

DAGGER DRAW SOUTH UPPER PENN FIELD (Source: Dwights, 9/11/95, P.I. Scout Reports and Operator's reports)

Proration Unit	Lease	Well	Location	Status	Liq Cum (MSTB)	Gas Cum (MMSCF)	Cum GOR* (SCF/STB)	Last Mo Oil (BOPD)	Last Mo Gas** (MSCFD)	Last Mo GOR* (SCF/STB)	Last Month (YrMo)	1st Month (YrMo)
T20S-R24E: E/2 Sec 9	JUDITH AIJ FEDERAL	1	9P 20S 24E	ACT	2.3	1017.5	433352	0	4	GAS WELL	9502	9104
		2	10N 20S 24E	ACT	1.6	332.0	202097	0	139	GAS WELL	9502	9404
		2	10P 20S 24E	ACT	0.1	463.8	3833066	0	127	GAS WELL	9502	9401
		Proration Unit Total:			1.8	795.8	451160	0	266	GAS WELL		
S/2 Sec 11	SARA AHA COM CONOCO AGK FEDERAL COM SAGUARO AGS FEDERAL COM SARA AHA COM SARA AHA COM SARA AHA COM	1	11I 20S 24E	INA	98.4	797.7	8110				9412	9007
		10	11J 20S 24E	ACT	22.7	181.2	7983	0	17	LOW OIL	9502	9209
		1	11L 20S 24E	ACT	102.3	1053.4	10299	0	103	LOW OIL	9502	9001
		5	11N 20S 24E	ACT	135.5	561.8	4145	22	147	6804	9502	9110
		4	11O 20S 24E	ACT	124.3	1003.7	8078	0	3	LOW OIL	9502	9101
		6	11P 20S 24E	ACT	112.7	155.0	1376	17	79	4735	9502	9203
		Proration Unit Total:			595.8	3752.9	6299	38	349	9092		
S/2 Sec 12	CENIZA AGZ COM CENIZA AGZ COM	4	12L 20S 24E	ACT	141.2	298.1	2111	3	11	4394	9502	9105
		2	12M 20S 24E	ACT	80.2	110.5	1378	3	12	4410	9502	9011
		Proration Unit Total:			221.4	408.6	1846	5	23	4403		
N/2 Sec 13	CENIZA AGZ COM	3	13E 20S 24E	ACT	6.0	61.6	10187	0	0	0	9502	9105
S/2 Sec 13	HILL VIEW AHE FEDERAL COM	7	13M 20S 24E	ACT	5.4	49.5	9093	0	3	LOW OIL	9501	9104
N/2 Sec 14	JOHN AGU JOHN AGU SAGUARO AGS FEDERAL COM JOHN AGU JOHN AGU JOHN AGU JOHN AGU JOHN AGU	2	14A 20S 24E	ACT	151.4	677.3	4473	15	80	5303	9502	9012
		1	14C 20S 24E	ACT	347.9	867.7	2494	53	203	3813	9502	9005
		8	14D 20S 24E	ACT	128.0	379.0	2960	22	166	7665	9502	9203
		7	14E 20S 24E	ACT	23.9	234.2	9817	0	20	LOW OIL	9502	9302
		5	14F 20S 24E	ACT	165.8	376.0	2267	19	114	5907	9502	9201
		3	14G 20S 24E	ACT	52.2	524.7	10045	4	2	441	9502	9101
		4	14H 20S 24E	ACT	196.5	961.9	4894	18	190	10745	9502	9108
		Proration Unit Total:			1065.8	4020.7	3773	131	774	5934		

09/19/95

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BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 8
CASE NO.: 10869 & 10881
Submitted by: Conoco Inc.
Hearing Date: Sept 21, 1995

DAGGER DRAW SOUTH UPPER PENN FIELD (Source: Dwights, 9/11/95, P.I. Scout Reports and Operator's reports)

