

In the event of any dispute relative to such costs, the division shall determine the proper costs after due notice to interested parties and a hearing thereon. The division is specifically authorized to provide that the owner or owners drilling, or paying for the drilling, or for the operation of a well for the benefit of all shall be entitled to all production from such well which would be received by the owner, or owners, for whose benefit the well was drilled or operated, after payment of royalty as provided in the lease, if any, applicable to each tract or interest, and obligations payable out of production, until the owner or owners drilling or operating the well or both have been paid the amount due under the terms of the pooling order or order settling such dispute. No part of the production or proceeds accruing to any owner or owners of a separate interest in such unit shall be applied toward the payment of any cost properly chargeable to any other interest in said unit.

If the interest of any owner or owners of any unleased mineral interest is pooled by virtue of this act, seven-eighths of such interest shall be considered as a working interest and one-eighth shall be considered a royalty interest, and he shall in all events be paid one-eighth of all production from the unit and creditable to his interest.

D. Minimum allowable for some wells may be advisable from time to time, especially with respect to wells already drilled when this act takes effect, to the end that the production will repay reasonable lifting cost and thus prevent premature abandonment and resulting waste.

E. Whenever it appears that the owners in any pool have agreed upon a plan for the spacing of wells, or upon a plan or method of distribution of any allowable fixed by the division for the pool, or upon any other plan for the development or operation of such pool, which plan, in the judgment of the division, has the effect of preventing waste as prohibited by this act and is fair to the royalty owners in such pool, then such plan shall be adopted by the division with respect to such pool; however, the division, upon hearing and after notice, may subsequently modify any such plan to the extent necessary to prevent waste as prohibited by this act.

F. After the effective date of any rule, regulation or order fixing the allowable production, no person shall produce more than the allowable production applicable to him, his wells, leases or properties determined as in this act provided, and the allowable production shall be produced in accordance with the applicable rules, regulations or orders.

History: Laws 1935, ch. 72, § 12; 1941 Comp., § 69-213½; Laws 1949, ch. 168, § 13; 1953, ch. 76, § 1; 1953 Comp., § 65-3-14; Laws 1961, ch. 65, § 1; 1973, ch. 250, § 1; 1977, ch. 255, § 51.

Meaning of "this act". — The term "this act," referred to in this section, means Laws 1935, ch. 72, §§ 1 to 24, which appear as 70-2-2 to 70-2-4, 70-2-6 to 70-2-11, 70-2-15, 70-2-16, 70-2-21 to 70-2-25, 70-2-27 to 70-2-30, and 70-2-33 NMSA 1978.

The terms "spacing unit" and "proration unit" are not synonymous and the commission has power to fix spacing units without first creating proration units. *Rutter & Wilbanks Corp. v. Oil Conservation Comm'n*, 87 N.M. 286, 532 P.2d 532 (1975).

Proration formula required to be based on recoverable gas. — Lacking a finding that new gas proration formula is based on amounts of recoverable gas in pool and under tracts, insofar as these amounts can be practically determined and obtained without waste, a supposedly valid order in current use cannot be replaced. Such findings are necessary requisites to validity of the order, for it is upon them that the very power of the commission to act depends. *Continental Oil Co. v. Oil Conservation Comm'n*, 70 N.M. 310, 373 P.2d 809 (1962).

Findings required before correlative rights ascertained. — In order to protect correlative rights, it is incumbent upon commission to determine, "so far as it is practical to do so," certain foundational matters, without which the correlative rights of various owners cannot be ascertained.

Therefore, the commission, by "basic conclusions of fact" (or what might be termed "findings"), must determine, insofar as practicable: (1) amount of recoverable gas under each producer's tract; (2) the total amount of recoverable gas in pool; (3) proportion that (1) bears to (2); and (4) what portion of arrived at proportion can be recovered without waste. That the extent of the correlative rights must first be determined before commission can act to protect them is manifest. *Continental Oil Co. v. Oil Conservation Comm'n*, 70 N.M. 310, 373 P.2d 809 (1962).

In addition to making such findings the commission, "insofar as is practicable, shall prevent drainage between producing tracts in a pool which is not equalized by counter-drainage," under the provisions of 70-2-16 NMSA 1978. *Continental Oil Co. v. Oil Conservation Comm'n*, 70 N.M. 310, 373 P.2d 809 (1962).

Four basic findings required to adopt a production formula under this section can be made in language equivalent to that required in previous decision construing this section. *El Paso Natural Gas Co. v. Oil Conservation Comm'n*, 76 N.M. 268, 414 P.2d 496 (1966) (explaining *Continental Oil Co. v. Oil Conservation Comm'n*, 70 N.M. 310, 373 P.2d 809 (1962)).

Although subservient to prevention of waste and perhaps to practicalities of the situation, protection of correlative rights must depend upon commission's (now division's) findings as to extent and limitations of the right. This the commission is required to do

**STATE/FEDERAL/FEE
EXPLORATORY UNIT**

**UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE**

CAT HEAD MESA UNIT AREA

SOCORRO COUNTY, NEW MEXICO

NO. NMN106852X

Cat Head Mesa Unit

**STATE/FEDERAL/FEE
EXPLORATORY UNIT**

**UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE**

CAT HEAD MESA UNIT AREA

**COUNTY OF SOCORRO
STATE OF NEW MEXICO**

NO. NMNM106852X

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**UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
CAT HEAD MESA UNIT AREA
County of Socorro
State of New Mexico
No. NMNM106852X**

This agreement, entered into as of the 1st day of November, 2001, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Statute 437, as amended, 30 U.S.C. Section 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating a unit plan of development or operations of any oil and gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Cat Head Mesa Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below-defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

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2. **UNIT AREA.** The area specified on the map attached hereto marked Exhibit A is hereby designated and recognized as constituting the unit area, containing 37,339.04 acres, more or less.

