

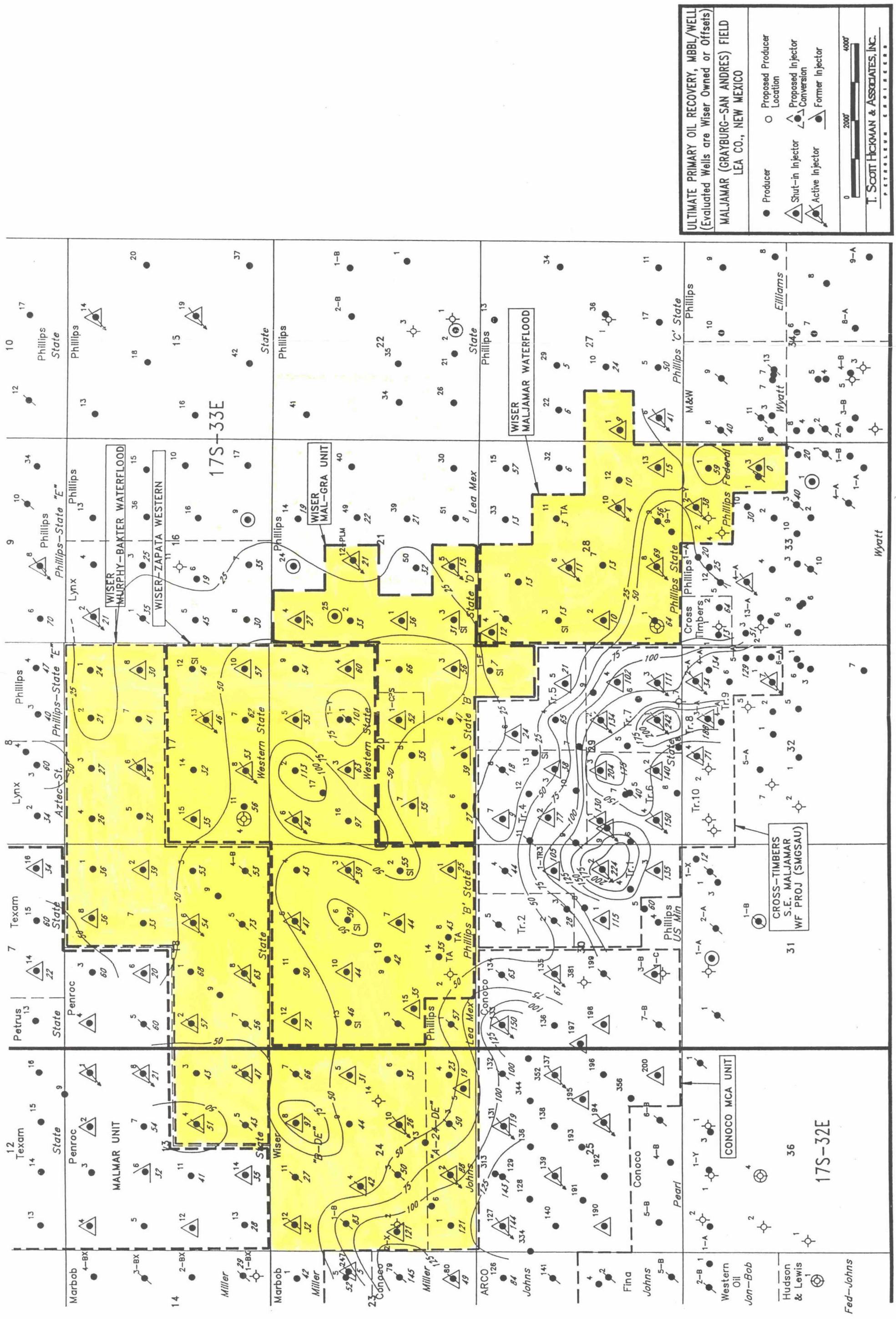
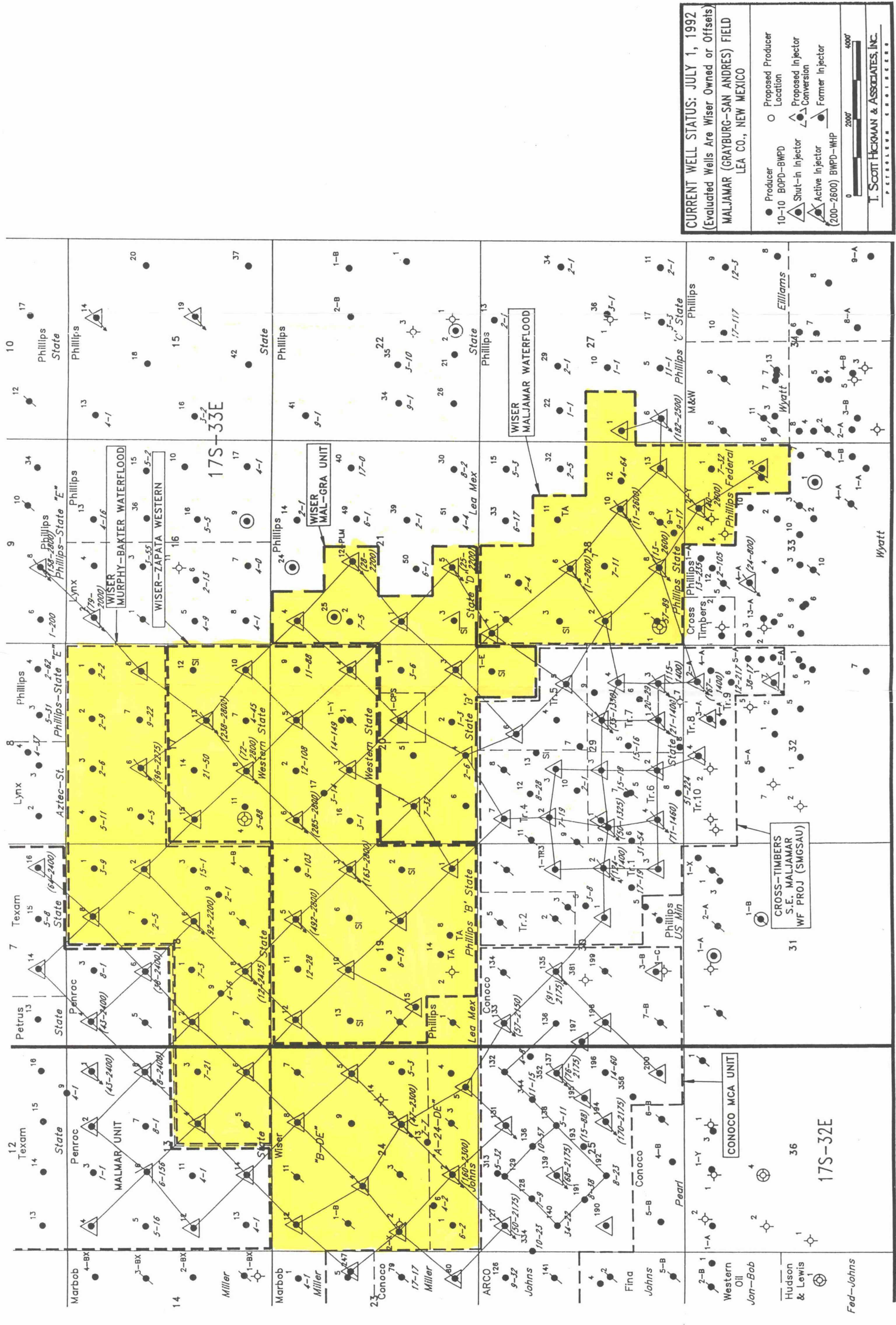


