August 11, 1995 Rand Carroll NMOCD 2040 South Pacheco Sante Fe NM 87505

RE: Chuza Operating Hearing

Dear Rand:

I have enclosed the following paper work for the Chuza Hearing.

- 1. Plugging Procedure.
- 2. Well schematic.
- 3. A map.
- 4. Picture of well.
- 5. A copy of well files.
- 6. A copy of the bond approval.
- 7. A copy of order # R8223 and R 8404 requiring the addressed wells to be plugged.
- 8. List of wells.

C-115 - Operator's Monthly Report (Continuation Page)

2 Operator: APACHE CORPORATION

8 of 11

6 Page

4 Month/Year 03/94

3 OGRID: 000873

		ICNI	INJECTION	-	PR	PRODUCTION	NO			DIS	DISPOSITION	NOF OIL	, GAS,	AND WATER	2	
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POOL NO. AND NAME Property NO. and Name Well No. & U-L-S-T-R API No.	000m-	Volume	Pressure	C BB OO	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas Produced	Days Prod- uced	лоот» .io	Point of Disposition	Gas BTU or Oil API Gravity	Oit on hand at beginning of month	Volume (Bbls/mcf)	Transporter OGRID	700 700 700 8 8 8 1	Oil on hand at end of month
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014 E-03-24N-04W 30-039-21183	LL.		<u></u>		0	0	536	31								
015 M-04-24N-04W 30-039-21185	IL.				0	0	151	31								-
016 D 09-24N-04W 30-039-21186	LL			<del></del>	0	0	137	31								
017 I-11-24N-04W																
			-							1						

# Chuza Operating

# List of wells.

El Poso Ranch # 1	1824 FNL & 570 FWL	E-26-28N-01E	API 30-039-23071
El Poso Ranch # 2	660 FSL & 365 FEL	P-22-28N-01E	API 30-039-23070
El Poso Ranch #3	1858 FNL & 1800 FWL	F-14-28N-01E	API 30-039-23276
El Poso Ranch # 4	935 FNL & 1650 FWL	C-23-28N-01E	API 30-039-23277
El Poso Ranch #7	1824 FSL & 1778 FEL	J-14-28N-01E	API 30-039-23670
El Poso Ranch # 9	967 FSL & 2148 FWL	N-11-28N-01E	API 30-039-23669
El Poso Ranch # 10	990 FSL & 2310 FEL	O-14-28N-01E	API 30-039-23673

All of the listed wells are in Rio Arriba County.

P.O. Drawer DD, Artesia, NM 88210 DIŞTRIÇI I P.O. Bcx 1980, Hobbs, NM 88240 DISTRICT III DISHRICT II

1000 Rio Brazos Rd, Aztec, NM 87410

Energy, Minerals and Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION P.O.Box 2088

OPERATOR'S MONTHLY REPORT Santa Fe, NM 87504-2088

Form C-115 First Page Revised October 17, 1993

1 Amended Report

OIL GOM. DIV.

2 Operator: APACHE CORPORATION	)RA	TION							$\vdash$	3 OGRID: (	000873			4 Month/Year 03/94	037	194
	2	СТВЕЕТ	E	#2000	J.C.	DENVER.	COLORADO	DO	80203	203-4520	)			6 Page 1	1 of	11
	11	INI	15	z	ď	∥ <u>E</u> -`	NOI				DISPOSITION	OF	OIL, GAS, A	AND WATER	œ	
7	$\infty$	6	10	1	12	13	14	15	16	17	18	19	50	21	22	23
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	000m-	Volume	Pressure	00047	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas Produced	Days Prod- uced	000mw	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter OGRID	00m4	Oil on hand at end of month
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102 D-02-24N-04W 30-039-21149	۵				71	10	1072	52							<del></del> -	
103 D-03-24N-04W 30-039-21445	۵.				128	6	588	31								<u> </u>
104 P-03-24N-04W 30: 039-21538	۵.				89	80	312	30						***		
105 A-24-24N-04W 30-039-21539	۵				112	30	1560	31								
106 A-01-24N-04W 30-039-21537	٠				87	22	3033	31							<del></del> -	
107 J. 02-24N-04W 30-039-21759	۵				141	0	1502	31								
108 H-10-24N-04W																

I hereby certify that the information contained in this report is time and complete to the best of my knowledge.

SIACEY I, WILSON , PRODUCTION CLERK Printed Name & Fitle

09/27/94

(303) 837 5438

Phone Number

24 Signature

CMD: ONGARD 12/21/94 14:44:48
OG6CBBD CAPTURE BLANKET BONDS OGOFTC -EMGH

OGRID Identifier : 4452 Bond Idn : 10114 Bond Status : A

Operator Name, Address : CHUZA OPERATING

PO BOX 51010 MIDLAND, TX 79710

Bond Details - Type (Cash/Surety - C/S) : S Bond Co Idn : 12 Amount : 50000

Company OGRID Identifier: 26015

Company Name, Address : UNDERWRITERS INDEMNITY CO

8 GREENWAY PLAZA

SUITE 400

Houston Texis 77046

Limited as to future Liability (Y/N): N If Limited, End Date:

Effective Date: 01-01-1900 Cancellation Date: 12-31-9999

Issuer Bond No : BO3812

E7024:Only view is allowed

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM

PF07 PF08 PF09 COMMENT PF10 NXTBOND PF11 PF12

686-8985 686-8985

632

STRICI I Box 1980, Hobbs, MM 88241-1980 STRICI II Drawer DD, Artesia, NM 86211-0719 STRICI III