Exhibit A shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit B attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits A or B shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer, hereinafter referred to as "AO", or when requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Land Commissioner", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Land Commissioner, and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division".

The above-described unit area shall, when practicable, be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO), or on demand of the AO or the Land Commissioner (after preliminary concurrence by the AO and the Land Commissioner), shall prepare a Notice of Proposed Expansion or Contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper Bureau of Land Management office, the Land Commissioner and the Division, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, the Land Commissioner and the Division evidence of mailing of the Notice of Expansion or Contraction and a copy of any objections thereto which have been filed with Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, the Land Commissioner and the Division, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) Notwithstanding any prior elimination under the "Drilling to Discovery" section, all legal subdivisions of lands (i.e., 40 acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of 40 acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this agreement, effective as of said fifth anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in

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progress on unitized lands not entitled to participation on said fifth anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with not more than ninety (90) days time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO and the Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities by diligent drilling operations after the aforesaid 5-year period shall become participating in the same manner as during said first 5-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this Subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two (2) years may be accomplished by consent of the owners of 90 percent of the working interest in the current non-participating unitized lands and the owners of 60 percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in non-participating unitized lands with approval of the AO and the Land Commissioner, provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." All oil and gas in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."

4. UNIT OPERATOR. PRIMERO OPERATING, INC. is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO, the Land Commissioner and the Division and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal lands and the Division as to State and Fee lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

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The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected, elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his/her or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by the working interest owners, the owners of the working interests according to their respective acreage interest in all unitized land shall, pursuant to the approval of the parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) A Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and

(b) The selection shall have been approved by the AO and approval by the Land Commissioner

If no successor Unit Operator is selected and qualified as herein provided, the AO and the Land Commissioner, at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISION AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this unit agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Two (2) copies of any unit operating agreement executed pursuant to this section shall be filed in the proper Bureau of Land Management office and one true copy with the Land Commissioner, and one true copy with the Division prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to re-enter and test the former Manzano Oil Corporation No. 1 Cat Head Mesa well located in the NE/4 SW/4 of Section 8, T. 4 S., R. 9 E., NMPM or shall commence to drill an adequate test well at another location approved by the AO, if on Federal land, or by the Land Commissioner, if on State land, and by the Division, if on Fee land, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such re-entry or drilling diligently until the Atoka formation has been tested or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO if on Federal land, or the Land Commissioner if on State land, or the Division if located on Fee land, that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a true vertical depth in excess of 4,300 feet. Notwithstanding anything in this Unit Agreement to the contrary, except Section 25. UNAVOIDABLE DELAY, four wells, including the initial well or re-entry well described above, will be drilled with not more than 6-months time elapsing between the completion of each well and the commencement of drilling operations for each subsequent well regardless of whether a discovery has been made in any well or re-entry well and the other three wells must be drilled and tested in compliance with the above specified formation or depth requirements in order to meet the dictates of this Section; and each well must be located a minimum of two miles from the other three wells in order to be accepted within the meaning of this Section. Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the four-well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2 (e) hereof) all lands not then entitled to be in a participating area. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one well at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO if it be on Federal land, or of the Land Commissioner if on State land, or the Division if located on Fee land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO and Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to commence any well as provided for in this section within the time allowed, prior to the establishment of a participating area, including any extension of time granted by the AO and the Land Commissioner, this agreement will automatically terminate. Upon failure to continue drilling diligently any well commenced hereunder, the AO and the Land Commissioner may, after

fifteen (15) days notice to the Unit Operator, declare this agreement terminated. The parties to this agreement may not initiate a request to voluntarily terminate this agreement during the first six (6) months of its term unless at least one obligation well has been drilled in accordance with the provisions of this section.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO and Land Commissioner may, after fifteen (15) days notice to the Unit Operator, declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO and Land Commissioner. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO and Land Commissioner.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO, the Land Commissioner and the Division an acceptable plan of development and operation for the unitized land which, when approved by the AO, the Land Commissioner and the Division, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO, the Land Commissioner and the Division a plan for an additional specified period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar year basis not later than March 1 each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO, the Land Commissioner and the Division may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. The AO and the Land Commissioner are authorized to grant a reasonable extension of the 6-month period herein prescribed for submission of an initial plan of development and operation where such action is justified because of unusual conditions or circumstances.

After completion of a well capable of producing unitized substances in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement and such as may be specifically approved by the AO, the Land Commissioner and Division, shall be drilled except in accordance with an approved plan of development and operation.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, the Land Commissioner or Division, the Unit Operator shall submit for approval by the AO, the Land Commissioner and Division, a schedule, based on subdivisions of the public land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area on approval of the AO, the Land Commissioner and the Division effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area. A different participating area shall be established from each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two (2) or more participating areas so established may be combined into one, on approval of the AO, the Land Commissioner and the Division. When production from two (2) or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO, the Land Commissioner or Division. The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, the Land Commissioner and Division, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as reasonably proved not to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated; provided, however, that a more appropriate effective date may be used if justified by Unit Operator and approved by the AO, the Land Commissioner and Division. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area productive of unitized substances known or reasonably proved to be productive in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO, the Land Commissioner and Division, as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and the AO and the Land Commissioner. Royalties due the United States shall be determined by the AO and the Land Commissioner for the State lands and the amount thereof shall be deposited, as directed by the AO and the Land Commissioner, until a participating area is finally approved and then adjusted in accordance with the determination of the sum due as Federal royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, the Land Commissioner and the Division, that a well drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement

among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, and other production or development purposes, or for repressuring or recycling in accordance with a plan of development and operations which has been approved by the AO, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal land, if any, included in said participating area. Each tract of unitized land in said participating area shall have allocated to it, in addition, such percentage of the production attributable to unleased Federal land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, upon payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensation royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed to by the affected parties. It is acknowledged that, once the compensatory royalty is paid, no other Federal royalty shall be due from any lessee benefiting from a share in the production allocated to the unleased lands. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location may with the approval of the AO and the Land Commissioner, and the Division, at such party's sole risk, costs, and expense, drill a well to test any formation provided the well is outside any participating area established for that formation, unless within ninety (90) days of receipt of notice from said party of its intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a working interest owner results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled under this section by a working interest owner that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States and any State and any royalty owner who is entitled to the right to take in kind a share of the substances now unitized hereunder shall hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the working interest owner in the case of the operation of a well by a working interest owner as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO and the Land Commissioner and the Division, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved plan of development and operation or as may otherwise be consented to by the AO and the Land Commissioner and the Division as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided in Section 12 at the rates specified in the respective Federal leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate working interest owners under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his/her duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land

is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO and Land Commissioner deems appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO, as to Federal leases and the Land Commissioner, as to State leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal lands, the value of 12 1/2 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR part 206. Payment of compensatory royalties on the production reallocated from unleased Federal land to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal lands become unleased. Payment due under this provision shall end when the unleased Federal tract is leased, or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal leases, and the Land Commissioner, as to State leases, each by his/her approval hereof, or by the approval hereof by his/her duly authorized representative, shall and does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract

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of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO and the Land Commissioner, or their duly authorized representative, shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas on lands other than those of the United States and the State of New Mexico committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established in paying quantities under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two (2) years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provision of the Mineral Leasing Act, as amended.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(j) of the Mineral Leasing Act, as amended by the Act of September 1, 1960 (74 Stat. 781-784) (30 U.S.C. 226(j)):

"Any [Federal] lease heretofore or hereafter committed to any such [Unit] plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization. Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof, but for not less than two (2) years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

(h) In the event the Initial Test Well is commenced prior to the expiration date of the shortest term State lease within the Unit Area, any lease embracing lands of the State of New Mexico which is made subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof.

(i) Any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto, shall be segregated as to the portion committed and the portion not committed, and the terms of such lease shall apply separately to such segregated portions commencing as the effective date hereof; provided, however, that notwithstanding any of the provisions of this agreement to the contrary, such lease shall continue in full force and effect beyond

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the term provided therein as to all lands embraced in such lease, if oil or gas is being produced in paying quantities from some part of the lands embraced in such lease at the expiration of the fixed term of such lease; or if, at the expiration of the fixed term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced in such lease, then the same as to all lands embraced therein shall remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of oil or gas, said lease shall continue in full force and effect as to all the lands embraced therein, so long thereafter as oil or gas in paying quantities is being produced from any portion of said lands.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO and the Land Commissioner, or their duly authorized representative, and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit Operator such date of expiration is extended by the AO and the Land Commissioner, or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, this agreement is terminated with the approval of the AO and the Land Commissioner, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced as to Federal lands and are being produced as to State lands in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling operations or reworking operations to restore production or new production are not in progress within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than 75 percent, on an acreage basis, of the working interest owners signatory hereto, with the approval of the AO and the Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto. Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO is hereby vested with authority to alter or modify from time to time, in his/her discretion, the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal or State law, or do not conform to any Statewide voluntary conservation or

allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO is also hereby vested with authority to alter or modify from time to time, in his/her discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico or privately owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Division.

Powers in the section vested in the AO shall only be exercised after notice to Unit Operator and opportunity for hearing is to be held not less than fifteen (15) days from notice.

22. APPEARANCES. The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interest affected hereby before the Department of the Interior and the Commissioner of Public Lands and Division and to appeal from orders issued under the regulations of said Department or Land Commissioner and Division, or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department or the Land Commissioner and Division, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his/her or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. NONDISCRIMINATION. In connection with the performance of work under this agreement, the Unit Operator agrees to comply with all the provisions of Section 202 (1) to (7) inclusive of Executive Order 11246 (30 FR 12319), as amended, which are hereby incorporated by reference in this agreement.

27. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto, and there shall be such readjustment of future costs and benefits

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as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided that, as to Federal and State lands or leases, no payments of funds due the United States or the State of New Mexico should be withheld, but such funds shall be deposited as directed by the AO and such funds of the State of New Mexico shall be deposited as directed by the Land Commissioner, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

28. NONJOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, the Land Commissioner, the Division and the Unit Operator prior to the approval of this agreement by the AO and Land Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provide in this section, by a working interest owner is subject to such requirements or approvals(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO, the Land Commissioner and the Division of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

29. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all other such parties had signed the same document, and regardless of whether or not it is executed by all parties owning or claiming an interest in the lands within the above-described unit area.

30. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If, as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operation hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest.

If, as the result of any such surrender of forfeiture, working interest rights become vested in

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the fee owner of the unitized substances, such owner may:

- (a) Accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or
- (c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six (6) months after surrendered or forfeited, working interest rights become vested in the fee owner, the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

31. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or the State of New Mexico or to any lessor who has a contract with his/her lessee which requires the lessee to pay such taxes.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing contained in the agreement shall modify or change either the special Federal lease stipulations relating to surface management or such special Federal lease stipulations relating to surface and environmental protection, attached to a made a part of Oil and Gas Leases covering lands within the Unit Area.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names and date of execution.