FIGURE 7



CURRENT WELL STATUS: JULY 1, 1992
(Evaluated Wells Are Wiser Owned or Offsets)

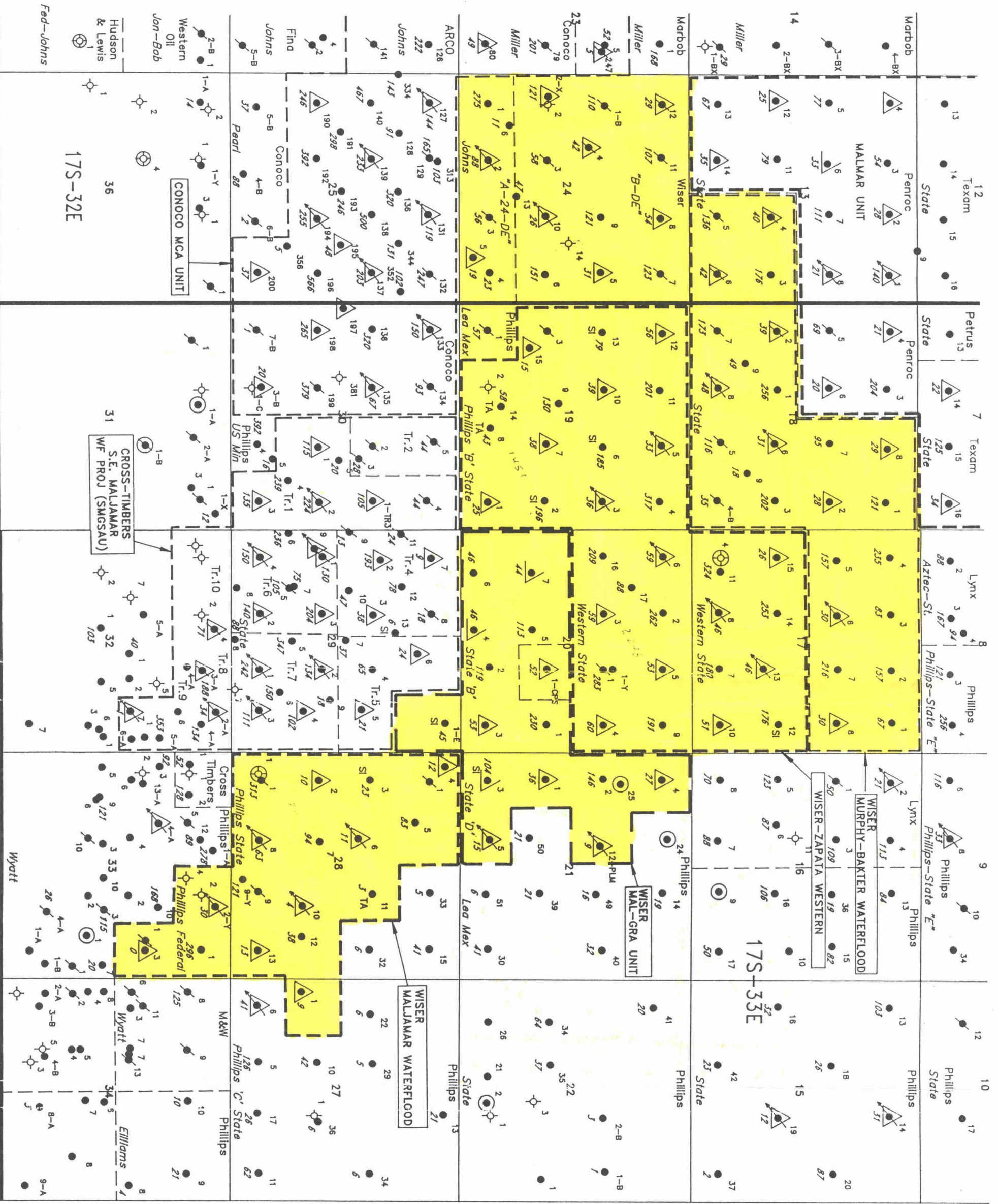
MALJAMAR (GRAYBURG-SAN ANDRES) FIELD
LEA CO., NEW MEXICO

●	Producer	○	Proposed Producer Location
●	10-10 BOPD-8WPD	△	Proposed Injector Conversion
△	Shut-in Injector	△	Former Injector
△	Active Injector (200-2600) BWPD-WHP		

0 2000' 4000'

T. SCOTT HICKMAN & ASSOCIATES, INC.
PETROLEUM ENGINEERS

FIGURE 8



17S-32E

17S-33E

CUMULATIVE OIL PRODUCTION @ 1-

MALJAMAR (GRAYBURG-SAN AND)
LEA CO., NEW MEXICO

- Producer
- Shut-in Injector
- △ Active Injector
- Proposed Location
- △ Proposed Conversion
- Former Location

