<u>.</u>	
Submit 3 Copies to Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSER. — ON DIVISION	Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 REOIL CONSERVATION DIVISION	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NMC88210 1 27 Santa Fe New Mexico 87504-2088	30 045 27616 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL XX OTHER	Carnes 32-6-11
2. Name of Operator	8. Well No.
Richmond Petroleum, Inc. 3. Address of Operator	9. Pool name or Wildcat
2651 N. Harwood, Suite 500, Dallas, Tx. 75201	Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6149 'GL 11. Check Appropriate Box to Indicate Nature of Notice, Re NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING PULL OR ALTER CASING CASING TEST AND CE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included)	eport, or Other Data SEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT MENT JOB
Well is currently waiting on perforation and fracture c Delays are due to waiting on pipeline facilities. Richmond is currently working with 3rd party companies t	·
I hereby certify that the information above us true and complete to the best of my knowledge and belief.	01/17/9/

I hereby certify that the information above is true and complete to the best of my known skinature	Modes and being. Engineering	DATE 01/17/94
TYPE OR PRINT NAME James L. Merkel		ТЕЈЕРНОНЕ NO. 214-7207730
(This space for State Use) APPROVED BY histy Shelson	mile	DATE
CONDITIONS OF APPROVAL, IF ANY:		

CONDITIONS OF APTROVAL, IF ANY:

State of New Mexico

Submit 3 Copies to Appropriate		tural Resources Department	Form C-103 Revised 1-1-89
District Office	Emply, Million Extends		Revised 1/1/05
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	WELL API NO.
DISTRICT II	SERVICE ON DIVISION OF BELLINESS SANTA Fe, New M	lox 2088	30 045 27616
P.O. Drawer DD, Artesia, NM 88210	115 4 -	EXICU 8/304-2066	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Azzeo, NM 1781	o 28 6M 9 41		STATE FEE
			G. Shake Oil de Gas Lease 140.
	TICES AND REPORTS O		
(DO NOT USE THIS FORM FOR I	PHOPOSALS TO DRILL OR TO D SERVOIR. USE "APPLICATION F		7. Lease Name or Unit Agreement Name
(FORM	(C-101) FOR SUCH PROPOSAL		<u>]</u>
1. Type of Well: OIL GAS WELL WELL	X1		Carnes 32-6-11
2. Name of Operator	OTHER		8. Well No.
Richmond	Petroleum, Inc.		3. Well 140. 1
3. Address of Operator 2651 N.	Harwood, Suite 500	Dallas, TX 75201	9. Pool name or Wildcat
4. Well Location			Basin Fruitland Coal
Unit Letter : 1	800 Feet From The Sout	h Line and 230	Feet From The West Line
11	32N	6W	San Juan
Section	Township	Range	NMPM County
	10. Elevation (SAOW) 6149 ° G	whether DF, RKB, RT, GR, etc.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Chec	k Appropriate Box to Ind		enort or Other Data
	NTENTION TO:		SEQUENT REPORT OF:
			occount her ontror.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	L REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. L PLUG AND ABANDONMENT L
PULL OR ALTER CASING	•	CASING TEST AND CE	EMENT JOB
OTHER:		OTHER:	
work) SEE RULE 1103.	erstions (Clearly state all pertinent d	elails, and give pertinent dates, inclu	ding estimated date of starting any proposed
Well was drille	d out in December of	1992 - Currently wa	aiting, on perforation
and completion.	Also waiting on pi	peline facilities.	
I hereby certify that the information above is	true and complete to the best of my know	edge and belief.	***
SIGNATURE Annual Control	1.1/2/8	Engineerin	g 10/18/93
James L.	Merkel	III.E	214 720773
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)	30 Z2 - 1		
2/ D	Y		
APPROVED BY	Milten	m.e	DATE —

'90 NOV 5 FIM 8 53

RICHMOND PETROLEUM INC.

Carnes 32-6-11 #1 Sec. 11, T32N, R6W San Juan County, NM

SLOPE TESTS

Depth	<u>Hole Deviation</u>
248' 712' 1211' 1700' 2515'	1/4 Degree 1/2 Degree 3/4 Degree 3/4 Degree 1 Degree

State	of	New	Mexico)	
)	SS
County	of	Sar	n Juan)	

I, Dana Delventhal, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this 31st day of October, 1990.

