

AS OF DATE: JAN 2008

NAME: ANOCO SEIFFERT GAS COM A
FIELD: GAVILAN MANCOS OIL POOL
LOCATION: P-22-26N-2W
FORMATION: MANCOS-640 ACRE SFACING
OPERATOR: ANOCO PRODUCTION

NAME:	AMCO SEIFFERT GAS COM A NO. 1	DUGAN PRODUCTION ECONOMICS
FIELD:	GAVALAN MANCOS OIL FOO	FROM VOLUNTARY FOOLING
LOCATION:	P-22-26N-2W	SEIFFERT NO. 1 ON 640 ACRES
FORMATION:	MANCOS-640 ACRE SPACING	AT 125% PARTICIPATION

DISTRIBUTOR: ANOCO PRODUCTION

		INTERESTS AND EFFECTIVE DATES		PRICES		CUMULATIVE GROSS RESERVES		REMAINING ULTIMATE RESERVES		REMAINING TAXES		
YEAR	COST	REVENUE	DATE	OIL	GAS	OIL	GAS	OIL	GAS	OIL	TAX	
1986(12Mo)	0.250000	0.218750	JAN88/ SEP90	16.00	16.00	16.00	2.06	0.00	0.00	100.00	OIL	
1987	0.250000	0.218750		2.06	2.06	2.06	0.00	0.00	0.00	100.00	GAS	
1989				0.00	0.00	0.00	0.00	0.00	0.00	0.00	COND	
1990				0.00	0.00	0.00	0.00	0.00	0.00	0.00	COND	
1991												
1992												
1993												
1994												
1995(6 Mo)												
1996												
1997												
1998												
1999												
2000												
2001												
2002												
SUBTOTAL	97.234	181.250	83.500	83.500	31.518	31.518	0.000	0.000	0.000	0.000	0.000	
STARTING	97.234	181.250	83.500	83.500	31.518	31.518	0.000	0.000	0.000	0.000	0.000	
1st MATTING	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1st 1.5 Yr	83.500	31.518	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1st 7.5 Yr	59.283	59.283	59.283	59.283	12.968	342.842	342.842	74.997	5783.150	361.993	57.500	
NET TOTAL	59.283	59.283	59.283	59.283	12.968	342.842	342.842	74.997	5783.150	361.993	57.500	
YEAR	OFFER EXP	INVESTMENTS	CASHFLOW	CUM EBIT	DISC @ 12%	DISC @ 12%	CUM EBIT CF	CUM EBIT CF	CUM EBIT CF	CUM EBIT CF	CUM EBIT CF	
1988(12Mo)	16.577	181.250	-105.587	-105.587	-108.299	-108.299	0.000	0.000	0.000	0.000	0.000	
1989	16.086	0.000	70.175	-35.412	58.998	-49.302	0.000	0.000	0.000	0.000	0.000	
1990	14.598	0.000	53.556	18.144	40.357	-8.944	0.000	0.000	0.000	0.000	0.000	
1991	12.706	0.000	32.415	50.559	21.816	12.872	0.000	0.000	0.000	0.000	0.000	
1992	11.484	0.000	18.761	69.320	11.280	24.151	0.000	0.000	0.000	0.000	0.000	
1993	10.686	0.000	9.840	79.160	5.290	29.441	0.000	0.000	0.000	0.000	0.000	
1994	10.150	0.000	3.942	83.101	1.900	31.342	0.000	0.000	0.000	0.000	0.000	
1995(6 Mo)	4.938	0.000	0.398	83.500	0.176	31.518	0.000	0.000	0.000	0.000	0.000	
1996	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1997	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1998	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1999	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
2000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
2001	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
2002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
SUBTOTAL	97.234	181.250	83.500	83.500	31.518	31.518	0.000	0.000	0.000	0.000	0.000	
1st MATTING	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1st 1.5 Yr	83.500	31.518	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
1st 7.5 Yr	59.283	59.283	59.283	59.283	12.968	342.842	342.842	74.997	5783.150	361.993	57.500	
DUGAN PRODUCTION CORP.	NMOCD CASE NO. 9327		Exhibit No. 11		March 16, 1988							

AS OF DATE: JAN88

NAME: AMOCO SEIFERT GAS COM A NO. 1
LLD: GAVILAN MANGOS OIL FUND
LOCATION: P-22-26N-2W
OPERATOR: MANGOS-640 ACRE SPACING
OPERATOR: AMOCO PRODUCTION

INTERESTS AND EFFECTIVE DATE

COST	REVENUE	DATE
0.250000	0.218750	JAN88
0.250000	0.218750	FEB90

PRICES

CUM RESERVES

GROSS RESERVES

REMAINING

ULTIMATE

% REMAINING

NPV

NPV