I. SCOTT HICKMAN & ASSOCIATES
PETROLEUM ENGINEERS

FIGURE 9

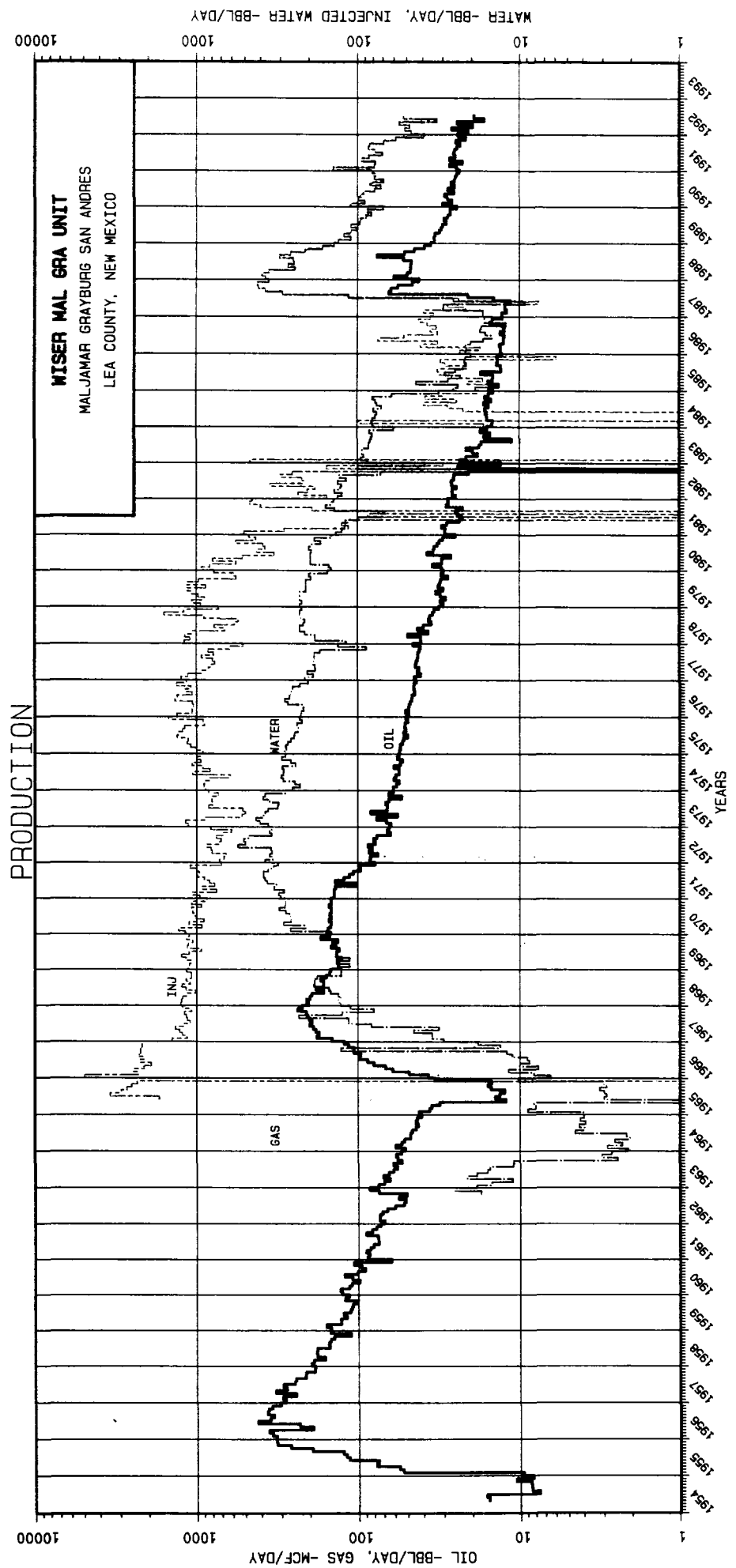
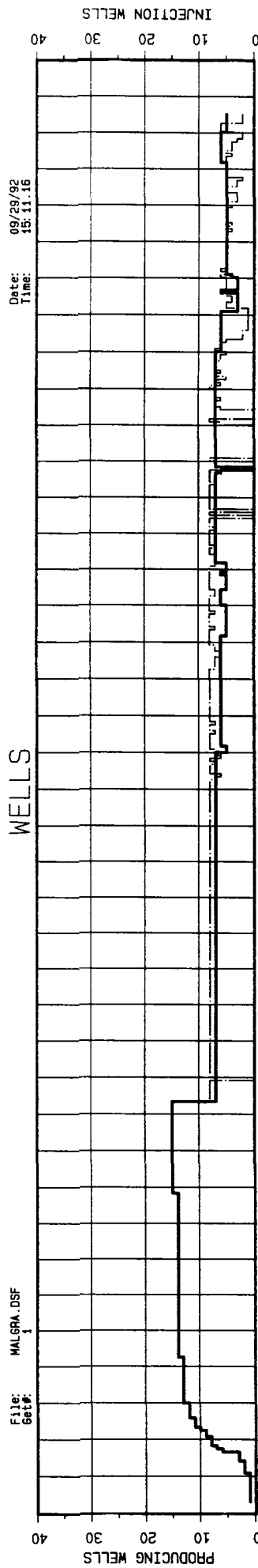


