

1 STATE OF NEW MEXICO
2 ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
3 OIL CONSERVATION DIVISION

4 IN THE MATTER OF THE HEARING)
5 CALLED BY THE OIL CONSERVATION)
6 DIVISION FOR THE PURPOSE OF)
7 CONSIDERING:) CASE NO. 10949

8 APPLICATION OF SAMEDAN OIL CORPORATION
9 -----

10 REPORTER'S TRANSCRIPT OF PROCEEDINGS

11 EXAMINER HEARING

12 BEFORE: Michael E. Stogner, Hearing Examiner

13 March 31, 1994

14 Santa Fe, New Mexico

15 This matter came on for hearing before the
16 Oil Conservation Division on March 31, 1994, at
17 Morgan Hall, State Land Office Building, 310 Old
18 Santa Fe Trail, Santa Fe, New Mexico, before Deborah
19 O'Bine, RPR, Certified Court Reporter No. 63, for the
20 State of New Mexico.

21 **ORIGINAL**

22 APR 27 1994

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I N D E X

March 31, 1994
 Examiner Hearing
 CASE NO. 10949

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APPEARANCES

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SAMEDAN OIL CORPORATION'S WITNESS:

DAVID D. SMITH

Examination by Mr. Carr

4

Examination by Examiner Stogner

18

ROBERT THORNTON

Examination by Mr. Carr

19

Examination by Examiner Stogner

24

REPORTER'S CERTIFICATE

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E X H I B I T S

ID ADMTD

Exhibit 1
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CUMBRE COURT REPORTING

P.O. Box 9262

Santa Fe, New Mexico 85704-9262

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A P P E A R A N C E S

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FOR THE APPLICANT: CAMPBELL, CARR, BERGE &
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BY: WILLIAM F. CARR, ESQ.

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1 EXAMINER STOGNER: At this time, I'll call
2 Case No. 10949, which is the application of Samedan
3 Oil Corporation for compulsory pooling and an
4 unorthodox oil well location, Lea County, New
5 Mexico.

6 At this time, I'll call for appearances.

7 MR. CARR: May it please the Examiner, my
8 name is William F. Carr with the Santa Fe law firm
9 Campbell, Carr, Berge & Sheridan. I represent
10 Samedan Oil Corporation in this case, and I have two
11 witnesses.

12 EXAMINER STOGNER: Any other appearances?

13 Will the witnesses please stand at this
14 time to be sworn?

15 (Witnesses sworn.)

16 MR. CARR: At this time, Mr. Stogner, we
17 would call David D. Smith.

18 DAVID D. SMITH,
19 the witness herein, after having been first duly
20 sworn upon his oath, was examined and testified as
21 follows:

22 EXAMINATION

23 BY MR. CARR:

24 Q. Would you state your full name for the
25 record, please.

1 A. My full name is David Dennis Smith.

2 Q. And where do you reside?

3 A. I reside in Houston, Texas -- Spring,
4 Texas, at this point.

5 Q. A suburb of Houston?

6 A. Correct.

7 Q. By whom are you employed?

8 A. I'm employed by Samedan Oil Corporation.

9 Q. What is your current capacity or title
10 with Samedan?

11 A. I'm the senior-most landman with the
12 company at this point.

13 Q. Mr. Smith, have you previously testified
14 before the New Mexico Oil Conservation Division?

15 A. No I have not.

16 Q. Could you summarize for Mr. Stogner your
17 educational background and then briefly review your
18 work experience?

19 A. Yes. I graduated from high school in
20 Lions Township in Lions Township High School in La
21 Grange, Illinois. I attended Arizona State
22 University. I graduated with a Bachelor of Science
23 Degree in Business Administration. Following
24 college, I went to work for Amoco Production
25 Company. I worked approximately three years in their

1 production department. I switched over to their land
2 department in 1978. In late 1979, I went to work for
3 Samedan Oil Corporation, and I'm in my 15th year with
4 Samedan at this point.

5 Q. How long have you actually been working as
6 a petroleum landman?

7 A. Sixteen years.

8 Q. Are you familiar with the application
9 filed in this case on behalf of Samedan?

10 A. Yes, I am.

11 Q. Are you familiar with the subject area?

12 A. Yes, I am.

13 Q. Are you also a registered petroleum
14 landman?

15 A. Yes, sir.

16 MR. CARR: Mr. Stogner, at this time I
17 would tender David D. Smith as an expert witness in
18 petroleum land matters.