Proration Unit	Lease	Well	Location	Status	Liq Cum (MSTB)	Gas Cum (MMSCF)	Cum GOR* (SCF/STB)	Last Mo Oil (BOPD)	Last Mo Gas** (MSCFD)	Last Mo GOR* (SCF/STB)	Last Month (YrMo)	1st Month (YrMo)
S/2 Sec 14	HILL VIEW AHE FEDERAL COM	13	14I 20S 24E	ACT	30.5	121.5	3988	8	54	6913	9502	9212
	SAGUARO AGS FEDERAL COM	4	14J 20S 24E	ACT	244.2	562.7	2304	8	31	3803	9502	9010
	SENITA AIP FEDERAL COM.	1	14K 20S 24E	ACT	82.9	298.7	3604	11	62	5506	9502	9110
	SAGUARO AGS FEDERAL COM	12	14L 20S 24E	ACT	60.2	204.0	3390	29	135	4672	9502	9207
	HILL VIEW AHE FEDERAL COM	16	14M 20S 24E	ACT	11.7	51.8	4435	7	44	6186	9502	9301
	SENITA AIP FEDERAL COM.	2	14N 20S 24E	ACT	40.4	152.5	3773	17	110	6479	9502	9212
	HILL VIEW AHE FEDERAL COM	8	14P 20S 24E	ACT	150.7	582.5	3866	0	4	LOW OIL	9502	9102
	Proration Unit Total:				620.5	1973.7	3181	80	439	5484		
E/2 Sec 15	SARA AHA	2	15H 20S 24E	ACT	11.4	1189.1	104555	1	954	1908143	9502	9008
	SARA AHA	9	15J 20S 24E	ACT	44.0	2160.5	49095	22	2147	97915	9502	9401
	Proration Unit Total:				55.4	3349.7	60485	22	3101	138271		
W/2 Sec 15	SAGUARO AGS FEDERAL COM	2	15F 20S 24E	ACT	21.8	2830.0	129928	0	94	GAS WELL	9502	9005
	CONOCO AGK FEDERAL	14	15M 20S 24E	ACT	1.1	412.9	378068	0	9	GAS WELL	9502	9401
	CONOCO AGK FEDERAL COM	14	15M 20S 24E	INA	1.5	595.3	388547				9312	9307
	Proration Unit Total:				24.4	3838.1	157266	0	103	GAS WELL		
E/2 Sec 16	ALGERITA AHR STATE	1	16H 20S 24E	ACT	41.4	5482.6	132423	0	127	GAS WELL	9502	9011
E/2 Sec 22	CARL TP COM	4	22A 20S 24E	ACT	9.3	487.7	52639	0	14	GAS WELL	9502	9404
	CARL TP COM	1	22I 20S 24E	ACT	6.3	1284.8	203740	0	152	GAS WELL	9502	9001
	Proration Unit Total:				15.6	1772.4	113837	0	165	GAS WELL		
W/2 Sec 22	CARL TP COM	3	22C 20S 24E	ACT	0.2	372.6	1578653	0	6	GAS WELL	9502	9401
	CARL TP COM	2	22K 20S 24E	ACT	3.9	787.0	202617	0	95	GAS WELL	9501	9004
	Proration Unit Total:				4.1	1159.5	281306	0	101	GAS WELL		