FIGURE 10

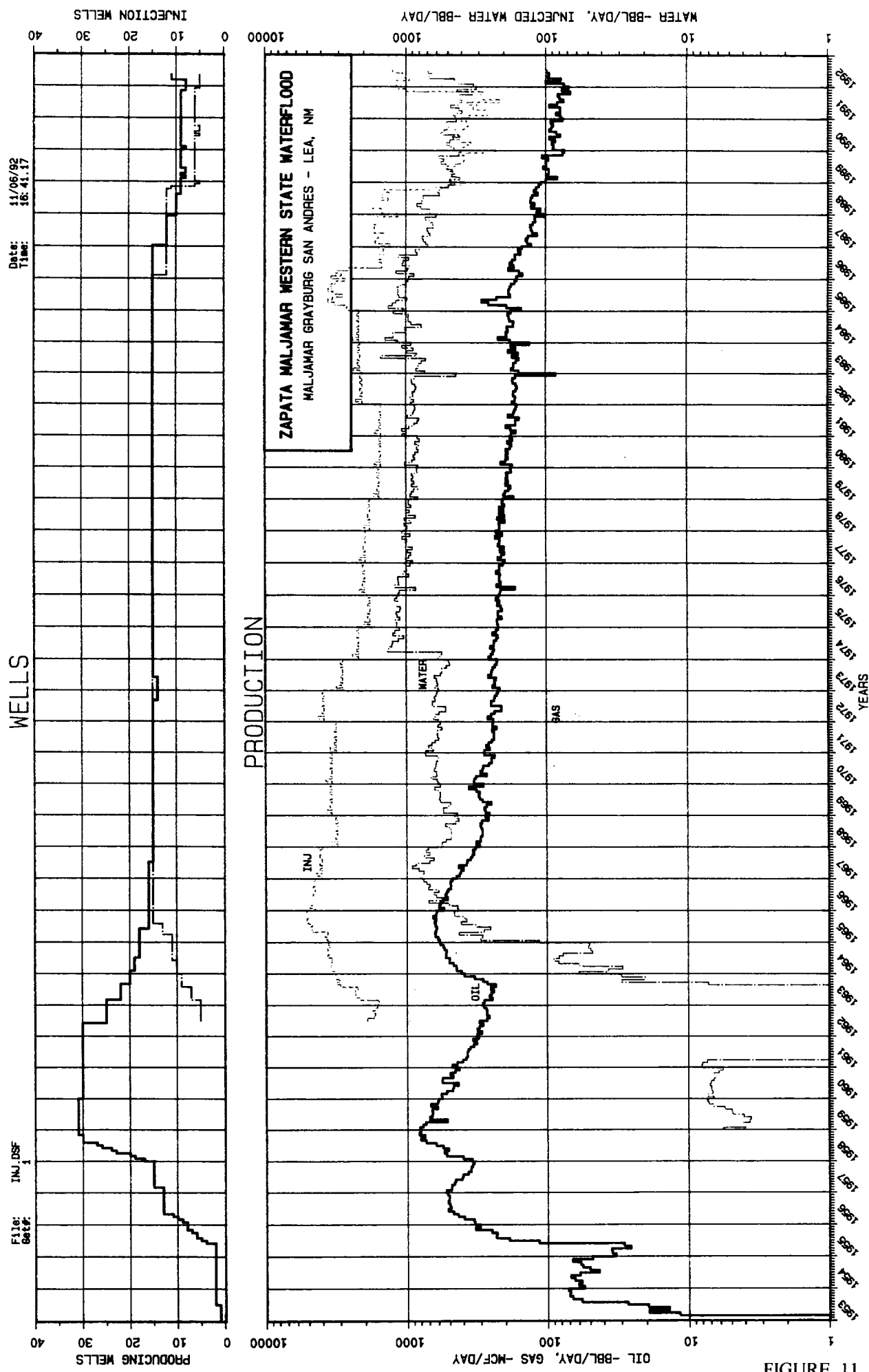


FIGURE 11

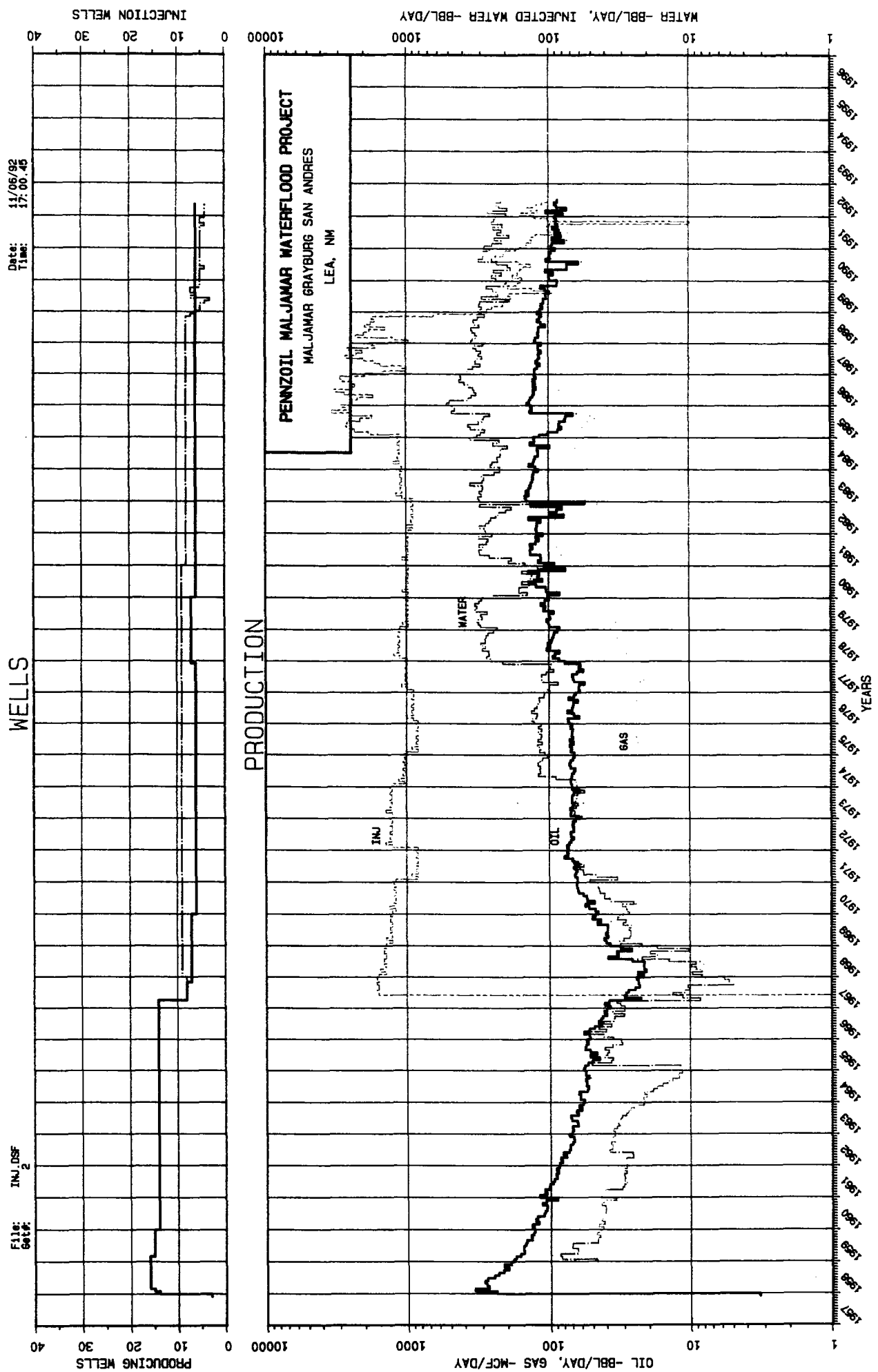


FIGURE 12

