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10948

February 2, 1994

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P.O. box 2088 Santa Fe, NM 87504-2088

Gentlemen:

SUBJECT: APPLICATION FOR EXPANSION OF WATERFLOOD

RHODES COOP WATERFLOOD

RHODES YATES SEVEN RIVERS POOL

LEA COUNTY, NM

We request administrative approval to expand the waterflood on the Rhodes Yates Unit. Order No. R-2748, dated July 29, 1964, authorized Texaco to institute a waterflood project.

Six wells will be converted to injection on the W.H. Rhodes B Fed NCT-1, W.H. Rhodes B Fed NCT-2, and W.H. Rhodes A Fed leases. Form C-108 and attachments are enclosed.

Copies of this application with attachments have been sent to the offset operators.

If any additional information is needed, contact Darlene de Aragao at (505) 397-0424.

Sincerely,

/T.L// Frazier

Hobbs Area Manager

ddd

Attachments

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

FORM C-108 Revised 7-1-81

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING **GANTA FE. NEW MEXICO 87501**

Ease 10948

APPLICATION FOR AUTHORIZATION TO INJECT

I.	Purpose: Applicat	X Secondary Recovery Pressure Maintention qualifies for administrative approval?	iance yes	Disposal Storage
II.	Operator:	Texaco Exploration & Production Inc.		
	Address: _	P.O. Box 730, Hobbs, New Mexico 88240		
	Contact par	rty: Darlene de Aragao	Phone:	505-397-0424
III.	Well data:	Complete the data required on the reverse proposed for injection. Additional sheets		
IV.	Is this an If yes, giv	expansion of an existing project? X yesve the Division order number authorizing the	project	see attachment .

- ٧. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - Proposed average and maximum daily rate and volume of fluids to be injected;

 - Whether the system is open of close,
 Proposed average and maximum injection pressure; 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- Attach appropriate geological data on the injection zone including appropriate lithologic *VIII. detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
 - IX. Describe the proposed stimulation program, if any.
- Attach appropriate logging and test data on the well. (If well logs have been filed х. with the Division they need not be resubmitted.)
- Attach a chemical analysis of fresh water from two or more fresh water wells (if XI. available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
 - XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- Applicants must complete the "Proof of Notice" section on the reverse side of this form. XIII.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. Terry L. Frazier Area Manager

Name:	7 2 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1itle Med Hanager
Signature:	Tun Fra:	Date: 1/21/94
- -	7 / /	7 7

* If the information requixed whider Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. see attachment

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

SUMMARY OF ORDER NUMBERS FOR RHODES COOP

R-2748	07-29-64	INSTITUTE	THE	COOP	WATERFLOOD
R-2748-A	02-18-93	EXPANSION			
WFX-454	08-02-77	EXPANSION			
R-9847	02-17-93	EXPANSION			
WFX-645	06-17-93	EXPANSION			

NEW MEXICO OIL CONSERVATION DIVISION - Form c-108, cont'd

Conversion of the following wells to injection Rhodes Yates Seven Rivers

- W.H. Rhodes B Fed NCT-1
- #11 1980' FSL, 1980' FWL, 26-26S-37E, UNIT E
- #12 660' FSL, 1980' FEL, 26-26S-37E, UNIT O
- W.H. Rhodes B Fed NCT-2
- #5 1980' FSL, 1980' FEL, 28-26S-37E, UNIT J
- #6 660' FSL, 1880' FEL, 28-26S-37E, UNIT O
- W.H. Rhodes A Fed
- #3 660' FSL, 660' FWL, 22-26S-37E, UNIT M
- #5 555' FSL, 2085' FWL, 22-26S-37E, UNIT O
 - III. See attached injection well data sheets.
 - IV. Expansion of existing project order No. R-2748
 - V. See attached map.
 - VI. See attached well information and schematics.
 - VII. 1). Average injection rate 400 BWPD Maximum injection rate 600 BWPD
 - 2). Closed injection system
 - 3). Average injection pressure 1100 psi
 Initial maximum injection pressure 600 psi (0.2
 psi/ft).
 Maximum injection pressure 2000 psi (possible after
 step rate tests).
 - 4). Yates Seven Rivers produced water Santa Rosa and Ogallala fresh water for make-up.
 - IX. 15% HCL NEFE acid and fracturing.
 - XII. N/A

TEXACO E&P RHODES, W.H. B FED. NCT-1 #11 API# 3002512057

0 - 1204' CEMENT 350 sx cmt. circ.

