

AVALON (DELAWARE) UNIT

PRODUCTION BUBBLE MAP

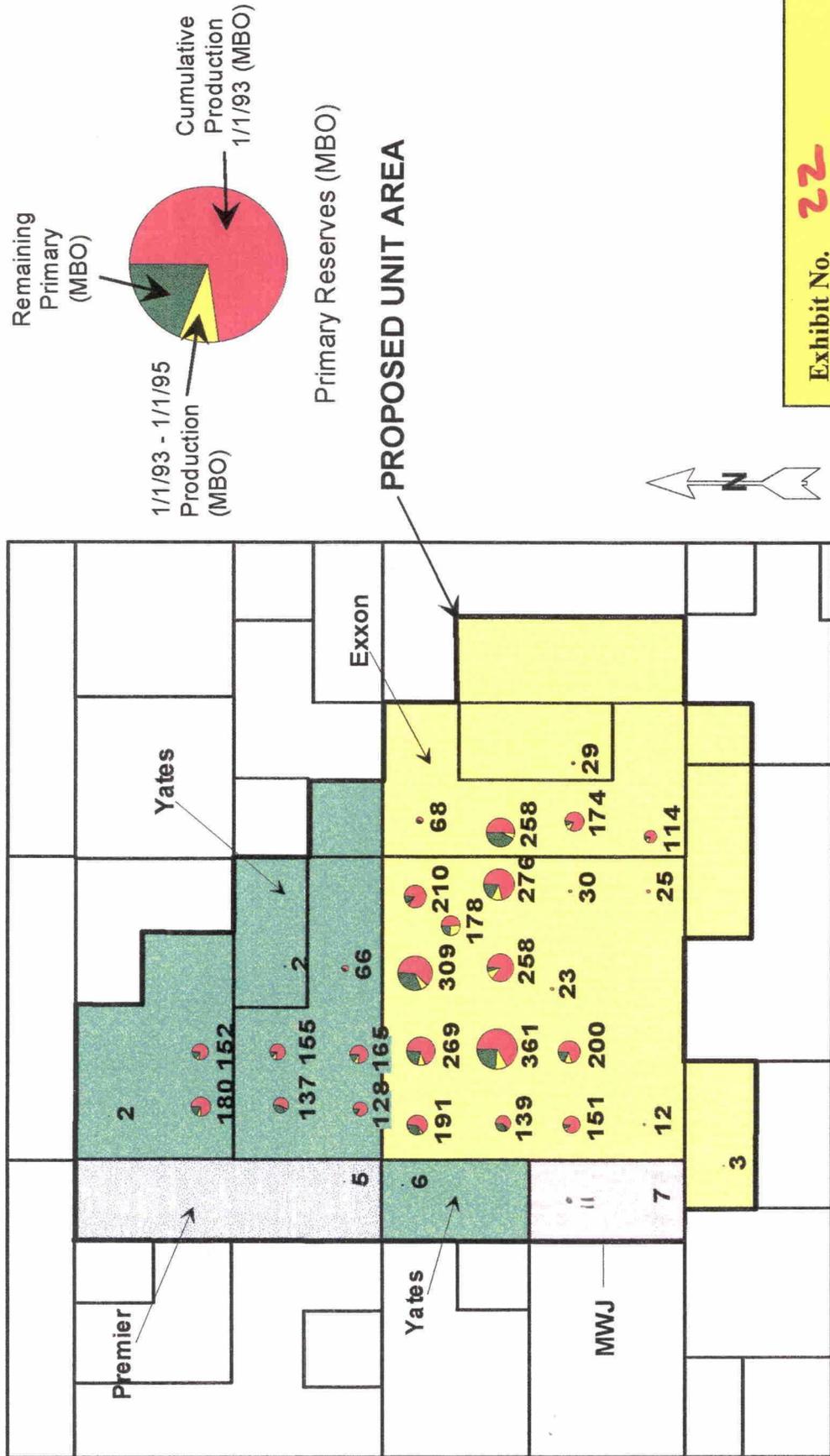


Exhibit No. **22**
 Exxon Corporation
 NMOCD Cases 11297 & 11298
 Hearing Date December 14, 1995

Order No. R-10460

NMOCD Hearing

AVALON (DELAWARE) UNIT

DEVELOPMENT PLAN: WATERFLOOD

- **Scope**
 - 19 water injection patterns, 1100 acres in developed area
 - 18 injector drillwells/1 conversion
 - Water treating and injection facilities
 - Estimated start 2 months after unit approval

WELL SYMBOL LEGEND

- Oil Well
- ⊕ Injector (Conversion)
- ⊕ Injector (Proposed)
- X Water Source Well
- Well for Future Use
- * Disposal Well