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Proration Unit	Lease	Well	Location	Status	Liq Cum (MSTB)	Gas Cum (MMSCF)	Cum GOR* (SCF/STB)	Last Mo Oil (BOPD)	Last Mo Gas** (MSCFD)	Last Mo GOR* (SCF/STB)	Last Month (YrMo)	1st Month (YrMo)
E/2 Sec 23	HILL VIEW AHE FEDERAL COM	5	23A 20S 24E	ACT	204.4	954.1	4668	0	5	LOW OIL	9502	9104
	HILL VIEW AHE FEDERAL COM	6	23B 20S 24E	ACT	81.9	353.8	4318	3	141	43644	9501	9106
	HILL VIEW AHE FEDERAL COM	2	23G 20S 24E	ACT	239.9	954.0	3976	17	181	10786	9502	8203
	HILL VIEW AHE FEDERAL COM	10	23H 20S 24E	ACT	109.2	249.5	2285	0	1	LOW OIL	9502	9107
	HILL VIEW AHE FEDERAL COM	12	23I 20S 24E	ACT	164.8	349.3	2120	45	266	5926	9502	9206
	HILL VIEW AHE FEDERAL COM	4	23J 20S 24E	ACT	138.0	554.5	4019	0	27	LOW OIL	9502	9007
	HILL VIEW AHE FEDERAL COM	17	23O 20S 24E	ACT	35.6	106.6	2994	24	133	5504	9502	9306
	PRICKLY PEAR AIE FEDERAL COM	1	23P 20S 24E	ACT	141.2	904.5	6404	0	19	LOW OIL	9502	9109
	Proration Unit Total:				1115.0	4426.2	3970	89	773	8719		
W/2 Sec 23	SAGUARO AGS FEDERAL COM	5	23F 20S 24E	ACT	117.6	880.6	7491	0	128	LOW OIL	9502	9010
	HILL VIEW AHE FEDERAL COM	11	23K 20S 24E	ACT	69.8	1820.4	26089	38	872	22694	9502	9110
	HILL VIEW AHE FEDERAL COM	3	23N 20S 24E	ACT	177.8	1646.4	9258	61	440	7253	9502	7303
	Proration Unit Total:				365.2	4347.5	11905	99	1440	14534		
N/2 Sec 24	JOHN AGU	6	24B 20S 24E	ACT	55.1	149.4	2713	23	105	4495	9502	9302
	MAYER 24	2	24D 20S 24E	INA	34.5	56.2	1627				9310	9201
	MAYER 24	1	24E 20S 24E	ACT	46.7	52.9	1132	0	0	LOW OIL	9502	9111
	Proration Unit Total:				136.3	258.5	1896	23	105	4497		
S/2 Sec 24	PALO VERDE AJV FEDERAL COM	1	24M 20S 24E	ACT	31.4	59.5	1895	0	1	LOW OIL	9502	9203
N/2 Sec 25	SAGUARO AGS FEDERAL COM	9	25C 20S 24E	ACT	141.5	544.2	3846	34	239	7113	9502	9107
	CHAROLETTE MCKAY FED COM	2	25D 20S 24E	ACT	83.2	950.6	11419	22	214	9724	9502	9203
	CHAROLETTE MCKAY FED COM	4	25E 20S 24E	ACT	83.3	556.1	6675	11	286	25463	9502	9204
	Proration Unit Total:				308.1	2050.9	6657	67	739	11063		
S/2 Sec 25	DAHLIA ALA COM.	1	25L 20S 24E	ACT	83.5	484.2	5801	0	63	LOW OIL	9502	9205
	STAGHORN AJG FEDERAL COM	1	25M 20S 24E	ACT	100.5	233.8	2325	26	76	2978	9502	9207
	STAGHORN AJG FEDERAL COM	2	25N 20S 24E	ACT	24.4	38.0	1552	21	32	1541	9502	9212
	Proration Unit Total:				208.4	755.9	3626	46	171	3679		