0 - 1204' 8.625" OD SURF CSG

0 - 1208' 11 " OD HOLE

0 - 3040' 2.375" OD TBG

1400 - 3089' CEMENT 300 sx

Cmt. Top Calc

1980 FSL & 1980 FWL K SEC 26, TWN 26 S, RANGE 37 E ELEVATION: 3000 DF COMPLETION DATE: 03-16-45

0 - 3089' 5.5" OD PROD CSG

PKR SET @ 3040' Baker Loc-Set

1208 - 3093' 7.875 " OD HOLE

3093 - 3280' 4.75 " OD HOLE

KB ELEV: 11.5' PBTD: 3240'

TD: 3240'

TEXACO E&P RHODES, W.H. B FED. NO. 12 API# 3002511980

0 - 1208' CEMENT 350 sx

0 - 1208" 8.625" OD SURF CSG

0 - 1208' 11 " OD HOLE

0 - 3040' 2.375" OD TBG

1375 - 3093' CEMENT 300 sx Cmt. Top Calc.

660 FSL & 1980 FEL 0
SEC 26 , TWN 26 S, RANGE 37 E
ELEVATION: 3006 DF
COMPLETION DATE: 04-13-45

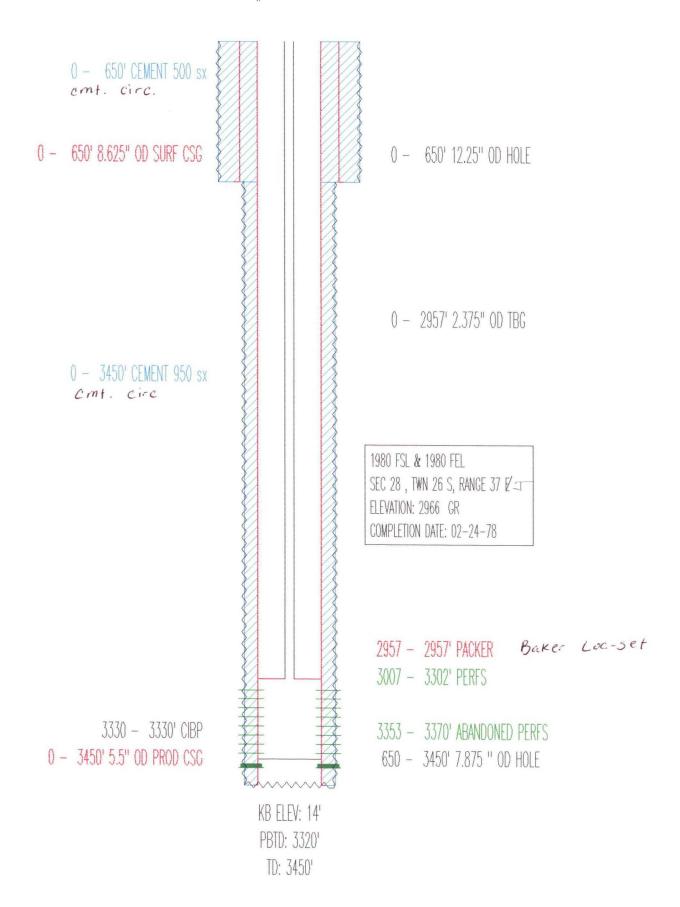
0 - 3093' 5.5" OD PROD CSG

PKR SET @ 3040' Baker Loc-set 3093 - 3280' 4.75 " OD HOLE

1208 - 3093' 7.875 " OD HOLE

KB ELEV: 11.5' PBTD: 3276' TD: 3280'

TEXACO E&P RHODES W.H. B FED NCT-2 NO. 5 API# 3002525692



TEXACO INC RHODES, W.H. B FED NCT-2 #6 API# 3002528911

0 - 650' CEMENT 650 sx CMT CIRC 0 - 650' 8.625" OD SURF CSG 0 - 650' 12.25" OD HOLE 0 - 3077' 2.375" OD TBG PC 660 FSL & 1880 FEL UNIT 0 0 - 3450' CEMENT 950 sx SEC 28 , TWN 26 S, RANGE 37 E ELEVATION: 2966 GR CMT CIRC COMPLETION DATE: 11-07-84 3127 - 3224' PERFS BAKER LOC-SET PKR SET @ 3077' 650 - 3450' 7.875 " OD HOLE 0 - 3450' 5.5" OD PROD CSG PBTD: 3240'

TD: 3450'

TEXACO E&P RHODES, W.H. A FED. #3 API# 3002512035

0 - 1207 CEMENT 180 sx cmt. circ.