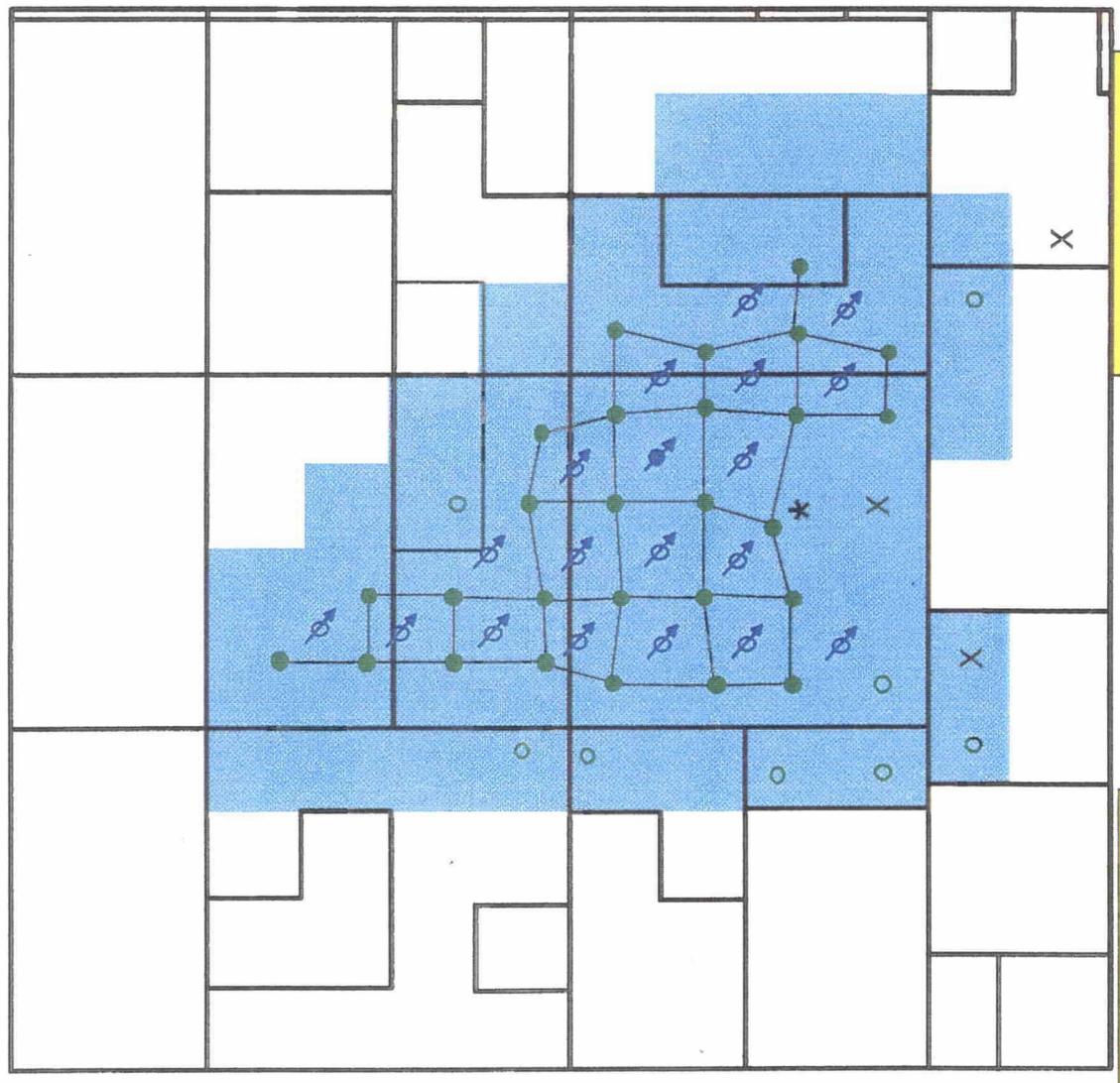


Exhibit No. **25**
 Exxon Corporation
 NMOCD Cases 11297 & 11298
 Hearing Date December 14, 1995

Order No. R-10460

NMOCD Hearing

POTENTIAL DEVELOPMENT PLAN: CO₂ FLOOD

- **Scope**
 - 37 patterns, 2100 acres expanding into outer ring
 - Earliest start 1999
- **Issues**
 - Attain miscibility pressure and reduce gas saturation: 3+ years
 - CO₂ injectivity test
 - Oil price

WELL SYMBOL LEGEND

- Oil Well
- Oil Well (Proposed for CO₂ Flood)
- ⊕ Water Phase Injector (Conversion)
- ⊖ Water Phase Injector (Proposed)
- ▲ CO₂ Phase Injector (Proposed for CO₂ Flood)
- × Water Source Well
- * Disposal Well

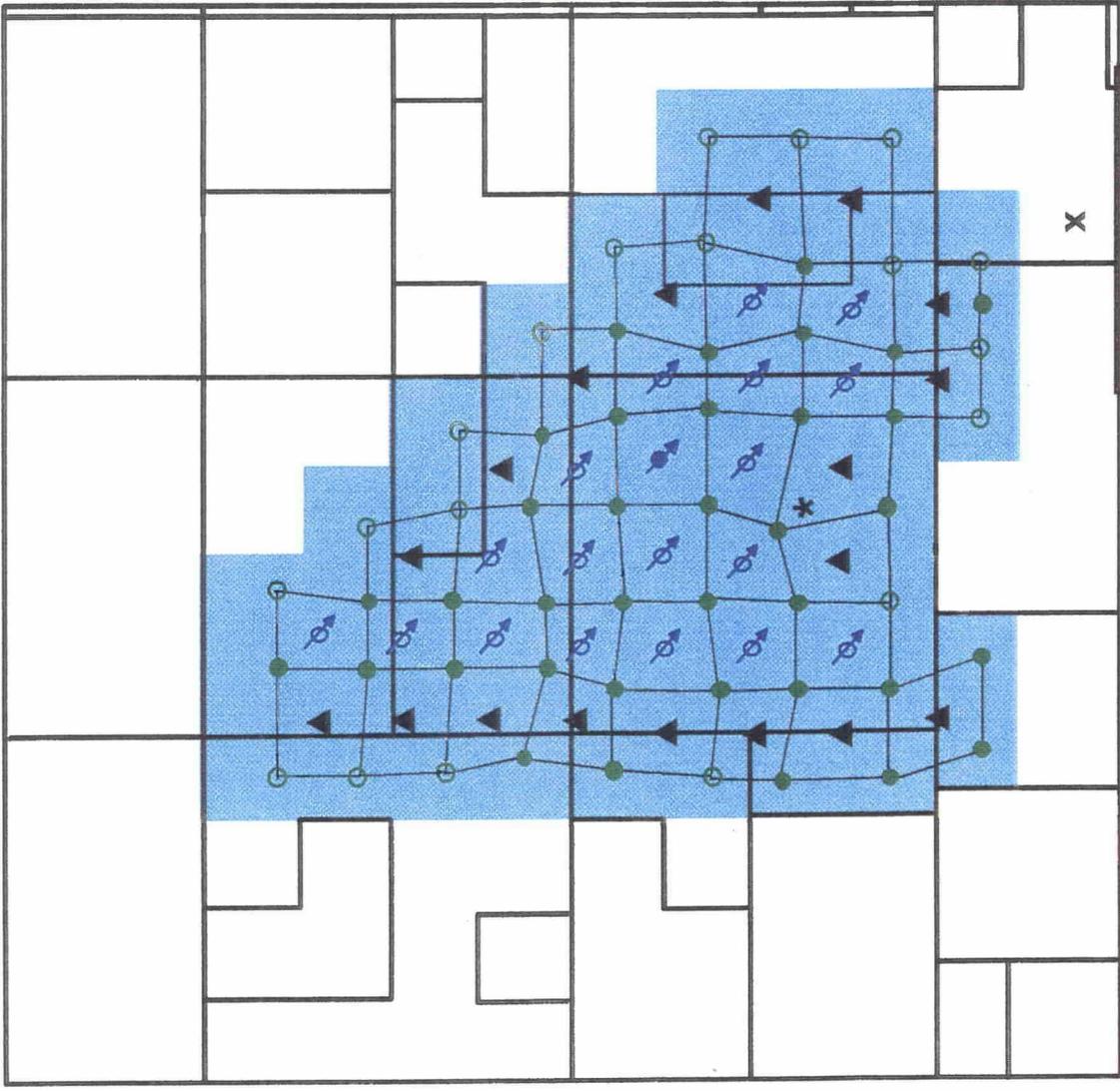


Exhibit No. **28**
Exxon Corporation
NMOCD Cases 11297 & 11298
Hearing Date December 14, 1995

