Notices

1) Petroleum Development Corp. 9720-B Candelaria NE Albuquerque, NM 87/12

) Fred Shelton C/O David S. Stubblefield 2006 McKonney Ave Dallas, TX 75704 3) United New Mexico Bank P.O. Box 1081 Albuquerque, NM 57103-108/ Savings/CD NO. 40000-86555

÷

BLANKET CASH PLUCGING BOND

. .

The conditions of this obligation are such that:

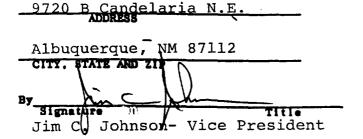
The above applicant/operator desires to drill or purchase wells to prospect for and produce oil, gas, or carbon dioxide resources on land owned by private individuals or the State of New Mexico;

The applicant has deposited on behalf of the Division fifty thousand dollars (\$50,000), being the principal sum intended to be secured, in the manner indicated on the attachment to this bond. Applicant pledges this sum as a guarantee that it, its executors, assigns, heirs or administrators shall plug the walls owned or operated by him if dry, or when abandoned, in accordance with the rules and orders of the Oil Conservation Division of the State of New Mexico in such a way as to confine the oil, gas, and water in the strata in which they are found, and to prevent same from escaping to other strata. If the applicant does not so properly plug and abandon said wells upon order of the Division, the total sum of the bond shall be forfeited to the Division, and such amount as is necessary may be used to properly plug said wells. If the principal sum of this bond is less than the actual cost incurred by the Division in plugging said wells, the applicant, its successors, assigns, heirs, or administrators shall be liable under the provisions of Section 70-2-38 NMSA 1978 of the Oil and Gas Act, and the Division may take action to recover any amounts expended over and above the principal sum of the bond.

NOW THEREFORE, if the above applicant or its successors, assigns, heirs, or administrators or any of them shall plug the wells owned or operated by it when dry or abandoned, in accordance with the rules, regulations, and orders of the Division, in such a manner as to confine the oil, gas, and water in the strata in which they naturally occur, and to prevent them from escaping into other strata, and further to clean up the surface location of said wells, NOW THEREFORE, this obligation shall be null and void and the principal sum shall be paid to the applicant, or its successors, heirs, or administrators.

PROVIDED HOWEVER, that upon thirty days notice from the Division to the applicant of intention to cancel this bond, the obligation shall terminate as to property or wells acquired, drilled, or spudded after said thirty day period.

Petroleum	Development	Corporation
OPERA	TOR	



OE GUIL / LUL 2 30

600-431

ASSIGNMENT OF CASH COLLATERAL DEPOSIT

(Must be a federally-insured bank or savings institution within the State of New Mexico)

Date May 04, 1993

Pursuant to Section 70-2-14, NMSA (1978), or successor provisions, <u>Petroleum</u> <u>Development Corporation</u> (hereinafter referred to as "operator") of <u>9720</u> <u>B Candelaria N.E. Albu. NM</u> (address) has deposited with the <u>United New</u> <u>Mexico Bank</u> (name of state or national bank or savings association) of <u>Post Office Box 1081 Albg. NM 87103-1081</u> (address) (herein termed financial institution), the sum of <u>550,000</u> dollars in Certificate of Deposit or savings account No. <u>40000-86555</u>. Operator hereby assigns and conveys all right, title and interest in the deposited sum to the financial institution in trust for the Oil Conservation Division of the Energy and Minerals Department or successor to the deposited sum or fund:

- a. The Oil Conservation Division acquires by this assignment the entire beneficial interest in the fund, with the right to order the trustee in writing to distribute the fund to persons determined by the division to be entitled thereto, including the Division itself, in amounts determined by the Division, or to the operator upon sale or proper plugging of the well covered by this bond.
- b. Operator retains no legal or beneficial interest in the fund and has only the right to interest, if any, thereon, and to return of the fund upon written order of the Division.
- c. The financial institution agrees that the fund may not be assigned, transferred, pledged or distributed except upon written order of the Division or a court of competent jurisdiction made in a proceeding in which the Division is a party. The financial institution waives all statutory or common law liens or rights of set-off against the fund.