Atucia a. Silla Notary Public

My Commission Expires Quaut 21, 1994

RICHMOND PETROLEUM INC.

Carnes 32-6-11 #1 Sec. 11, T32N, R6W San Juan County, NM

SLOPE TESTS

<u>Depth</u>	<u>Hole Deviation</u>
248' 712' 1211' 1700'	1/4 Degree 1/2 Degree 3/4 Degree 3/4 Degree
2515'	l Degree

State	of :	New	Mexico)	
				}	88
County	of	Sar	ı Juan)	

I, DANA DELVENTHAL, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this 31st day of October, 1990.

Notary Public

My Commission Expires Quant 21, 1994.

RICHMOND PETROLEUM INC.

Carnes 32-6-11 #1 Sec. 11, T32N, R6W San Juan County, NM

SLOPE TESTS

Depth	<u>Hole Deviation</u>
248' 712' 1211' 1700' 2515'	1/4 Degree 1/2 Degree 3/4 Degree 3/4 Degree 1 Degree

State -	of i	√er	Mexico)	
)	SS
County	οf	San	Juan)	

I. Dana Delventhal, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Subscribed and sworn before me this 31st day of October, 1990.

Notary Public

My Commission Expires Quant 21, 1994.

_							1
Submit 3 Copies to Appropriate District Office 00 NSEF	E UN DIV	State of N nergy, Minerals and Na ISION		Form C-103 Revised 1-1-6	39		
DISTRICT I REP.O. Box 1980, Hobbs, NM	GE-√ED (88240	OIL CONSERVA P.O. B			WELL API NO.		, ,
DISTRICT 190 AUG 2 P.O. Drawer DD, Artesia, N		30-045-276	16				
P.O. Drawer DD, Artesia, NI DISTRICT III	5. Indicate Type of	STATE F	EE 🔼				
1000 Rio Brazos Rd., Aztec,	6. State Oil & Gas	Lease No.					
(DO NOT USE THIS FOI DIFFER	RM FOR PROPORENT RESERVO	S AND REPORTS O SALS TO DRILL OR TO D SR. USE "APPLICATION F 1) FOR SUCH PROPOSAL	PEEPEN FOR PEF	OR PLUG BACK TO A	7. Lease Name or I	Jait Agreement Name	
1. Type of Well:	OV2				7	1.1	
2. Name of Operator	METT [X]	OTHER			8. Well No.	11	i
Richmond P	et rol eum	Inc.			8. Well No.		į
	r 2039,	Farmington, N	ім 8	7499	9. Pool name or W Basin Fru	ildcat iitland Coal	
4. Well Location Unit LetterL	. 1800	Feet From The Sout	h	Line and2	30 Feet From	The West	Line
Section 11		Township 32N	_	nge 6W	Novement San J	(u.an	
Section 11		10. Elevation (Show	Whether I	DF, RKB, RT, GR, etc.)	NMPM San J	VIIIIIIII	County
11.	Check Ap	propriate Box to Inc			Report, or Other	<u>y////////////////////////////////////</u>	
	-	NTION TO:		· · · · · · · · · · · · · · · · · · ·	BSEQUENT R		
PERFORM REMEDIAL WO	ek 🗌	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLI		PLUG AND ABANDON	MENT [
PULL OR ALTER CASING						FEUG AND ABANDON	WIE141 (
Name of house				K			
OTHER:				OTHER.			
 Describe Proposed or Co work) SEE RULE 1103. 	mpleted Operation	s (Clearly state all pertinent o	desails, an	d give pertinent dates, inc	luding estimated date of	starting any proposed	
Richmond P Carnes 32-		Inc. request	s to	change the	subject we	ell name to	
					3 2 3		
					3 7 8		
					ال الله الله الله الله الله الله الله ا	1	
					اليون الأسلام المرافض أصورت الأسياس الإستان أحموا المرافض الحاف	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the informs	tion above is true an	d complete to the best of my know	wledge and		4.4		
SIGNATURE DALLA	Liluo	uthal	m	u Petroleum	Engineer	DATE August	1, 199
TYPE OR PRINT NAME D	ana Delv	enthal				TELEPHONE NO. 24	7-4404
(This apace for State Use)	> (7			gry growing subject waterwood so	garana ng paga an ako ako		
APPROVED BY	~ / · ~	<u> </u>	пп			DATE	