Order No. R-10460

NMOCD Hearing

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

November 6, 1995

MIDLAND PRODUCTION ORGANIZATION

Re: ADU No. 1709 (formerly FV-3)
Avalon (Delaware) Unit
Eddy County, New Mexico

Mr. Ken Jones, President
Premier Oil and Gas, Inc.
P. O. Box 1246
Artesia, New Mexico 88210

Dear Ken:

The purpose of this letter agreement is to set out the terms and conditions under which Premier Oil and Gas, Inc., will temporarily continue to operate the captioned well, despite the well's inclusion in the captioned Unit.

1. Premier shall operate the well at its sole risk and expense and, subject to the provisions of Sections 2 and 3 below, Premier shall be solely responsible for all decisions concerning such operation. Premier shall protect, indemnify and hold Exxon and the other working interest owners in the Unit harmless from and against any claims, damages or causes of action which relate to the well and/or its operation.
2. Prior to Premier's commencing operations on the well, Premier shall: (i) install belt guards on the three belts on the well that are currently unguarded; (ii) install counterweight guards on Premier pumping unit ; and (iii) prepare a written procedure for operations and obtain Exxon's approval of such procedure.
3. Notwithstanding the foregoing, Exxon reserves the right to terminate Premier's operation of said well immediately in the event that Exxon determines that the operation of the well constitutes a safety hazard.
4. Notwithstanding the provisions of Section 1, above, Exxon agrees to arrange for the disposal of all water produced at the well at the expense of the Avalon (Delaware) Unit, in a manner to be mutually agreed by the parties.
5. All oil and gas produced from the well will become property of the Avalon (Delaware) Unit.

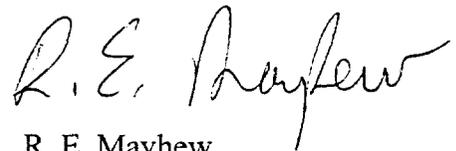


6. This agreement shall remain in effect from the date executed by you until December 8, 1995, unless sooner terminated by agreement of the parties or as provided herein.

Except as specifically provided herein, nothing in this letter agreement shall affect the rights of the parties under the Unit and Unit Operating Agreements for the Avalon (Delaware) Unit. The parties recognize that Premier is appealing the Unitization Order of the New Mexico Oil Conservation Decision and nothing contained herein shall impair the right of Premier to continue such appeal.

If you are in agreement with the foregoing, please execute this letter in the space set out below and return it to me. If you have any questions, please call me at 915/688-7841.

Sincerely,



R. E. Mayhew
Avalon Project Manager

REM:lkc

ACCEPTED AND AGREED TO THIS
_____ DAY OF _____, 1995.

PREMIER OIL AND GAS, INC.

BY: _____
KEN JONES, PRESIDENT

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

October 30, 1995

MIDLAND PRODUCTION ORGANIZATION

Re: Operations of FV-3 Well
Avalon (Delaware) Unit
Eddy County, New Mexico

Ken Jones, President
Premier Oil & Gas, Inc.
P. O. Box 1246
Artesia, NM 88210

Dear Ken:

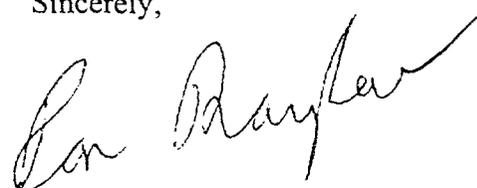
I wanted to follow-up your request for the Avalon (Delaware) Unit to take some of the produced water from the FV-3 well. I believe we can accommodate your need to test the FV-3 with disposal of a substantial quantity of produced water.

Additionally, I would be willing to keep you whole on revenue received by the Unit for oil produced from the well by trucking some water using our salt water hauler at a cost (using your current cost of \$1.08/B) equivalent to the revenue received by the Unit for FV-3 produced oil. We may have to limit the duration if the water backs off a significant amount of oil production from the remainder of the Unit; however we should be able to handle enough to allow a well test.

On the other point regarding where the FV-3 Upper Brushy perms are located (top perf 3764'), we firmly agree with your geologist who sees the perms well below the base of the Upper Brushy (3730'); therefore, are not connected with the project CO₂ flood area.

If you are interested in resuming the test please contact me at (915) 688-7841, so we can discuss test duration and coordination of operating the well and movement of saltwater.

Sincerely,



Ron Mayhew
Avalon Project Manager

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 - MIDLAND, TEXAS 79702-1800

MIDLAND PRODUCTION ORGANIZATION

October 19, 1995

Re: Operations of FV-3 Well
 Avalon (Delaware) Unit
 Eddy County, New Mexico

Ken Jones, President
 Premier Oil & Gas, Inc.
 P. O. Box 1246
 Artesia, NM 88210

Dear Ken:

I wanted to confirm our conversation today in this letter and set out expectations/obligations Exxon has as Operator of the Avalon (Delaware) Unit.

