

NMOCD CASE NO. 9327

March 16, 1988

Dugan Production Corp.

Exhibit No. 9

WELL DATA SUMMARY

Amoco's Seifert Gas Com "A" Well No. 1
Unit P, Section 22, Township 26N, Range 2W
Rio Arriba County, New Mexico
(Page 1 of 2)

Location: 940' FSL & 990' FEL of Section 22, T26N, R2W

Spudded: 10-25-86

Completed: 6-28-87 (Mancos) - Dakota tested & plugged
back 1-13-87

Perforations:

Dakota: 8296-8368' (232 - 0.50" holes)
Stimulated with 78,120 gals 30# cross-linked
gelled water & 95,000 lbs 20/40 sand
Plugged back 1-13-87

Gallup (Mancos): 7124' - 7708' (440 - 0.47" holes)
Stimulated with approx. 211,200 gallons 30# cross-
linked gelled water & 167,000 lbs 20/40 sand.

Initial Potential:

(24 hour pump test 6-19-87)
54 BOPD + 1 BWPD + 120 MCFD (GOR=2222 SCF/STB)

Production Data:

<u>Month & Year</u>	<u>Bbls Oil</u>	<u>MCF Gas</u>	<u>BBls Water</u>	<u>Days</u>	<u>Remarks</u>
<u>C-115 Reports</u>					
6/87	1930	NR	38	NR	1st prod. report
7/87-12/87	-0-	-0-	-0-	SI	
1/88	<u>170</u>	<u>NR</u>	<u>10</u>	11	1st del. gas 1-12-88
Cum. Prod.	2100	NR	48		

WELL DATA SUMMARY

Amoco's Seifert Gas Com "A" Well No. 1

Page 2 of 2

Daily Production Reports - From Testing per Order R-7407-E

<u>January 1988</u>				<u>February 1988</u>			
<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>Remarks</u>	<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>Remarks</u>
01	0	0		01	75	0	
02	0	0		02	38	179	
03	0	0		03	30	179	
04	0	0		04	27	144	
05	0	0		05	25	144	
06	0	0		06	25	69	
07	0	0		07	35	223	
08	0	0		08	22	109	
09	0	0		09	31	106	
10	0	0		10	30	152	
11	0	0		11	32	103	
12	0	0		12	35	45	
13	0	179	1st delivered	13	35	295	
14	56	334		14	28	192	
15	35	335		15	<u>32</u>	<u>106</u>	
16	29	335					
17	25	230		15 Day			
18	20	170		Subtotal	500	2046	
19	20	129					
20	32	223		Average	33	161	
21	22	246					
22	34	268		Average GOR = 4879 SCF/STB			
23	0	0	Pump down				
24	0	0	" "				
25	0	0	" "				
26	0	0	" "				
27	0	0	" "				
28	0	0	" "				
29	0	0	" "				
30	0	0	" "				
31	<u>0</u>	<u>0</u>	" "				
TOTAL	273	2449					
Est.							
Avg.	30	245					
Avg. GOR = 8167 SCF/STB							

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Seifert Gas Com A

9. Well No.

1

10. Field and Pool, or Wildcat

Gavilan Mancos Ext.

12. County

Rio Arriba

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

2325 East 30th Street; Farmington, NM 87401

4. Location of Well

UNIT LETTER P LOCATED 940 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE OF SEC. 22 TWP. 26N RGE. 2W NMPM

15. Date Spudded

10-25-86

16. Date T.D. Reached

11-14-87

17. Date Compl. (Ready to Prod.)

06-28-87

18. Elevations (DF, RKB, RT, GR, etc.)

GR 7562'

19. Elev. Casinghead

KB 7575'

20. Total Depth

8533'

21. Plug Back T.D.

8235'

22. If Multiple Compl., How

Many

n/a

23. Intervals

Drilled By

Rotary Tools

0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7124' - 7708' Gallup

25. Was Directional Survey

Made

Yes

26. Type Electric and Other Logs Run

DIL-SFL-SP-GR; FDL-CNL-GR-CAL; CYBERLOOK; BHC SONIC-GR-CAL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	303'	12-1/4"	177 cf Class B Portland	
5-1/2"	17# 15.5# K55	8533'	7-7/8"	767 cf Class B Ideal	
				472 cf Class B Ideal	
				118 cf Class B Ideal	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7725'	
						CIBP 8235'	

31. Perforation Record (Interval, size and number)

7124'-7330', 2 jspf, .47" dia, 412 holes;
7692'-7708', 4jspf, .47" dia, 64 holes;
7330'-7420', 7476'-7606', 2 jspf, .47" dia,
440 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7124' - 7708'	5029 bbl 30# xlink gel
	167,000# 20-40 mesh brady sand

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
01-06-87		Pump, 2" x 1-1/2" x 20 RWBC					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-19-87	24	--	→	54	120	1	2222	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
250	275	→	54	120	1			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Not dedicated to pipeline at this time

Test Witnessed By

Mike McClelland

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE July 10, 1987

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

c. Name of Operator

Amoco Production Company

d. Address of Operator

2325 East 30th Street; Farmington, NM 87401

e. Location of Well

WIT LETTER P LOCATED 940 FEET FROM THE South LINE AND 990 FEET FROM

ME East LINE OF SEC. 22 TWP. 26N RGE. 2W NMPM

5. Date Spudded 10-25-86	16. Date T.D. Reached 11-14-87	17. Date Compl. (Ready to Prod.) PxA 01-13-87	18. Elevations (DF, RKB, RT, GR, etc.) 7562' GR	19. Elev. Casinghead KB 7575'
-----------------------------	-----------------------------------	--	--	----------------------------------

20. Total Depth 8533'	21. Plug Back T.D. 8235'	22. If Multiple Compl., How Many n/a	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools
--------------------------	-----------------------------	---	--	-------------

4. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota PxA

25. Was Directional Survey Made
Yes

6. Type Electric and Other Logs Run

DIL-SFL-SP-GR; FDL-CNL-GR-CAL; CYBERLOOK; BHC SONIC-GR-CAL

27. Was Well Cored
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K55	303'	12-1/4"	177 cf Class B Portland	
5-1/2"	17# 15.5# K55	8533'	7-7/8"	767 cf Class B Ideal	
				472 cf Class B Ideal	
				118 cf Class B Ideal	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD SIZE	DEPTH SET	PACKER SET
						CIBP 8235'	

1. Perforation Record (Interval, size and number)

8296'-8330', 8344'-8368', 4 jspf, .50" dia,
232 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8296' - 8368'	78,120 gal 30# xlink gel
	95,000# 20-40 mesh brady sand

3. PRODUCTION

First Production PxA	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

1. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

BDS

TITLE Asst. Supervisor

DATE July 10, 1987