

CARLILE, GREENHORN, GRANEROS AND DAKOTA TEST DATA
Gavilan Area
Rio Arriba County, New Mexico

Operator & Well	DAKOTA & GRANEROS				GREENHORN & CARLILE			
	Initial Potential		Avg. Prod. 1st Mo.		Initial Potential		Avg. Prod. 1st Mo.	
	BOPD	GOR	BOPD	11/83-7/84	BOPD	GOR	BOPD	11/83-7/84
Jerome P. McHugh								
Janet #1	43	1047	18	15.7	NC	NC	--	--
Janet #2	36	1111	15	21	NC	NC	--	--
E.T. #1	18	1833	8	17	NC	NC	--	--
Wright Way #1	27	2000	11	9.6	NC	NC	--	--
Mother Lode #1	15	2200	6	5.6	NC	NC	--	--
Native Son #2	58	3824	24	10.8	NC	NC	--	--
Northwest Exploration								
Gavilan #1	(A) 10.2	(A) 3400	13 (A) 4	6	NC	NC	4 (B) 0	0
Gavilan #1E					9.8	2510		
Mesa Grande Resources								
Gavilan Howard #1	83 (C)	29699	35	0	NR	NR	0	0
Gavilan #2	NR	NR	NR	0	NR	NR	0	0
Southland Royalty								
Hawk Federal #1	0	0	0	0	NC	NC	NC	0
11 Well Total	290		134	85.7				
11 Well Average (D)	36	5639	15	12.2		3195		
9 Well Total	197		95	58.7				
9 Well Average (E)	33	2394	14	11.8		1507		
A - IP not reported - was tested with Mancos. Dakota was production tested for 50 days - avg. 1st 20 days = 13 BOPD + 131 MCFD and avg. last 30 days = 6 BOPD + 88 MCFD. NWPL utilized a rate of 5.9 BOPD w/ GOR of 14983 for Downhole Commingling Application (Case #8042).								
B - Estimated rate based upon area evaluation. NWPL utilized 3.4 BOPD w/ GOR of 4706 on Application for Downhole Commingling (Case #8042 de novo).								
C - Commingled Carlile, Greenhorn, Graneros & Dakota perfs. Individual zones not reported separately. During completion, individual zones tested as follows: Graneros & Dakota - 20 to 30 BOPD @ GOR = 37,280; Carlile & Greenhorn - 102.5 BOPD @ GOR = 22,829								
D - Average of all wells with actual test. Wells not reported or testing zero are not included.								
E - Average excluding high and low tests - considering only wells with actual tests.								
Wells not reported or testing zero are not included.								
NC = Not completed NR = Not reported separately								