Today we covered the following in several phone conversations:

-
- Statements you made**
- Premier commenced production from the FV-3 completed in the Upper Cherry and Upper Brushy of the Delaware formation just before Oct. 1, 1995 the effective date of the Unit.
 - No oil has been moved off lease.
 - Oil has been produced from the annulus only. Only water has been pumped.
 - Water production has required 3 trucks/day (100 barrel trucks).
 - You believed that Premier had the right to operate this well, since Premier has filed an appeal of the NMOCD Order.
 - The purpose of producing the FV-3 is to prove it's primary production potential.
 - You agree to keep the well shut-in until the safety hazards are corrected and until advice from your lawyer is received. Our field personnel will be notified prior to resuming the well test.
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Continued on next page

FV-3 Test, Continued

Statements I made

- I understand Premier's desire to obtain test data from the FV-3 prior to appeal (Commission) hearing. I would like to accommodate this need by continuing cooperation with Premier as Exxon has for several years. However, this test must be done in conjunction with Exxon personnel in order to serve the interest of Unit Working Interest Owners and Royalty Owners.
 - The NMOCD Order gives Exxon responsibility for operation of unit wells including the FV-3 as long as it is completed in the Delaware. Oil produced since Oct. 1 is Unit oil.
 - Unit production must be measured/accounted for using Exxon & regulatory approved standards. This would require logs of production, car seals on oil tank valves and possibly other actions.
 - Our field superintendent, Jimmy McBee observed unsafe operations; therefore I instructed him to shut-in the pumping unit and leave a note for your pumper, Mark Hope, to contact him and not attempt to operate the well. Unsafe observations included:
 - Premier's saltwater hauler, I&W: truck operator observed smoking on location and did not have H₂S warning/indicator devices, which indicates he may lack necessary training/orientation for work in H₂S environments.
 - Premier's pumping unit poses a significant hazard to personnel. These hazards include missing guards, which should be in-place prior to operation.
-

Other information

Other relevant information that we did not discuss includes:

- Exxon's pumper gauged 2 300 barrel oil tanks yesterday: One was empty, the other had a 2'9" oil column that he calculated to be about 42 barrels of oil.
 - At the end of business today Exxon Field Supt. car-sealed the oil tank valves with Exxon numbers. An Exxon representative must be present before these are removed.
 - Withdrawal of oil from the Delaware within the Unit could be considered trespassing. Sale of this oil without proper procedures could pose significant problems.
 - Saltwater spill was visible around tanks.
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Continued on next page

FV-3 Test, Continued

Expectations

I request the following in an effort to balance your needs with our obligations to both the Unit Working Interest and Royalty Owners.

1. All costs associated with FV-3 tests will be borne by Premier unless approved in writing by Exxon.
 2. Premier personnel must have H₂S safety training required by the state and receive an orientation from an Exxon representative. Additionally, they should be equipped with safety gear (hard hat, safety glasses, safety boots, lead acetate tape, etc.). Persons observed to be improperly prepared/trained or exhibiting unsafe behavior shall not be permitted on location.
 3. No well work shall be attempted in the Delaware with ^{at} written permission from me.
 4. Safety hazards will be corrected prior to resuming your test to the satisfaction of Field Supt. Jimmy McBee OR Field Foreman Danny Fierro.
 5. Saltwater hauling tickets shall be left on location for our field personnel to monitor daily.
 6. Oil must **NOT** be brought onto or removed from FV-3 location without witnessing by Exxon personnel. Proper measurement/security standards for oil must be followed.
 7. Oil tanks will have Exxon car seals.
 8. It will be Premier's responsibility to remediate any pollution at the location.
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Closing

Again, I do want to assist you to the extent I can. As usual feel free to talk with me further so I can meet your needs while conducting Unit operations in accordance with Unit/Royalty owners expectations (915) 688-7841 fax (6258).

Sincerely,



Ron Mayhew

Avalon Project Manager

WELLS WITHIN 1/2 MILE RADIUS OF
 PROPOSED AVALON (DELAWARE) INJECTORS
 EDDY COUNTY, NEW MEXICO

Exhibit No. **33**
 Exxon Corporation
 Cases 11297 & 11298
 Hearing Date: Dec. 14, 1995

T-20-S, R-28-E

OPERATOR	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	COMPLETION (PERFS)	CSG	DEPTH	CMT (SX)	TOC	HOW TOC DETERMINED
Yates Pet.	Stonewall "EP" State #2	Gas	19	660 FS, 1980 FW	02/15/77	11500	11060-11070	13 3/8"	588	500	Surface	Circ
								8 5/8"	2750	1920	Surface	Circ
								5 1/2"	11458	265	9900	Temp Survey
Yates Pet.	Stonewall "EP" State #3	Oil	19	545 FS, 1960 FW	10/29/77	4800	4369-4399	13 3/8"	512	450	Surface	Circ
								8 5/8"	2900	1640	Surface	Circ
								5 1/2"	4797	240	3290	Temp Surv. CBL
Yates Pet.	Federal "DC" #1	Gas	29	1980 FS, 660 FW	09/02/78	11540	10168-10176	13 3/8"	585	550	Surface	Circ
								8 5/8"	2845	1840	Surface	Circ
								5 1/2"	11495	650	7000	CBL
												SQ - <2700 CBL
Exxon Corp.	Yates "C" Federal #6	Oil	31	1980 FNL, 1980 FWL	02/20/83	4700	3550-3595	8 5/8"	634	500	Surface	Circ
								5 1/2"	4699	950	Surface	Circ
Exxon Corp.	Yates "C" Federal #1	Gas	31	660 FNL, 1980 FWL	06/19/82	11470	11040-11110	13 3/8"	584	950	Surface	Circ
								9 5/8"	3154	985	Surface	Calculated
								7	10395	550	7497	Calculated
								5" liner	9901-	160	9901	Circ
									11467			
Exxon Corp.	Yates "C" Federal #2	Disposal	31	1980 FS, 1980 FE	10/13/82	11901	9004-9130	13 3/8"	588	800	Surface	Circ
								9 5/8"	3027	1250	Surface	Circ
								5 1/2"	11901	1780	3980	Temp Survey
Exxon Corp.	Yates "C" Federal #3	Oil	31	660 FN, 1980 FE	10/20/82	4702	3400-3608	8 5/8"	605	425	Surface	Temp Survey
								5 1/2"	4702	1050	1730	Temp Survey
Exxon Corp.	Yates "C" Federal #4	Oil	31	660 FNL, 660 FEL	01/06/83	4701	2574-2818	8 5/8"	618	400	Surface	Circ
								5 1/2"	4701	1050	Surface	Circ
Exxon Corp.	Yates "C" Federal #5	Oil	31	660 FNL, 660 FWL	06/08/83	4710	2506-2726	8 5/8"	627	1300	Surface	Temp Survey
								5 1/2"	4704	750	280	Temp Survey
Exxon Corp.	Yates "C" Federal #7	Oil	31	1980 FN, 1980 FE	05/17/83	4700	3448-3650	8 5/8"	618	400	Surface	Circ
								5 1/2"	4693	1215	Surface	Circ
Exxon Corp.	Yates "C" Federal #8	Oil	31	2180 FN, 660 FW	07/01/83	4725	2570-2690	8 5/8"	602	1200	Surface	Circ
								5 1/2"	4720	904	Surface	Circ
Exxon Corp.	Yates "C" Federal #9	Oil	31	1980 FNL, 560 FEL	05/16/83	4712	2538-2788	8 5/8"	617	450	Surface	Circ
								5 1/2"	4700	905	Surface	Circ
									3580-3662			

