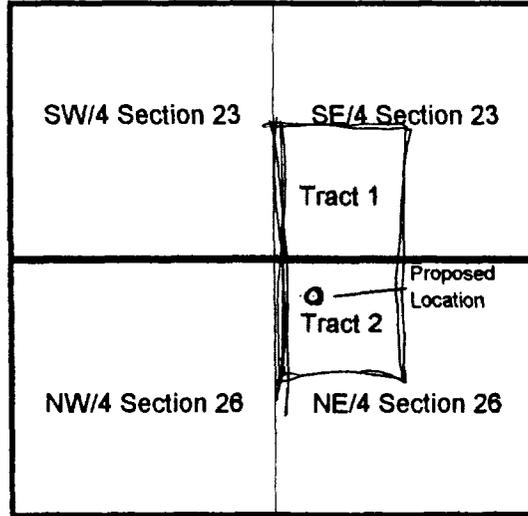


**EXHIBIT "A" MAP OF AREA
HENARD UNIT
LEA COUNTY, NEW MEXICO**



TRACT 1: SW/SE Section 23, T-11-S, R-37-E

TRACT 2: NW/NE Section 26, T-11-S, R-37-E

UNIT ACREAGE:	<input type="text"/>
FEDERAL LANDS:	<u>0</u>
STATE LANDS:	<u>0</u>
FEE LANDS:	<u>80</u>
TOTAL LANDS:	<u>80</u>

PROPOSED LOCATION: 330 feet from North Line and
2310 feet from East Line of
Section 26, T-11-S, R-37-E

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

*Exhibits 1 through 7
Complete Set*

Case No. 11891 Exhibit No. 1

HNRD-A.XLS
12/5/97

Submitted by: Cobra Oil & Gas Corporation

Hearing Date: December 18, 1997

FEE/FEE
EXPLORATORY UNIT

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

HENARD UNIT AREA

LEA COUNTY, NEW MEXICO

NO. _____

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11891 Exhibit No. 2

Submitted by: Cobra Oil & Gas Corporation

Hearing Date: December 18, 1997

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

HENARD UNIT AREA

LEA COUNTY, NEW MEXICO

NO. _____

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UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

HENARD UNIT AREA
LEA COUNTY, NEW MEXICO

NO. _____

THIS AGREEMENT, entered into as of the 1ST day of DECEMBER, 1997, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto";

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil or gas interests in the unit area subject to this agreement; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico (hereinafter referred to as the "Division"), is authorized by an Act of the Legislature (Chap. 72, Laws 1935, as amended, being Section 70-2-1 et seq. New Mexico Statutes Annotated, 1978 Compilation) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the HENARD Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. UNIT AREA: The following described land is hereby designated and recognized as constituting the unit area:

Township 11-South , Range 37-East , N.M.P.M.

Sections: 26: NW/NE
23: SW/SE

Containing 80 acres, more or less,

LEA County, New Mexico

Exhibit "A" attached hereto is a map showing the unit area and the boundaries and identity of tracts and leases in said area to the extent known to the unit operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the unit operator the acreage, percentage and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown on said map or schedule as owned by such party. Exhibit "A" and "B" shall be revised by the unit operator whenever changes in ownership in the unit area render such revisions necessary or when requested by the Oil Conservation Division, hereinafter referred to as the "Division".

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement".

2. UNITIZED SUBSTANCES: All oil, gas, natural gasoline, and associated fluid hydrocarbons in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances".

3. UNIT OPERATOR: COBRA OIL & GAS CORPORATION, a Texas Corporation, whose address is P. O. Box 8206, Wichita Falls, Texas 76307 is hereby designated as unit operator and by signature hereto commits to this agreement all interest in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of unit operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the unit operator, such reference means the unit operator acting in that

capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to unit operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR: Unit operator shall have the right to resign at any time but such resignation shall not become effective until a successor unit operator has been selected and approved in the manner provided for in Section 5 of this agreement. The resignation of the unit operator shall not release the unit operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new unit operator. Such removal shall be effective upon notice thereof to the Division.

The resignation or removal of the unit operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of unit operator becoming effective, such unit operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor unit operator, or to the owners thereof if no such new unit operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of wells.

