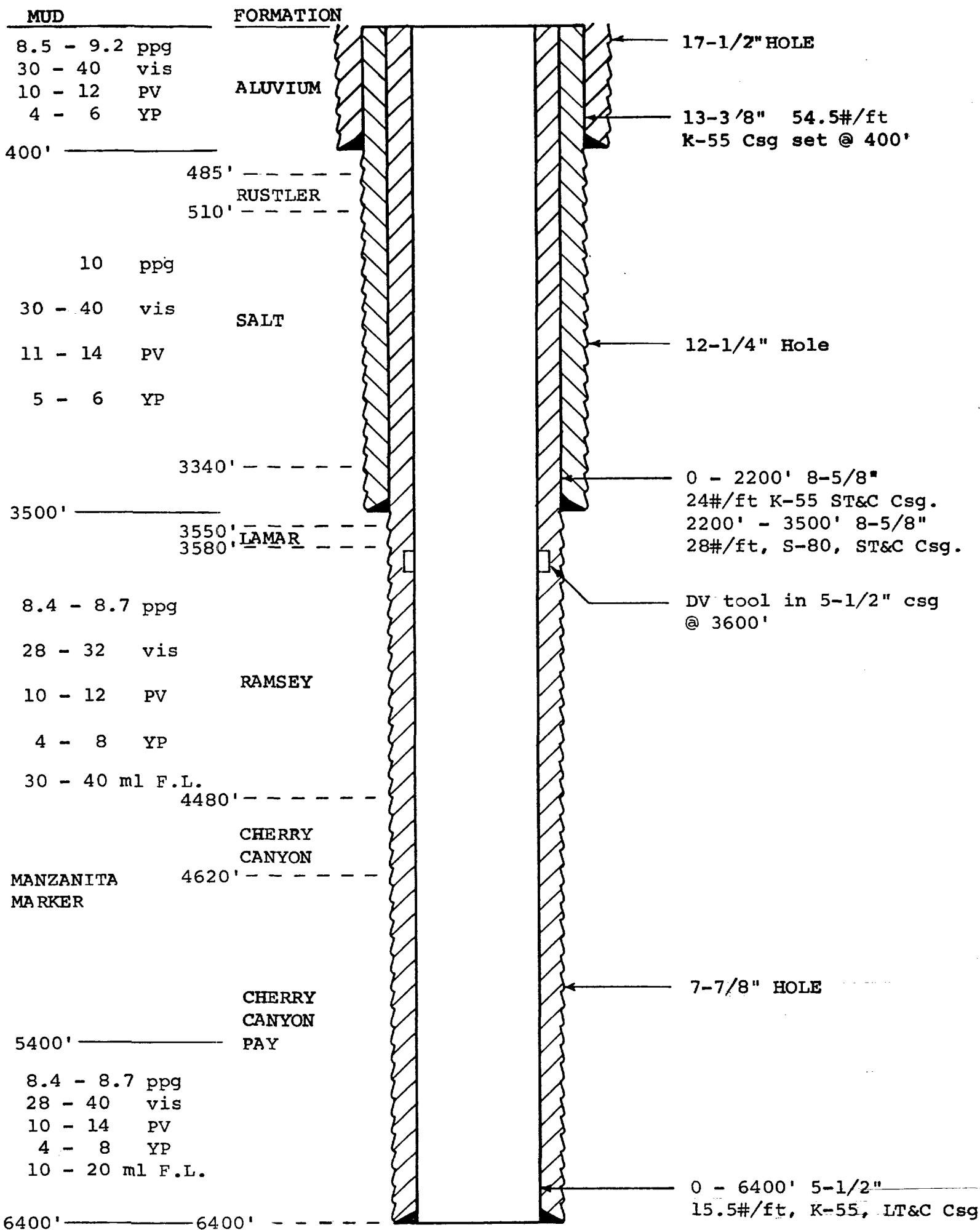




TEXACO
FORTY-NINER RIDGE
WELL NO. 3
EDDY COUNTY, NEW MEXICO

DBW/CRC

6-3-87

BIOLOGIC	
OIL	WELL NO. 3
9148	11
9158	
Submitted by	TEXACO
Hearings Date	8.18.87

13-3/8"
CSG SPECS

urst	(PSI)	2730
ollapse	(PSI)	1130
ension	(LBS)	547,000
orque	(FT LBS)	5470
	(IN)	12.615
rift	(IN)	12.459