1

CONDITIONS OF APPROVAL, IF ANY:

Submit 6 Copies Scribe SN DIVISION State of New Mexico to Appropriate RESTATED Energy, Minerals and Natural Resources Department of the Communication of the	Form C·103 Revised 1·1-89
DISTRICT AND AND SERVATION DIVISION P.O. BOY 2088	WELL API NO.
DISTRICT II Santa Fe. New Mexico 87504-2088	30-043-27010
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL XX OTHER	Carnes 11
2. Name of Operator Richmond Petroleum, Inc.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
P.O. Drawer 2039, Farmington, NM 87499	Basin Fruitland Coal
4. Well Location	
Unit Letter L : 1800 Feet From The South Line and	Feet From The West Line
Section 11 Township 32N Range 6W	NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, et	
6149' GL	
Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO:	ce, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING
TEMPOPARILY ABANDON CHANGE PLANS COMMENCE DE	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST A	ND CEMENT JOB X
OTHER:OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103.	s, including estimated date of starting any proposed
June 6, 1990 - Pressure tested BOP and surface 30 minutes before drilling out.	ce casing to 1000 psi for
	the second of th
	And the second of the second o

I hereby certify that the information above is true and complete to the best of my knowle				Engineer	July 24, 1990	
TYPE OR PRINT NAME	Dann	DEWENTHAL			TELEPHONE NO. 327-4404	
(This space for State Use	e) (
APPROVED BY	<u>, (- </u>		mu	The state of the s	DATE	
CONTRIBONS OF APPROX	VALUE AND	\mathcal{O}				

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				•		Kevised 1	1-07
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	on co	NSERVA	/	VISION	WELL API NO.		
•		P.O. Bo		2000			
O. Drawer DD, Artesia, NM 88	210 A 3 Salanta	i Fe, New Me	XICO 87304-	-2088	5. Indicate Type	of Lease	FEE X
VISTRICT III 000 Rio Brazos Rd., Aztec, NM	87410	1			6. State Oil & Ga		
SLINDRY	/ NOTICES AND R	EPORTS ON	IWEILS				
DO NOT USE THIS FORM F DIFFERENT		PRILL OR TO DE	EPEN OR PLU OR PERMIT"	IG BACK TO A	7. Lease Name of	r Unit Agreement Name	
Type of Well: OIL GA	ar X	OTHER			Carnes	11	
Name of Operator					8. Well No.		
Richmond Petro	leum, Inc.				#1		
Address of Operator 2651 N. Harwoo	d Suite 500	Dallac Ta	evas 752	01	9. Pool name or		
Well Location	d, Suite 500,	Darias, I	- TJE		Dasin F	ruitland Coal	
	1800 Feet From	The South	I	Line and 230	Feet From	n The West	Line
Section 11	Township 10.	32N Elevation (Show w	Range thether DF, RKB		NMPM	San Juan	County
			6149' GL				
ı. C	heck Appropriate	Box to Indi	cate Nature	of Notice, R	eport, or Othe	r Data	
NOTICE C	F INTENTION	ГО:		SUB	SEQUENT F	REPORT OF:	
RFORM REMEDIAL WORK	PLUG A	ND ABANDON	REME	DIAL WORK		ALTERING CASING	
MPORARILY ABANDON	CHANGE	E PLANS	COM	MENCE DRILLING	OPNS.	PLUG AND ABANDO	NMENT _
ILL OR ALTER CASING				IG TEST AND CE		٧	
THER: Modify casin	g and drilling	g program	X OTHE	R:			
Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly sta	ue all pertinent de	tails, and give pe	ertinent dates, inclu	ding estimated date	of starting any proposed	
Request approva	l to modify casing	and drilling	program as f	ollows:			
1.	Will drill 8-3/4"	hole to top o	of Fruitland	pav interval.			
·-	Set 7" 23 lb/ft c	asing @ 2,525 0 2,525 . Will	'and comple	te by drilling		le through Fruitla TD @ 2,820' KB duri	
2.	Casing program:						
		SIZE	WEIGHT	DEPTH	HOLE SIZE	CEMENT	
OLD:	Surface	8-5/8"	24#	240 •	12-1/4"	140 sx	
	Production	5-1/2"	15.5#	2,800	7-7/8"	430 sx	
<u>NEW</u> :	Surface Production	9-5/8" 7"	32# 20# & 23#	2401	12-1/4"	150 sx	
Λ	i i oddet i Uli	r.	20# Q 23#	2,5251	8-3/4"	350 sx	
hereby certify that the information at	sove is true and complete to the	ne for my knowle	edge and belief.				
IGNATURE	~ //	b	TITLE	Operation	Manager	DATE6/4	/90
/ 4	even S. Dunn					тецерноме мо. 50	5 327-9
This space for State Use)							
	56			TELO ROZIV ezgu	RICT 🕽 k	JUN	1 8 105
VPROVED BY			TITLE			DATE	<u>ب ب کم</u>

Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

D. Delventhal Form C-103 Welkevised P1-89

District Office		•		Revised 1-1-07		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO.			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	10 111 0		6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	ES AND REPORTS ON WEL OSALS TO DRILL OR TO DEEPEN OIR. USE "APPLICATION FOR PER 01) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Uni	it Agreement Name		
1. Type of Weil: OIL GAS WELL WELL X	ОТНЕЯ		Carnes 11			
2. Name of Operator			8. Well No.			
Richmond Patroleum, Inc 3. Address of Operator 2051 N. Harwood Suite		E 201	9. Pool name or Wild Basin Fruit			
2651 N. Harwood, Suite 4. Well Location	O Feet From The South					
Section 11	2.2M	nge 6W DF, RKB, RT, GR, etc.)		e West Line Juan County		
11. Check A NOTICE OF INTE	ppropriate Box to Indicate I ENTION TO:		Leport, or Other D			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PL	UG AND ABANDONMENT		
PULL OR ALTER CASING	_	CASING TEST AND C	EMENT JOB			
OTHER:		OTHER: Soud no	tice	K		
12. Describe Proposed or Completed Operation work) SEE RULE 1103. The Carnes 11 No. 1 well						
TYPE OR FRINT NAME Steven S. D. (This space for State Use)	to complete of the best of my knowledge and m	belief. Engineer		DATE 6/5/90 TELEPHONE NO.		
APPROVED BY	т	1E		- DATE		

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		
DISTRICT I P.O. Box 1980 Hobbs NM 88240 TON DAIL GONSI	ERVATION DIVISION	WELL API NO.
5 r 5 m r (5 n)	P.O. Box 2088 New Mexico 87504-2088	30-045-27616
P.O. Drawer DD, Artesia, NM 88210	NEW INICALCU 0/JU4-2U00	5. Indicate Type of Lease STATE FEE
DISTRICT III '90 JUL 3 AM 9 14		STATE FEE X
SUNDRY NOTICES AND REPO	RTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL (DIFFERENT RESERVOIR. USE *APPLIC (FORM C-101) FOR SUCH PRO	ATION FOR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS	THER	Carnes 11
2. Name of Operator		8. Well No.
Richmond Petroleum Inc.		1
3. Address of Operator		9. Pool name or Wildcat
2651 N. Harwood, Suite 500, I	Jalias, 1x /5201	
Unit Letter :1,800 Feet From The	South Line and 230	Feet From The West Line
Section 11 Township	32N Range 6W	NMPM San Juan County
//////////////////////////////////////	OB (Show whether DF, RKB, RT, GR, etc.)	Y/////////////////////////////////////
	149'	X///////////////////////////////
	to Indicate Nature of Notice, R	
NOTICE OF INTENTION TO:	SUB	SSEQUENT REPORT OF:
ERFORM REMEDIAL WORK PLUG AND ABJ	ANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLAN	S COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
ULL OR ALTER CASING	CASING TEST AND CE	EMENT JOB
OTHER:	OTHER:Dril	
 Describe Proposed or Completed Operations (Clearly state all p work) SEE RULE 1103. 	ertinent details, and give pertinent dates, inclu	iding estimated date of starting any proposed
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	n n	· ,
Drilling history attached.) 3 3	
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		to be a first to the second of
		·
I hereby certify that the information store is true and conficient of the best of	my knowledge and belief.	
	Drilling For	reman 6/11/90
SIGNATURE : (M) / M w	тте	DATE 0/11/90
TYPEOR PRINT NAME Carl C. Merilatt		те лерн оне но. 505 - 327 -
(This space for State Use)		
(k_{-})	n meruman na analan	JUN 2 7 1990
APPROVED BY	TITLE	DATE 0 011 & / 130 0
CONDITIONS OF AFFROVAL, IF ANY:		