WELLS WITHIN 1/2 MILE RADIUS OF
 PROPOSED AVALON (DELAWARE) INJECTORS
 EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	COMPLETION		CSG	DEPTH	CMT	TOC	HOW TOC DETERMINED
							(PERFS)	(SX)					
Exxon Corp.	Yates "C" Federal #12	TA	31	1980 FSL, 660 FEL	08/03/83	5000	2528-2624 3655-3684		13 3/8"	598	670	Surface	Circ
									8 5/8"	2495	865	Surface	Circ
									5 1/2"	4992	900	Surface	Circ
Exxon Corp.	Yates "C" Federal #10	Oil	31	1980 FSL, 1980 FWL	07/01/83	5000	2548-2714		13 3/8"	632	525	Surface	Circ
									8 5/8"	2525	850	Surface	Circ
									5 1/2"	4988	950	620	Calculated
Exxon Corp.	Yates "C" Fed. #WD-11	Disposal	31	660 FS, 1980 FE	03/13/84	5000	3955-3982		13 3/8"	600	525	Surface	Circ
									8 5/8"	2448	850	Surface	Circ
									5 1/2"	4990	900	2550	Squeeze job
Exxon Corp.	Yates "C" Federal #14	TA	31	660 FS, 660 FE	10/27/83	3990	2598-2636		13 3/8"	590	930	Surface	Circ
									8 5/8"	2493	1025	Surface	Circ
									5 1/2"	3890	500	2446	Temp Survey
Exxon Corp.	Yates "C" Federal #15	TA	31	660 FSL, 660 FWL	12/10/83	4930	2704-2597 4422-4429 4714-4718		13 3/8"	596	1000	410	Temp Survey
									8 5/8"	2513	1300	Surface	Circ
									5 1/2"	4923	1150	Surface	Circ
Exxon Corp.	Yates "C" Federal #13	Oil	31	1980 FSL, 660 FWL	07/31/83	4930	2596-2732 3602-3634		13 3/8"	619	750	Surface	Circ
									8 5/8"	2493	1980	Surface	Circ
									5 1/2"	4924	1800	Surface	Circ
Exxon Corp.	Yates "C" Federal #17	Oil	31	760 FNL, 1980 FWL	09/19/83	3897	2568-2605 3562-3626		13 3/8"	606	1050	Surface	Circ
									8 5/8"	2482	930	Surface	Circ
									5 1/2"	3887	750	Surface	Circ
Exxon Corp.	Yates "C" Federal #18	TA	31	2310 FS, 2310 FE	10/20/83	3885	2596-2757 3630-3640		13 3/8"	593	700	Surface	Circ
									8 5/8"	2491	925	Surface	Circ
									5 1/2"	3876	525	1367	Temp Survey
Yates Pet	Stonewall "EP" State #1	Gas	30	1980 FN, 1980 FW	09/25/75	11478	10079-10097		13 3/8"	612	550	Surface	Circ
									8 5/8"	2799	1650	Surface	Circ
									5 1/2"	11380	1300	4800	Temp Surv
													SQ - 2600'
Yates Pet	Stonewall "WN" State #1	Oil	30	560 FS, 1980 FE	06/02/83	4953	2587-2680		13 3/4	545	500	Surface	Circ
									8 5/8"	2485	1350	Surface	Circ
									5 1/2"	4953	700	1475	Temp Surv

WELLS WITHIN 1/2 MILE RADIUS OF
 PROPOSED AVALON (DELAWARE) INJECTORS
 EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	COMPLETION (PERFS)	CSG	DEPTH	CMT (SX)	TOC	HOW TOC DETERMINED
Yates Pet	Stonewall "WM" State #3	Oil	30	330 FS, 1980 FW	07/22/83	4865	2530-2622 3422-3602	13 3/8" 8 5/8" 5 1/2"	545 2470 4864	650 550 500	Surface Surface 2430	Circ Circ CBL
Yates Pet	Stonewall "WM" State #2	Inact. Oil	30	450 FS, 990 FE	08/07/84	5450	4960-5216	13 3/8" 8 5/8" 5 1/2"	546 2410 4960	550 1050 750	Surface Surface 1500	Circ Circ Temp Surv
Yates Pet	Stonewall "WM" State #4	Oil	30	330 FS, 990 FW	11/22/83	4860	2524-2727 3620-3671	20" 13 3/8" 8 5/8" 5 1/2"	40 535 2642 4860	--- 500 1300 750	Surface Surface Surface 600	Circ Circ Circ CBL
Yates Pet	Stonewall "WM" State #5	Oil	30	1650 FS, 1980 FW	11/10/83	4900	3330-3967 3487-3515 3570-3576	13 3/8" 8 5/8" 5 1/2"	535 2404 4900	600 1355 700	Surface Surface 930	Circ Circ CBL
Yates Pet	Stonewall "YE" State #1	Oil	30	1650 FS, 1980 FE	12/29/83	4950	2595-2732	20" 13 3/8" 8 5/8" 5 1/2"	40 543 2415 4950	--- 550 900 750	Surface Surface Surface <2100	Circ Circ Circ CBL
Yates Pet	Stonewall "EP" State #5	Oil	30	2310 FN, 990 FW	03/14/84	4870	3361-3730 4142-4346	13 3/8" 8 5/8" 5 1/2"	544 2420 4870	500 1600 800	Surface Surface 880	Circ Circ CBL
Yates Pet	Stonewall "WM" State #6	Oil	30	1650 FS, 990 FW	12/27/83	4860	3349-3527	20" 13 3/8" 8 5/8" 5 1/2"	40 535 2410 4860	--- 550 800 800	Surface Surface Surface 190	Circ Circ Circ CBL
Yates Pet	Stonewall "EP" State #7	Oil	30	990 FNL, 990 FWL	01/19/84	5107	4979-4983	20" 13 3/8" 8 5/8" 5 1/2"	40 538 2372 5100	--- 500 1120 900	Surface Surface Surface <2300	Circ Circ Circ CBL
Yates Pet	Stonewall "EP" State #6	Gas	30	990 FNL, 2080 FWL	04/20/85	5100	4983-4992	13 3/8" 8 5/8" 5 1/2"	537 2469 5098	400 1725 600	Surface Surface 1950	Circ Circ CBL
Yates Pet	Stonewall "EP" State #8	Oil	30	2310 FN, 1980 FW	04/04/84	5303	3384-3412 3434-3541 3622-3688	13 3/8" 8 5/8" 5 1/2"	540 2404 5303	425 950 750	Surface Surface 1890	Circ Circ CBL

