

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RE-ENTRY

2. Name of Operator
Chama Petroleum Company

3. Address of Operator
P.O. Box 31405 Dallas, Texas 75231

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 15 TWP. 19S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 12/3/84 16. Date T.D. Reached 12/26/84 17. Date Compl. (Ready to Prod.) 2/26/85 18. Elevations (DF, RKB, RT, CR, etc.) 3467' GR 19. Elev. Casinghead

20. Total Depth 9256' 21. Plug Back T.D. 9130' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____ Pulling Unit ☒ Reverse Equipment ☒

24. Producing Interval(s), of this completion - Top, Bottom, Name
8866' - 9110' MORROW

25. Was Directional Sur Made NO

26. Type Electric and Other Logs Run
NO NEW LOGS

27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
13-3/8"	48#	500'	17-1/2"	Circ. to surface	
8-5/8"	24#	1300'	11"	Circ. to surface	
4-1/2"	11.6 & 10.5#	9173' KB	7-7/8"	475 sxs. Class H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	8796'	8796'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9110' - 8866'	2 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9110'-8866'	Acidize w/4000 gal mor-flo a w/4 gal HAI-75 and 1000 scf N2/bbl.
			Frac w/28480 gals CO2 & gel fluid & 30,300# SD

33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)			
	Flowing	Shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5/14/85	4	24/64"		-0-	68
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
1407	PKR		-0-	515	-0-
					Oil Gravity - API (Corr.)
					-0-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. Townley

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*T.R. MacDermid*TITLE Engineering ManagerDATE 11/11/85