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OPERATOR'S MONTHLY REPORT

1 Amended Report

Form C-115 First Page Revised October 17, 1993 Instructions on Reverse Side

2 Operator: AMERADA HESS	COR	HESS CORPORATION	Z.							3 OGRID:	000495	5	4 Mont	4 Month/Year 10/94		
5 Address: P.O. BOX 2040		HOUSTON	STON, TX		77252								6 Page	57 of		89
		INJE	INJECTION	<b> </b>		PRODUCTION	No			IQ	DISPOSITION	ON OF OIL	, GAS,	AND WATER		
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	<b>®</b> СОВШН	9 Volume	10 Pressure	11 0 0 m v	12 Barrels of oil/conden- sate produced	13 Marels of Water produced	14 15 MCF Days Gas Prod Produced uced	15 Days Prod- uced	30 O O U W	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter 0GRID	4 m D O C 22	23 0il on hand at end of month
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				$\dashv$					0	0027530	1102		2256	016120		

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

Production Systems Printed Name & Title

12/12/94 Date

Phone Number

713-609-5000

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY AND DEPOSIT COMPANY OF MARYLAND, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

DEGEIVED AUG251986

ORDER OF THE DIVISION

OIL CON. DIV.

### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this  $19 \, \mathrm{th}$  day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range l East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1 1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

### IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1 1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26; Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

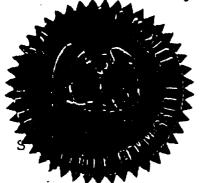
Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No. 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.
- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL\_CONSERVATION DIVISION

R. L. STAMETS,

Director

Rand Carroll

RE: Update on operator replies
for show cause letters

Chuza Operating Certified letter received on 1-19-95

Tim Collier called & said the wells in question had been released to Fred Shelton & he was ordered by the court to file a bond on wells. I sent a copy of the 30 day notice to Fred Shelton & he called me & said he was working on a sale to Dune petr. (Allen Neal) & needed 60 days to complete sale. I told him we needed something in writing or some confirmation of Dune petr. interest in wells. Chuza Operating called on 2-3-95 & said they had been notified by Allen Neal of his plan to file C104 s & that he had talked to Dianne Richardson about a bond. I called Dianne and she did say she had talked to Neal & expected a bond any time now.

Spur Oil Co. Fred Shelton received 30 day notice letter on 1-19-95

Fred Shelton called on 1-20-95 stating that he had received the letter & asked for a extension as he was trying to put together a sale to Dune Operating and needed 60 days to complete sale. I asked for him to send us sundry notices of his intention of sale of leases. We have received no documentation other than Dianne talking to Dune about a bond.

Petroleum Development Received 30 day letter 1-3-95

Jim Johnson sent a letter asking for a extension until April due to weather. 1-5-95 I called Jim Johnson and asked if he planned to send in C103s on each well & he said Fred Shelton had called & told him about the pending sale to Dune Petr. & he was holding up on any further work until sale was final.

	2-28-95
	Talked to Allan Neal
	about Clo45 on ElPoSZ, Spu
	Chuzz leases. He is waiting
	assignments, David Stubblefi
	should have them completed in
	two weeks.
sam (para) marij — or	Chaza Open
*******	Petroleum Deu. 16 wells
	Spur Oil Inc.
	Due March 15

,

# NEW MEXICO OIL CONSERVATION DIVISION 2040 SOUTH PACHECO SANTA FE, NM 87505

March 15, 1996

# Certified Mail Return Receipt Requested

Chuza Operating P.O. Box 953 Midland, TX 79702

Fred Shelton, Jr. 3501 Gillon Dallas, TX 75205

Fred Shelton, III P.O. Box 6666 Buffalo Gap, TX 79508

Underwriters Indemnity Co. 8 Greenway Plaza, Suite 400 Houston, TX 77046

RE: OCD Case No. 11509

Application of the New Mexico Oil Conservation Division for a Show Cause Hearing requiring Chuza Operating and other interested parties to appear and show cause why seven wells in Rio Arriba County, NM should not be plugged and abandoned

### Dear Sir/Madam:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Chuza Operating and other interested parties to appear and show cause why the above-referenced wells should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 4, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.



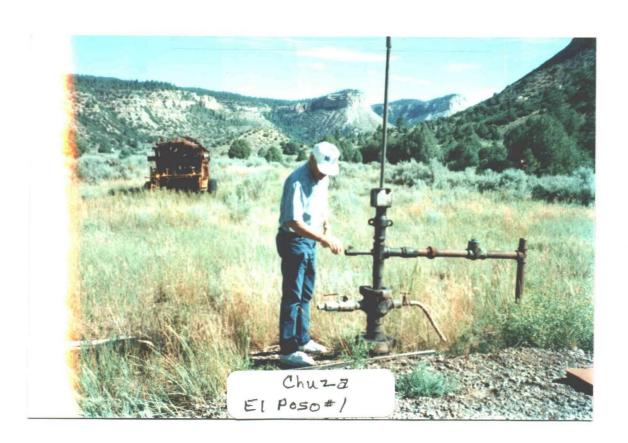
Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