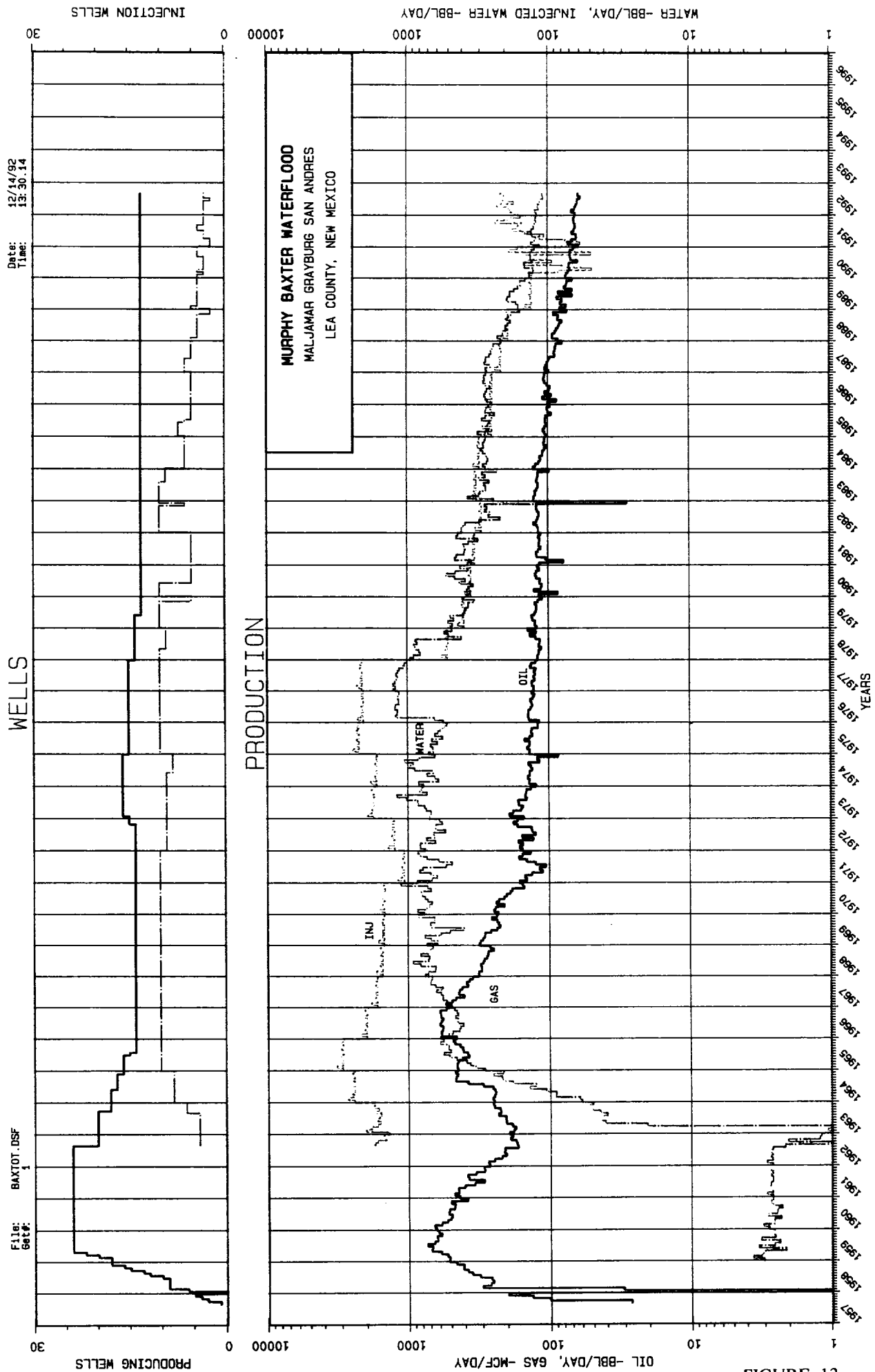


FIGURE 13

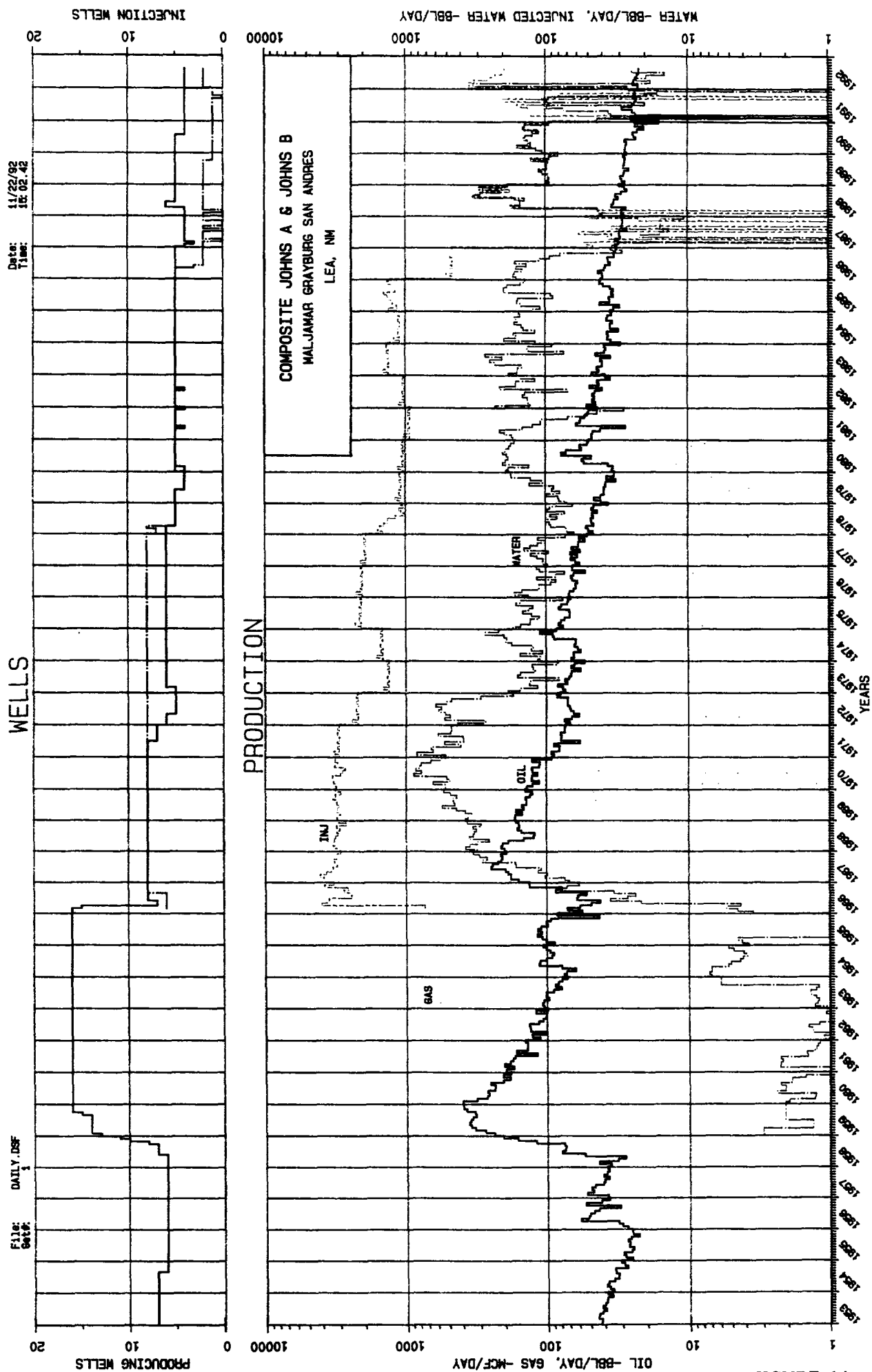
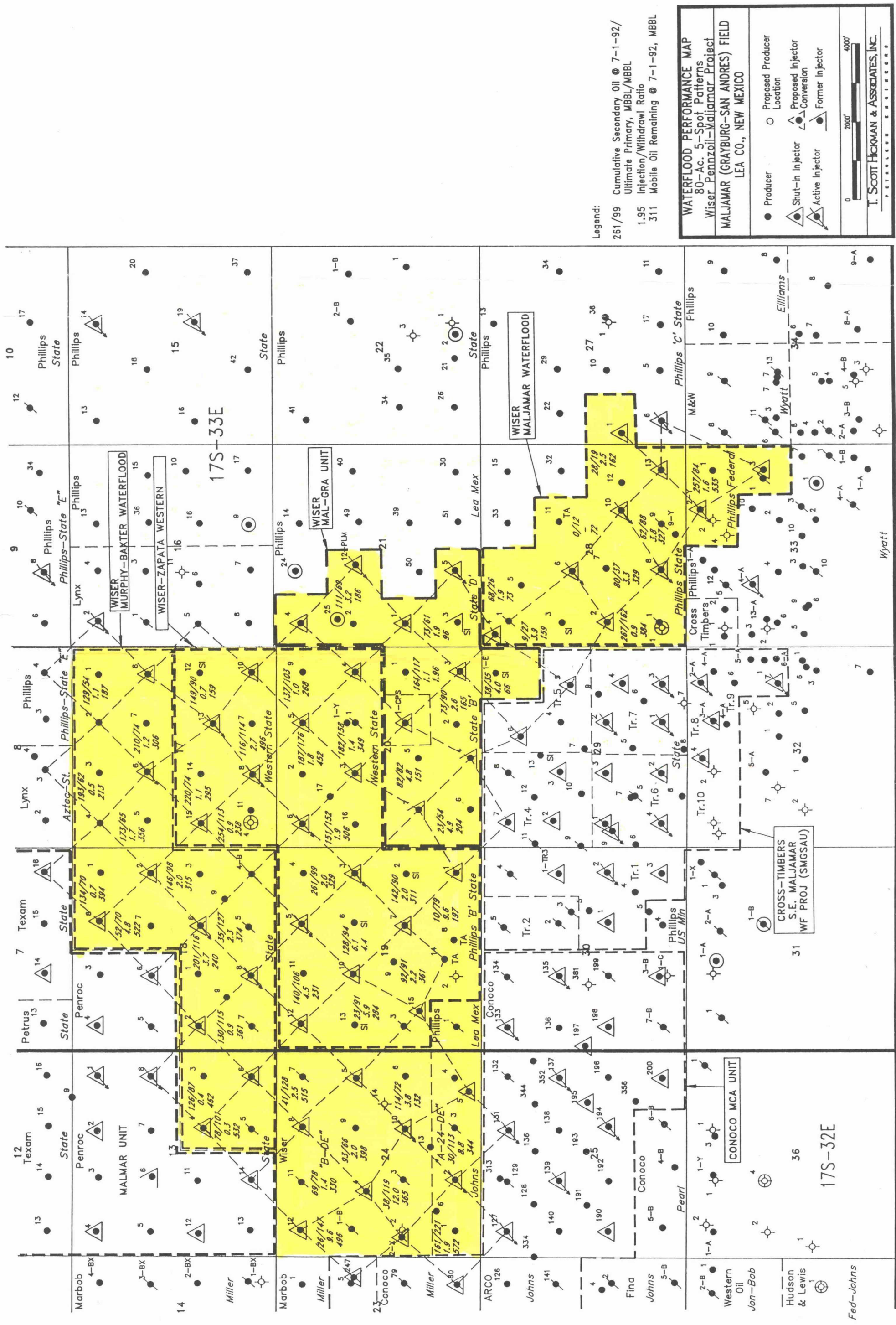


