 460, Hobbs, NM
Well is equiped but abandoned.
- L-2773 - ** - Lease House - Sec 18: NE/4 NE/4 SW/4
Continental Oil Co, Box 460, Hobbs, NM
Well is equiped but abandoned.
- L-3726 - 3 Ac-ft - Lease House - Sec 18: SW/4 NE/4
Murphy Baxter, 507 Midland Bank Bldg, Midland, TX
Well could not be found at described location, but
equipied and abandoned well found in NW/4 NE/4 NE/4
and open well without equipment found in SW/4 SE/4
NE/4.
- L-2875 - 3 Ac-ft - Drilling Water - Sec 20: NE/4 NE/4
Warren & Bradshaw, 2604 W Brunson, Midland, TX
Well apparently P & A.

* There has been confusion about this well, but it was
verified in 1961 that the well had been drilled;
however, since the well could not be found in Dec 61
it was considered to have been P & A.

** By the 1-31-68 Certificate and License to
Appropriate and to Commingle Water, the State
Engineer combined File Nos. L-2770, L-2771, L-2772,
and L-2773 into L-2770 and L-2270-S, for a total of
10 Ac-ft for use at a campsite.



Fresh Water Well