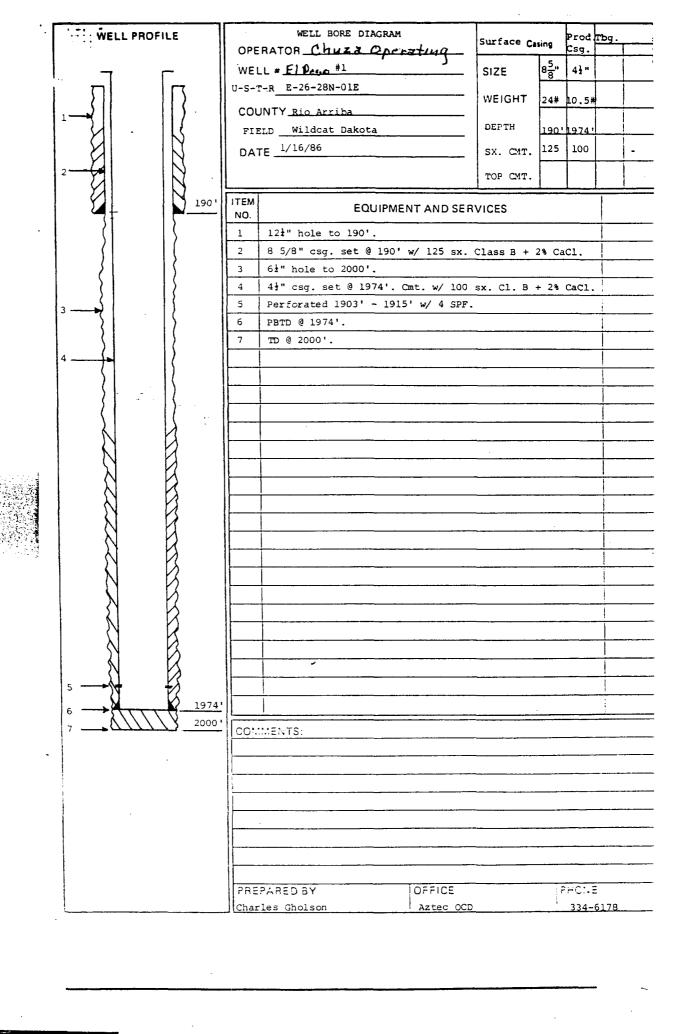
1 Million

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

cc: Johnny Robinson, OCD Aztec





## Chuza Operating

El Posc And#1, E-26-28N-01E Rio Arriba County Wildcat Dakota

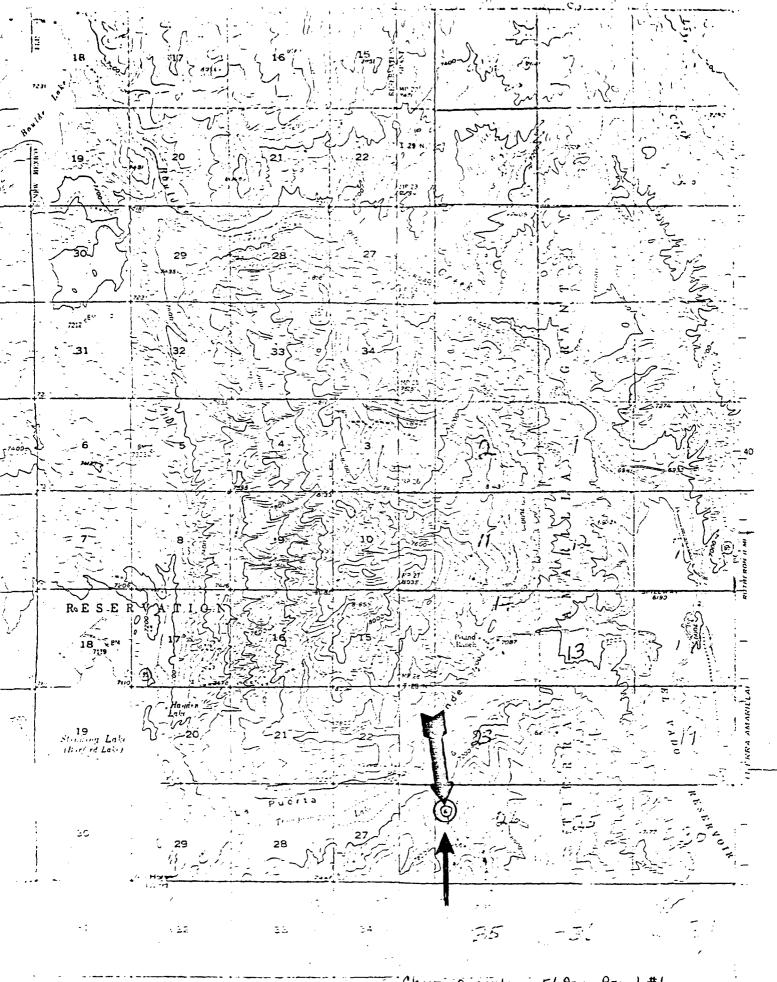
### PRESUMED DOWNHOLE CONDITIONS

- 1. 12½" hole to 190'.
- 2. 8-5/8" csg. set @ 190' w/ 125 sx. Class B + 2% CaCl.
- 3. 6½" hole to 2000'.
- 4.  $4\frac{1}{2}$ " csg. set @ 1974'. Cmt. w/ 100 sx Class B + 2% CaCl.
- 5. Perforated 1903' 1915'. 4SPF.
- 6. PBTD @ 1974'.
- 7. TD @ 2000'.

### DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1974'. Set a cement plug 1974' 1850' inside casing.
- 2. Come out of hole with tubing and find casing free point.
- 3. Shoot off and pull csg. or perforate at free point.
- 4. Set a 100' plug across csg. stub if pulled, or set a 100' plug inside and outside csg. if perforated.
- 5. Wait on cement a minimum of 4 hours.
- 6. Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
- 7. Set a cement plug 240' 140'. 50' above and below surface csg. shoe. Perforate csg. @ 240' if not pulled.
- 8. Set top plug and dry hole marker with a minimum of 10 sx. cmt.
- 9. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.

BEFORE EMANY, ER STOGMER
OIL COME ITAL A LA DIMISION
OCO 200 45.7 % 0. 1
CASE NO. 8864



Chuzzonerating El Poso Ranch#1 E-26-28N-1E



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	آھ	ſ	- <sub>2</sub>	WEL	L # El Pase #2		SIZE	8 <mark>5</mark> "	41"		+
	M		B		-R P-22-28N-01E				101#		T
	$\mathcal{S}$		3	cou	NTY Rio Arriba		WEIGHT	-	101"		
	ИI			FIE	LD Wildcat Dak	ota	DEPTH	178	1974		;
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	(			<u> </u>	neat + 2% CaCl.					1	
	\ \ \		]	3	6½" hole to 1974'						
				<del></del>	41" csg. set @ 19	·	ss B + 2% C	aCl.		1	
	( )		}		Perf. 1933' - 194					-	
			}	6	TD @ 1974'.	•				i	
			}		72		<u> </u>			1_	
			}	<u> </u>						<u> </u>	
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# Chuza Operating

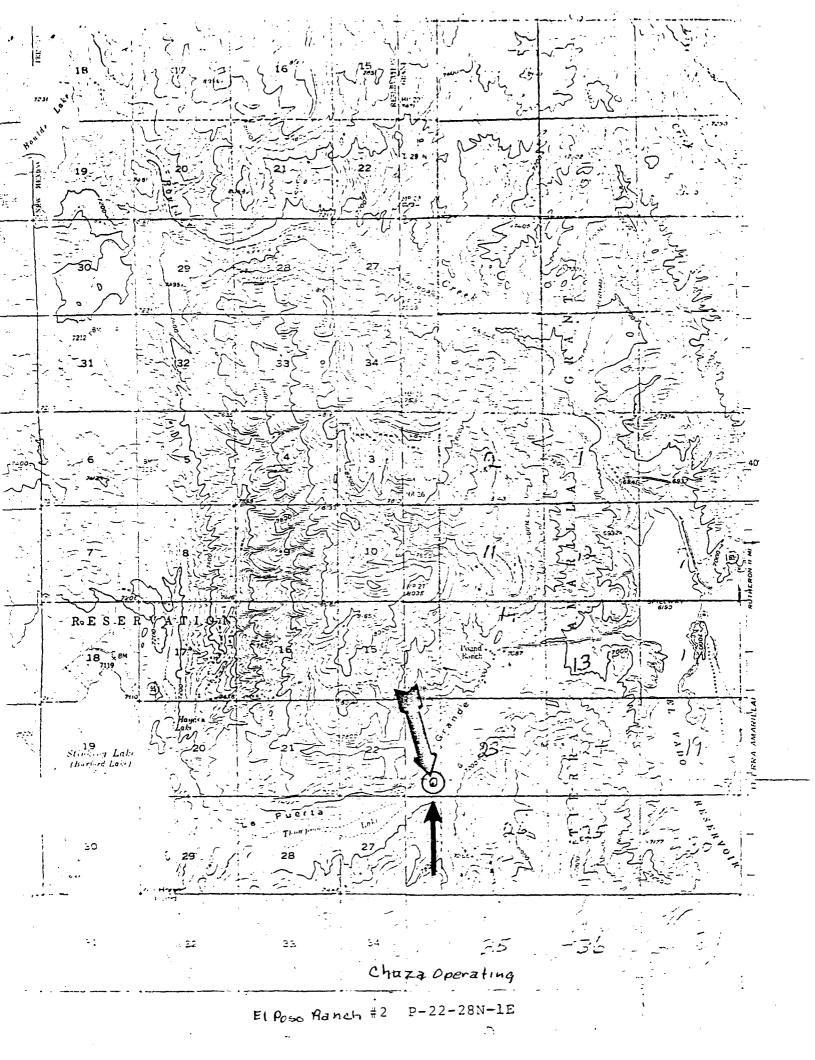
### El Poso Ranch #2, P-22-28N-01E Rio Arriba County Wildcat Dakota

### PRESUMED DOWNHOLE CONDITIONS

- 1. 12½" hole to 178'.
- 2. 8-5/8" surface csg. set @ 178'. Cmt. w/ 125 sx. Class B neat + 2% CaCl. Cmt. circulated to surface.
- 3.  $6\frac{1}{4}$ " hole to 1974'.
- 4. 4½" csg. set @ 1974 w/ 90 sx. Class B + 2% CaCl.
- 5. Perforations 1933' 1944'. 4JSPF.
- 6. TD @ 1974'.

### DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1974'. Set a cement plug 1974'-1850' inside casing.
- 2. Come out of hole w/ tbg. and find csg. free point.
- 3. Shoot off and pull csg. or perforate at free point.
- 4. Set 100' plug at csg. stub if pulled, or set 100' plug inside and outside casing if perforated.
- 5. Wait on cement a minimum of 4 hours.
- 6. Go in hole with tubing and tag plug. If plug is in place, go to step 7. If not, fill to required depth.
- 7. Set a cement plug 224' 124'. 50' above and 50' below surface casing shoe. Perforate csq. at 224' if not pulled.
- 8. Set top plug and dry hole marker w/ minimum of 10 sx. cmt.
- 9. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.