0 - 1207' 8.625" OD SURF CSG

0 - 1207' 11 " OD HOLE

0 - 3050' 2.375" OD TBG

SEC 22 , TWN 26 S, RANGE 37 E
ELEVATION: 2964 GR
COMPLETION DATE: 02-26-44

660 FSL & 660 FWL

2228 - 3138' CEMENT 200 sx

0 - 3138' 5.5" OD PROD CSG

1207 - 3138' 7.875" OD HOLE

3103 - 3120' PERFS

3138 - 3300' 6.75" OD HOLE

PKR SET @ 3050' Baker Loc-set

PBTD: 3300'

0 - 1182' CEMENT 200 SX

0 - 1182' 8.625" OD SURF CSG

0 - 1182' 11 " OD HOLE

0 - 3000' 2.375" OD TBG

555 FSL & 2085 FWL 0

SEC 22 , TWN 26 S, RANGE 37 E

ELEVATION: 2991 DF COMPLETION DATE: 07-13-44

PBTD: 3250'

0 - 3105' 5.5" OD PROD CSG

2080 - 3105' CEMENT 200 sx

Cmt Top Calc.

1182 - 3105' 7.875" OD HOLE 3105 - 3250' 6.125" OD HOLE

PKR SET @ 3000 Baker Loc-set

WELLS WITHIN AREA OF REVIEW THAT HAVE NOT BEEN SUBMITTED IN PAST

LEASE NAME	WELL TYPE	STATUS	OPERATOR
MOBERLY RHODES WATERFLOOD #4 MOBERLY RHODES WATERFLOOD #5 MOBERLY #1 WILLS FEDERAL #4 WILLS FEDERAL #7 RHODES, W.H. A FEDERAL #6	OIL OIL OIL INJ INJ	P&A	MERIDIAN OIL INC MERIDIAN OIL INC KRUPP & FLAHERLY SEA LAND OIL CO. SEA LAND OIL CO. TEXACO E&P

MOBERLY RHODES WATERFLOOD 4 MERIDIAN OIL INC. INJECTOR

0 - 558' CEMENT 320 SX CIRC. 0 - 558' 8.625" OD 24.00#/ft SURF CSG 0 - 558' 12.25" OD HOLE 1990' FSL 2084' FEL 21-26S-37E J COMPLETED 06-01-70 3122'-3265' 1500 GALS MCA 2620 - 3321' CEMENT 320 SX TOC CALC 3120 - 3189' PERFS 0 - 3321' 4.5" OD 9.50#/ft PROD CSG 558 - 3321' 7.875" OD HOLE

> PBTD: 3321' TD: 3322'

MOBERLY RHODES WATERFLOOD 5 MERIDIAN PRODUCER

0 - 69' 15.5" OD 70.00#/# CSG 0 - 69' CEMENT 20 SX CIRC S 0 - 495' 12.5" 00 50.00#/ft CSG 0 - 725' 10" OD 45.00#/ft CSG 232 - 1177' CEMENT 250 SX TOC CALC 0 - 1177' 8.5" OD 35.00#/ft CSG 495 - 3097' CEMENT 250 SX TOC CALC