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: 
J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

BENSON-MONTIN-GREER DRILLING CORPORATION

Theresa Pacheco, Secretary

By: _____
Mike Dimond, Vice President

ATTEST:

CEJA CORPORATION

Weldon G. Spitzer, Assistant Secretary

By: _____
Paul G. Rose, Vice-President

JMA Oil Properties, Ltd

Bill Fenn
as his sole and separate property

By: _____
James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: _____
Greg McCabe, President

ATTEST:

MJR INVESTMENT CORPORATION

Roseann Sessa, Secretary

By: _____
John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

SLASH FOUR ENTERPRISES, INC.

By: _____
Sherral Goodwin, Attorney-in-Fact

By: _____
J. Phelps White, IV, President

WORKING INTEREST OWNERS (CONTINUED)

ATTEST:

TEJON EXPLORATION COMPANY

Linda S. Buckner, Secretary

By: _____
Joseph Edwin Canon, Vice-President

ATTEST:

WARREN, INC.

Sarah W. Curro, Secretary

By: _____
John M. Warren, President

Cat Head Mesa Unit

STATE OF TEXAS)
) ss
COUNTY OF TAYLOR)

This instrument was acknowledged before me on _____, 2001, by James M. Alexander, President of JMA Oil Properties, Ltd, a Texas limited partnership.

My Commission Expires:

_____ Notary Public

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

This instrument was acknowledged before me on _____, 2001, by Greg McCabe, President of McCABE PETROLEUM CORPORATION, a Texas corporation.

My Commission Expires:

_____ Notary Public

STATE OF NEW YORK)
) ss
COUNTY OF NEW YORK)

This instrument was acknowledged before me on _____, 2001, by John E. Smeltzer, III, Vice-President of MJR INVESTMENT CORPORATION, a Delaware corporation.

My Commission Expires:

_____ Notary Public

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

This instrument was acknowledged before me on _____, 2001, by Sherral Goodwin, Attorney-in-Fact of THE RUDMAN PARTNERSHIP, a Texas general partnership.

My Commission Expires:

_____ Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: _____
J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

Theresa Pacheco
Theresa Pacheco, Secretary

BENSON-MONTIN-GREER DRILLING CORPORATION

By: Mike Dimond
Mike Dimond, Vice President

ATTEST:

Weldon G. Spitzer, Assistant Secretary

CEJA CORPORATION

By: _____
Paul G. Rose, Vice-President

Bill Fenn
as his sole and separate property

JMA Oil Properties, Ltd

By: _____
James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: _____
Greg McCabe, President

ATTEST:

Roseann Sessa, Secretary

MJR INVESTMENT CORPORATION

By: _____
John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

By: _____
Sherral Goodwin, Attorney-in-Fact

SLASH FOUR ENTERPRISES, INC.

By: _____
J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on _____, 2001, by J. Phelps White IV, President of PRIMERO OPERATING, INC., a New Mexico corporation.

My Commission Expires:

Notary Public

STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) ss

This instrument was acknowledged before me on Nov. 19 TH, 2001, by Mike Dimond, Vice-President of BENSON-MONTIN-GREER DRILLING CORPORATION, a Delaware corporation.

My Commission Expires:

7-24-04

Carol L. Williams
Notary Public

STATE OF OKLAHOMA)
COUNTY OF TULSA) ss

This instrument was acknowledged before me on _____, 2001, by Paul G. Rose, Vice-President of CEJA CORPORATION, a Oklahoma corporation.

My Commission Expires:

Notary Public

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on _____, 2001, by BILL FENN.

My Commission Expires:

Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

Theresa Pacheco, Secretary

ATTEST:

Weldon G. Spitzer, Assistant Secretary

BENSON-MONTIN-GREER DRILLING CORPORATION

By: Mike Dimond, Vice President

CEJA CORPORATION

By: Paul G. Rose, Vice-President

JMA Oil Properties, Ltd

Bill Fenn
as his sole and separate property

By: James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: Greg McCabe, President

ATTEST:

Roseann Sessa, Secretary

MJR INVESTMENT CORPORATION

By: John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

By: Sherral Goodwin, Attorney-in-Fact

SLASH FOUR ENTERPRISES, INC.

By: J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on _____, 2001, by J. Phelps White IV, President of PRIMERO OPERATING, INC., a New Mexico corporation.

My Commission Expires:

Notary Public

STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) ss

This instrument was acknowledged before me on _____, 2001, by Mike Dimond, Vice-President of BENSON-MONTIN-GREER DRILLING CORPORATION, a Delaware corporation.

My Commission Expires:

Notary Public

STATE OF OKLAHOMA)
COUNTY OF TULSA) ss

This instrument was acknowledged before me on 11/19/01, 2001, by Paul G. Rose, Vice-President of CEJA CORPORATION, a Oklahoma corporation.

My Commission Expires:

February 15, 2002

Rhonda K. Peugh
Notary Public

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on _____, 2001, by BILL FENN.

My Commission Expires:

Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

BENSON-MONTIN-GREER DRILLING CORPORATION

Theresa Pacheco, Secretary

By: Mike Dimond, Vice President

ATTEST:

CEJA CORPORATION

Weldon G. Spitzer, Assistant Secretary

By: Paul G. Rose, Vice-President


Bill Fenn
as his sole and separate property

JMA Oil Properties, Ltd
By: James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: Greg McCabe, President

ATTEST:

MJR INVESTMENT CORPORATION

Roseann Sessa, Secretary

By: John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

SLASH FOUR ENTERPRISES, INC.