5. SUCCESSOR UNIT OPERATOR: Whenever the unit operator shall resign as unit operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor unit operator; provided that, if a majority but less than seventy-five percent (75%) of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than seventy-five percent (75%) of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall accept in writing the duties and responsibilities of unit operator. If no successor unit operator is selected and qualified as herein provided, the Division may declare this unit agreement terminated.

6. ACCOUNTING PROVISIONS: The unit operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder, and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned among the owners of the unitized working interests in accordance with an operating agreement entered into by an between the unit operator and the owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the unit operator as provided in this section, whether one or more, are herein referred to as the "Operating Agreement". No such agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the unit operator of any right or obligation established under this unit agreement and in case of any inconsistencies or conflict between this unit agreement and the operating agreement, this unit agreement shall prevail.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR: Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the unitized substances are hereby delegated to and shall be exercised by the unit operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said unit operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of unit operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the unit operator, in its capacity as unit operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. DRILLING TO DISCOVERY: The unit operator shall, within one hundred twenty (120) days after the effective date of this agreement, commence operations upon an adequate test well for oil and gas upon some part of the lands embraced within the unit area and shall drill said well with due diligence to a depth sufficient to attain the base of the Devonian formation or to such a depth as unitized substances shall be discovered in paying quantities at a lesser depth or until it shall, in the opinion of unit operator, be determined that the further drilling of said well shall be unwarranted or impracticable; provided, however, that unit operator shall not, in any event, be required to drill said well to a depth in excess of 12,500 feet. Until a discovery of a deposit of unitized substances capable of being produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling and producing operations with a reasonable profit) unit operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed or until it is reasonably proven to the satisfaction of the unit operator that the unitized land is incapable of producing unitized substances in paying quantities in the formation drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well.

9. OBLIGATIONS OF UNIT OPERATOR AFTER DISCOVERY OF UNITIZED SUBSTANCES: Should unitized substances in paying quantities be discovered upon the unit area, the unit operator shall on or before six months from the time of the completion of the initial discovery well and within thirty days after the expiration of each

twelve months period thereafter, file a report with the Division of the status of the development of the unit area and the development contemplated for the following twelve months period.

It is understood that one of the main considerations for the approval of this agreement is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances.

After discovery of unitized substances in paying quantities, unit operator shall proceed with diligence to reasonably develop the unitized area as a reasonably prudent operator would develop such area under the same or similar circumstances.

10. PARTICIPATION AFTER DISCOVERY: Upon completion of a well capable of producing unitized substances in paying quantities the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this unit agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold interests participating therein. For the purpose of determining any benefits accruing under this agreement and the distribution of the royalties payable to the State of New Mexico and other lessors, each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provisions contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the unit operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

11. ALLOCATION OF PRODUCTION: All unitized substances produced from each tract in the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears to the entire unitized area. It is hereby agreed that production of unitized substances from the unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tracts of said unitized area.

12. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES: All royalties due under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto

All rentals, if any, due under any leases embracing lands, shall be paid by the respective lease owners in accordance with the terms of their leases and all royalties due under the terms of any such leases shall be paid on the basis of all unitized substances allocated to the respective leases committed hereto.

If the unit operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operation approved by the Division as conforming to good petroleum engineering practices; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in addition to the usual royalty, the owner of each such lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

13. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA: The terms, conditions and provision of all leases, subleases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall as of the effective date hereof, be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the respective terms of said leases and agreements will be extended insofar as necessary to coincide with the terms of this agreement and the approval of this agreement by the respective lessors and lessees shall be effective to conform the provisions and extend the terms of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement, insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein as long as this agreement remains in effect, provided, drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the unit operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws would continue in full force and effect thereafter. The commencement, completion, continued operation or production on each of the leasehold interests committed to this agreement and operations or production pursuant to this agreement shall be deemed to be operations upon and production from each leasehold interest committed hereto and there shall be no obligation on the part of the unit operator or any of the owners of the respective leasehold interests committed hereto to drill offset to wells as between the leasehold interests committed to this agreement, except as provided in Section 9 hereof.

Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as to separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement; provided, however, as to any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto upon which oil and gas, or either of them, has been discovered is discovered upon that portion of such lands not committed to this agreement, and are being produced in paying quantities prior to the expiration of the fixed term of such lease, such production in paying quantities shall serve to continue such lease in full force and effect in accordance with its terms as to all of the lands embraced in said lease.