CARNES 11 NO. 1

June 5, 1990

TD: 248'

Current Operation: WOC

Drilled 248' in the last 24 hours. Surveys: 1° @ 248'. Mud: Spud. WT: 9, Vis: 45. 500 psi, 685 SPM, 120 RPM. All wt. Bit #1 - Reed HP 11, 12-1/4". In @ 0', out @ 248'. Made 248' in 8-1/2 hrs. 100' of boulders. Rig up BJ and cement w/ 175 sx Class "B" 2% Calc. 1/4# celloflake per sk. Plug down @ 7:00 a.m. 6/5/90.

Rig Breakdown

Rig down and move 10 hrs
Rig up 7-1/2 hrs
Mix spud mud 1 hr
Drill rat and mouse hole 2 hrs

Drill 12-1/4 surface

spud @ 8:00 a.m. 8-1/2 hrs Survey and TOH 3/4 hr

Run 6 jts 9-5/8" - had 248'

Set @ 233' K.B. 1-1/4 hrs RU BJ cement and cement 1/2 hr

<u>June 6, 1990</u> TD: 1,000' KB

Current Operation: Drilling

Drilled 752' in the last 24 hours. Surveys: 1/2° @ 712'. Test

BOP - 600 psi. Drill out @ 7:00 p.m. (CCM)

<u>June 7, 1990</u>

TD: 2,128' KB

Current Operation: Drilling

Drilled 1128' in the last 24 hours. Surveys: 3/4° @ 1,211', 3/4°

@ 1,700'. (CCM)

June 8, 1990

TD: 2,517'

Current Operation: Rig down

Drilled 389' in the last 24 hours. Condition hole to run casing. TOOH w/ DP & DC. Rig up casing crew. Run 75 jts 7" 23# casing. Circulate last jt down with rig pump. Condition hole to cement and rig up BJ Titan to cement. Establish circulation with 10 Bbls fresh water. Mix and pump 225 sx Class "B" cement with 2% sodium metasilicate and 1/4#/sk celloflakes. Yield 2.06 cu ft/sk, density 12.48 lb/gal. Tail in with 150 sx Class "B" cement with 2% CaCl and 1/4#/sk celloflakes. Drop top wiper plug and displace cement

with 98.5 Bbls fresh water. Bump plug 500 psi over diff. Plug down 5:40 a.m. Bleed pressure back, float held good. Circulate 3 Bbls cement to surface. Set slips, cut off casing and rig down. (ARM)