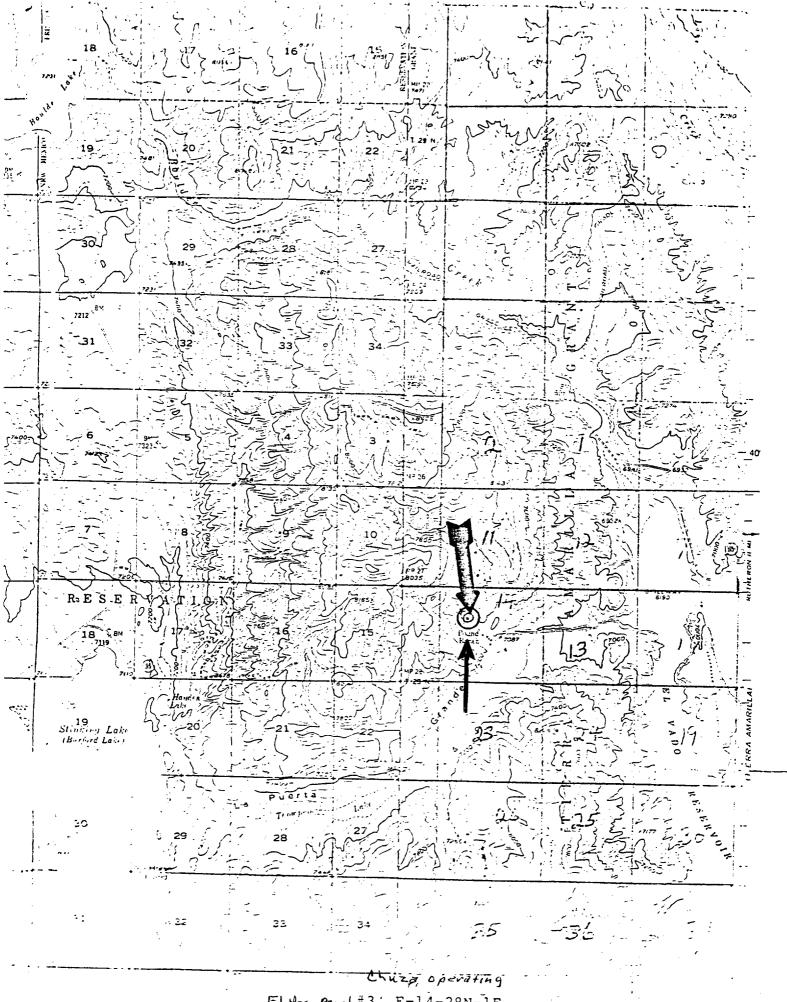




•	WELL PROFILE		005		DIAGRAM		Surface Ca	sing	i'rod.	Tbq.	
	1			RATOR <u>Chuza</u> L # <u>El Pasa #3</u>				1	1	l	1
	· \			r-R F-14-28N-0		<del></del>	SIZE	7"	5 ! "	4}"	
	2	(1)30		JNTY Rio Arriba			WEIGHT	17#	15#	9.5# 30' t	<u> </u>
		MI		ELD Wildcat Da			DEPTH	156'	30'	1660	10
	<u>,                                    </u>	$\mathbb{P}$	i	TE 1/24/86			SX. CMT.	125		200	-
	- 💥	K I					TOP CMT.		<del></del>		<del></del>
1		3156				·	101 (11.	<u> </u>	<u></u>	<u> </u>	
	:8]	1)	ITEM NO.		EQUIPMENT A	AND SERV	VICES			!	
	4	RI		5}" csg. set @		irc. to	surf. w/ C	lass	A cmt	4	
	Я	H 1		121" hole to 15		Contraction			125	<u>i</u>	
ĺ	Я	7 1	<u> </u>	7" surf. csg. s		CML. CIF	c. co surr	. W/	123		
	5	13		61" hole to 166			<del></del>	•	••	l	
	A	1	5	4½" csg. set @	1660'. Cmt.	circ. t	o surf. w/	200	sx.	į	
	H	$\mathcal{H}$	· .	Class A + Unifl	lo-lite.						
	A		6	Perf. 1486' - 1	L532' 4SPF.						
	H -	H	7	TD @ 1660'.						<del> </del>	<del></del>
		X			· - ·					<del>                                     </del>	
	Y	3								İ	
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77475	Ц	R			·					╬	
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				PARED BY rles Ghalson		FICE ztec CCL			#17.3 314-0		
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El Voso Ranch #3 . F-14-28N-1E

### chuza Operating

### El Poso Ranch #3, F-14-28N-01E Rio Arriba County Wildcat Dakota

### PRESUMED DOWNHOLE CONDITIONS

1.

- 2. 124" hole to 157'.
- 3. 7" surface csg. set @156'. Cmt. circulated to surface w/ 125 sx. Class A + 2% CaCl

The second of th

4. 6½" hole to 1660'.