14. CONSERVATION: Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulations.

15. DRAINAGE: In the event a well or wells producing oil or gas in paying quantities should be brought in on land adjacent to the unit area draining unitized substances from the lands embraced therein, unit operator shall drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances.

16. COVENANTS RUN WITH LAND: The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder to the grantee, transferee or other successor in interest. No assignment or transfer or any working, royalty, or other interest subject hereto shall be binding upon unit operator until the first day of the calendar month after the unit operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

17. EFFECTIVE DATE AND TERM: This agreement shall become effective upon approval by the Division and shall terminate in five (5) years after such date unless (a) such date of expiration is extended, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances are being produced in paying quantities from the unitized land and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered are being produced as aforesaid. This agreement may be terminated at any time by not less than seventy-five percent (75%) on an acreage basis of the owners of the working interests, signatory hereto, with notice to the Division. Likewise, the failure to comply with the drilling requirements of Section 8 hereof, may subject this agreement to termination as provided in said section.

18. RATE OF PRODUCTION: All production and the disposal thereof shall be in conformity with allocations, allotments, and quotas made or fixed by the Division, and in conformity with all applicable laws and lawful regulations.

19. APPEARANCES: Unit operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby, before the Division, and to appeal from orders issued under the regulations of the Division, or to apply for relief from any of said regulations or in any proceedings on its own behalf relative to operations pending before the Division; provided, however, that any other interest party shall also have the right at his own expense to appear and to participate in any such proceedings.

20. NOTICES: All notices, demands, or statements required hereunder to be given or rendered to the parties hereto, shall be deemed fully given, if given in writing and sent by postpaid registered mail, addressed to such party or parties at their respective addresses, set forth in connection with the signatures hereto or to the ratification or consent hereof, or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.

21. LOSS OF TITLE: In the event title to any tract of unitized land or substantial interest therein shall fail, and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement, or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working, or other interest subject hereto, the unit operator may withhold payment or delivery of the allocated portion of the unitized substances involved on account thereof, without liability for interest until the dispute is finally settled. Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

22. SUBSEQUENT JOINDER: Any oil or gas interest in lands within the unit area not committed hereto, prior to the submission of the agreement for final approval by the Division, may be committed hereto by the owner or owners of such rights, subscribing or consenting to this agreement, or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development, and operation. A subsequent joinder shall be effective as

of the first day of the month following the filing with the Division of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties, before participating in any benefits hereunder, shall be required to assume and pay to unit operator, their proportionate share of the unit expenses incurred prior to such party's or parties joinder in the unit agreement, and the unit operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment of revenue.

23. COUNTERPARTS: This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set forth opposite their signatures.

UNIT OPERATOR AND WORKING INTEREST OWNER

COBRA OIL & GAS CORPOPRATION

DATE: December 1, 1997

BY: *Jeff R. Dillard* OPERATOR
JEFF R. DILLARD, ~~Vice~~-PRESIDENT *PRR*

ATTEST:

BY: *Richard W. Hudson*

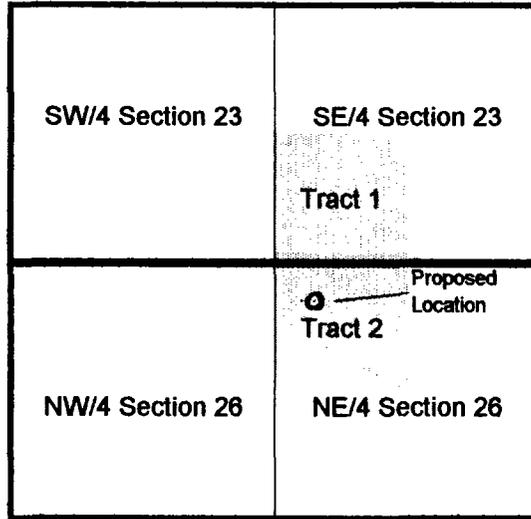
OTHER WORKING INTEREST OWNERS

COMPANY

DATE: _____

BY: _____

**EXHIBIT "A" MAP OF AREA
HENARD UNIT
LEA COUNTY, NEW MEXICO**



TRACT 1: SW/SE Section 23, T-11-S, R-37-E

TRACT 2: NW/NE Section 26, T-11-S, R-37-E

UNIT ACREAGE:	
FEDERAL LANDS:	<u>0</u>
STATE LANDS:	<u>0</u>
FEE LANDS:	<u>80</u>
TOTAL LANDS:	<u>80</u>

PROPOSED LOCATION: 330 feet from North Line and
2310 feet from East Line of
Section 26, T-11-S, R-37-E

