

Midland Division
Exploration Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 ⊖ (∮15) 686-5400

March 15, 1994

Mr. William LeMay State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

10966

Request for Non-standard Proration Unit With Simultaneous Dedication for Four Wells, the Meyer A-1 Well Nos. 11, 19, 20, and 21

Dear Mr. LeMay:

EXHIBIT A shows all of the acreage (480 acres) of the Meyer A-1 Lease within sections 17 and 18 of T-20S, R-36E which is outlined by the dash-dotted line. The four active Eumont gas wells shown are Well Nos. 11, 19, 20, and 21. EXHIBITS B - E are acreage dedication plats for each of these four Eumont gas wells showing them simultaneously dedicated to a 440-acre NSPU which was established by Order R-6141. In section 18, Well No. 6 ceased production from the Eumont Gas Pool in 1985.

In Unit G (NW/4 NE/4) of section 18, Well No. 7 was initially completed as a Eumont oil well in 1972. Therefore, when the current non-standard proration unit was formed from all of the gas productive acreage in the Meyer A-1 Lease in both sections 17 and 18, the 40-acre tract under Well No. 7 was excluded and dedicated to oil production. Well No. 7 was plugged and abandoned in 1988 and this 40 acres no longer has any Eumont production dedicated to it. It seems to make more geographical and well density sense to transferred this undedicated acreage into the existing gas proration unit. It would also create a more logical acreage configuration to accomodate any future additional development that might take place in the east half of section 18.

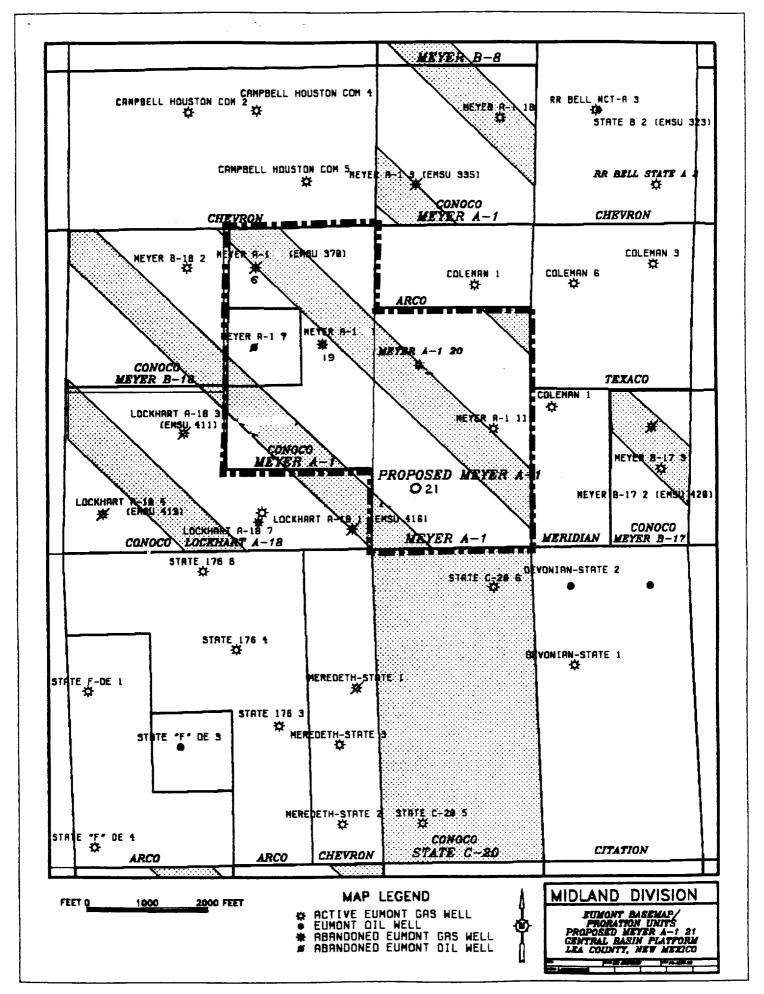
It is Conoco's request that this 40 acres (NW/4 NE/4) of section 18 be added to the existing 440-acre NSPU to form a new NSPU of 480 acres which will include all of the 240 acres in section 17 and the 240 acres in section 18 within the Meyer A-1 Lease and that the four active Eumont gas wells, Nos. 11, 19, 20, and 21 be dedicated to it. EXHIBITS F - I are new C-102 plats for these four wells showing them simultaneously dedicated to the new proposed 480-acre NSPU. If there are any further questions, please call me at (915) 686-6548.