By: Sherral Goodwin, Attorney-in-Fact

By: J. Phelps White, IV, President

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

BENSON-MONTIN-GREER DRILLING CORPORATION

Theresa Pacheco, Secretary

By: Mike Dimond, Vice President

ATTEST:

CEJA CORPORATION

Weldon G. Spitzer, Assistant Secretary

By: Paul G. Rose, Vice-President

Bill Fenn
as his sole and separate property

JMA Oil Properties, Ltd
By: James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: Greg McCabe, President

ATTEST:

MJR INVESTMENT CORPORATION

Roseann Sessa, Secretary

By: John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

SLASH FOUR ENTERPRISES, INC.

By: Sherral Goodwin, Attorney-in-Fact

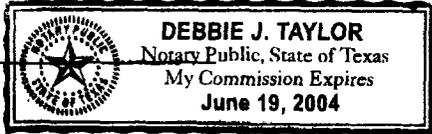
By: J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF TEXAS)
) ss
COUNTY OF TAYLOR)

This instrument was acknowledged before me on Nov. 19th, 2001, by James M. Alexander, President of JMA Oil Properties, Ltd, a Texas limited partnership.

My Commission Expires:



Debbie J. Taylor
Notary Public

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

This instrument was acknowledged before me on _____, 2001, by Greg McCabe, President of McCABE PETROLEUM CORPORATION, a Texas corporation.

My Commission Expires:

Notary Public

STATE OF NEW YORK)
) ss
COUNTY OF NEW YORK)

This instrument was acknowledged before me on _____, 2001, by John E. Smeltzer, III, Vice-President of MJR INVESTMENT CORPORATION, a Delaware corporation.

My Commission Expires:

Notary Public

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

This instrument was acknowledged before me on _____, 2001, by Sherral Goodwin, Attorney-in-Fact of THE RUDMAN PARTNERSHIP, a Texas general partnership.

My Commission Expires:

Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: _____
J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

BENSON-MONTIN-GREER DRILLING CORPORATION

Theresa Pacheco, Secretary

By: _____
Mike Dimond, Vice President

ATTEST:

CEJA CORPORATION

Weldon G. Spitzer, Assistant Secretary

By: _____
Paul G. Rose, Vice-President

JMA Oil Properties, Ltd

Bill Fenn
as his sole and separate property

By: _____
James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: _____
Greg McCabe, President

ATTEST:

MJR INVESTMENT CORPORATION

Roseann Sessa, Secretary

By: _____
John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

SLASH FOUR ENTERPRISES, INC.

By: _____
Sherral Goodwin, Attorney-in-Fact

By: _____
J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF TEXAS)
COUNTY OF TAYLOR) ss

This instrument was acknowledged before me on _____, 2001, by James M. Alexander, President of JMA Oil Properties, Ltd, a Texas limited partnership.

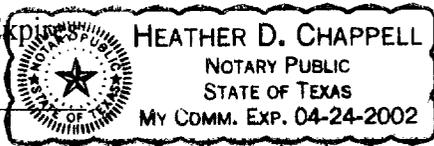
My Commission Expires:

Notary Public

STATE OF TEXAS)
COUNTY OF MIDLAND) ss

This instrument was acknowledged before me on November 20, 2001, by Greg McCabe, President of McCABE PETROLEUM CORPORATION, a Texas corporation.

My Commission Expires:



Heather D. Chappell
Notary Public

STATE OF NEW YORK)
COUNTY OF NEW YORK) ss

This instrument was acknowledged before me on _____, 2001, by John E. Smeltzer, III, Vice-President of MJR INVESTMENT CORPORATION, a Delaware corporation.

My Commission Expires:

Notary Public

STATE OF TEXAS)
COUNTY OF DALLAS) ss

This instrument was acknowledged before me on _____, 2001, by Sherral Goodwin, Attorney-in-Fact of THE RUDMAN PARTNERSHIP, a Texas general partnership.

My Commission Expires:

Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

BENSON-MONTIN-GREER DRILLING CORPORATION

Theresa Pacheco, Secretary

By: Mike Dimond, Vice President

ATTEST:

CEJA CORPORATION

Weldon G. Spitzer, Assistant Secretary

By: Paul G. Rose, Vice-President

Bill Fenn
as his sole and separate property

JMA Oil Properties, Ltd
By: James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: Greg McCabe, President

ATTEST:

MJR INVESTMENT CORPORATION

Roseann Sessa
Roseann Sessa, Secretary

By: John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

SLASH FOUR ENTERPRISES, INC.

By: Sherral Goodwin, Attorney-in-Fact

By: J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF TEXAS)
) ss
COUNTY OF TAYLOR)

This instrument was acknowledged before me on _____, 2001, by James M. Alexander, President of JMA Oil Properties, Ltd, a Texas limited partnership.

My Commission Expires:

_____ Notary Public

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

This instrument was acknowledged before me on _____, 2001, by Greg McCabe, President of McCABE PETROLEUM CORPORATION, a Texas corporation.

My Commission Expires:

_____ Notary Public

STATE OF NEW YORK)
) ss
COUNTY OF NEW YORK)

^{ch} This instrument was acknowledged before me on November 28, 2001, by John E. Smeltzer, III, Vice-President of MJR INVESTMENT CORPORATION, a Delaware corporation.

My Commission Expires:

12/31/01 Mafalda P Rantz
Notary Public

MAFALDA P. RANTZ
Notary Public, State of New York
No. 43-320462S
Qualified in Richmond County
Commission Expires Dec. 31, 2004

STATE OF TEXAS)
) ss
COUNTY OF DALLAS)

This instrument was acknowledged before me on _____, 2001, by Sherral Goodwin, Attorney-in-Fact of THE RUDMAN PARTNERSHIP, a Texas general partnership.

