Survey Results — 1986 Region: Colorado Plateau, Basin and Range-3

				Mo	Monthly Drilling Well Rates	ing Well Ra	tes	Mon	thly Produ	Monthly Producing Well Rates	<i>lates</i>	
		Depth	Depth in Feet	9861	8	1985	35	9861	8	19	1985	
Responses	nses		But	Average		Average		Average		Average		
9861	1985	Over	Not Over	or Mean	Median	or Mean	Median	or Mean	Median	or Mean		~
17	22	<u></u>	5,000	\$ 3,324	\$ 3,500	\$ 3,425	\$ 3,530	\$ 336	\$ 300	\$ 396	\$ 449	0
20	22	5,000-	10,000	4,138	4,325	3,861	4,000	446	450	444	450	C
11	17	10,000-	15,000	4,707	4,705	4,799	4,950	505	495	575	58	~
9	12	15,000-	20,000	5,137	4,500	6,371	6,300	622	575	712	71	_
4	∞	20,000		5,444	4,392	6,602	6,308	694	269	746	71	~
11	13	No Dep	No Depth Limit	5,015	4,392	4,263	4,111	539	290	456	41	6
		•								÷		
Gas Wells	/ells											- 1

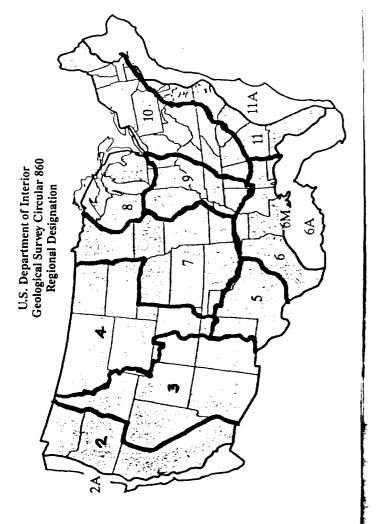
		dian	\$ 418	430	585	710	755	419
ates	1985	Me	₩					
Well R		Average or Mean	388	428	567	718	750	456
ucing	,							
10nthly Producing		edian	350	9	450	575	269	290
nthly	9861	Z	€9					
Moi	67	Average or Mean M	344	413	494	622	694	554
		A 9	₩					
es	2861	Median	\$ 3,500	4,000	4,950	6,300	6,308	4,111
ing Well Ra		Average or Mean						
Ionthly Drilling Well Rate	9861	Median	\$ 3,204	4,325	4,500	4,500	4,392	4,392
Me		Average or Mean	\$ 3,288	3,895	4,688	5,137	5,444	5,121
	in Feet	But Not Over	2,000	10,000	15,000	20,000		th Limit
	Depth	Over	0- 5,000	5,000-	10,000-	15,000-	20,000	No Dep
		onses 1985	19	18	14	6 10	7	13
		Respc 1986	19	70	11	9	4	6

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NMOCD CASE NO. 9327 March 16, 1988 Dugan Production Corp. Exhibit No. 14

Prepared in cooperation with:

California Independent Producers Association Independent Petroleum Association of New Mexico Louisiana Association of Independent Producers & Royalty Owners Michigan Oil & Gas Association North Texas Oil & Gas Association Ohio Oil & Gas Association Oklahoma Independent Petroleum Association Panhandle Producers & Royalty Owners Association Pennsylvania Oil & Gas Association Permian Basin Petroleum Association Tennessee Oil & Gas Association Texas Independent Producers & Royalty Owners Association West Central Texas Oil & Gas Association



To Oil and Gas Producers

We are pleased to provide you with the results of our fifth annual survey of combined fixedrate overhead charges.

The survey results are based on about 750 replies to a questionnaire distributed to oil and gas producers in cooperation with thirteen industry organizations. The questionnaire was structured to obtain information for drilling and operating rates and for varying well depths in 16 U.S. geographic regions. It was distributed in June 1986 to members of the participating organizations, so the information should generally reflect operating agreements in effect at that time.

We had an eight percent response rate, and most responses were complete and usable in the tabulation. Results were compiled on the basis of regions according to Geological Survey Circular 860, U.S. Department of the Interior, depicted on pages 34-35.

The tables on pages 2 through 33 show the average monthly overhead charges and the median monthly charges (the point above and below which there was an equal number of reported values), together with a comparison with 1985 averages.

While we have solicited and compiled the survey results included in this booklet, we have not verified the responses and, therefore, make no representation as to their accuracy. If you would like additional copies, please contact Kenneth M. Burke, National Director of Energy Industry Services, Ernst & Whinney, 333 Clay, Suite 3100, Houston, TX 77002, 713/751-1200 or Roy E. Crocker, Senior Consultant, Ernst & Whinney, P.O. Box 1836, Roswell, N.M. 88201, 505/622-8500.

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