19 EXAMINER STOGNER: Mr. Smith is so
20 qualified.

21 Q. (BY MR. CARR) Could you briefly summarize
22 what Samedan seeks with this application?

23 A. Samedan is seeking to obtain an order for
24 compulsory pooling of all interests underlying the
25 northeast of the northwest quarter of Section 26,

1 Township 23 South, Range 37 East, Lea County, New
2 Mexico, and the approval of an unorthodox well
3 location situated 1,050 feet from the north line and
4 1,650 feet from the west line of Section 26. Plus we
5 are requesting a risk penalty of cost plus 200
6 percent.

7 Q. What is the name of the proposed well?

8 A. The name of the proposed well is the Hunt
9 No. 1.

10 Q. What is the standard spacing for wells to
11 the proposed depth in this area? 40 acres?

12 A. This is 40 acres. It does not follow
13 under any field rules.

14 Q. In effect, the location you're proposing
15 is 60 feet too close to the south line of the 40-acre
16 tract; is that correct?

17 A. That is correct.

18 Q. Have you prepared certain exhibits for
19 presentation here today?

20 A. Yes, I have.

21 Q. Could you refer to what has been marked
22 Samedan Oil Corporation Exhibit No. 1, identify that,
23 and then review the information on this exhibit for
24 the examiner.

25 A. Exhibit 1 depicts a Midland Map Company

1 base map on a scale of 1 inch = 2,000 feet, which
2 shows in the center Section 26 of Township 23 South,
3 Range 37 East.

4 Samedan's acreage position is colored in
5 yellow. Our 40-acre proration unit is colored with
6 red. Across the acreage position is a hachured black
7 and white line which reflects and represents
8 proprietary seismic data. And the pink circle is the
9 proposed location which falls on the proprietary
10 seismic data.

11 Q. You're familiar with the status of the
12 ownership in this area?

13 A. Yes, I am.

14 Q. And the ownership as reflected on this
15 portion of the Midland Map Company map is correct?

16 A. Yes, it is.

17 Q. The reason for the unorthodox location is
18 to place the well on the seismic line shown on this
19 exhibit?

20 A. That is correct.

21 Q. What is the primary objective in this
22 well?

23 A. We are targeting the Ellenburger at 11,000
24 feet.

25 Q. Could you identify what has been marked

1 Samedan Exhibit No. 2, please.

2 A. Exhibit No. 2 is a list of owners under
3 the -- actually, it's owners under the entire east
4 half, northwest quarter. It's common title even
5 though we are just identifying 40 acres of it, but it
6 reflects committed working interest owners that are
7 participating in the drilling of the well, it
8 reflects two uncommitted owners, and then the royalty
9 interest owners who are leased.

10 Q. Do you happen to know the percentage
11 ownership at least of the uncommitted owners in this
12 tract?

13 A. Yes, I do. Geodyne Nominee Corporation,
14 which, incidentally, has just been acquired by Samson
15 Resources owns 2/7's of the minerals. Expressed in a
16 decimal manner, it is a .2857142 or 28.57 percent of
17 the minerals.

18 Elma May Hunt Nichols owns 3/224's or
19 decimally a .0133928, expressed as a percentage as
20 1.33928 percent.

21 Q. These are the only two interest owners
22 that have not been voluntarily committed to the
23 development of this tract in this proposed well; is
24 that correct?

25 A. That is true.

1 Q. So what percentage of the acreage is
2 voluntarily committed to this project?

3 A. Right now we have voluntary commitments of
4 70.0893 percent.

5 Q. Let's move to Exhibit No. 3. Could you
6 identify that, please.

7 A. Exhibit No. 3 is Samedan's AFE, as you
8 would call it, for the drilling of the Hunt No. 1.

9 Q. Mr. Smith, there is an error on this AFE,
10 isn't there?

11 A. That is correct.

12 Q. What is that?

13 A. The error is the proposed TD. That is the
14 Fusselman, which is what we mapped our structure on.
15 The proposed TD should be 11,000 feet.

16 Q. The totals on this exhibit, both dry hole
17 and for a completed well, do those reflect drilling a
18 well to the 11,000-foot depth?

19 A. Yes, they do.

20 Q. What are those totals?

21 A. Those totals of \$359,400 to casing point
22 and a total producer cost of \$590,400.

23 Q. Have these costs been accepted by the
24 other operators who have voluntarily agreed to
25 participate in this well?