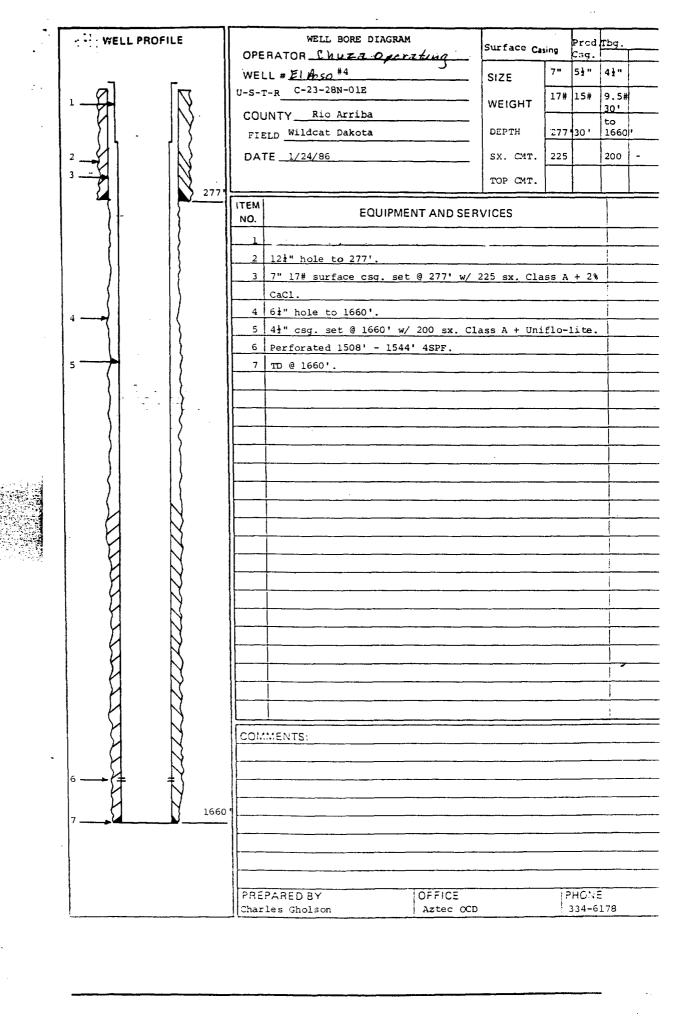
5/2' (59 @ 301

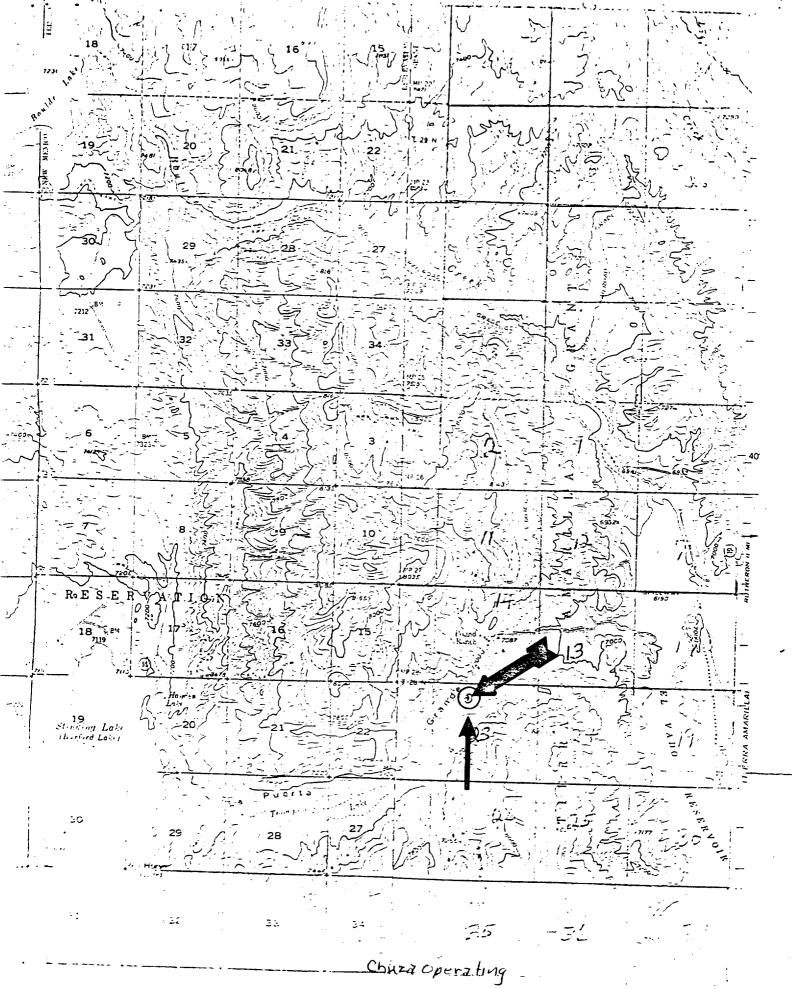
- 5.  $4\frac{1}{2}$ " csg. set @ 1660'. Cmt. circulated to surface w/ 200 sx. Class A + Uniflo-lite.
- 6. Perforated 1486' 1532'. 4JSPF.
- 7. TD @ 1660'.

### DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1660. Set a cement plug 1660' 1450' inside casing.
- 2. Wait on cement a minimum of 4 hours.
- 3. Go in hole with tubing and tag plug. If plug is in place go to step 4. If not, fill to required depth.
- 4. Set a cement plug 206' 106'. 50' above and below base of surface casing.
- 5. Set a top plug and dry hole marker w/ a minimum of 10 sx. cement.
- 6. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.