My Commission Expires:

_____ Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: _____
J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

Theresa Pacheco, Secretary

BENSON-MONTIN-GREER DRILLING
CORPORATION

By: _____
Mike Dimond, Vice President

ATTEST:

Weldon G. Spitzer, Assistant Secretary

CEJA CORPORATION

By: _____
Paul G. Rose, Vice-President

Bill Fenn
as his sole and separate property

JMA Oil Properties, Ltd

By: _____
James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: _____
Greg McCabe, President

ATTEST:

Roseann Sessa, Secretary

MJR INVESTMENT CORPORATION

By: _____
John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

By: 
Sherral Goodwin, Attorney-in-Fact

SLASH FOUR ENTERPRISES, INC.

By: _____
J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF TEXAS)
COUNTY OF TAYLOR) ss

This instrument was acknowledged before me on _____, 2001, by James M. Alexander, President of JMA Oil Properties, Ltd, a Texas limited partnership.

My Commission Expires:

Notary Public

STATE OF TEXAS)
COUNTY OF MIDLAND) ss

This instrument was acknowledged before me on _____, 2001, by Greg McCabe, President of McCABE PETROLEUM CORPORATION, a Texas corporation.

My Commission Expires:

Notary Public

STATE OF NEW YORK)
COUNTY OF NEW YORK) ss

This instrument was acknowledged before me on _____, 2001, by John E. Smeltzer, III, Vice-President of MJR INVESTMENT CORPORATION, a Delaware corporation.

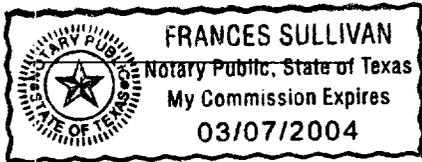
My Commission Expires:

Notary Public

STATE OF TEXAS)
COUNTY OF DALLAS) ss

This instrument was acknowledged before me on November 29, 2001, by Sherral Goodwin, Attorney-in-Fact of THE RUDMAN PARTNERSHIP, a Texas general partnership.

My Commission Expires:



Frances Sullivan
Notary Public

UNIT OPERATOR

PRIMERO OPERATING, INC.

By: _____
J. Phelps White IV, President

WORKING INTEREST OWNERS

ATTEST:

BENSON-MONTIN-GREER DRILLING CORPORATION

Theresa Pacheco, Secretary

By: _____
Mike Dimond, Vice President

ATTEST:

CEJA CORPORATION

Weldon G. Spitzer, Assistant Secretary

By: _____
Paul G. Rose, Vice-President

JMA Oil Properties, Ltd

Bill Fenn
as his sole and separate property

By: _____
James M. Alexander, President

McCABE PETROLEUM CORPORATION

By: _____
Greg McCabe, President

ATTEST:

MJR INVESTMENT CORPORATION

Roseann Sessa, Secretary

By: _____
John E. Smeltzer, III, Vice-President

THE RUDMAN PARTNERSHIP

SLASH FOUR ENTERPRISES, INC.

By: _____
Sherral Goodwin, Attorney-in-Fact

By: _____
J. Phelps White, IV, President

Cat Head Mesa Unit

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on Nov. 19, 2001, by J. Phelps White, IV, President of SLASH FOUR ENTERPRISES, INC., a New Mexico corporation.

My Commission Expires:



L. Lawlis
Notary Public

STATE OF TEXAS)
COUNTY OF TAYLOR) ss

This instrument was acknowledged before me on _____, 2001, by Joseph Edwin Canon, Vice-President of TEJON EXPLORATION COMPANY, a Texas corporation.

My Commission Expires:

Notary Public

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

This instrument was acknowledged before me on _____, 2001, by John M. Warren, President of WARREN, INC., a New Mexico corporation.

My Commission Expires:

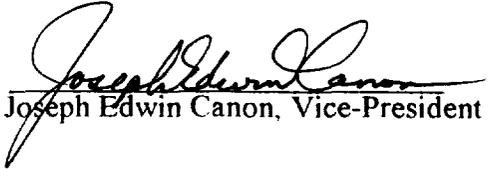
Notary Public

WORKING INTEREST OWNERS (CONTINUED)

ATTEST:

Linda S. Buckner, Secretary

TEJON EXPLORATION COMPANY

By: 
Joseph Edwin Canon, Vice-President

ATTEST:

Sarah W. Curro, Secretary

WARREN, INC.

By: _____
John M. Warren, President

Cat Head Mesa Unit

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on _____, 2001, by J. Phelps White, IV, President of SLASH FOUR ENTERPRISES, INC., a New Mexico corporation.

My Commission Expires:

Notary Public

STATE OF TEXAS)
COUNTY OF TAYLOR) ss

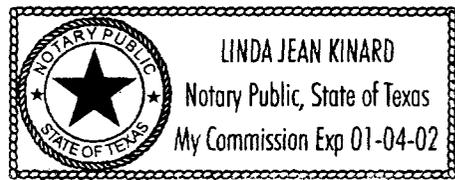
This instrument was acknowledged before me on November 19th., 2001, by Joseph Edwin Canon, Vice-President of TEJON EXPLORATION COMPANY, a Texas corporation.

My Commission Expires:

1-04-02

Linda Jean Kinard
Notary Public

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss



This instrument was acknowledged before me on _____, 2001, by John M. Warren, President of WARREN, INC., a New Mexico corporation.

My Commission Expires:

Notary Public

WORKING INTEREST OWNERS (CONTINUED)

ATTEST:

TEJON EXPLORATION COMPANY

Linda S. Buckner, Secretary

By: Joseph Edwin Canon, Vice-President

ATTEST:

WARREN, INC.