Cement nose guideshoe .95 Shoe joint 17.36 94 jts 2500.03

STATE OF NEW MEXI					30-1	45-27616
ENERGY AND MINERALS DEPA	ARTMENT OIL	CONSERVAT	ION DIVISION	1011	Form C-101	7.5
HO. OF COPIES RECEIVED	•	P. O. BOX 2	088		Revised 10-	-1-78
DISTRIBUTION	SA SA	P. O. BOX 2 NTA FE, NEW M	EXICO 87501	i	5A. Indicate	Type of Lease
SANTA FE		,	om 10 2)4	STATE	766
FILE		<u> </u>	TAR 5 AM 10 2	- '	-	& Gas Lease Ne/A
U.S.G.S.		50 .	•••		.J. State OII	g cas rease MAV
OPERATOR .					m	
	N FOR PERMIT TO	DOLL DEEDEN	OR BLUC BACK			
1s. Type of Work	NI OK PERMIT TO	DRILL, DEEPEN,	UK PLUG BACK			minnin.
					7. Unit Agre	ement Name N/A
DRILL DRILL		DEEPEN	PLUG	BACK		
b. Type of well				_	8. Form of L	ease Name Carnes 11
WELL WELL	OTHER		SINGLE MUL	ZONE		Cai lias i i
2. Name of Operator		_			9. Well No.	
Richmond Petroleum 3. Address of Operator	inc.	(214) 7	20-7730		5/324	g #1
3. Address of Operator						d Pool, or Wildcat
4.2651 N. Harwood, St	uito 500 Dallac	Tv 75201		R	ein_Frui	tland Coal Gas
4. Location of Well Unit LETT	11(8-200, 001103,	1 900	FEET FROM THE South		iiiiiii	111111111111111111111111111111111111111
UNIT LETTI	·*	ATED	FEET FROM THE	LINE		
270	THE West LIN	corsec. 11	TWP. 32 n RGE. 6	w {		
AND 230 PEET PROM	TITITITIE PRODUCTION	TITLE OF SEC.	TWP. DZ II RGE. U		<i>iiiiii</i>	<i>mittiitii</i>
					12. County San Juan	
HHHHHHH	<i>1111111111111111111111111111111111111</i>	<i>1111111111111111111111111111111111111</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7777777		
			19. Proposed Depth	9A. Formation		20. Rotary or C.T.
			2.800' F	ruitland		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	. Date Work will start
		1				70 1000
£ 140' Al	Statewi	ide ih	int Yet Known		March	ALL LAMES
6,149'61	Statew	ide N	Not Yet Known		March	30, 1990
		ide			March	30, 1990
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM	To a cree o cr		,
SIZE OF HOLE	SIZE OF CASING	ROPOSED CASING AND	CEMENT PROGRAM			EST. TOP
SIZE OF HOLE 12-1/4	SIZE OF CASING	ROPOSED CASING AND WEIGHT PER FOOT	CEMENT PROGRAM SETTING DEPTH 240	140 sx	CEMENT 01	,
SIZE OF HOLE	SIZE OF CASING	ROPOSED CASING AND	CEMENT PROGRAM		CEMENT 01	,
SIZE OF HOLE 12-1/4	SIZE OF CASING	ROPOSED CASING AND WEIGHT PER FOOT	CEMENT PROGRAM SETTING DEPTH 240	140 sx	CEMENT 01	,
SIZE OF HOLE 12-1/4	SIZE OF CASING	ROPOSED CASING AND WEIGHT PER FOOT	CEMENT PROGRAM SETTING DEPTH 240	140 sx	CEMENT 01	,
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator						Lease		Car	nes	1			Well No.	# 1
RIC	HMOND	PETRO	LEUM,	INC										
Unit Letter	Section		Township		•	Range	i		i			County		
L	 	11	·	32	North_		6	West	.	NMI	PM	San	Juan	-
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Ground level Elev.		Producing	Formation	1		Pool	oin l	Enui	tland	Caa	16	30	Dedicated Act	reage:
614	9'	717	uitland	j		Da	5111-1	ri ui:	Liailu	CUA	1 0	las	320	Acres
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2. If mor	re than one	lease is dedi	cated to the 1	well, ou	tline each and	l identify th	e ownersi	hip then	cof (both	as to wo	rking	g interest and	royalty).	
				hip is de	edicated to the	e well, have	the inter	est of al	li owners	респ сог	nsolie	dated by com	munitization,	
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CMD : OGSSECT

ONGARD INQUIRE LAND BY SECTION

03/21/94 13:41:05 OGOMES -EMBF PAGE NO: 1

Sec : 11 Twp : 32N Rng : 06W Section Type : NORMAL

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18.05	18.15	18.25	18.35
Fee owned	Fee owned	Fee owned	Fee owned
E 40.00	F 40.00	G 40.00	H 40.00
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M0002:This PF01 HELP PF02 PF07 BKWD PF08 F	is the first page PF03 EXIT WD PF09 PRINT	PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

03/21/94 13:27:35 OGOMES -EMBF PAGE NO: 2

Sec: 11 Twp: 32N Rng: 06W Section Type: NORMAL

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40.00		40.00	40.00	40.00
Fee owned		Federal owned	Fee owned	Fee owned
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