1 A. Yes, they have. Both Yates Petroleum and
2 Roy G. Barton have executed this AFE.

3 Q. At this time we have just the interest of
4 Geodyne or Samson and Elma May Hunt Nichols
5 outstanding; is that right?

6 A. That is correct.

7 Q. Could you first address the efforts that
8 have been made to obtain the voluntary joinder of the
9 Geodyne interest and review that for Mr. Stogner?

10 A. Yes. If you will look at Exhibit 4, we
11 initially approached Geodyne in August of 1992,
12 making an offer for an oil and gas lease. There's a
13 lot of correspondence that's gone back and forth, but
14 along about August of 1993, we again recontacted
15 them. They asked for an AFE, which we, at that
16 point, sent to them.

17 On December 10th of 1993, we sent them a
18 well proposal or, as an alternative, a request for a
19 short-term oil and gas lease with a fairly
20 substantial royalty.

21 Along with that December correspondence,
22 we sent them a plat.

23 Our next contact with them was in
24 February, at which point they requested -- we had
25 several verbal contacts with them, and we've been

1 talking with them almost daily at this point, but we
2 ended up sending them a Joint Operating Agreement.
3 At that point they came back and wanted to see our
4 proprietary seismic data. Yates Petroleum said no,
5 we're not going to let you see that. There's a
6 February 15th letter from Samson to Yates requesting
7 a right to see that data.

8 Q. This data is actually owned 50-50 by you
9 and Yates Petroleum; is that correct?

10 A. That is correct.

11 Q. All right.

12 A. And we could not show them the data.

13 Then there's a letter on March 3rd where
14 we agreed finally that we would let them come into
15 our office and review the data insofar as it affected
16 their minerals. We ended up sending them a Joint
17 Operating Agreement, and they did agree that they
18 would either join or farm out.

19 There's a letter here dated March 4th
20 where they agreed that they could be at our offices
21 on the 11th or 12th of March, but they ended up not
22 showing up.

23 We sent them a confidentiality agreement
24 on March 10, which again showed the prospect area and
25 the seismic line that we would show them. We sent

1 them an operating agreement for their execution on
2 March 24th.

3 Q. Since that time, have you been in verbal
4 communication with them?

5 A. Yes. We spoke with them just about every
6 day, and what they were trying to do was sign the
7 Joint Operating Agreement and fax it to us prior to
8 the hearing.

9 Q. But you have not received that?

10 A. I have no knowledge of whether we have
11 received it or not.

12 Q. At this point in time, you still sort of
13 are in a position with an agreement to agree; is that
14 right?

15 A. Right. They have agreed, but we just
16 haven't seen the paperwork.

17 Q. When those documents are received, will
18 Samedan advise the Division that agreement has been
19 reached with Geodyne, and they would no longer be
20 subject to this hearing?

21 A. Yes, that's correct.

22 Q. What about the interest of Elma May Hunt
23 Nichols? What is the status of that?

24 A. Elma May Hunt Nichols owns a 1.33928
25 percent interest under this acreage. We have tried

1 at length to locate her and have been unsuccessful.
2 The last place we know of her whereabouts was in
3 Dallas, Texas, as of late 1985.

4 Our oil and gas brokers that we have
5 utilized have searched extensively. They've even
6 gone so far as to locate her address by virtue of
7 other minerals she owns that were under a once-
8 producing well. We tracked her down to Dallas. When
9 we called the residence at that address, they said
10 they had no knowledge of her.

11 We checked the Tarrant County probate
12 records and could not find any probate information on
13 her. The only thing at this point we have not done
14 is gone door-to-door on that street, knocked on doors
15 and asking if anyone knows what happened to her.

16 Q. Do you intend to do that?

17 A. We do intend to do that.

18 Q. But at this point in time, you have been
19 unable to locate Elma May Hunt Nichols?

20 A. That is correct.

21 Q. Is Exhibit No. 4 a copy of letters that
22 confirm the testimony you've just given concerning
23 your efforts to locate and obtain voluntary joinder
24 of the interest owners in this tract?

25 A. Yes.

1 Q. Is Exhibit No. 5 an affidavit with
2 attached letters and return receipts confirming that
3 notice of this hearing has been provided in
4 accordance with the Oil Conservation Division?