Very truly yours,

Jerry W. Hoover

Sr. Conservation Coordinator

cc: Hobbs District OCD Office



STIDUME TO APPROPRIATE Dustrict Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator Conoco, Inc. Meyer A-1 11 Section Township Una Letter County 17 21S 36E Lea NMPM Actual Footage Location of Well: 1980 1980 South feet from the feet from the West Ground level Elev. Producing Formation Dedicated Acreege: 36431 Queen Eumont Gas 440 1. Outline the acreege dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more then one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If somer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all inserests have been consolidated (by communicization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Divinion. **OPERATOR CERTIFICATION** Sec 18 Sec 17 I hereby certify that the information ined herein in true and complete to the et of my browledge and belief. Hoover Sr. Conservation Coord Conoco, Inc. 19 3/15/94 20 **SURVEYOR CERTIFICATION** I hereby certify that the well location shown 440 Acre Proration Unit Approved by Order R-6141 on this plat was platted from field notes of actual surveys made by me or under my pervison, and that the same is true and **→** 0 1980' correct to the best of my knowledge and 个11 belig. Date Surveyed re & Seel of Professional Surveyor 8 21 Certificate No. 1900 2310 1500 2000 1320 1650

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobba, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator				Leas				Well No.	
Conoco, Inc.				Me	yer A-1			1	9
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Subtract Office
State Lease - 4 copies
Fee Lease - 3 copies

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator Conoco, Inc. Meyer A-1 20 Range Section Township Una Letter County 17 **21S** 36E Lea MPM Actual Footage Location of Well: 2310 feet from the North 760 feat from the West line and Producing Formation Ground level Elev. Pool Dedicated Acreage: 3649.81 Queen Eumont Gas 440 1. Outline the acronge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more then one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If enswer is "yes" type of consolid er is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if secon No allowable will be assigned to the well until all imprests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** Sec 18 Sec 17 I hereby certify that the information d harein in true and complete to the st of my browledge and belief. Jerry W. Hoover Sr. Conservation Coord Company Conoco, Inc. 19 3/15/94 660' 20 SURVEYOR CERTIFICATION 440 Acre Proration Unit Approved by Order R-6141 I hereby certify that the well location show on this plat was platted from field notes of ectual surveyo made by me or under my proison, and that the same is true and 0 correct to the best of my browledge and 11 belief. Date Surveyed re & Seel of Professional Surveyor 21 Cartificate No. 1500 1000 500 1900 2310 2000 1320 1680

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. Conoco, Inc. Meyer A-1 11 Unit Letter Reage Section Township County 17 215 36E Lea NMPM Actual Footage Location of Well: 1980 South 1980 West feet from the feet from the line and Ground level Elev. Dedicated Acreage: Producing Formation Rook 3643 Queen Eumont Gas 480 Acres 1. Outline the acronge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. itization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolids a coveres and tract descriptions which have actually been consolidated. (Use severes side of er is "no" list ti this form if seco exact to the well until all interests have been connotidated (by communicization, unitization, forced-pooling, or otherwise) No allowable will be a or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Sec 18 Sec 17 I hereby certify that the information d havein in true and complete to the st of my increlates and belief. mmmmmmmmm, Jerry W. Hoover Sr. Conservation Coord Company Conoco, Inc. 19 3/15/94 20 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field notes of ectual surveye made by me or under my Proposed 480 Acre NSP rvison, and that the same is true and **→** 0 correct to the best of my knowledge and 1980' 人11 belig. Date Surveyed nero & Soci of Professional Surveyor 980 21 Cartificate No. 

