

ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

COUNTY

LOCATION

DIVISION CODE

DISTRICT CODE

FIELD

RB

LEASE NAME East Sand Springs Unit #1

Lea

Wildcat

100

Section 5, T11S-R35E, 1,000' N & 660' W

DIVISION NAME

DISTRICT NAME

AUTHORITY FOR EXPENDITURE

ETION & RE-ENTRY

	MEAN DRIFFII	٧G,	ᄶᄃ	COMPLE	
AFE Type:			Well Objective		
X	New Drilling			Oil	
	Recompletion]	Χ	Gas	
	Re-entry			Injector	

We	li Type:
	Development
Χ	Exploratory

PROJ'D DEPTH

Oil & Gas Division

STATE

HORIZON

FE NO.	99-455-0
FE DATE	11/4/99
	AFEND (rev 6/98)

	AFEND (rev 6/98)
AFE STATUS: X Original Revised	•
· · · · · · · · · · · · · · · · ·	
Final	
Supplemental	
12,500'	
New Mexico	
Mississippi/Abo	

BRANCH CODE		BRANCH NAME							
PROGNOSIS: Nev	w well drilled	to 12,500' to test	Mississippi a	nd Abo formations.	AFE for	Mississipp	i completion	on only.	

INTANGIBLE D	RILLING COSTS:	DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Legal Fees	3,000	3,000
920-110	Location, Right-of-Way	24,000	24,00
920-120	Drilling, Footage 12,500' @ \$22.00/ft	275,000	275,000
920-130	Drilling, Daywork 4 days @ \$5,600/day	24,000	24,000
920-140	Drilling Water, Fasline Rental	17,000	17,000
920-150	Drilling Mud & Additives	28,000	28,000
920-160	Mud Logging Unit, Sample Bags	18,000	18,000
920-170	Cementing - Surface Casing	26,000	26,000
920-180	Drill Stem Testing, OHT 2 dst's	11,000	11,000
920-190		30,000	30,000
920-200	Tools & Equip. Rntl., Trkg. & Welding	12,000	12,000
920-205	Control of Well-Insurance	4,250	4,250
920-210	Supervision & Overhead	19,000	19,000
920-230	Coring, Tools & Service		
920-240	Bits, Tool & Supplies Purchase	35,000	35,000
920-350	Cementing - Production Casing		22,000
920-410	Completion Unit - Swabbing		15,000
920-420	Water for Completion		4,000
920-430	Mud & Additives for Completion		1,500
920-440	Cementing - Completion		
920-450	Elec. Logs, Testing, Etc Completion		10,000
920-460	Tools & Equip. Rental, Etc Completion		10,000
920-470	Stimulation for Completion		15,000
920-480	Supervision & O/H - Completion		3,000
920-490	Additional LOC Charges - Completion		2,000
920-510	Bits, Tools & Supplies - Completion		1,000
920-500	Contingency for Completion		
	TOTAL INTANGIBLE DRILLING COSTS	526,250	609,750
TANGIBLE EQU	JIPMENT COSTS:		
930-010	Christmas Tree & Wellhead	2,200	22,000
930-020	Casing 11 3/4" @ 400'	6,700	6,700
	8 5/8" @ 4,200'	46,200	46,200
	5 1/2'' @ 12,500'		83,000
930-030	Tubing 2 7/8" @ 12,300'		39,000
930-040	Packer & Special Equipment		
940-010	Pumping Equipment		
940-020	Storage Facilities		15,000
940-030	Separation Equip., Flowlines, Misc.		30,000
940-040	Trucking & Construction Costs		15,000
	TOTAL TANGIBLE EQUIPMENT COSTS	55,100	256,900
TOTAL COSTS		581,350	866,650

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM THE OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE.

Prepared By Cory Frederick	Operations Approval	
YATES PETROLEUM CORPORATION		70.00%
YATES DRILLING COMPANY		
BY SUMMY YOUTH	DATE	
ABO PETROLEUM CORPORATION		10.00%
ву	DATE	
MYCO INDUSTRIES, INC.	BEFORE THE OIL CONSERVATION DIVISION	10.00%
BY Frank Classo	Santa Fe, New Mexico Case No. 12282 Exhibit No. 2	
	Submitted by: Yates Petroleum Corporation Hearing Date: November 18, 1999	
BY	ricaring Date. Hovember 16, 1999	