CEMENT SPECS

00 SXS "H" w/2% CaCl, 1/4# Flocele;
5.6 PPG, 1.18 CF/SX, 5.2 Gal. H2O/SX
OC 24 HRS

8-5/8"

	24#	28#
urst	(PSI)	2950
ollapse	(PSI)	1370
ension	(LBS)	263,000
orque	(FT LBS)	2630
	(IN)	8.097
rift	(IN)	7.972

LEAD

00 SXS L.W., 15# Salt, 1/4# Flocele;
3.6 PPG, 1.54 CF/SX, 7.7 Gal. H2O/SX

TAIL

00 SXS "H", 1/4# Flocele, 15.6 PPG,
1.18 CF/SX, 5.2 Gal. H2O/SX

5-1/2"

urst	(PSI)	4810
ollapse	(PSI)	4040
ension	(LBS)	239,000
orque	(FT LBS)	2390
	(IN)	4.950
ift	(IN)	4.825

LEAD

0 SXS L.W., 1/4# Flocele, 12.7 PPG,
83 CF/SX, 5.2 Gal. H2O/SX

TAIL

0 SXS "H", 1/4# Flocele, 15.6 PPG,
18 CF/SX, 5.2 Gal. H2O/SX

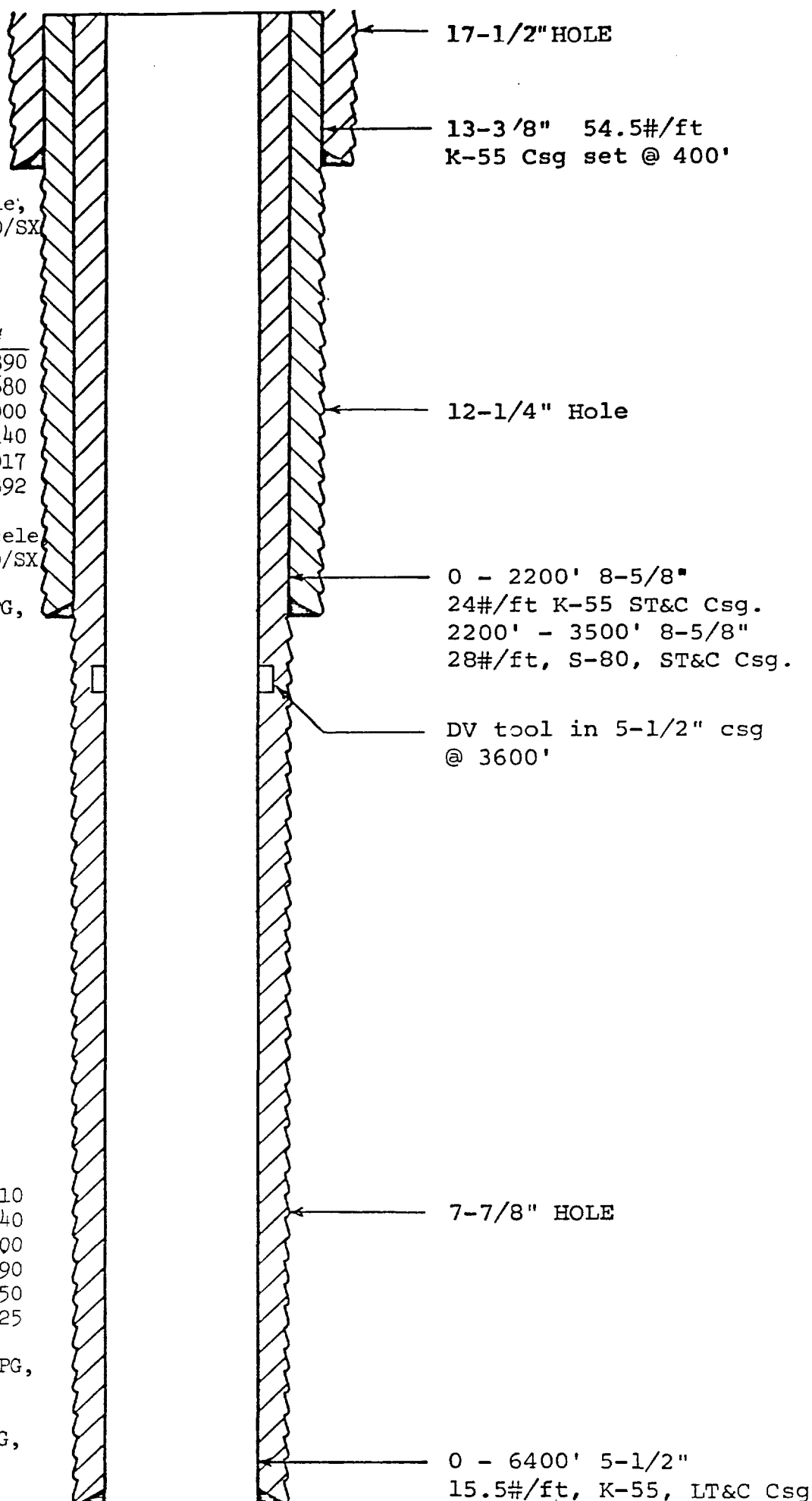
2nd STAGE

LEAD

0 SXS L. W. w/1/4# Flocele

TAIL

0 SXS "H" w/1/4# Flocele



TEXACO
FORTY-NINER RIDGE
WELL NO. 3
EDDY COUNTY, NEW MEXICO

DBW/CRC

6-3-87

DRILLING PROPOSAL

DATE: June 9, 1987 EST. NO. _____
LEASE NAME & NO.: FORTY-NINER RIDGE DELAWARE LAND DEPT. _____
FIELD: DELAWARE PSH. or CNTY.: EDDY LEASE NO. _____
DISTRICT: HOBBS AREA: EUNICE
LOCATION CALL: 2310' FNL & 2310' FEL OR 2310' FNL & 1980' FWL, SECTION 16,
T-23-S, R-30-E

OBJECTIVE HORIZON CHERRY CANYON OIL X GAS _____ DEPTH 6400'
BUDGET ACTIVITY <CHECK ONE>: PRIMARY _____ SECONDARY _____ TERTIARY _____

WELL COST DETAIL

WELL AND LEASE EQUIPMENT

	MOH	DRY HOLE	COMPLETION	TOTAL
Well Head & Misc. Equip. 13-3/8" X				
8-5/8" X 5-1/2" X 2-3/8" 3000 PSI W.P.		\$		10,000
400 ' 13-3/8" 54.5 # K-55,STCCasing	X	\$		5,000
