

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 1030
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator Exxon Company U. S. A.		Pool Strawn		County Eddy	
Address 1700 W. Broadway, Andrews, Tx. 79714				TYPE OF TEST - (X)	Scheduled ☐
LEASE NAME Mary Federal	WELL NO. 5	LOCATION U S T A			DATE OF TEST 12/15-16/85F
		CHOKE SIZE 17/64	TBGS. PRESS. 746	DAILY ALLOW-ABLE	Location of test 24
				Completion ☒	Special ☐
				PROG. DURING TEST	
				WATER OIL BBLs	GAS OIL BBLs
				GRAV. OIL BBLs	GAS M.C.F.
				63	-0-
				-0-	1,067.5
					1,067,500
				GAS - OIL RATIO CU.FT/BBL	
				EXHIBIT NO. 13	
				DOCKET NO. 8858, 8842	
				HEARING DATE 3-19-86	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Agent (Duke Services, Inc.)

1/24/86