Sarah W. Curro
Sarah W. Curro, Secretary

By: John M. Warren
John M. Warren, President

Cat Head Mesa Unit

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss

This instrument was acknowledged before me on _____, 2001, by J. Phelps White, IV, President of SLASH FOUR ENTERPRISES, INC., a New Mexico corporation.

My Commission Expires:

Notary Public

STATE OF TEXAS)
COUNTY OF TAYLOR) ss

This instrument was acknowledged before me on _____, 2001, by Joseph Edwin Canon, Vice-President of TEJON EXPLORATION COMPANY, a Texas corporation.

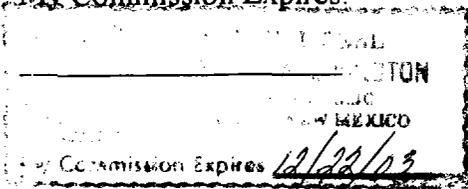
My Commission Expires:

Notary Public

STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

This instrument was acknowledged before me on Nov 19, 2001, by John M. Warren, President of WARREN, INC., a New Mexico corporation.

My Commission Expires:



Patricia A. Johnson

Notary Public

EXHIBIT B

SCHEDULE OF OWNERSHIP
CAT HEAD MESA UNIT AGREEMENT
Socorro County, New Mexico

<u>Tract No.</u>	<u>Description</u>	<u>Acres</u>	<u>Lease No. and Expiration Date</u>	<u>Basic Royalty</u>	<u>Lessee of Record</u>	<u>Overriding Royalty</u>	<u>Working Interest</u>
<u>FEDERAL LANDS</u>							
1	T. 4 S., R. 8 E. Sec. 3: Lots 1-4, S2, S2N2 (All) Sec. 10: All Sec. 11: All Sec. 14: S2N2, S2	2,400.76	NM 91532 8-31-03	12.5%	*	**5.0%	***
2	T. 4 S., R. 8 E. Sec. 12: All Sec. 13: All Sec. 23: E2 Sec. 24: All	2,240.00	NM 91533 8-31-03	12.5%	*	**5.0%	***
3	T. 4 S. R. 9 E. Sec. 4: Lots 1-4, S2, S2N2 (All) Sec. 5: Lots 1-4, S2, S2N2 (All) Sec. 8: N2, W2SW, S2SE Sec. 9: All	2,406.76	NM 91534 8-31-03	12.5%	*	**5.0%	***
4	T. 4 S., R. 9 E. Sec. 6: Lots 1-7, S2NE, SENW, SE, E2SW (All) Sec. 7: Lots 1-4, E2, E2W2 (All) Sec. 17: E2, W2W2 Sec. 18: Lots 1-4, E2, E2W2 (All)	2,388.27	NM 91535 8-31-03	12.5%	*	**5.0%	***
5	T. 4 S., R. 9 E. Sec. 10: All Sec. 13: W2, W2SE Sec. 14: All Sec. 15: All	2,320.00	NM 91536 8-31-03	12.5%	*	**5.0%	***

Tract No.	Description	Acres	Lease No. and Expiration Date	Basic Royalty	Lessee of Record	Overriding Royalty	Working Interest
6	T. 4 S., R. 9 E. Sec. 19: Lots 1-4, E2, E2W2, (All) Sec. 20: N2NE, W2NW, S2 Sec. 21: All Sec. 22: All	2,395.88	NM 91537 8-31-03	12.5%	*	**5.0%	***
7	T. 4 S., R. 9 E. Sec. 23: All Sec. 24: W2E2, W2, SESE Sec. 25: All Sec. 26: All	2,440.00	NM 91538 8-31-03	12.5%	*	**5.0%	***
8	T. 4 S., R. 9 E. Sec. 27: All Sec. 33: All Sec. 34: N2, N2S2, S2SW Sec. 35: All	2,480.00	NM 91539 8-31-03	12.5%	*	**5.0%	***
9	T. 4 S., R. 9 E. Sec. 28: All Sec. 29: All Sec. 30: Lots 1-4, E2, E2W2 (All) Sec. 31: Lots 1-4, E2, E2W2 (All)	2,551.84	NM 91540 8-31-03	12.5%	*	**5.0%	***
10	T. 3 S., R. 9 E. Sec. 31: Lots 1-4, E2, E2W2 (All) T. 4 S., R. 9 E. Sec. 3: Lots 1-4, S2N2, N2S2 Sec. 11: All	1,756.28	NM 91587 9-30-03	12.5%	*	**5.0%	***
11	T. 3 S., R. 8 E. Sec. 35: S2	320.00	NM 93025 3-31-04	12.5%	*	**5.0%	***
12	T. 3 S., T. 9 E. Sec. 33: S2	320.00	NM 93026 4-30-04	12.5%	*	**5.0%	***
13	T. 4 S., R. 8 E. Sec. 15: S2NE, SE	240.00	NM 93028 4-30-04	12.5%	*	**5.0%	***