FIGURE 14



Legend:
261/99 Cumulative Secondary Oil @ 7-1-92/
Ultimate Primary, MBBL/MBBL
1.95 Injection/Withdrawal Ratio
311 Mobile Oil Remaining @ 7-1-92, MBBL

WATERFLOOD PERFORMANCE MAP	
80-Ac. 5-Spot Patterns	
Wiser Pennzoll-Maljamar Project	
MALJAMAR (GRAYBURG-SAN ANDRES) FIELD	
LEA CO., NEW MEXICO	
● Producer	○ Proposed Producer Location
△ Shut-In Injector	△ Proposed Injector Conversion
▲ Active Injector	▲ Former Injector
0 2000' 4000'	
T. SCOTT HICKMAN & ASSOCIATES, INC.	

FIGURE 15

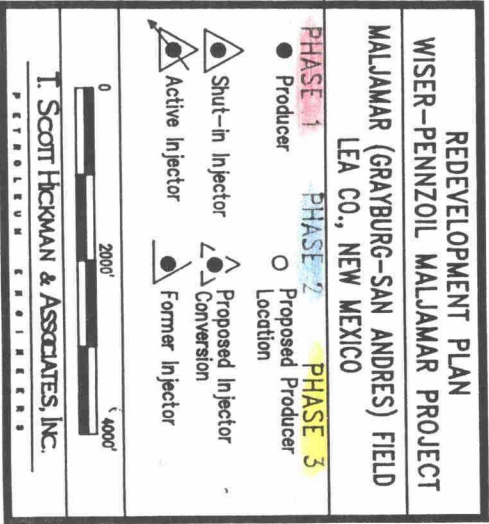
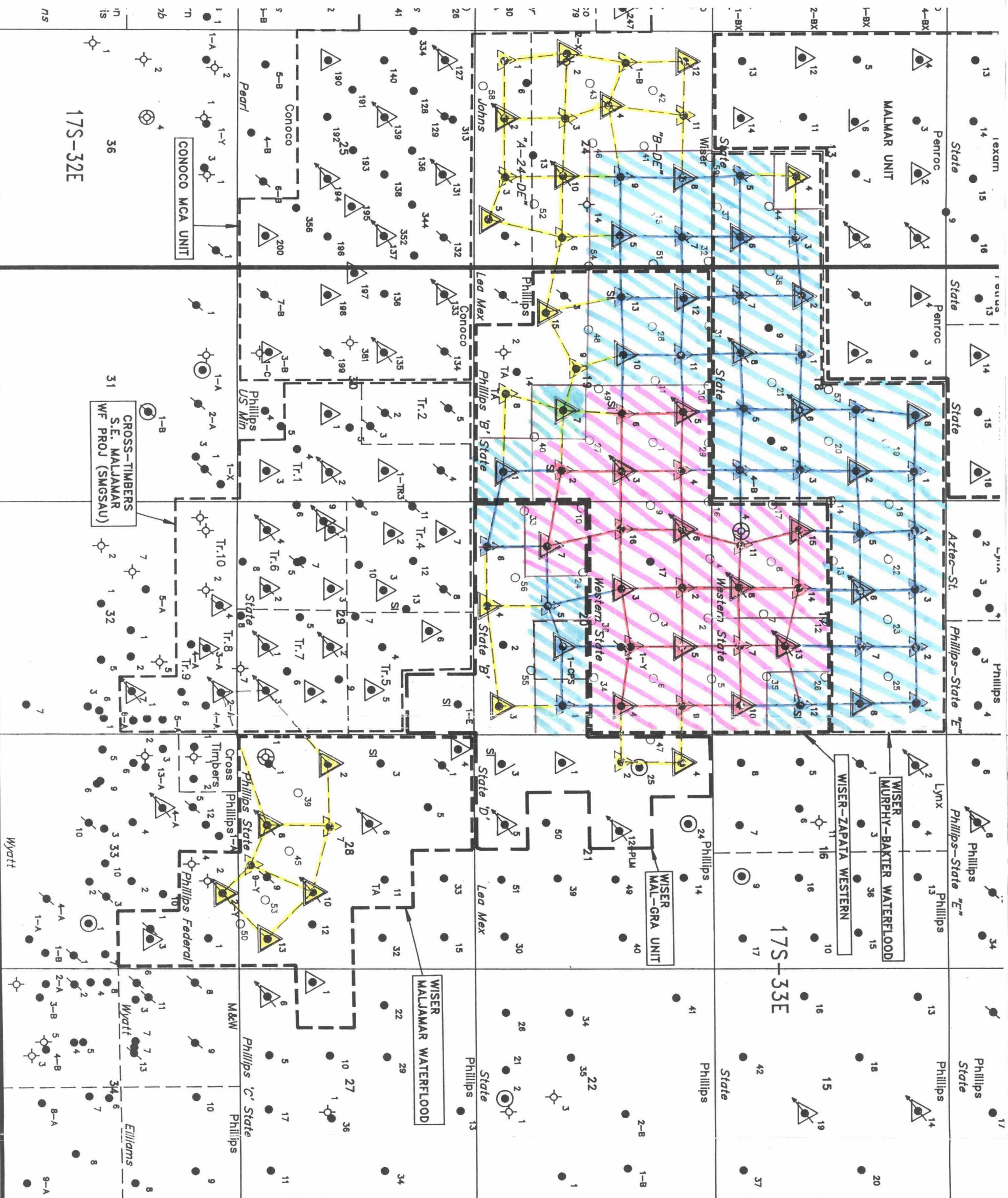