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Energy, Minerals and Natural Resources Department

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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Subtract Office State Lease - 4 copies Fee Lease - 3 copies

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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1000 Rio Brazos Rd., Aztac, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. Conoco, Inc. Meyer A-1 21 Une Letter Township Reage County 17 215 36E Lea NMPM Actual Footage Location of Well: South 660 feet from th feet from the West Ground level Elev. Producing Formation 3647 Queen Eumont Gas 480 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.? If answer is "yes" type of consolidation er is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse aids of igned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) Sec 18 or until a son-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** Sec 18 Sec 17 I hereby certify that the information d harein in true and complete to the at of my browledge and balid. والاستالات Hoover Conservation Coord. Conoco, Inc. 19 Des 3/15/94 20 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my Proposed 480 Acre NSP supervisors, and that the same is true and 0 correct to the best of my imoviedge and 11 belig. Date Surveyed Signature & Seal of Professional Surveyor 660' Certificate No. errerresterrerrerreterrerrerrerreterrer 1900 2310 1500 1320 1650

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6673 Order No. R-6141

APPLICATION OF CONOCO INC. FOR A NON-STANDARD PRORATION UNIT, UNORTHODOX WELL LOCATIONS, AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION:

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 19, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 12th day of October, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Conoco Inc., seeks approval of a 440-acre non-standard gas proration unit comprising the SW/4 and S/2 NW/4 of Section 17 and the N/2 NE/4, SE/4 NE/4, and N/2 SE/4 of Section 18, all in Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to the following wells at unorthodox locations: Meyer A-1 Wells Nos. 11 in Unit K of Section 17 and 6 and 14 in Units B and J of Section 18.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Eumont Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid wells.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable

share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(5) That Division Order No. R-4481, which approved a 200-acre non-standard unit in the aforesaid Section 18, and Division Order NSP-281, which approved a 240-acre non-standard unit in the aforesaid Section 17, should be rescinded.

#### IT IS THEREFORE ORDERED:

- (1) That a 440-acre non-standard gas proration unit in the Eumont Gas Pool comprising the SW/4 and S/2 NW/4 of Section 17 and the N/2 NE/4 SE/4 NE/4, and N/2 SE/4 of Section 18, all in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the following Conoco Inc. wells at unorthodox locations: Meyer A-1 Wells Nos. 11 in Unit K of Section 17 and 6 and 14 in Units B and J of said Section 18.
- (2) That Division Orders Nos. R-4481 and NSP-281 are hereby rescinded.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

SEAL

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9263 Order No. R-6141-A

APPLICATION OF CONOCO INC. TO AMEND DIVISION ORDER NO. R-6141, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>3rd</u> day of December, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Order No. R-6141 entered in Case No. 6673 on October 12, 1979, the Division approved the application of Conoco Inc. for a non-standard gas proration unit consisting of 440 acres comprising the SW/4 and S/2 NW/4 of Section 17 and the N/2 NE/4, SE/4 NE/4, and the N/2 SE/4 of Section 18, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be simultaneously dedicated to the Meyer A-1 Well No. 11 located at an unorthodox location in Unit K of said Section 17 and to the Meyer A-1 Wells Nos. 6 and 14 located at unorthodox locations, respectively, in Units B and J of said Section 18.
- (3) The applicant, Conoco Inc., seeks to amend said Order No. R-6141 to allow the drilling of the Meyer A-1 Well No. 19 at an unorthodox location 1980 feet from the North line and 890 feet from the East line (Unit H) of said Section 18, which is proposed to be completed in the Eumont Gas Pool.