Operator agrees that the financial institution may deduct from interest due operator any attorney fees incurred by the financial institution if claim or demand via writ, summons or other process arising from operator's business is made upon the financial institution. \land

Signature of Operator, Personally or by Authorized Officer

Title

STATE OF NEW MEXICO. COUNTY OF Bernallild) BS. I MALL LAU

Signature of Authorized Officer of Financial Institution

COUNTY OF $\underline{Dermatculo}$ on this $\underline{4th}$ day of \underline{MM} , $19 \underline{\hat{q}3}$, before me personally appeared $\underline{4th}$ to me known to be the person (persons) described in and who executed the foregoing instrument and

acknowledged that they executed the same as their free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

NOTARY PUBLI

My Commission expires:

Non-Negotiable and Non-Transferable Certificate Of Deposit Not Subject To Chec	, 	United New Mexicuit	- D Sank
MIGISTERED OWNER(S): **Petroleum Development Corporat	ion** INI	Post Office Box 1081 TED Albuquerque, New Mox	
	. NEW MEXICO BA	INK N. WILKINS	Port#1400
			155
THE TERMS OF THE DEPOSIT CONTRACT: Registered Owners **\$50,000.00** IN United New Mexico	•		
S **\$50,000.00** IN United New Mexico UNITED N. M. BANA 50,000) de la company de	erque	(''BANK''),
which is payable to Registered Owner(s) in accordance with the te	rms of this deposit con	tract. VITIAL TERM: <u>3 Ye</u> aj	rs
INITIAL INTEREST		Include A	fonths/Days)
	YES FREQUENCY	***	Y
		►% DF ADJUSTMENT	***
Additions permitted in a minimum amount of \$	<u>, , ,, ,,</u>		
	EMI ANNUALLY		Monthly
HOW INTEREST DEPOSIT TO IS PAID: DADD TO PRINCIPAL		DEPOSIT_TO SAVINGS #***	*
		BRANCH	
MALING ADDRESS OF REGISTERED OWNER/NAME 1:		j.	
9720 Candelaria NE Ste. B Albg. NM 87112	NAME 1		
	CERTIFICATION OF FEDERAL Under penalties of perjury, I certify:	TAXPAYER IDENTIFICATION	NUMBER
		n is my correct federal taxpayer	Intification
work: <u>293-4044</u>	the Internal Revenue Service that	blding either because I have not bree am subject to backup withholding	is a result of
DATE OF BIRTHINAME 1	a failure to report all interest or notified me that I am no longer s	dividends, or the Internal Revenue	Service has
	Aim C	Dh-	
	(Registered O	ner Signature/Name 1)	
Eixed Rate If the Fixed Rate Interest box is checked, the rate of interest paid on the deposit will be th Variable Rate If the Variable Rate interest box is checked, the rate of interest paid on this deposit will be ad			• the rate of interest will be
adjusted to equal the Index Rate. That rate will be paid until the next adjustment is made. Automatically If the Automatic Renewal box is checked, then this certificate, and the deposit it represents, y	The Initial Index Rate stated above	will be paid to the first adjustment of	1,5
Renewed Initial Maturily Date or any subsequent maturity date. Each renewal term will be the same le offered by Bank on deposits of this type and term in effect on each respective renewal date Term. This certificate may be renewed more than once by the Registered Owner(s). Bank Owner(s) not less than thirty days before the Initial Maturity Date, or any subsequent maturi	ngth as the Initial Term. The interest ra b. The compounding frequency at rem c may prevent automatic renewal by (Ite at renewal will be the lesser of the ewal will be the same as that in effect mailing written notice of its intention	Initial Index Rate or the rate In the last day of the Initial Initial Internew to Registered
as Registered Owner(s) may instruct Bank in writing. Single Maturity 11 the Single Maturity box is checked, then this certificate and the deposit it represents may	atures on the Initial Maturity Date. In	terest will cease at maturity.	
If the Additions permitted box is checked, additions to this deposit are permitted but only d minimum amount specified above. Making permissible additions to this deposit will not exte			
paid on funds already on deposit, subject to adjustment if the deposit has a variable inter Compounding The compounding frequency will not change during the Initial Term or any renewal term un	less Bank gives Registered Owner(s)		of a change mailed to the
mailing address of Registered Owner/Name 1 specified above or to such other address Penalty For Registered Owner(s) has agreed be opening this time deposit account to kee these funds		-	aturity of any subsequent
Early renewals. Subject to the exceptions stated below, the deposit of Registered Owner(s) may Withdrawal and absolute discretion. Bank may require Registered Owner(s) to give Bank not less the Registered Owner(s) deposit. If Bank permits Registered Owner(s) to withdraw all or pr PENALTY.	in seven days notice of Registered C	Owner(s) request for Bank to conser	to an early withdrawal on
Time Deposit With Initial Term Of Not Less Than Seven Deys But Not More Then This the simple interest rate in effect for the term of the deposit, regardless of the length of tim		nt that is equal to seven days interest (n the amount withdrawn at
Time Deposit With Initial Term Of Thirty-Two Days To One Year: Forfeiture of an amount term of the deposit, regardless of the length of time the funds were on deposit.	nt equal to one months interest on the	amount withdrawn at the simple inter-	strate in effect for the
Time Deposit With Initial Term Of More Than One Year: Forfeiture of an amount equal t the deposit, regardless of the length of time the funds were on deposit.	o three months interest on the amoun	t withdrawn at the simple interest rate	n effect for the term of
Variable Rate Deposits: If the time deposit is a variable rate deposit, the simple interest ra effect on the date the account was opened or (2) the rate in effect when the withdrawal v		nalty for early withdrawal, will be the a	mater of (1) the rate in
We will use the nominal (simple interest) rate in effect to calculate the amount of the per withdrawat, and any excess will be deducted from the amount you withdraw.	alty. We will charge the penalty first	against the interest remaining in the	Procount at the time of the
Any amendment of your time deposit contract that results in an increase in the rate of intere before maturity, for which the penalty for early withdrawal may be payable on the entire a		of the deposit constitutes a payment in	full of the time deposit
Minimum Balance Accounts: For any time deposit account which requires a minimum init the balance remaining in the account below such minimum as a withdrawal of the entire ac other conditions stated in this certificate or other agreement between Registered Owner(ial deposit or a minimum balance, we count balance and calculate the amo		
Exception Bank is permitted, in its discretion, to allow an early withdrawel and modify or waive the a (1) any account owner dies or is declared incompetent, or			
(2) this is an investment for an I.R.A. or Keogh account and Registered Owner(s) is(are) (3) this is an investment for an I.R.A. or Keogh account and the request for withdrawal is n earned on the amount withdrawn).			
CD CANCELLATION FORM	//1 Pt	d New Mexico Bank at Albuq	ue rque
CANCELLATION AMOUNT: \$ RECORD COD	E: 280 LUNT	1 Xoul	
DATE CANCELLED:PROCESSED BY:	= T Rm.	Authorized Signature	
DISBURSEMENT OF FUNDS/ROLLOVER CD NUMBER:		<u>Ch Manager</u> Tille	500 (DEV \$/00)