5 A. Yes, that's correct.

6 Q. And there's a returned letter in there
7 showing that we've attempted to notify the Nichols'
8 interest?

9 A. Correct.

10 Q. Could you identify what has been marked
11 Samedan Exhibit 6?

12 A. Yes. Exhibit 6 is a map of this portion
13 of Lea County, New Mexico, that we have attempted to
14 identify the nearest Ellenburger production to our
15 location.

16 The blue circles indicate former
17 Ellenburger producers that are now inactive. Section
18 26 lies just east of the center of this map. The
19 blue circles there represent the old Teague Field,
20 which is now depleted.

21 Down to the southeast of the map is the
22 State Line Field which has one active well depicted
23 by the dark circle.

24 Q. That is the only active Ellenburger well
25 in the area?

1 A. Correct.

2 Q. Is this distance from existing production
3 the basis for Samedan's belief that this is a high-
4 risk venture?

5 A. Yes, it is.

6 Q. What penalty does Samedan seek be assessed
7 against nonconsenting interest owners?

8 A. We seek cost plus 200 percent.

9 Q. You are attempting to place the well, as
10 you previously indicated, on the seismic line; is
11 that correct?

12 A. That is correct.

13 Q. Will a geologic witness review that data
14 for Mr. Stogner?

15 A. Yes.

16 Q. Does Samedan believe they have a chance of
17 a well drilled at this location would not be a
18 commercial success?

19 A. There is that probability.

20 Q. Have you made an estimate of the overhead
21 and administrative cost while drilling this well and
22 also while producing this well if in fact it is
23 successful?

24 A. Yes. Our Joint Operating Agreement
25 exhibit reflects a drilling well rate of \$5,146 and a

1 producing well rate of \$502.

2 Q. These are the figures that have been
3 agreed to by Yates and Barton?

4 A. Correct.

5 Q. How do they compare to the Ernst & Young
6 figures?

7 A. Those are the current Ernst & Young
8 figures for a well of this depth in this area.

9 Q. Do you recommend that these figures be
10 incorporated into the order that results from this
11 hearing?

12 A. Yes, I do.

13 Q. Does Samedan request to be designated
14 operator of the well?

15 A. Yes, that is correct.

16 Q. In your opinion, will approval of this
17 application and the drilling of this well be in the
18 best interest of conservation, the prevention of
19 waste, and the protection of correlative rights?

20 A. Yes, it will.

21 Q. Were Exhibits 1 through 6 either prepared
22 by you or compiled at your direction?

23 A. Yes, they were.

24 MR. CARR: At this time, Mr. Stogner, we
25 move the admission of Samedan Exhibits 1 through 6.

1 EXAMINER STOGNER: Exhibits 1 through 6
2 will be admitted into evidence at this time.

3 MR. CARR: That concludes my direct
4 examination of Mr. Smith.

5 EXAMINATION

6 BY EXAMINER STOGNER:

7 Q. Mr. Smith, on Exhibit No. 3, you stated
8 that there was a correction that needs to be done,
9 and that should be Fusselman down to 11,000 feet as
10 the proposed TD; is that correct?

11 A. No. Actually, these are the figures for
12 an Ellenburger objective. The only error here was
13 the proposed TD in the upper right-hand portion of
14 the document. That should be 11,000 feet.

15 Q. Oh, everything else is correct?

16 A. Everything else is correct.

17 Q. I'm sorry, I misunderstood. I'd changed
18 that to Fusselman. So it should remain Ellenburger?

19 A. Correct.

20 Q. And only the TD should go down to 11,000.

21 As far as Miss Hunt's interest, when did
22 you first start searching for her address and trying
23 to notify her?

24 A. Well, we performed our initial lease
25 takeoff, mineral takeoff, at about mid-1992, and we

1 instructed our brokers at that time to offer oil and
2 gas leases. So our search started at that time. We
3 intensified our search once we got closer to wanting
4 to cause some drilling activity.

5 Q. So you essentially started at the same
6 time that you began looking -- I'm sorry -- to begin
7 your negotiations with Geodyne?

8 A. Correct.

9 Q. Overhead charges, if I wrote them down
10 correctly, was \$5,146 for drilling and \$502 for
11 producing?

12 A. Yes, that is correct.

13 EXAMINER STOGNER: I don't believe I have
14 any other questions of this witness at this time, Mr.
15 Carr.

16 MR. CARR: Thank you, Mr. Stogner.

17 At this time we would call Robert
18 Thornton.

19 ROBERT THORNTON,
20 the witness herein, after having been first duly
21 sworn upon his oath, was examined and testified as
22 follows:

23 EXAMINATION

24 BY MR. CARR:

25 Q. Would you state your name for the record,

1 please.