WELLS WITHIN 1/2 MILE RADIUS OF
 PROPOSED AVALON (DELAWARE) INJECTORS
 EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	COMPLETION (PERFS)	CSG	DEPTH	CMT (SX)	TOC	HOW TOC DETERMINED
Exxon Corp.	Hondo-State Corn #1	Gas	32	1980 FN, 660 FW	05/02/77	11475	10385-10705	13 3/8"	565	800	Surface	Circ
								9 5/8"	2790	1750	Surface	Calculated
								5 1/2"	11475	825	2433	
									+sqz w/ 1200 sx			
Maralo	Keystone #1	Gas	32	1980 NL, 1980 FEL	01/25/78	11600	6298-6503	13 3/8"	608	695	Surface	Circ
								8 5/8"	3010	1100	Surface	Calculated
								4 1/2"	11600	875	5678	
Exxon Corp.	Hondo "A" State #1	Oil	32	660 FN, 660 FW	02/14/83	4050	2654-2709	8 5/8"	610	400	190	Temp Survey
								5 1/2"	4042	780		
Exxon Corp.	Hondo "A" State #3	Oil	32	1980 FS, 610 FW	05/24/83	4050	2506-2598	13 3/8"	590	880	Surface	Circ
								8 5/8"	2410	1450	Surface	Calculated
								5 1/2"	4050	550	1292	
Exxon Corp.	Hondo "A" State #2	Oil	32	1980 FN, 330 FW	03/05/83	4047	2605-2620 2640-2660 3622-3636	8 5/8"	610	400	Surface	Circ
								5 1/2"	4047	770		
Exxon Corp.	Hondo "A" State #4	Oil	32	660 FS, 330 FW	06/12/83	3808	2585-2620	13 3/8"	590	800	Surface	Circ
								8 5/8"	2445	1330	Surface	Calculated
								5 1/2"	3808	450	1551	
Exxon Corp.	Hondo Fee #2	Oil	32	1980 FS, 1650 FW	07/15/83	2813	2542-2556 2602-2612 2628-2640	13 3/8"	588	630	Surface	Circ
								8 5/8"	2422	1300	Surface	Calculated
								5 1/2"	2813	135	2136	
Maralo Inc	Keystone #2	---	32	1980 FSL, 1980 FEL	08/29/94	6700	6307-6514	13 3/8"	502	875	Surface	Circ
								8 5/8"	2557	1300	Surface	Calculated
								5 1/2"	6700	890	2236	
Maralo Inc	Keystone #4	---	32	1650 FNL, 1980 FWL	01/22/95	6650	6283-6484	13 3/8"	504	550	Surface	Circ
								8 5/8"	2518	1200	Surface	Temp Survey
								5 1/2"	6650	750	2650	
Maralo Inc	Keystone #5	---	32	660 FNL, 1980 FEL			6331-6523	13 3/8"	530	550	Surface	Circ
								8 5/8"	2500	950	Surface	Temp Survey
								5 1/2"	6680	630	2470	

WELLS WITHIN 1/2 MILE RADIUS OF
 PROPOSED AVALON (DELAWARE) INJECTORS
 EDDY COUNTY, NEW MEXICO

OPERATOR	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH (PERFS)	COMPLETION	CSG	DEPTH (SX)	CMT	TOC	HOW TOC DETERMINED
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T-20-S, R-27-E

MMJ Prod.	State "GWA" #1	Oil	36	2180 FS, 660 FE	12/10/80	4845	4724-4766	13 3/8"	410	400	Surface	Circ
								8 5/8"	2405	1200	Surface	Temp Survey
								5 1/2"	4845	600	2270	Temp Survey

MMJ Prod.	State "GWA" #2	Oil	36	660 FS, 660 FE	09/13/84	4825	4367-4373	13 3/8"	502	500	1480 T. S.	Final TOC @ 833'
								8 5/8"	2400	1350	2620	Temp Survey
								5 1/2"	4825	550		Temp Survey

Yates Pel	Citdal "ZG" #1	Gas	36	330 RN, 330 FE	08/03/84	5100	4871-4880	13 3/8"	408	325	Surface	Circ
								8 5/8"	2390	800	<2100	CBL
								4 1/2"	5100	710		

Premier Prod.	Eddy "FV" State Com #1	Gas	25	1980 FN, 990 FE	05/12/76	11450	10014-10028	20"	30	---		
								13 3/8"	642	650		
								9 5/8"	3050	1350	1017	Calculated
								5 1/2"	11450	1070	6084	Calculated

Premier Prod.	Eddy "FV" State #3	Inact Oil	25	660 FS, 330 FE	04/29/84	4975	2710-2716	13 3/8"	500	500	Surface	Calculated
								8 5/8"	2450	1800	963	Calculated
								5 1/2"	4975	800		

T-21-S, R-27-E

Exxon Corp.	Burton Flat "Sec 6" St #1	Inact Oil	6	660 FNL, 660 FEL	02/19/87	5500		13 3/8"	457	600	Surface	Circ
								8 5/8"	2599	1300	1050	Temp Survey
								5 1/2"	5500	1000		