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Proration Unit	Lease	Well	Location	Status	Liq Cum (MSTB)	Gas Cum (MMSCF)	Cum GOR* (SCF/STB)	Last Mo Oil (BOPD)	Last Mo Gas** (MSCFD)	Last Mo GOR* (SCF/STB)	Last Month (YrMo)	1st Month (YrMo)
E/2 Sec 26	CONOCO AGK FEDERAL	4	26A 20S 24E	ACT	172.5	716.3	4152	28	254	8920	9502	9202
	CONOCO AGK FEDERAL	5	26B 20S 24E	ACT	135.9	574.7	4227	0	434	LOW OIL	9502	9303
	CONOCO AGK FEDERAL	2	26G 20S 24E	INA	31.5	834.2	26488				9203	7109
	CONOCO AGK FEDERAL	2	26G 20S 24E	INA	70.3	376.8	5360				9408	9203
	CONOCO AGK FEDERAL	8	26H 20S 24E	ACT	111.4	231.0	2073	13	54	4078	9502	9203
	CONOCO AGK FEDERAL	3	26I 20S 24E	ACT	201.6	431.9	2143	22	132	6091	9502	9205
	CONOCO AGK FEDERAL	11	26J 20S 24E	ACT	67.4	361.5	5362	0	21	LOW OIL	9502	9208
	CONOCO AGK FEDERAL	15	26O 20S 24E	ACT	65.2	207.9	3189	17	139	8012	9502	9306
	CONOCO AGK FEDERAL	9	26P 20S 24E	ACT	72.0	801.9	11141	21	391	18872	9502	9210
	Proration Unit Total:				927.8	4536.2	4889	73	1425	19526		
W/2 Sec 26	SAGUARO AGS FEDERAL COM	10	26C 20S 24E	ACT	119.6	1399.3	11697	0	71	LOW OIL	9502	9201
	SAGUARO AGS FEDERAL	3	26F 20S 24E	ACT	42.0	1459.0	34722	7	1039	158054	9502	9101
	SAGUARO AGS FEDERAL	1	26F 20S 24E	INA	39.1	1513.2	38727				9012	7108
	CONOCO AGK FEDERAL COM	6	26K 20S 24E	ACT	53.4	95.5	1788	24	79	3268	9502	9207
	Proration Unit Total:				254.1	4467.0	17577	24	1189	49029		
	PRESTON FEDERAL	5	34O 20S 24E	ACT	***	112.8	454.9	4033	168	582	3455	9309
N/2 Sec 35	PRESTON 35 N FEDERAL	9	35B 20S 24E	ACT	***	78.3	331.1	4229	72	674	9345	9401
	PRESTON 35 N FEDERAL	8	35H 20S 24E	ACT	***	64.1	289.6	4515	82	664	8061	9311
	Proration Unit Total:				142.4	620.7	4358	155	1338	8660		
	PRESTON FEDERAL	1	35L 20S 24E	ACT	***	24.1	4888.0	202939	0	1290	40000000	7303
S/2 Sec 35	PRESTON FEDERAL	7	35O 20S 24E	ACT	***	32.4	272.6	8426	127	1127	8844	9406
	PRESTON FEDERAL	10	35P 20S 24E	ACT	***	23.1	281.4	12190	41	1153	28150	9401
	Proration Unit Total:				79.5	5442.0	68435	168	3570	21200		

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N/2 Sec 36	INDIAN HILLS STATE COMM	3	36D 20S 24E	ACT	55.5	703.6	12677	47	599	12710	9505	9302
	INDIAN HILLS STATE COMM	4	36E 20S 24E	ACT	68.9	494.3	7171	54	288	5390	9505	9302
	INDIAN HILLS STATE COMM	1	36G 20S 24E	ACT	10.6	643.0	60565	29	415	14336	9505	9201
	Proration Unit Total:				135.1	1840.9	13631	130	1303	10051		
S/2 Sec 36	INDIAN HILLS STATE COMM	6	36K 20S 24E	ACT	1.2	694.7	560537	1	1514	1043044	9505	9401
	INDIAN HILLS STATE COMM	5	36L 20S 24E	ACT	29.9	363.5	12168	94	1384	14673	9505	9409
	INDIAN HILLS STATE COMM	8	36M 20S 24E	ACT	27.3	412.9	15126	20	1624	79393	9505	9310
	Proration Unit Total:				58.4	1471.0	25185	116	4522	38905		
T20.5S-R23E:												
Irr. Sec 34	PRESTON FEDERAL	4	34H 20.5 23E	ACT	***	223.7	29853	8	1317	172962	9505	9405
Irr. Sec 35	MOJAVE AJY COM.	1	35I 20.5 23E	ACT	5.7	901.4	157497	0	45	GAS WELL	9502	9206
Irr. Sec 36	STINKING DRAW	1	36A 20.5 23E	ACT	12.9	400.4	31042	89	2028	22842	9505	9408
	STINKING DRAW	3	36D 20.5 23E	ACT	1.2	90.8	77923	1	200	188333	9505	9410
	STINKING DRAW	2	36F 20.5S 23E	ACT	21.3	416.3	19561	284	2881	10128	9505	9407
	Proration Unit Total:				35.3	907.5	25674	374	5109	13650		
T21S-R23E:												
E/2 Sec 1	MOC FEDERAL	1	01B 21S 23E	ACT	0.6	268.1	458260	3	2444	851011	9505	9503
	MOC FEDERAL	2	01J 21S 23E	ACT	5.7	6.2	1073	141	171	1212	9505	9504
Proration Unit Total:					6.3	274.2	43378	144	2615	18147		
W/2 Sec 1	MOC FEDERAL	3	01D 21S 23E	ACT	5.0	841.4	168961	63	4571	72412	9505	9409
	MOC FEDERAL	5	01F 21S 23E	ACT	16.7	105.7	6324	201	2210	10979	9505	9501
	MOC FEDERAL	4	01L 21S 23E	ACT	7.6	85.1	11175	94	294	3121	9505	9410
	MOC FEDERAL	7	01N 21S 23E	ACT	33.9	57.9	1705	431	346	803	9505	9502
Proration Unit Total:				63.2	1090.1	17239	789	7421	9404			