2 A. Robert Thornton.

3 Q. Where do you reside?

4 A. Midland, Texas.

5 Q. By whom are you employed?

6 A. By Thornton Operating Corporation.

7 Q. And in this case, for whom are you
8 working?

9 A. Samedan Oil Corporation.

10 Q. What is your capacity in this case?

11 A. I am a geologist, petroleum engineer.

12 Q. Have you previously testified before this
13 Division?

14 A. Yes. It's been many years ago. I'm not
15 exactly sure what the date was.

16 Q. Could you summarize for Mr. Stogner your
17 educational background and then briefly review your
18 work experience?

19 A. Okay. In 1971, I graduated with a B.A. in
20 economics from the University of Texas. Then in
21 1979, also from the University of Texas, I graduated
22 with a Bachelor of Science in petroleum engineering,
23 and I was one course short of a geophysics degree.

24 Subsequent to that, I went to work with
25 Houston Oil & Minerals as a geologist for a one-year

1 period of time. And then subsequent to that I've
2 been, during the entire period, I've been an
3 independent geologist and operator, working in New
4 Mexico.

5 Q. Are you familiar with the application of
6 Samedan in this case?

7 A. Yes, I am.

8 Q. Are you generally familiar with the area
9 surrounding the proposed well?

10 A. Yes, I am.

11 MR. CARR: We would tender Mr. Thornton as
12 an expert witness in petroleum geology and
13 engineering.

14 EXAMINER STOGNER: Mr. Thornton is so
15 qualified.

16 Q. (BY MR. CARR) Mr. Thornton, have you an
17 exhibit to present here today?

18 A. Yes.

19 Q. Is that what has been marked Samedan
20 Exhibit No. 7?

21 A. That's correct.

22 Q. What is this?

23 A. What this is is an interpretation map.
24 They're 2-D seismic line that they have. The seismic
25 lines are marked on the map from the interpretation

1 -- this is basically a geologic map inferred from
2 the data from those two seismic lines.

3 Q. Have you had an opportunity to review this
4 exhibit?

5 A. Yes, I have.

6 Q. And other geological information on the
7 area?

8 A. Yes.

9 Q. In your opinion, is this a reasonable
10 geologic interpretation of the Ellenburger formation
11 in the subject area?

12 A. Yes, it is.

13 Q. There is a circle with a well symbol on
14 it. What is that?

15 A. That is the proposed location for the Hunt
16 No. 1, Samedan Oil Corporation, Hunt No. 1 Well.

17 Q. That well is located on the seismic line?

18 A. That's correct.

19 Q. Based on your experience in the area, with
20 the amount of data that is available on the
21 Ellenburger under this tract, why would you place the
22 well at this unorthodox location?

23 A. Well, from the data that we have, the best
24 location is located on the seismic line.

25 Q. If you move away from that actual seismic

1 line, what happens to the risk involved?

2 A. Well, it goes up substantially.

3 Regardless of how thorough the interpretation is on
4 any seismic data, there's always the risk once you
5 start getting off the line that produces
6 uncertainty.

7 The only data points you have are right
8 along the line, and you draw the best inferences that
9 you can from that data, but positions of faults and
10 things like that can move slightly, once you start
11 getting off the lines.

12 Q. This well is 60 feet from a standard
13 location. Do you believe that by moving back to the
14 standard location or, in fact, to any standard
15 location on this 40 that the risk of a successful
16 well would be substantially increased?

17 A. Yes, of an unsuccessful well, yes, would
18 be increased.

19 Q. Do you concur with the statements made by
20 Mr. Smith that, because of the distance from any
21 existing Ellenburger production, that a risk penalty
22 of 200 percent would be appropriate?