E1 Poso Ranch #4 C-23-28N-1E

# Chuzz Operating

### Flyoso Ranch #4, C-23-28N-01E Rio Arriba County Wildcat Dakota

### PRESUMED DOWNHOLE CONDITIONS

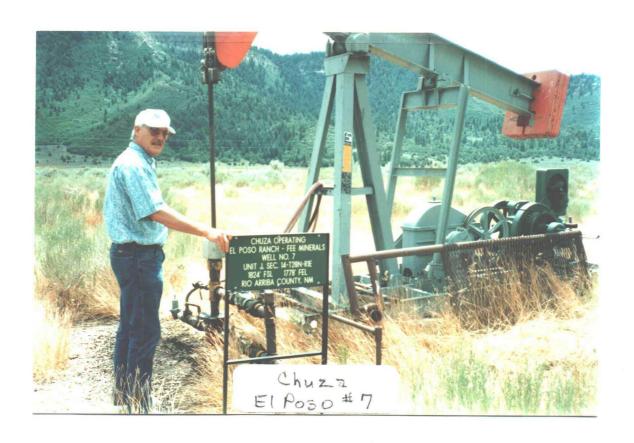
- 2. 12½" hole to 277'.
- 3. 7" 17# surface csg. set @ 277' w/ 225 sx. Class A + 2% CaCl.
- 4. 6½" hole to 1660'. 5½' csg. @30'
- 5.  $4\frac{1}{2}$ " csg. set @ 1660' w/ 200 sx. Class A + Uniflo-lite.
- 6. Perforated 1508' 1544'. 4JSPF.

the state of the s

7. TD @ 1660'.

### DIVISION APPROVED PLUGGING PROGRAM

- 1. Go in hole with tubing to 1660'. Set a cement plug 1660' 1460'.
- 2. Come out of hole w/ tbg. and fing csg. free point.
- 3. Shoot off and pull csg. or perforate at free point.
- 4. Set a 100' plug at csg. stub, or set a 100' plug inside and outside csg. if perfora
- 5. Wait on cement a minimum of 4 hours.
- 6. Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
- 7. Set a cement plug 327' 227'. 50' above and below base of surface casing. Perforate csg. at 327' if not pulled.
- 8. Set top plug and dry hole marker w/ a minimum of 10 sx. cmt.
- 9. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.



OPERATOR			PROPERT	TY NAME		WELL NO.
CHUZA OP	PERATING		EL POS	O RANCH		7
<b>DATE</b> 9-8-95	LOCATION ULSTR) J-14-28N-01E	70-1		FOOTAGE 1824 FSL & 17	78 FEL	
API NO. 30-039-2367	70	POOL G	ALLUP		ELEVATION	7078 FT.
Tops						
						7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
CALLUD	000 FT		<del></del>			7
GREENHO	900 FT. RN 1296 FT.		<del></del>			125' Circ.
ORLLINIO	NIV 1290 1 1.					
		······································				
				ette en		
				Propher Miller of the State of		
		<del></del>				
CASING RE	ECORD					
	CE 125 FT. CEMENT	CIRC.				
4 1/2 1630	FT. CEMENT CIRC.	218 CU. F	Γ. ?	many, means again. Ec., 145.		
TUBING 2	3/8 AT 1485 FT.			tory a plant of the second		1296
						Perto.
PERFS. 12	296 FT 1335 FT.			:		1335
				· con * *parametro pic og		
				P.D. Elmany (ch. 1764) via		
						1435 41/2
						C140.
	Current Wellbo	re				7

C-115 - Operator's Monthly Report (Continuation Page - Instructions are on the back of form C-115))

2 Operator MERRION OIL & GAS CORP 3 OGRI 014634 4 Month/Year

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007852 Warito Com 001 B-07-25N-08W 30-045-25376	007851 Wagon Train 001 12-06-25N-08W 30-045-25912	30-045-25986	<b>4</b>	002 I-07-25N-08W 30-045-25931	19859 DUFERS POINT GALL 007847 Stephenson 001 G-17-25N-08W 30-045-05416	POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	
ט	π	<b>ס</b>	S	S	S	- m □ 0 C	
					UP-DAKOTA	Volume	INJE
						Pressure	
87	21	138	0	0	0	O Barrels of D oil/conden- E sate 2 Produced	
34	0	46	0	0	0	Barrels of water Produced	PRODUCTION
1077	2592	2049	0	0	0	MCF Gas F	ION
3	31	<u>α</u>	0	0	0	Days Prod- uced	
<b>≶</b> 000	<u> </u>	≶໑໑໐				<u>ω π σ ο α</u>	<u> </u>
1912410 1912430	1901910 1901930	1910610 1910630				Point of Disposition	
42.9 1253	42.9 1253	42.9 1253				Gas BTU or Oil API Gravity	
133	183	508				Oil on hand at beginning of month	DISPOSITION OF OIL,
33 922 155 34	21 2530 62	243 1894 155 46				Volume (Bbls/ mcf)	ON OF OIL
014538 014634	014538 014634	014538 014634				Trans- porter OGRID	-, GAS, ANI
187 P	183	403 P				O Oil on D hand at E end of 4 month	<b> </b>