2200 ' 8-5/8" 24 # K-55,ST Casing	X	\$		16,000
1000 ' 8-5/8" 28 # S-80,STCCasing	X	\$		9,000
6400 ' 5-1/2" 15.5 # K-55,LTCCasing	X	\$		32,000
' " # Casing		\$		
' " # Casing		\$		
6300 ' 2-3/8" 4.7 # J-55,EUEtubing	X	\$		11,000
' " # Tubing		\$		
' " # Flow or Inj Line		\$		
TOTAL TANGIBLES		\$		83,000

INTANGIBLE DEVELOPMENT COSTS

760 - Transportation & Tugs		\$		10,000
761 - Roads, Dirt Work, Pits		\$		10,000
762/763 - Cont Drlg 15 Days @ \$4000		\$		60,000
Mobilization		\$		
764 - Cont Compl Unit 7 Days @ \$1200		\$		9,000
765 - Bits, Rmrs, Stab & Mtrs		\$		11,000
767 - TX. Sal. Non Rig	X	\$		4,000
769 - Drill Pipe Rental		\$		
770 - Directional Tools & Serv.		\$		
771 - Fishing Tools & Service		\$		
772 - Other Rental & Equipment		\$		4,400
773 - Drlg Mud, Additives & Service		\$		4,000
774 - Cement & Cementing Services		\$		30,000
775 - Water		\$		9,000
776 - Fuel		\$		
777 - Coring		\$		
778 - Testing		\$		6,000
779 - Perforating		\$		4,000
780 - Stimulation		\$		10,000
781 - Electric Logging & Surveys		\$		10,000
782 - Waste Disposal/Mud, Chemicals, Etc.		\$		3,000
783 - Damages		\$		2,000
788 - Marine Dredging or Shell Mat		\$		
789 - Other Drilling Costs		\$		
793 - Pollution Control - Other		\$		32,000
TOTAL INTANGIBLES		\$		218,000
TOTAL COST OF WELL		\$		301,000

Approval _____ Date _____
Petr. Engr. _____
Dist. Oper. Mgr. _____
Dist. Mgr. _____
Drlg. Mgr. _____

	Gross	Texaco Int	MOH	Texaco Int
W&L \$				
IDC				
Totals				

Days to Drill 15 Days to Complete 7