FIGURE 17

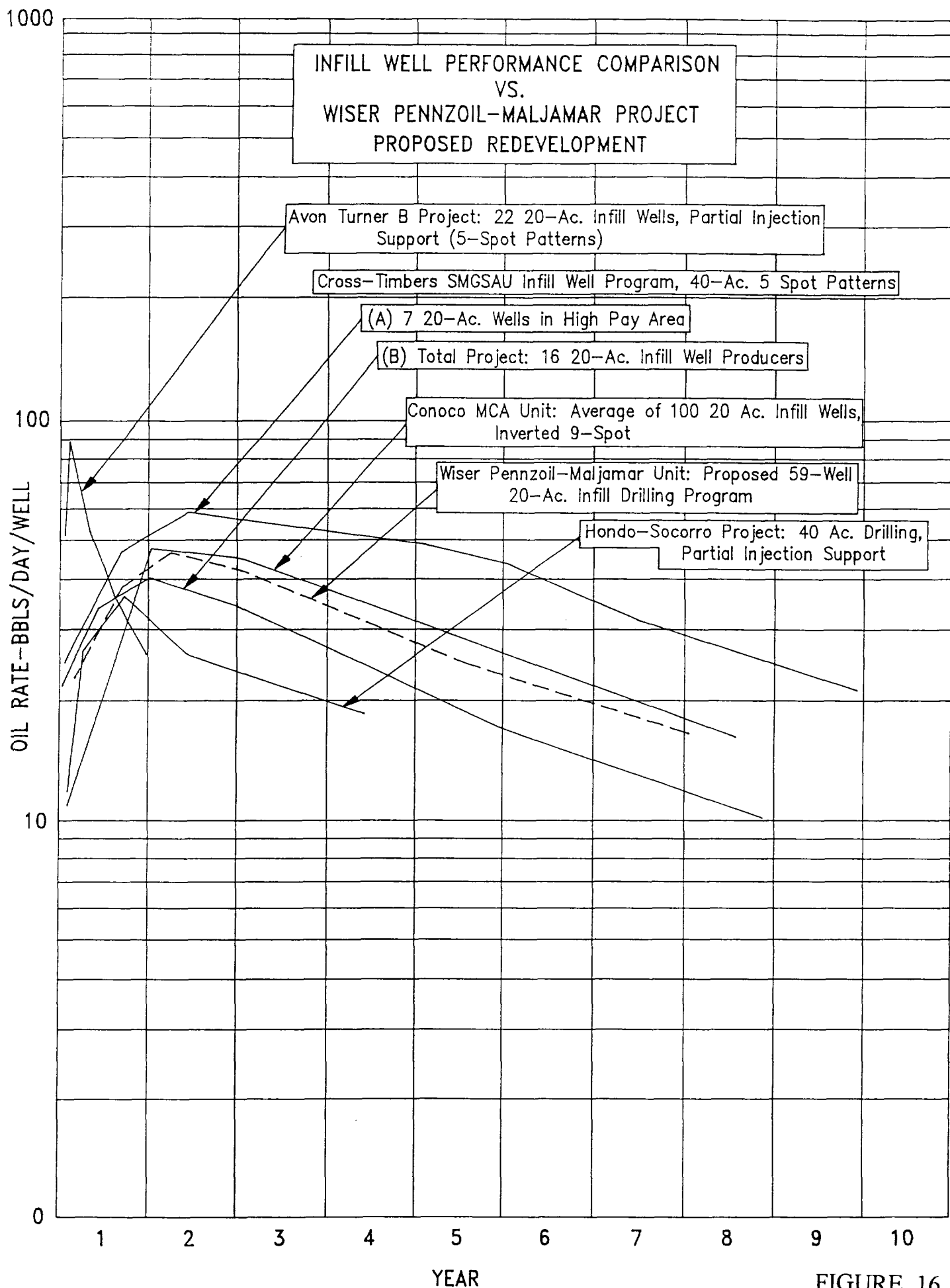


FIGURE 16

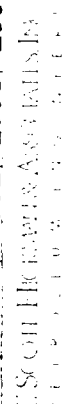


FIGURE 18