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E/2 Sec 2	NORTH INDIAN BASIN UNIT	14	02B 21S 23E	ACT	9.0	88.7	9867	73	942	12887	9505	9501
		13	02H 21S 23E	ACT	0.9	575.8	536971	10	2053	205313	9505	9410
		18	02J 21S 23E	I.P.				1258	5806	4615	9507	9507
		11	02O 21S 23E	ACT	20.1	59.9	2984	213	601	2825	9505	9503
			Proration Unit Total:		30.0	724.4	24181	1554	9402	6051		
W/2 Sec 2	NORTH INDIAN BASIN UNIT	20	02K 21S 23E	ACT	4.0	15.6	3872	130	502	3872	9505	9505
		12	02M 21S 23E	ACT	***	16.8	1824	541	987	1824	9507	9507
			Proration Unit Total:		20.8	46.2	2220	671	1489	2220		
E/2 Sec 11	NORTH INDIAN BASIN UNIT	16	11I 21S 23E	ACT	14.7	45.1	3073	150	258	1723	9505	9502
		19	11O 21S 23E	ACT	7.4	15.0	2024	239	485	2024	9505	9505
			Proration Unit Total:		22.1	60.1	2721	389	743	1908		
W/2 Sec 11	NORTH INDIAN BASIN UNIT	10	11C 21S 23E	ACT	9.5	45.9	4835	139	873	6289	9505	9504
		7	11K 21S 23E	ACT	1.5	38.9	25842	23	332	14490	9505	9502
			Proration Unit Total:		11.0	84.9	7709	162	1205	7451		
W/2 Sec 12	BONE FLATS 12 FEDERAL	1	12D 21S 23E	ACT	23.5	77.3	3292	109	269	2470	9505	9408
		2	12E 21S 23E	ACT	65.7	74.0	1125	911	1121	1230	9505	9504
			Proration Unit Total:		89.2	151.3	1696	1020	1390	1362		
E/2 Sec 14	ROARING SPRINGS 14 FEDERAL COM	2	14B 21S 23E	ACT	4.3	5.8	1334	118	182	1547	9502	9501
W/2 Sec 14	ROARING SPRINGS FEDERAL	1	14E 21S 23E	ACT	2.0	45.8	23315	30	845	28212	9502	9501
		4	14N 21S 23E	I.P.				127	710	5605	9506	9506
			Proration Unit Total:		2.0	45.8	23315	157	1555	9930		

GOR > 3000 SCF/STB = Gas well
** Max allow = 9800 MSCFD per proration unit
***Data from Operator's reports