0 - 69' 18" OD HOLE

69 - 495' 15.5" OD HOLE

495 - 725' 12.5" OD HOLE

725 - 1177' 10.5" OD HOLE

1980' FNL 1980' FEL 21-26S-37E G COMPLETED 03-28-41 NITRO SHOT

0 - 3097' 7" OD 20.00#/ft CSG

3040-3262' 4.5" OD SLOTTED LINER

PBTD: 3231' TD: 3231' 1177 - 3097' 8.5" OD HOLE 3097 - 3231' 6.25" OD HOLE

MOBERLY 1 KRUPP & FLAHERTY P&A

21-26S-37E J COMPLETED 9-26-40

0 - 58' 18" OD HOLE

0 - 470' 12.5" OD 50.00∰/ft CSG

58 - 470' 15.5" OD HOLE

0 - 683' 10" OD 45.00#/ft CSG

470 - 683' 12.5" OD HOLE

356 - 1183' CEMENT 200 SX TOC CALC

683 - 1183' 10" OD HOLE

0 - 1183' 8.25" OD 35.00#/ft INT CSG

988 - 3070' CEMENT 200 SX TOC CALC

0 - 3070° 7" OD 20.00#/fit PROD CSG

1183 - 3070' 8.5" OD HOLE

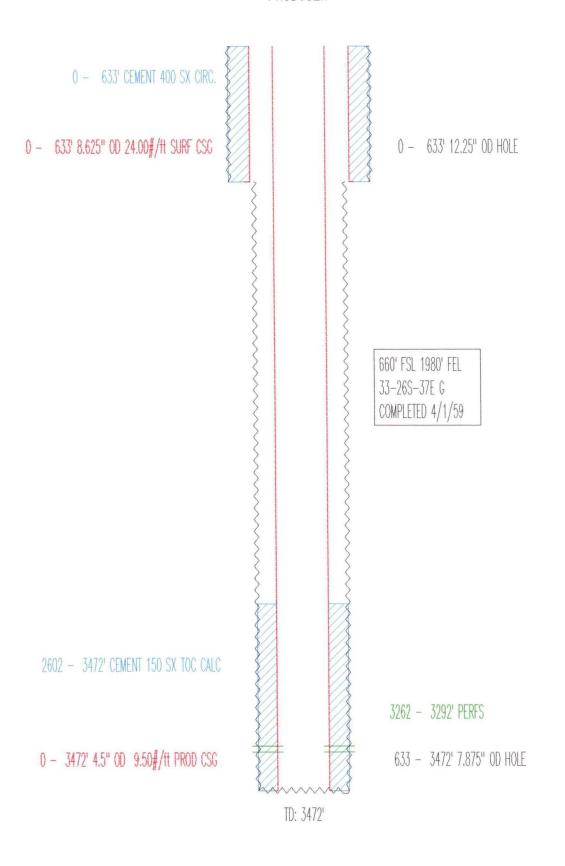
3070 - 3254' 6.25" OD HOLE

HOLE SIZE UNKNOWN

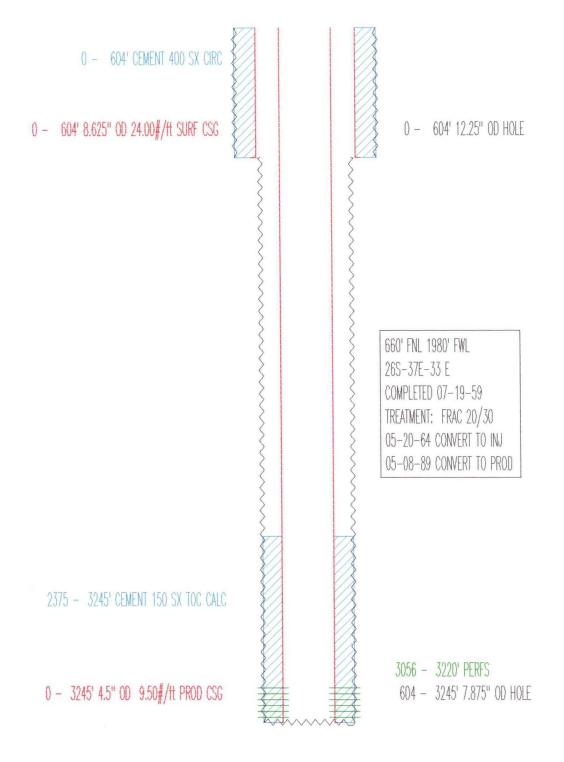
NITRO SHOT

PBTD: 3254' TD: 3254'

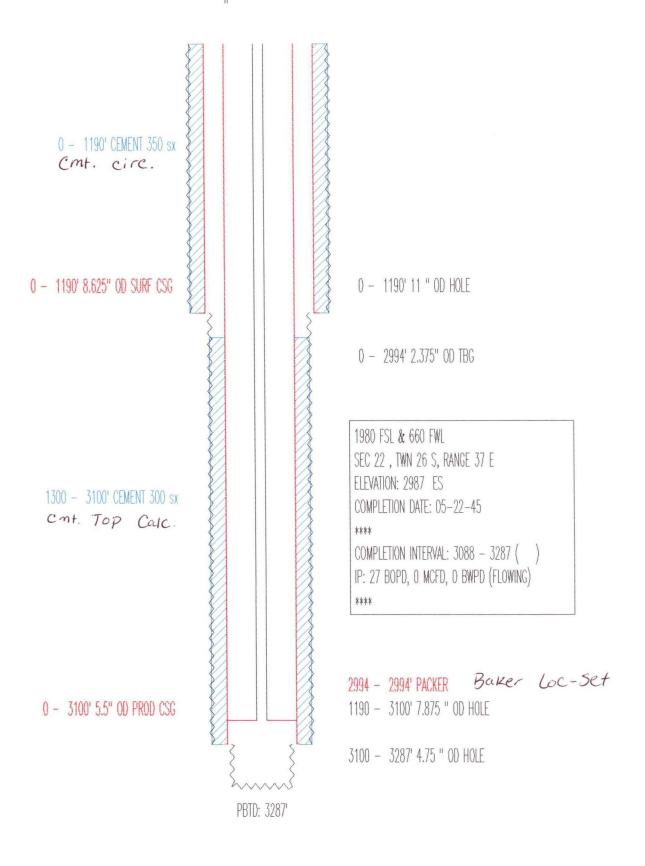
WILLS FEDERAL 4 SEA SAND OIL COMPANY PRODUCER