<u>Tract No.</u>	<u>Description</u>	<u>Acres</u>	<u>Lease No. and Expiration Date</u>	<u>Basic Royalty</u>	<u>Lessee of Record</u>	<u>Overriding Royalty</u>	<u>Working Interest</u>
14	T. 4 S., R. 9 E. Sec. 12: W2	320.00	NM 93029 3-31-04	12.5%	*	**5.0%	***
15	T. 5 S., R. 9 E. Sec. 3: S2, S2NW Sec. 4: SE, S2NE Sec. 9: E2 Sec. 10: All Sec. 11: N2	1,920.00	NM 97648 9-30-05	12.5%	*	**5.0%	***
<u>STATE LANDS</u>							
16	T. 3 S., R. 8 E. Sec. 36: S2	320.00	LH 4434 6-1-03	12.5%	*	**5.0%	***
17	T. 3 S., R. 9 E. Sec. 32: S2	320.00	LH 4437 6-1-03	12.5%	*	**5.0%	***
18	T. 4 S., R. 8 E. Sec. 1: Lots 1-4, S2, S2N2 (All)	640.24	LH 4439 6-1-03	12.5%	*	**5.0%	***
19	T. 4 S., R. 8 E. Sec. 2: Lots 1-4, S2, S2N2 (All)	640.52	LH 4440 6-1-03	12.5%	*	**5.0%	***
20	T. 4 S., R. 8 E. Sec. 25: All	640.00	LH 4442 6-1-03	12.5%	*	**5.0%	***
21	T. 4 S., R. 8 E. Sec. 36: E2	320.00	LH 4446 6-1-03	12.5%	*	**5.0%	***
22	T. 4 S., R. 9 E. Sec. 2: Lots 1-4, S2, S2N2 (All)	640.60	LH 4447 6-1-03	12.5%	*	**5.0%	***
23	T. 4 S., R. 9 E. Sec. 16: All	640.00	LH 4448 6-1-03	12.5%	*	**5.0%	***
24	T. 4 S., R. 9 E. Sec. 17: E2W2	160.00	LH 4449 6-1-03	12.5%	*	**5.0%	***

Tract No.	Description	Acres	Lease No. and Expiration Date	Basic Royalty	Lessee of Record	Overriding Royalty	Working Interest
25	<u>T. 4 S., R. 9 E.</u> Sec. 32: All	640.00	LH 4450 6-1-03	12.5%	*	**5.0%	***
26	<u>T. 4 S., R. 9 E.</u> Sec. 34: S2SE	80.00	LH 4451 6-1-03	12.5%	*	**5.0%	***
27	<u>T. 4 S., R. 9 E.</u> Sec. 36: All	640.00	LH 5552 6-1-03	12.5%	*	**5.0%	***
28	<u>T. 5 S., R. 8 E.</u> Sec. 1: Lots 1,2, SE, S2NE	283.42	LH 4453 6-1-03	12.5%	*	**5.0%	***
29	<u>T. 5 S., R. 9 E.</u> Sec. 2: Lots 1-4, S2, S2N2 (All)	567.60	LH 4460 6-1-03	12.5%	*	**5.0%	***
<u>PATENTED LANDS</u>							
30	<u>T. 4 S., R. 8 E.</u> Sec. 14: N2N2 Sec. 15: N2NE <u>T. 5 S., R. 9 E.</u> Sec. 3: Lots 1-4, S2NE Sec. 4: Lots 1-4, S2NW, SW Sec. 5: Lots 1-4, S2, S2N2 (All) Sec. 6: Lots 1-7, SENW, E2SW, S2NE, SE (All) Sec. 7: Lots 1-4, E2, E2W2 (All) Sec. 8: All Sec. 9: W2	3,466.87	Harvey Mineral Trust 10-16-05	12.5%	*	**5.0%	***
31	<u>T. 4 S., R. 9 E.</u> Sec. 3: S2S2 Sec. 8: N2SE, E2SW Sec. 13: E2E2, W2NE Sec. 20: S2NE, E2NW Sec. 24: E2NE, NESE	840.00	11-20-05	****12.5%	*	**5.0%	***

* The Lessee of Record of all 31 Tracts in the unit area is Frizzell Exploration Company II

** Ownership of the 5.0% overriding royalty interest of all 31 Tracts in the unit area is as follows:

Bowerman Energy Company	0.065965	JHJ Exploration, Ltd.	0.671306
Bright & Company	0.060908	JMA Exploration, Ltd.	0.070963
Ben and Ruby Donegan	0.750000	MJR Investment Corporation	0.064851
E. S. Mayer & Sons, Ltd.	0.070963	Stephen D. & Nancy J. Nolan	0.250000
Frizzell Exploration Company II	0.895076	Saxon Oil Company	0.047314
Robert D. and Frances E. Gunn	0.671306	The Rudman Partnership	0.156120
Nelson Bunker Hunt	0.250000	Tejon Exploration Company	0.070963
Integras Resources, Inc.	0.250000	Tucker-Scully Interests, Ltd.	0.223769
Jacobs Exploration, Ltd.	0.171510	Warren, Inc.	0.258986

***Ownership of the 100.0% working interest of all 31 Tracts in the unit area is as follows:

Benson-Montin-Greer Drilling Corporation	4.773797
Ceja Corporation	12.787849
Bill Fenn	5.187037
JMA Oil Properties, Ltd.	2.515268
McCabe Petroleum Corporation	55.773827
MJR Investment Corporation	10.000000
The Rudman Partnership	1.517848
Slash Four Enterprises, Inc.	1.577437
Tejon Exploration Company	3.566937
Warren, Inc.	2.300000

****The per cent ownership of the 12.5% Basic Royalty of Tract No. 31 is as follows:

Knollene Lovelace McDaniel	17.240830
Frances Alice Lovelace	15.518335
Roe Lovelace	9.481667
Judith Ann Lovelace	4.740834
Carole Lynn Lovelace Hutchison	1.580278
Noel Holt Lovelace	1.580278
Dru Wynn Lovelace King	1.580278
Joan Collinson Deming	15.518335
Jean Collinson Suggs	15.518335
Carl L. Johnson	8.620415
Gary M. Lovelace	8.620415

SUMMARY

	<u>Acres</u>	<u>Per Cent of Unit Area</u>
Federal Lands	26,499.79	70.97
State Lands	6,532.38	17.50
Patented Lands	4,306.87	11.53
Totals	37,339.04	100.00