-2-Case No. 9263 Order No. R-6141-A

- (4) The applicant further seeks to amend said Order No. R-6141 for authorization to simultaneously dedicate said 440-acre non-standard proration unit to the proposed Meyer A-1 Well No. 19 and to the existing Meyer A-1 Well No. 11.
- (5) The applicant testified that the Meyer A-1 Well No. 19 will be drilled as a replacement well for the Meyer A-1 Wells Nos. 6 and 14, which will be recompleted to the Eunice Monument Grayburg-San Andres Pool and will become unit wells within Chevron's Eunice Monument South Unit Waterflood Project.
- (6) The applicant further testified that the drilling of the Meyer A-1 Well No. 19 at the proposed unorthodox location is necessary in order to recover remaining gas reserves underlying the non-standard proration unit and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the Meyer A-1 Wells Nos. 11 and 19.
- (7) No offset operator objected to the proposed unorthodox location.
- (8) Approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED THAT:

- (1) Ordering Paragraph No. (1) of Division Order No. R-6141 is hereby amended to read in its entirety as follows:
  - "(1) A 440-acre non-standard gas proration unit in the Eumont Gas Pool comprising the SW/4 and S/2 NW/4 of Section 17 and the N/2 NE/4, SE/4 NE/4, and N/2 SE/4 of Section 18, all in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the following described Conoco Inc. wells located at unorthodox locations, also hereby approved; Meyer A-1 Well No. 11 located 1980 feet from the South and West lines (Unit K) of said Section 17 and the Meyer A-1 Well No. 19 located 1980 feet from the North line and 890 feet from the East line (Unit H) of said Section 18."

-3-Case No. 9263 Order No. R-6141-A

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION/DIVISION

WILLIAM J. LEMAY

Director

SEAL

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR ANITA LOCKWOOD

CABINET SECRETARY

March 24, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500

Attention: Jerry Hoover

RE: Request to amend Division Order No. R-6141, as amended, to form a non-standard 480-acre Eumont gas spacing and proration unit in portions of Sections 17 and 18, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

#### Dear Mr. Hoover:

I have reviewed the subject application, which was received on March 17, 1994. As you are probably aware, there have been quite a few administrative orders issued concerning acreage dedication and re-dedication in the Eumont Gas Pool over the years.

During this time the administrative procedures for authorizing non-standard units in the Eumont Gas Pool have been established; Rule 5(c)3 of Order No. R-1670, as amended, did not allowed for the formation of non-standard gas units in pools with 640 acre spacing to cross governmental section lines without notice and hearing; Order No. R-8170 echoed this practice as Rule 2(a)4(2) took effect. However, this portion of Order R-8170 has been omitted by R-8170-H, technically this procedure now falls under the Division's General Rules and Regulations [Rule 104.D(2)], which has no procedures for pools spaced on 640 acres. This omission I'm sure was merely an oversight.

Your particular application in effect is for a non-standard gas spacing and proration unit that crosses a section line and can also be classified as an amendment to an "R" Order, both reasons that alone do not qualify this application to be approved administratively.

This application will therefore require a hearing before such an order can be issued. I will set this matter on the next available docket scheduled for April 28, 1994.

Should you have any questions or comments concerning this matter, please contact me.

Submit 5 Copies Appropriate District Office DISTRICT! P.O. Box 1980, Hobba, NM 88240		Energy, Mi	State of inerals and N	New Mexico Internal Renou	o rces Departi	ment	epi dN	DIV	C-104 d 1-1-89 Arections
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6 1990

SEP Date

(915) (686-5400 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form slow-4 (October 1990)

## UNITED STATES

SUBMIT IN DUPLICATE.