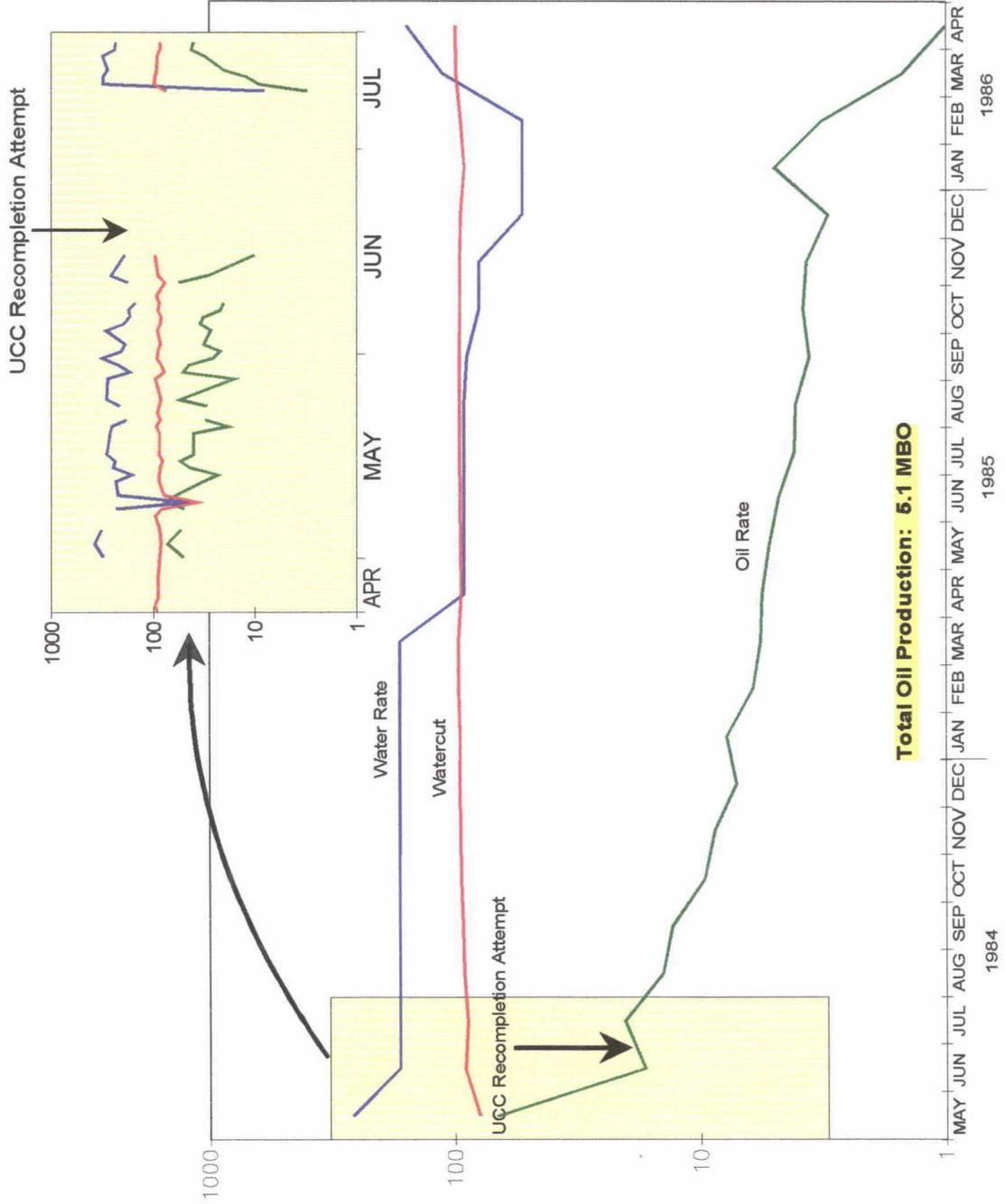
Exxon Corp.	Burton Flat "Sec 6" St # 3	Inact Oil	6	660 FN, 1980 FE	07/27/84	6100	4642-4652	13 3/8"	463	600	Surface	Circ
								9 5/8"	2500	1500	Surface	Circ
								7"	6100	1575		

Exxon Corp.	Yates "C" Federal #35	Disposal	5	563 FNL, 560 FEL	10/30/85	3110	2702-2898	13 3/8"	629	950	Surface	Circ
								8 5/8"	2592	1300	Surface	Circ
								5 1/2"	3110	550	Surface	Circ