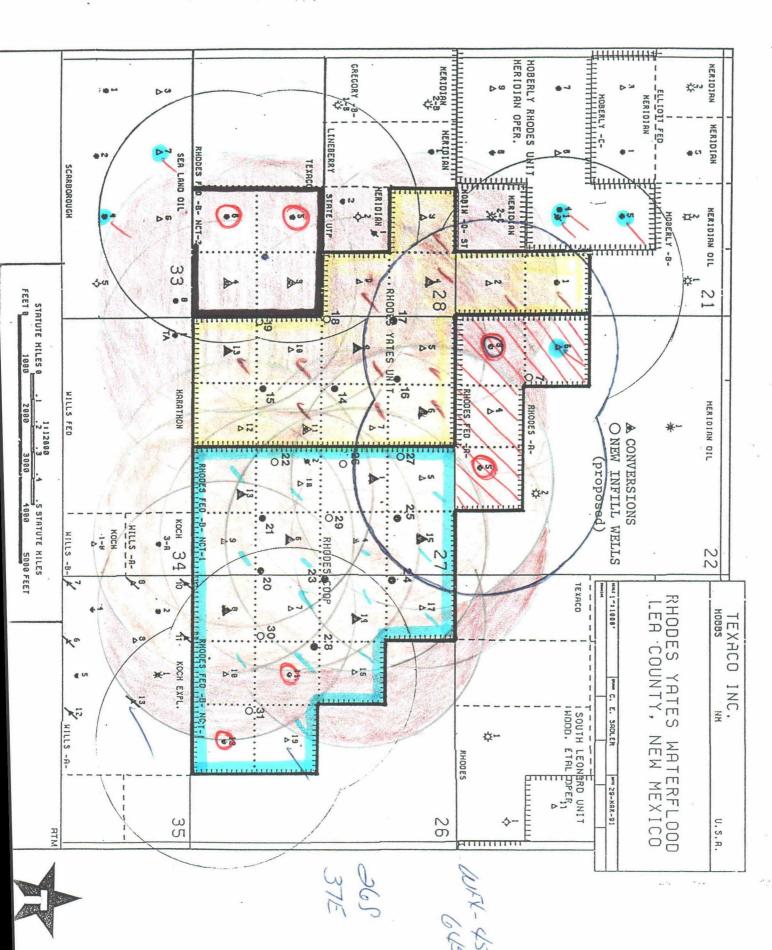


WILLS FEDERAL 7 SEA SAND OIL COMPANY PRODUCER



TEXACO E&P RHODES, W.H. A FED. NO. 6 API# 3002512038





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W.H. Mad . B. Feel NOT-1 No. 16, 17,19
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AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of		
one weeks.		
Beginning with the issue dated		
January 28 , 19 ⁹⁴		
and ending with the issue dated		
January 28 19 94		
Hahi Barrie		
General Manager		
Sworn and subscribed to before		

My Commission expires March 15, 1997 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE January 28, 1994

Notice is hereby given of the application of Texaco Exploration and Production Inc., Attention: Terry L. Frazier, Area Manager, P.O. Box 730, Hobbs, New Mexico, 88240, Telephone (505) 393-7191, to the New Mexico Oil Conservation Commission, Energy and Minerals Department, for approval of the following wells to be converted to injection for the purpose of expanding waterflood. Lease/Unit Name: Rhodes

Lease/Unit Name: Rhodes Yates Unit #1 Lea Co., NM 1980' FSL, 660' FEL 21-26S-37E UNIT I

Lease/Unit Name: W.H. Rhodes B Fed. NCT-1 Lea

#11 1980' FSL, 1980' FWL 26-26S-37E Unit K #12 660' FSL, 1980' FEL 26-26S-37E Unit 0

Lease/Unit Name: W.H. Rhodes A Fed. Lea Co., NM #3 660' FSL, 660' FWL 22-26S-37E Unit E #5 555' FSL, 2085' FWL 22-26S-37E Unit 0 Lease/Unit Name: W.H. Rhodes B Fed. NCT-2 Lea Co., NM #5 1980' FSL, 1980' FEL 28-26S-37E Unit J #6 660' FSL, 1880' FEL 28-26S-37E Unit 0

The injection formation is the Rhodes Yates Seven Rivers at a depth of 3000' below the surface, of the ground. Expected maximum injection rate is 600 BPD, and expected maximum injection pressure is 2000 psi. Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen days of this publication.