MEMBER FDIC

÷.,ł.

312 lev. 9/82 White: Customer Yellow: Register File Pink: Branch File G/Rod: Credit File	Date Accepted 5-4-93	No. of Description Number of Certificate Maturity Number of Date Number of Stress (Number 5/4/96) Shares	UNITED NEW MEXICO BANK AT ALBUQUERQUE acknowledges receipt from the Customer(s) of the following described property for safekeeping as collateral subject to t on the back of this form. The property will be returned to the Customer(s) only upon surrender of this receipt.	SAFEKEEPING ($CO-43$) COLLATERAL RECEIPT NE Customer(s) $Max Mary Mary Mary NEGOTIABLES$ Address No. SI
(Officer)	O BANK AT ALBUQUERQUE	Number of Face Shares Amount F 50, 000, 00	IERQUE] as collateral subject to the terms and conditions printed eipt.	T NEW MEXICO BANK

. .

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 9074 (REOPENED) ORDER NO. R-8404-A

IN THE MATTER OF CASE 9074 BEING REOPENED UPON THE APPLICATION OF SUNTEX ENERGY CORPORATION TO VACATE OR MODIFY DIVISION ORDER NO. R-8404 ENTERED IN SAID CASE 9074, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

/* .

This cause came on for hearing at 8:15 a.m. on September 9, 1987, at Santa Fe, New Mexico before Examiner Michael E. Stogner.