--- = Information not available

AVALON (DELAWARE) UNIT

EDDY "FV" STATE #3 PRODUCTION HISTORY



Total Oil Production: 5.1 MBO

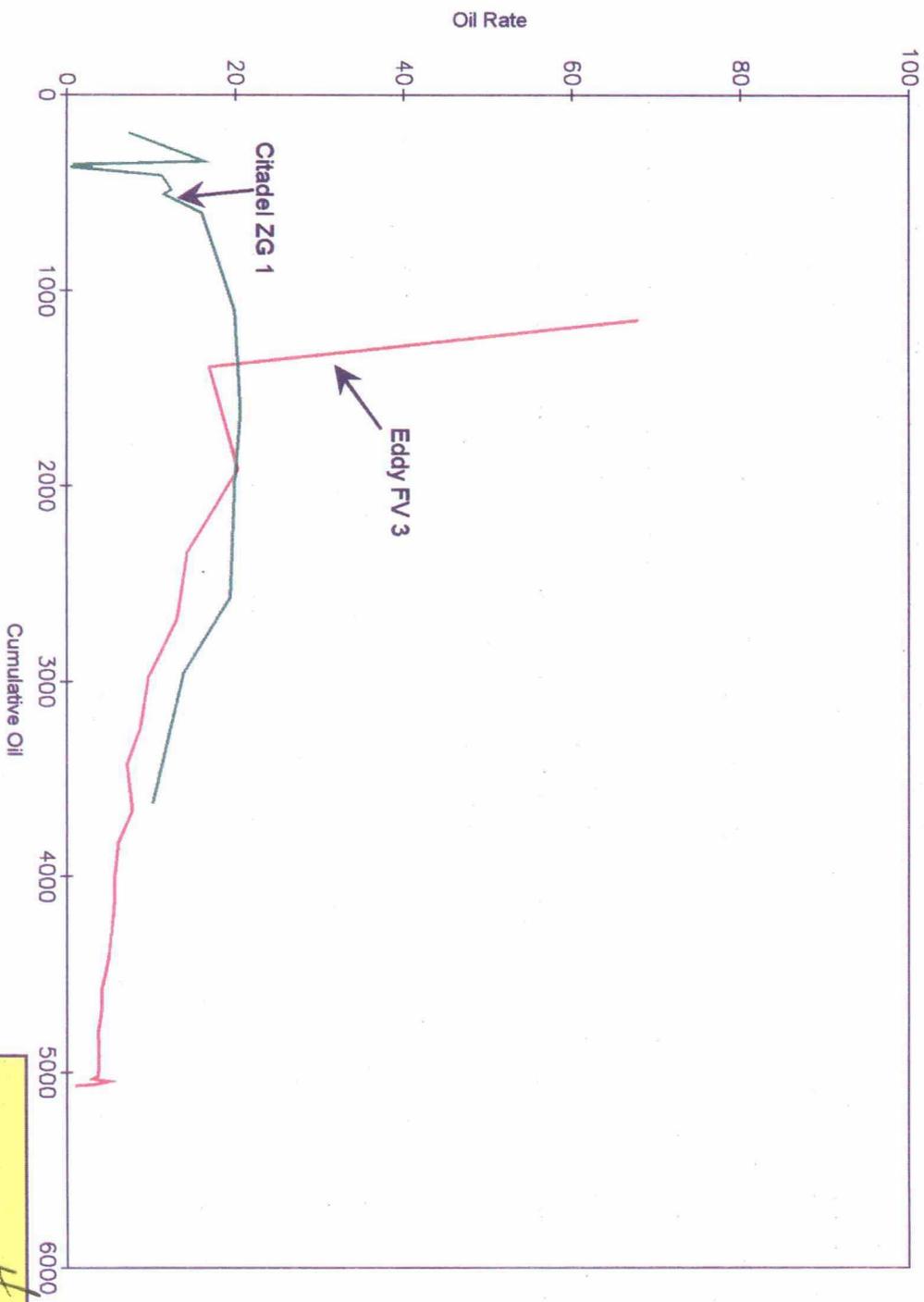
NMOCD Hearing

Order No. R-10460

Exhibit No. 40
Exxon Corporation
NMOCD Cases 11297 & 11298
Hearing Date December 14, 1995

AVALON (DELAWARE) UNIT

**PRODUCTION COMPARISON
CITADEL ZG 1 vs. EDDY FV 3**



NMOCD Hearing

June, 1995

Exhibit No. 41
Exxon Corporation
NMOCD Cases 11297 & 11298
Hearing Date: June 29, 1995

PREMIER PRODUCTION

EDDY "FV" STATE 3

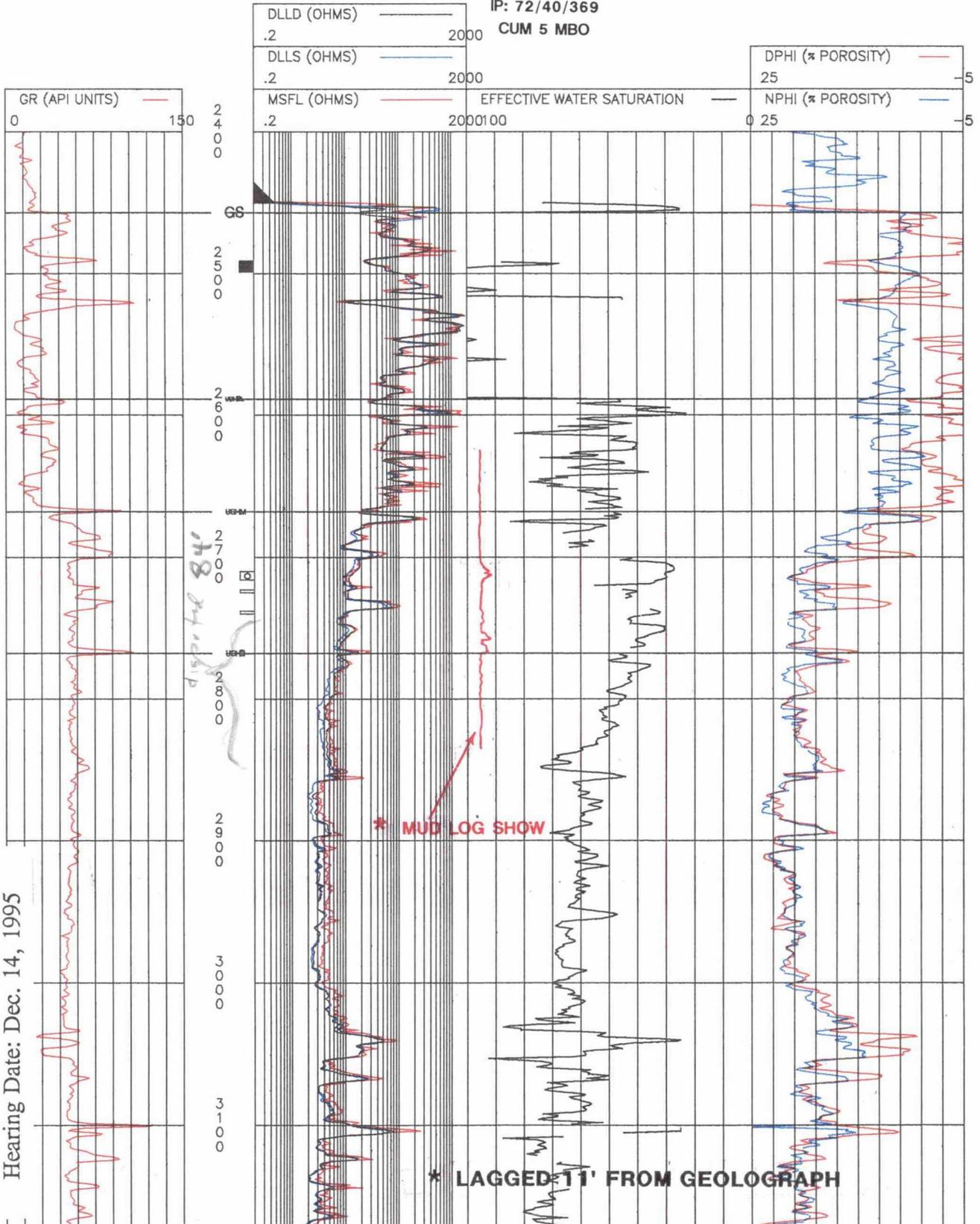
STACO: 30015 REFNO: 247700

TA ●

4/29/84

IP: 72/40/369

CUM 5 MBO



42
Exhibit No. 42
Exxon Corporation
Cases 11297 & 11298
Hearing Date: Dec. 14, 1995

* LAGGED 11' FROM GEOLOGRAPH