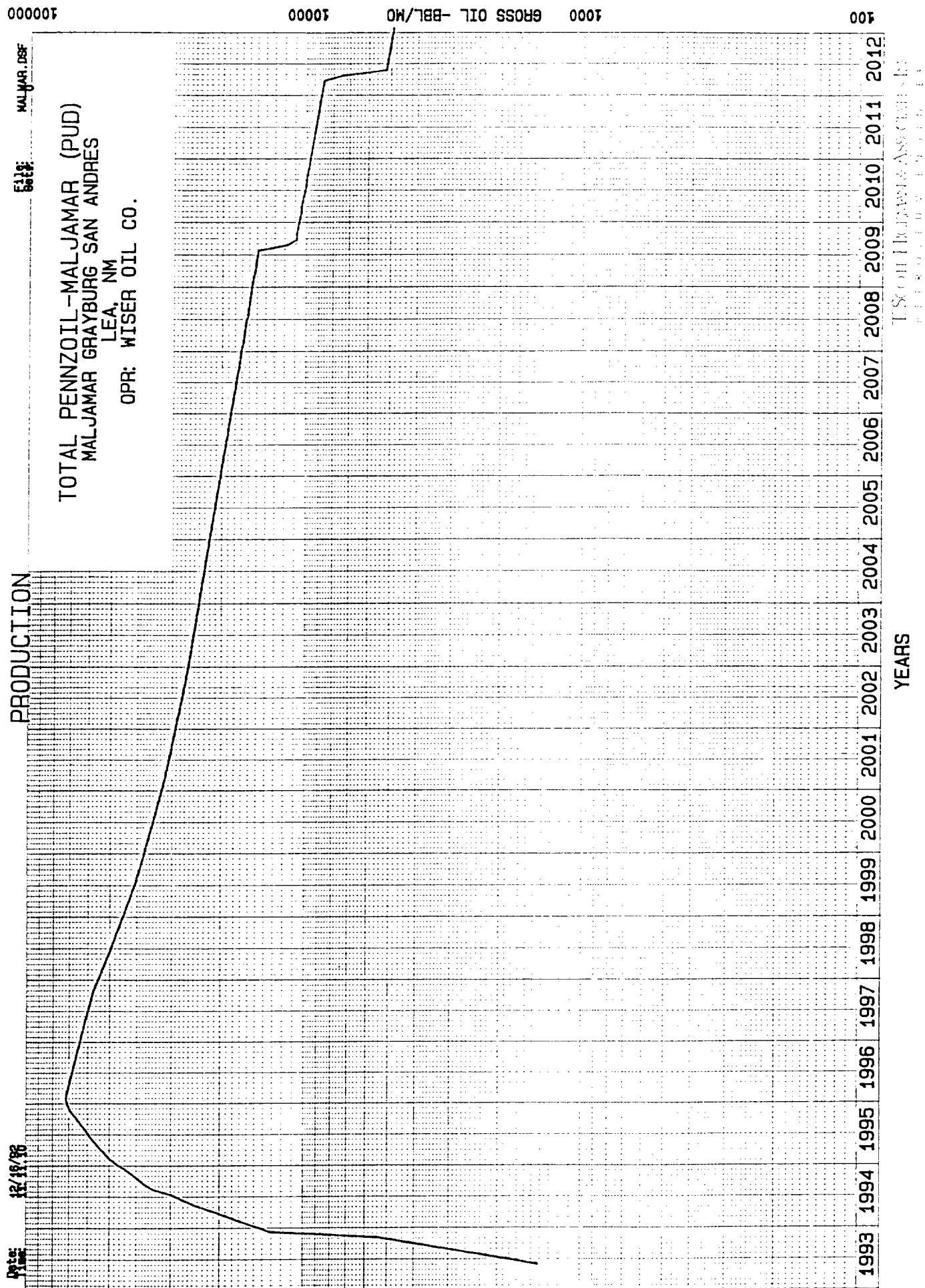


FIGURE 19

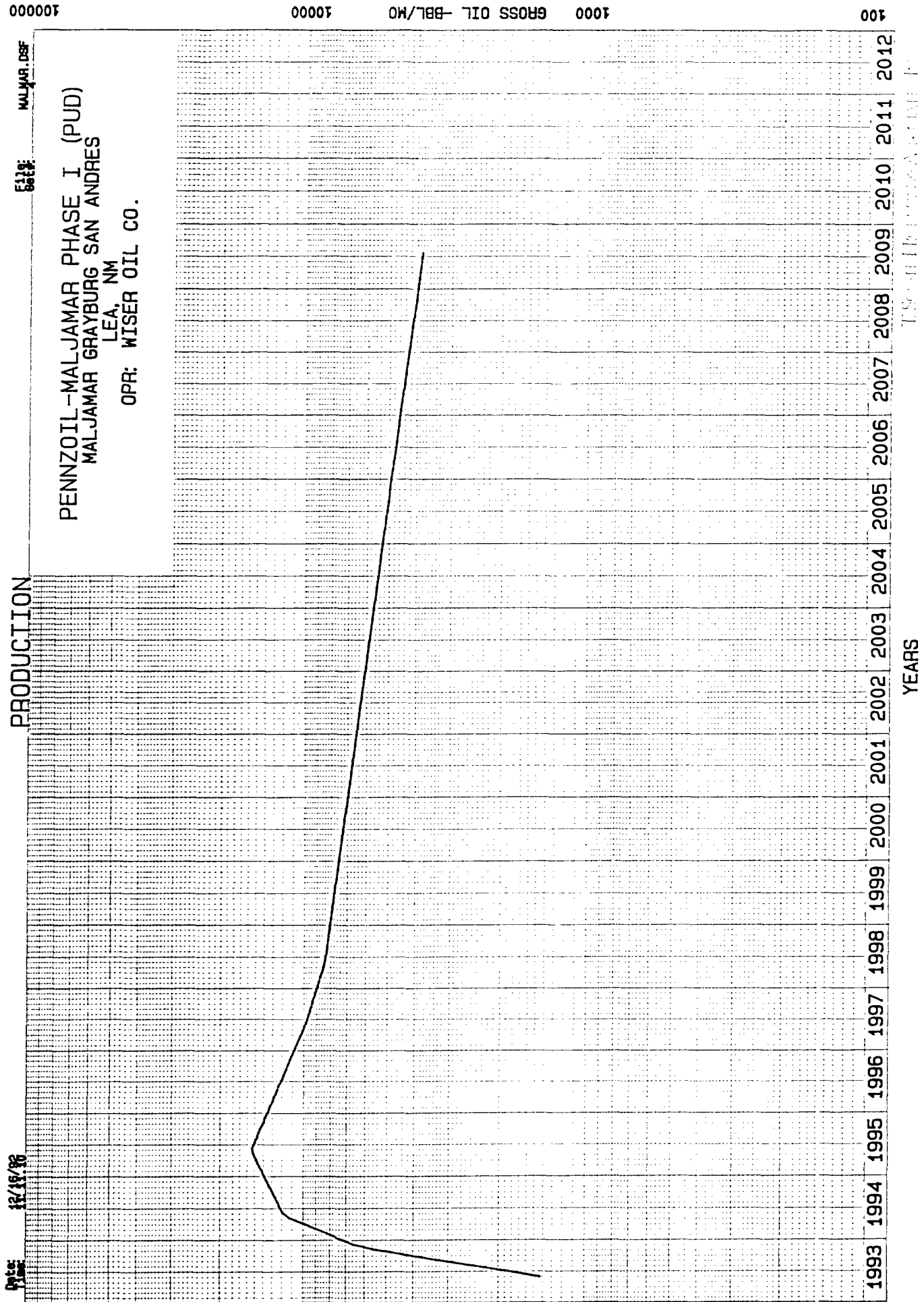


FIGURE 20

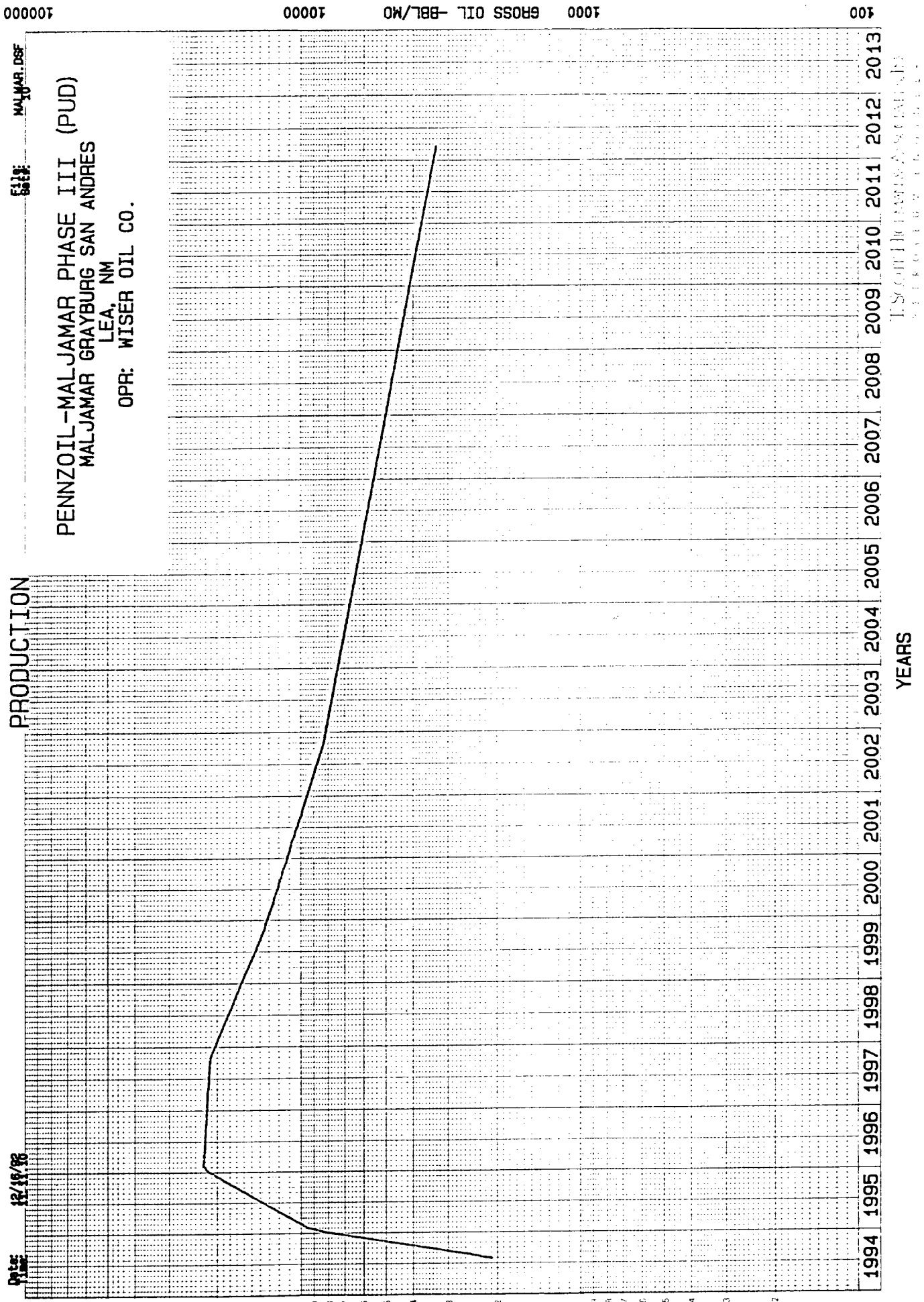


FIGURE 22