**EXHIBIT "B" SCHEDULE OF OWNERSHIP
HENARD UNIT
LEA COUNTY, NEW MEXICO**

Lessor	Twp.	Range	Sec.	Tract	Gross	Net	Leesee	Expires	Pooling	
Ainsworth, Mary Louise	11-S	37-E	23	SW/SE	40.00	1.666680	0.041667	COBRA	8/1/02	Yes
Bowerman, Jan Cone	11-S	37-E	23	SW/SE	40.00	1.125000	0.028125	COBRA		Yes
Cannon, Hazel Bales	11-S	37-E	23	SW/SE	40.00	1.666680	0.041667	COBRA	9/1/00	Yes
Caprock Minerals, LLC	11-S	37-E	23	SW/SE	40.00	0.400000	0.010000	COBRA		Yes
Christmann, John J., et ux	11-S	37-E	23	SW/SE	40.00	2.500000	0.062500	COBRA	9/15/99	Yes
Cobra Exploration Company	11-S	37-E	23	SW/SE	40.00	2.266680	0.056667	COBRA		Yes
Cone, James Raymond, Jr.	11-S	37-E	23	SW/SE	40.00	1.125000	0.028125	COBRA		Yes
Cone, S. E., Jr.	11-S	37-E	23	SW/SE	40.00	0.083332	0.002083	COBRA		Yes
Conrad G. & Ada Josephine Keyes Lving. Trust.	11-S	37-E	23	SW/SE	40.00	1.250000	0.031250	COBRA	8/1/02	Yes
Davidson, Barbara	11-S	37-E	23	SW/SE	40.00	1.250000	0.031250	COBRA	8/1/02	Yes
J. M. Welborn, Trust	11-S	37-E	23	SW/SE	40.00	2.500000	0.062500	COBRA	9/15/99	Yes
Johnston, Tom B., Jr.	11-S	37-E	23	SW/SE	40.00	0.500000	0.012500	COBRA	10/15/02	Yes
Kastman, Marjorie Cone	11-S	37-E	23	SW/SE	40.00	0.083332	0.002083	COBRA		Yes
Kaek, Katharina Cone	11-S	37-E	23	SW/SE	40.00	0.083332	0.002083	COBRA		Yes
Keyes, Robert Grant	11-S	37-E	23	SW/SE	40.00	1.250000	0.031250	COBRA	8/1/02	Yes
Lennon, Helen Joan Overpeck	11-S	37-E	23	SW/SE	40.00	0.166667	0.004167	COBRA	8/1/02	Yes
Markham, Roderick Allen	11-S	37-E	23	SW/SE	40.00	0.875000	0.021875	COBRA	9/15/99	Yes
McMullen, Marlon Markham	11-S	37-E	23	SW/SE	40.00	0.875000	0.021875	COBRA	9/15/99	Yes
Meyer, Marjorie	11-S	37-E	23	SW/SE	40.00	1.250000	0.031250	COBRA	8/1/02	Yes
Morgan, Florence E., Estate (Willis Morgan, Exec.)	11-S	37-E	23	SW/SE	40.00	0.166680	0.004167	COBRA	9/26/02	Yes
Morgan, Joseph Kenneth	11-S	37-E	23	SW/SE	40.00	0.666667	0.016667	COBRA		Yes
Morgan, Willis E., Jr.	11-S	37-E	23	SW/SE	40.00	0.666667	0.016667	COBRA		Yes
Murray, Gary Ray	11-S	37-E	23	SW/SE	40.00	0.083333	0.002083	COBRA	9/26/02	Yes
Mader, Nancy	11-S	37-E	23	SW/SE	40.00	0.083333	0.002083	COBRA		Yes
Bowker, Ginger	11-S	37-E	23	SW/SE	40.00	0.083333	0.002083	COBRA		Yes
Reese Minerals Ltd. Partnership	11-S	37-E	23	SW/SE	40.00	0.083333	0.002083	COBRA		Yes
Reese, Carolyn, a widow (N. Randolph)	11-S	37-E	23	SW/SE	40.00	16.000000	0.400000	COBRA	9/9/00	Yes
TRACT 1 TOTALS					40.00	1.333332	0.033333			
TRACT 2 TOTALS					160.000000	1.000000				
Holeman, Ella Belle Rev. Trust, et al	11-S	37-E	26	NW/NE	40.00	40.000000	0.250000	COBRA	8/1/00	Yes
Taylor, A. C.	11-S	37-E	26	NW/NE	40.00	20.000000	0.125000	COBRA	8/1/00	Yes
Taylor, Doris	11-S	37-E	26	NW/NE	40.00	40.000000	0.250000	COBRA	8/1/00	Yes
Thompson, Kyla Taylor	11-S	37-E	26	NW/NE	40.00	20.000000	0.125000	COBRA	8/1/00	Yes
Wright, Ruth Taylor	11-S	37-E	26	NW/NE	40.00	40.000000	0.250000	COBRA	8/1/00	Yes