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR
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SEE ATTACHEI  RATE PREFERENCE  RATE PREST PRODUCT  12-25-93	TOP (ND)  FORD (/Picryo); old  NOV PRODU	POTTOM (ND)  FO AND SUBSECTION METHOD (CHOKE SIZE	PRO Flowing, gas lift, p	B2.  DEPTE  DETTION  DUI'CTION  DUMPING  OIL-B	ACII H INTERVAL  N -cise and type	512E 2 3/8 D. SHOT. FI (MD) He of pump)	RACTURE, AMOUNT	G48 CEMENT SQ AND KIND OF	UEEZE, ETC. MATSRIAL USI
SEE ATTACHEI  RS.*  DATE FIRST PRODUCT  12-25-93	TOP (ND)  FORD (/Fished), old  TOW PRODU	DOTTOM (ND)  TO END SIER  35/64  EL CALCULATED	PRO Flowing, gas lift, p  Flowing PROD'N. FOR TEST PERIOD	B2.  DEPTE  DU'CTION  Pumping  OIL—B	ACII H INTERVAL  N -cise and type	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GAR—MCF.  423	RACTURE, AMOUNT	WELL STATE AND CEMENT SQ AND KIND OF SAND STATE AND SAND SAND SAND SAND SAND SAND SAND	UEEZE, ETC. MATSRIAL USI
SEE ATTACHEI  R3.* DATE FIRST PRODUCT  12-25-93  DATE OF THET  12-28-93  PLOW: TURNING PRODUCT	TOP (ND)  FORD (Jeffervol), old  NOURS TESTED  24	DOTTOM (ND)  TO SEE SIZE  35/64	PRO Flowing, gas lift, p  FIOWILL PROD'N. FOR TEST PERIOD  CIL.—BEL.	B2.  DEPTE  DU'CTION  Pumping  OIL—B	ACII E INTERVAL  V -cise and type  IBL.	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GAR—MCF.  423	DEPTH 3 RACTURE. AMOUNT WATER-BEL.	WELL STATE AND CEMENT SQ AND KIND OF SAND STATE AND SAND SAND SAND SAND SAND SAND SAND	UEEZE, ETC. MATSRIAL US  TUB (Producing
SEE ATTACHEI  R3.* DATE PRET PRODUCT  12-25-93  DATE OF THET  12-28-93	TOP (ND)  CORD (Jeffervé); - M  TON PRODU  NOURS TESTED  24  CASING PRESSUR	DOTTOM (ND)  FF and number)  JAN (S9)  CTION METHOD (CROED SIZE  35/64  E CALCULATED 24-BOUR BAT	PRO Flowing, gas lift, p  FIOWILL PROD'N. FOR TEST PERIOD  CIL.—BEL. CO	B2.  DEPTE  DU'CTION  Pumping  OIL—B	ACII H INTERVAL	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GAR—MCF.  423	PEPTH 3 RACTURE. AMOUNT WATERBBL. 2	WELL STATE AND CEMENT SQ AND KIND OF SAND STATE AND SAND SAND SAND SAND SAND SAND SAND	UEEZE ETC. MATSRIAL US  RUB (Producing RODIICING UAS-OIL BAT
SEE ATTACHEI  SEE ATTACHEI  RS.*  DATE FIRST PRODUCT  12-25-93  PLOW. TURNE PRESS.  55  34. DISPOSITION OF 6	TOP (ND)  CORD (Jeffervé); - M  TON PRODU  NOURS TESTED  24  CASING PRESSUR	DOTTOM (ND)  FF and number)  JAN (S9)  CTION METHOD (CROED SIZE  35/64  E CALCULATED 24-BOUR BAT	PRO Flowing, gas lift, p  FIOWILL PROD'N. FOR TEST PERIOD  CIL.—BEL. CO	B2.  DEPTE  DU'CTION  Pumping  OIL—B	ACII E INTERVAL  V -cise and type  IBL.	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GAR—MCF.  423	DEPTH 3 RACTURE, AMOUNT WATER-BEL. 2	WELL STATE AND CEMENT SQ AND EIND OF AND E	UEEZE ETC. MATSRIAL US  RUB (Producing RODIICING UAS-OIL BAT