23 A. That seems reasonable for the depth of
24 this well and the fact that you're so far from a
25 producing field.

1 Q. Do you have anything further to add to
2 your testimony?

3 A. No, sir.

4 Q. Have you reviewed Exhibit No. 7?

5 A. Yes, sir.

6 Q. In your opinion, is it an accurate
7 interpretation of the Ellenburger under the subject
8 area?

9 A. It's a reasonable interpretation.

10 MR. CARR: At this time, Mr. Stogner, we
11 would move the admission of Samedan Exhibit No. 7.

12 EXAMINER STOGNER: Exhibit No. 7 will be
13 admitted into evidence.

14 MR. CARR: That concludes my examination
15 of this witness.

16 EXAMINATION

17 BY EXAMINER STOGNER:

18 Q. Mr. Thornton, I show this to be a
19 Fusselman structure map, but yet you're going after
20 the Ellenburger. Could you explain to me the
21 relationship?

22 A. The Ellenburger is below the Fusselman.
23 We could present maps on every horizon that we have
24 in the area, but the Fusselman is also an objective.
25 The Ellenburger is just the deepest objective that

1 we're drilling to. It's a lot easier to map the
2 Fusselman with seismic data as the data, and
3 basically what we're hoping is that we have our
4 Fusselman structure here, and that is to drill the
5 Fusselman; that's the potential reservoir. And then
6 we're hoping not to fumble on the way down to the
7 Ellenburger is basically what it amounts to.

8 Q. I show a number of plugged and abandoned
9 wells in the same section or around the area. I'm
10 assuming those are plugged and abandoned wells?

11 A. Yes.

12 Q. Were those also shallow or too shallow to
13 have penetrated this depth?

14 A. Yes.

15 Q. To be used for any geological purposes?

16 A. Yes. Basically, the field, the nearest
17 field of Ellenburger wells is the Teague Field, which
18 is to the west approximately three quarters of a
19 mile. On Exhibit 7, they would be these wells that
20 are west of the Fault A on our structure map.

21 This structure over to the west is higher,
22 and you have a field that consists of ten wells over
23 there in the Teague Field in the Ellenburger. And
24 then our field is actually, we're anticipating it to
25 be approximately 1,300 feet lower than that field but

1 on a structural high.

2 Q. Due to the faulting in which you're
3 showing?

4 A. Yes. In other words, this Fault A is
5 upthrown to the west and downthrown to the east.

6 EXAMINER STOGNER: I have a question for
7 you, Mr. Smith. As far as the unorthodox portion of
8 this application, you're moving essentially closer to
9 the proration unit line to the south, but that
10 exploration unit to the south is part of the same
11 lease?

12 MR. SMITH: Yes, it is, identical mineral
13 ownership.

14 EXAMINER STOGNER: Now, the lease to the
15 west is still owned by Samedan or controlled by
16 Samedan?

17 MR. SMITH: Yes, it is. It's a separate
18 ownership, and we are in a legal location in a
19 westward direction.

20 EXAMINER STOGNER: I show that on your
21 Exhibit No. 1. That's also a federal lease; is that
22 correct?

23 MR. SMITH: That is correct.

24 EXAMINER STOGNER: Any other questions of
25 this witness?


1 MR. CARR: No, sir.

2 EXAMINER STOGNER: He may be excused.

3 MR. CARR: That's all we have in this
4 case, Mr. Stogner.

5 EXAMINER STOGNER: Does anybody else have
6 anything further in Case 10949? Then this case will
7 be taken under advisement.
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18 I do hereby certify that the foregoing is
19 a complete record of the proceedings in
the Examiner hearing of Case No. 10949,
heard by me on 3rd March 1994.

20  , Examiner
21 Off Conservation Division
22
23
24
25

1 CERTIFICATE OF REPORTER

2
3 STATE OF NEW MEXICO)

4) ss.

5 COUNTY OF SANTA FE)

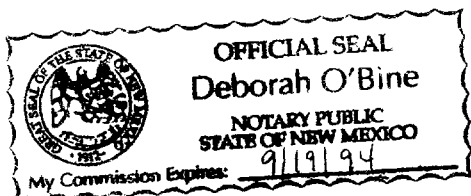
6 I, Deborah O'Bine, Certified Shorthand
7 Reporter and Notary Public, HEREBY CERTIFY that I
8 caused my notes to be transcribed under my personal
9 supervision, and that the foregoing transcript is a
10 true and accurate record of the proceedings of said
11 hearing.

12 I FURTHER CERTIFY that I am not a relative
13 or employee of any of the parties or attorneys
14 involved in this matter and that I have no personal
15 interest in the final disposition of this matter.

16 WITNESS MY HAND AND SEAL, April 11, 1994.

17 

18 DEBORAH O'BINE
19 CCR No. 63



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