Outstanding Roy. Int.

**EXHIBIT "C" SCHEDULE OF TRACT PARTICIPATION
HENARD UNIT
LEA COUNTY, NEW MEXICO**

TRACT NO.	DESCRIPTION OF LANDS	LESSEE	ALLOCATED WORKING INTEREST PERCENTAGE
1	SW/SE Sec. 23, T-11-S, R-37-E	Cobra Exploration Company	50.00%
2	NW/NE Sec. 26, T-11-S, R-37-E	Cobra Exploration Company	50.00%

TOTAL 100.00%

Cobra Oil & Gas Corporation

Proposed Henard Unit #1

Table of Contents

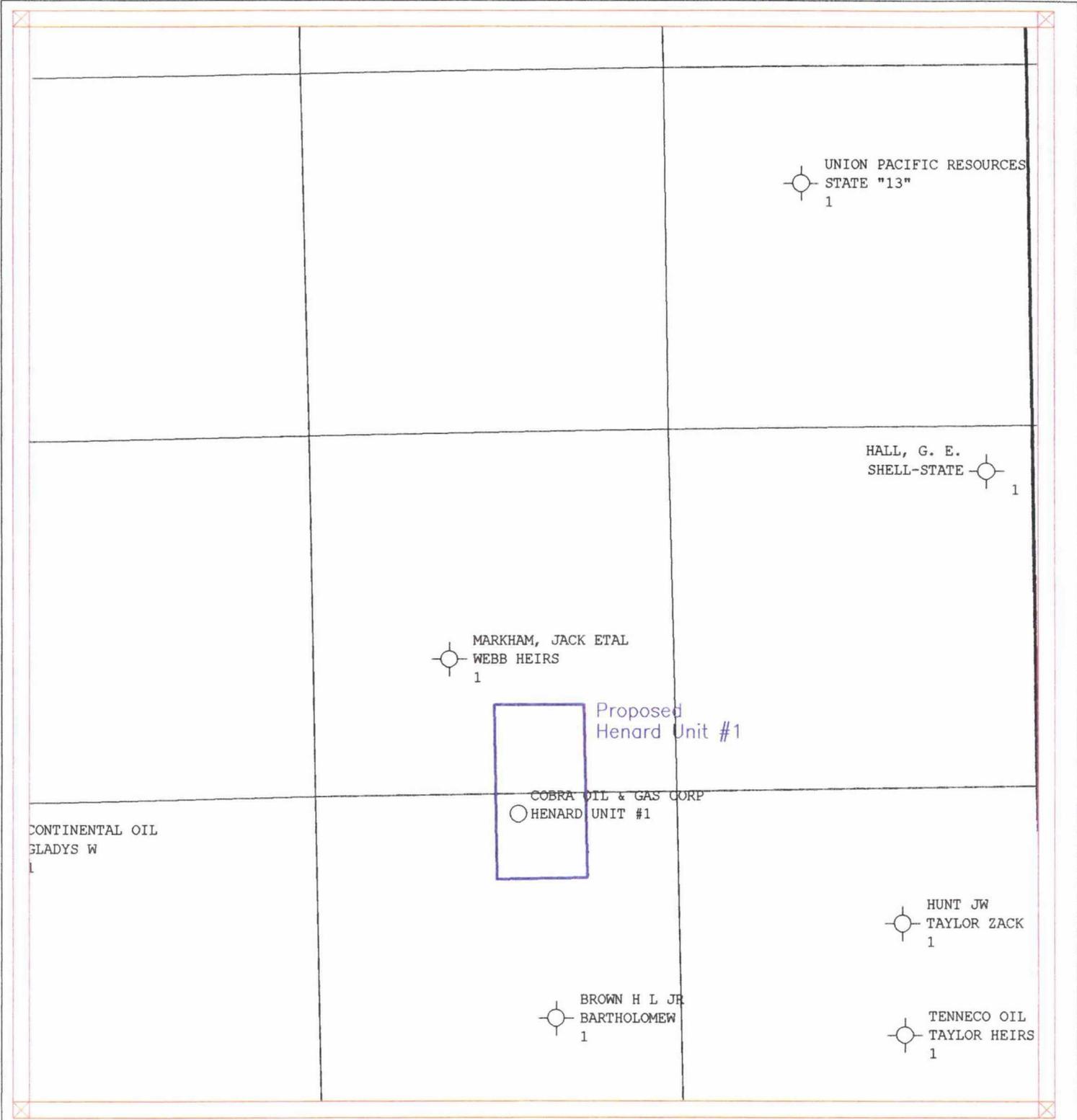
Exhibit 4 : Base Map

Exhibit 5: Base of Woodford / Top of Devonian Structure Map

Exhibit 6: Type Log and scout ticket

Exhibit 7: Geologic Summary

*Note: There is
no exhibit
#3*



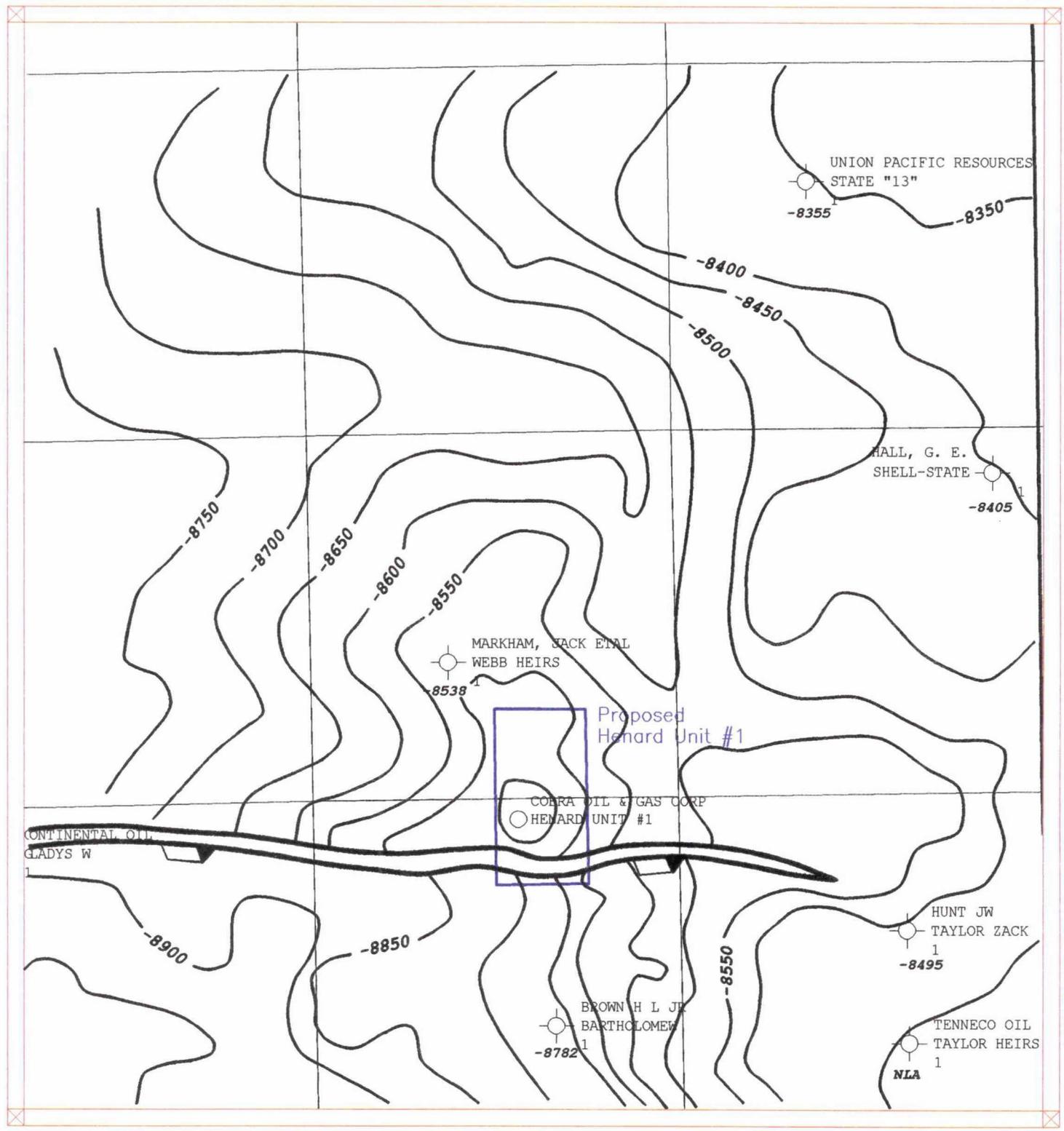
Cobra Oil & Gas Corporation		
Proposed Henard Unit Exhibit 4 Base Map (Well T.D. Noted)		
		henard.gpf
Frank Wilson	1"=2,000'	11/30/97