SEE ATTACHED  RS.*  DATE FIRST PRODUCT  12-25-93  DATE OF THEE  55  34. DIRPOSITION OF C.  SOLD	TOP (ND)  CORD (Intervel, old  NOVE PRODUCT  AND CASING PRESSUR  CASING PRESSUR  CAS (Sold, used for	DOTTOM (ND)  FF and number)  JAN (S9)  CTION METHOD (CROED SIZE  35/64  E CALCULATED 24-BOUR BAT	PRO Flowing, gas lift, p  FIOWILL PROD'N. FOR TEST PERIOD  CIL.—BEL. CO	B2.  DEPTE  DU'CTION  Pumping  OIL—B	ACII E INTERVAL  V -cise and type  IBL.	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GAR—MCF.  423	DEPTH 3 RACTURE, AMOUNT WATER-BEL. 2	WELL STATE AND FIRE—BRL.	UEEZE ETC. MATSRIAL US  RUB (Producing RODIICING UAS-OIL BAT
SEE ATTACHEI  SEE ATTACHEI  RS.*  DATE FIRST PRODUCT  12-25-93  PLOW. TURNE PRESS.  55  34. DISPOSITION OF 6	TOP (ND)  CORD (Intervel, old  NOVE PRODUCT  AND CASING PRESSUR  CASING PRESSUR  CAS (Sold, used for	DOTTOM (ND)  FF and number)  JAN (S9)  CTION METHOD (CROED SIZE  35/64  E CALCULATED 24-BOUR BAT	PRO Flowing, gas lift, p  FIOWILL PROD'N. FOR TEST PERIOD  CIL.—BEL. CO	B2.  DEPTE  DU'CTION  Pumping  OIL—B	ACII E INTERVAL  V -cise and type  IBL.	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GAR—MCF.  423	DEPTH 3 RACTURE, AMOUNT WATER-BEL. 2	WELL STATE AND CEMENT SQ AND EIND OF AND E	UEEZE ETC. MATSRIAL US  RUB (Producing RODIICING UAS-OIL BAT
SEE ATTACHED  RS.*  DATE PIRET PRODUCT  12-25-93  PLOW. TURNE PRES.  55  34. DIRPOSITION OF C.  SOLD  25. LIST OF ATTACES	TOP (ND)  FORD (Pricewol), old  NOURS TESTED  24  CASING PRESSUR  AS (Sold, used for	CTION METHOD (CHOKE SIZE    CALCULATED 24-HOUR BAT	PRO Flowing, gas lift, g  Flowing Pandin For Tast Pando  OIL—Ball.  PRO  OIL—Ball.	B2.  DEFTE  DITCTION  THE PROPERTY OF THE PROP	ACII H INTERVAL  N clise and type  BL.  A8—MCP.  423	512E  2 3/8  D. SHOT. FI  (MD)  He of pump)  GA8—NCF.  423	DEPTH 3 RACTURE, AMOUNT WATER-BEL. 2 TEST	WELL STATE AND EIND OF AND EIND OF TER-BEL.  2 OIL F WITNESSED	UEEZE, ETC. MATSRIAL US  TUB (Producing RODUCING UAS-OIL RAT: GRAVITY-API ((
SEE ATTACHED  RS.*  DATE FIRST PRODUCT  12-25-93  DATE OF THEE  55  34. DIRPOSITION OF C.  SOLD	TOP (ND)  FORD (Pricewol), old  NOURS TESTED  24  CASING PRESSUR  AS (Sold, used for	CTION METHOD (CHOKE SIZE    CALCULATED 24-HOUR BAT	PRO Flowing, gas lift, g  FIOWII PROD'N. FOR TEST PERIOD  OIL—BRI.  OIL—BRI.  OIL—BRI.  OIL—BRI.	B2. DEPTE	ACII H INTERVAL  N clise and type  BL.  A8—MCP.  423	SIZE  2 3/8  D. SHOT. FI  (MD)  He of pump)  GA8—MCF.  423  W/	DEPTH 3 RACTURE, AMOUNT WATER-BEL. 2 TEST	WELL STATE AND EIND OF AND EIN	UEEZE, ETC. MATSRIAL USI  WATSRIAL USI  WATS