NOW, on this 9th day of December, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing this case was consolidated with Reopened Cases Nos. 8863 and 8864 for the purpose of testimony.

(3) By Order No. R-8404, issued in Case No. 9074 and dated February 26, 1987, the Division ordered Texas Rose Petroleum, Inc., as the owner and operator, and The Travelers Indemnity Company, as the surety on the plugging bonds, to either plug and abandon or recomplete as producers the following described wells by March 31, 1987:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Case No. 9074 Order No. R-8404-A

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14;

all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(4) Subsequent to the original hearing date in this case (February 18, 1987) and prior to March 31, 1987 no effort by the operator to either recomplete or complete the subject wells as producers was made, therefore, pursuant to the provisions of said Order No. R-8404 it became necessary for the Division's Aztec District Office to take the necessary steps to properly plug and abandon the subject wells.

(5) At this time the applicant, Suntex Energy Corporation, seeks to either vacate or modify said Order No. R-8404 so that it may be allowed to either complete or recomplete the subject wells as producers.

(6) At the hearing the applicant failed to present adequate testimony or evidence to show that it presently has sufficient capital to operate the subject wells.

(7) The applicant also failed to present sufficient evidence to support a finding that the subject wells could be operated in a prudent manner.

(8) Further delay in plugging the subject wells could increase the risk of waste occurring, correlative rights being violated, or the contamination of fresh waters.

(9) This application should therefore be denied and Division Order No. R-8404 should remain in full force and effect.

IT IS THEREFORE ORDERED THAT:

(1) The application of Suntex Energy Corporation to vacate or modify Division Order No. R-8404, dated February 26, 1987, so that they may be allowed to either complete or recomplete the following described wells as producers:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Page 3 Case No. 9074 Order No. R-8404-A

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14;

all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant, is hereby denied.

(2) Said Order No. R-8404 shall remain in full force and effect.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Lan Charmen Mar - ---

WILLIAM J. LEMAY Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 9074 (DE NOVO) Order No. R-8404-B

APPLICATION OF SUNTEX ENERGY CORPORATION TO VACATE OR MODIFY DIVISION ORDER NO. R-8404 ENTERED IN SAID CASE 9074, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing <u>de</u> <u>novo</u> at 9 a.m. on March 17, 1988, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this ______ day of April, 1988, the Commission, a quorum being present, having considered the record and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) The matter came on for hearing at 8:15 a.m. on September 9, 1987, at Santa Fe, New Mexico, before Examiner Michael E. Stogner and, pursuant to that hearing, Order No. R-8404-A was issued on December 9, 1987, which denied Suntex Energy Corporation's application to vacate or modify Division Order No. R-8404.

(3) On January 11, 1988, application for Hearing <u>De</u> <u>Novo</u> was made by Suntex Energy Corporation and Alana Oil and Gas Corporation and the matter was set for hearing before the Commission.

(4) The matter came on for hearing <u>de novo</u> on March 17, 1988.

-2-Case No. 9074 (De Novo) Order No. R-8404-B

(5) No appearance was made by the applicants at said hearing.

(6) Case No. 9074 (De Novo) should be dismissed.

IT IS THEREFORE ORDERED THAT:

(1) Case No. 9074 (De Novo) is hereby dismissed and Order No. R-8404-A is hereby continued in full force and effect.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION WILLIAM R. HUMPHRIES, Member BROSTUEN Member ERLING A! WILLIAM J. LEMAY, Chairman and Secretary

ł

SEAL

fd/

CMD: OG6CBBD CAP	ONGARD TURE BLANKET BONDS	09/11/95 07:26:13 OGOJDR -EMFK
		cus : A
Bond Details - Type (Cash/Suret Company OGRID Id Company Name, Ad	y - C/S) : C Bond Co Idn : lentifier : 26412 NORWES ldress : UNITED NEW MEXICO P O BOX 1081 ALBUQUERQUE,NM 871	T Bank Bank
Limited as to future Liability	(Y/N) : N If Limited, End	Date :
Effective Date : 01-01-1900	Cancellation Dat	e : 12-31-9999
Issuer Bond No : OCD431		
E7024: Only view is all PF01 HELP PF02 PF03 PF07 PF08 PF09	EXIT PF04 GoTo PF05	

.

.