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11891 Exhibit No. 4

Submitted by: Cobra Oil & Gas Corporation

Hearing Date: December 18, 1997



Cobra Oil & Gas Corporation		
Proposed Heward Unit Exhibit 5 Base of Woodford Structure		
CI: 50'		henardst.gpf
Frank Wilson	1"=2,000'	12/1/97

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11891 Exhibit No. 5

Submitted by: Cobra Oil & Gas Corporation

Hearing Date: December 18, 1997

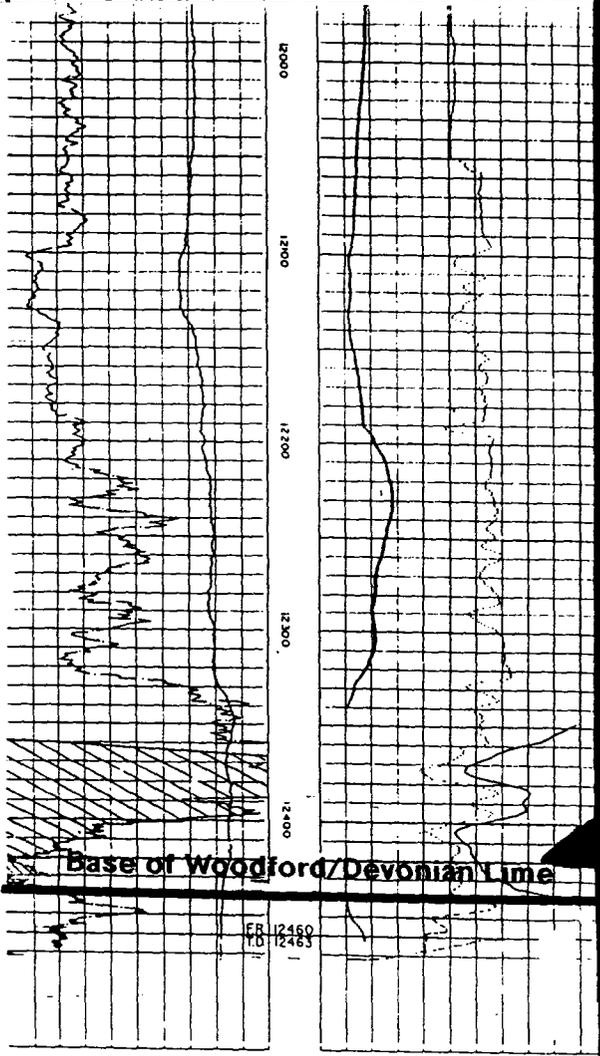
SCHLUMBERGER WELL SURVEYING CORPORATION



Electrical Log

COUNTY: LEA FIELD or LOCATION: WILDCAT WELL: WEDB HEIRS # 1 COMPANY: JACK HARKHAM et al.	COMPANY: JACK HARKHAM et al.	Location of Well
	WELL: WEDB HEIRS # 1	1980' f S&M/L Sec. 23-115-37E
	FIELD: WILDCAT	ES-GRL (HLL-LL)
	LOCATION SEC. 23-115-37E	Elevation: D.F. 2931.5 K.B. 3393 or G.L. 3324
	COUNTY: LEA	FILING No. _____
STATE: NEW MEXICO		

RUN No.	1-24-56				
Date	1-24-56				
First Reading	12460				
Last Reading	4389				
Feet Measured	8071				
Csg. Schlum.	4389				
Csg. Driller	4389				
Depth Reached	12463				
Bottom Driller	12463				
Depth Datum	KB 9' Abv. GL				
Mud Mat.	Salt Gel Starch				
Density	9.3				
Viscosity	94				
Resist.	150 @ 45°F	@	@	@	@
Res. AHT	11 @ 150°F	@	@	@	@
pH	6 @	@	@	@	@
Wtr. Loss	9 CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.
Max. Temp. °F	150				
Bit Size	8 3/4 - 12062:778 - 12360				
Spgr. - AM	10				
AO	32" LS				
AO	19'				
Opn. Rig Time	3 Hrs.				
Truck No.	1760-HOBBS				
Recorded By	Maxwell				
Witness By	Strom				



Cobra Oil & Gas Corporation		
Proposed Henard Unit Exhibit 6 Type Log		
		henardlg.gpf
Frank Wilson		11/20/97

Well: JACK MARKHAM ET AL #1 Webb Heirs

Result: P&A

Locn:

23-113-37E, 1980' FS&WLS of Sec, NE/part of county, 2 1/2
mi S of Ehol Dev Fld, 1-3/4 mi NW of 12,517' Dev dry
hole.

Spud: 10-12-55 Comp: 1-25-56 Elev: 2931' DF TD: 12,473' dolo

Casing: 13 3/8" 300'/250 sx, 9 5/8" 4352'/500 sx

Prod Zone: None

IP: None

Comp Infor: Ord 12,365-415', rec 50' sh; Crd 12,415-473',
rec 58' dolo & sh w/good por & sli fluor; DST 12,438-463',
rec 2250' WB & 8233' SW

Tops: (Samples) San Andres 4355', Abo 7800', Wolfe 9170',
Miss 11,770', Dev 12,440' (EL) Anhy 2249', Yates 3013', San
And 4353', Yaso 5837', Abo 7829', Wolfe 9210', Miss 11, 754'
Wafd 12,360', Dev 12,438'

L. Roberts
OIL REPORTS

Date: 2-15-56

Card No: 21 NM pr

LEA, N.M. SEC: 23-113-37E

K-52-56

Jack Markham et al - #1 - Webb Heirs

PAGE 2

DST. 12365-415 rec. 50' shale, 100% shale.

Crd. 12,415-473 rec. 58' dolo & shale good poro sli fluor.

DST 12,438-473 op 2-1/2 hrs. 2250' WB, rec. WB / 8210' salt
wtr. FP 860-4670# SIP 4980# 20 mins.

THE SUBSURFACE LIBRARY ®
P. O. BOX 992
MIDLAND, TEXAS

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11891 Exhibit No. 6

Submitted by: Cobra Oil & Gas Corporation

Hearing Date: December 18, 1997

Exhibit 7

Geological Summary

Frank E. Wilson

The Cobra Oil & Gas Corporation Henard Unit #1 is to be drilled in January 1998 at a location of 330 FNL & 2310 FEL of Section 26 -Township 11S - Range 37 E. Due to 3D seismic control and subsurface mapping, it is apparent that this is the optimum location for recovering the maximum reserves in the most efficient manner and thereby prevent the drilling of unnecessary locations.

The Henard Unit location is situated on the structural crest of a faulted feature and the well will penetrate the Devonian at approximately -8445' subsea. The Jack Markham Webb Heirs #1 well drilled in the NE/4 of the SW/4 of Section 23 had shows on coring but only recovered water on a drill stem test. Due to this fact, it is imperative that the Henard unit well be drilled on the crest of the structure.

In the interest of preventing waste and protecting the correlative rights of all parties involved, this area is best produced under a unit plan. Under Cobra's suggested unit boundary, it will only be necessary to drill one well to recover the maximum recoverable oil.

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11891 Exhibit No. 7

Submitted by: Cobra Oil & Gas Corporation

Hearing Date: December 18, 1997