Chuza Operating
El Poso Ranch #7 J-14-28N-1E
1824 F. 1778 FC-

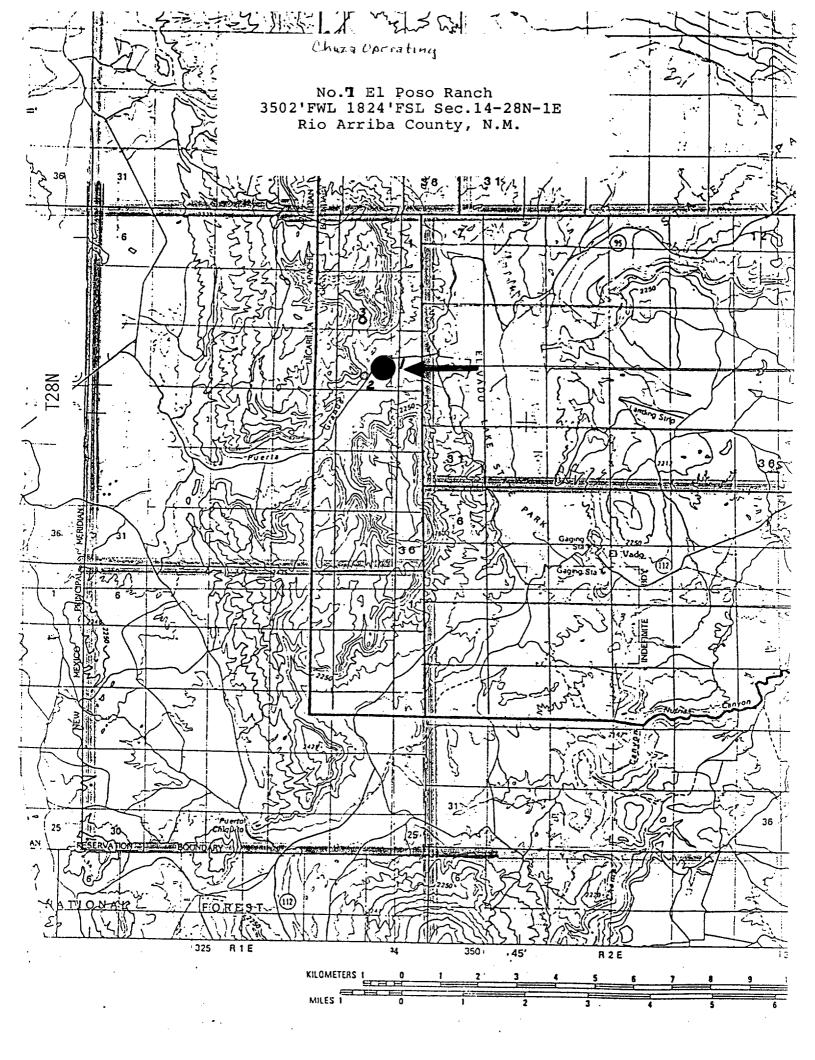
Downhole conditions and equipment
7" casing at 125' with 59 cf. ft of cement
4 1/2" casing at 1 ' with 218 cu. ft of cement
2 3/8" tubing at 1485'

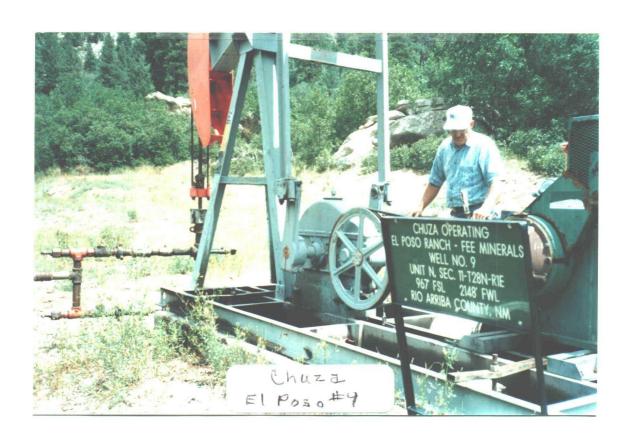
### Division Approved Plugging Program

- 1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
- 2. Wait on cement a minimum of 3 hours.

  Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
- 3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
- 4. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.





<del></del>						<u> </u>
OPERATOR			PROPER	ΓY NAME		WELL NO.
CHUZA OP	PERATING		EL POS	O RANCH		9
<b>DATE</b> 9-8-95	LOCATION ULSTR) N-11-28N-01E			FOOTAGE 967 FSL & 2	148FWL	
<b>API NO.</b> 30-039-2366	59	POOL G	ALLUP		ELEVATION	7249 FT.
Tops						İ
		····				
GALLUP	1100 FT.		<del></del>	_		300 75/g
GREENHO	RN 1496 FT.					Cinz.
		<del></del>	·			
		<del></del>				
!						
<del></del>						
CASING RI	ECORD					
7 5/8 " SU	RFACE 300 FT. CEME	ENT CIRC	C.			
4 1/2 1710	FT. CEMENT CIRC.	225 CU. F	Γ. ?			1496' Peris
TUBING 2	3/8 AT 1614 FT.					1540
DEDEC 1.	406 ET 1540 ET					
PERFS. 14	496 FT 1540 FT.					
				and to the		
						17:0
						412 CIrc.
						7
	Current Wellbo	re				

C-115 - Operator's Monthly Report (Continuation Page - Instructions are on the back of form C-115))

2 Operator MERRION OIL & GAS CORP

3 OGRI 014634

4 Month/Year

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19 I on hd at nning nonth 252 252 48	Volume  Volume  Trans- (Bbls/ porter mcf)  62  7  04  7  14  155  14  1155  2  14  14  1538  4  14  14  1538  4  14  14  1538  14  14  14  1538  14  14  1538  14  14  14  1538  14  14  14  14  1538  14  14  14  1538  14  14  14  1538  14  14  1538  14  14  1538  14  14  1538  14  14  1538  14  14  1538  14  14  1538  14  16  17  17  18  18  18  18  18  18  18  18
	Trans- porter OGRID  21  Trans- porter OGRID  22  21  14  25  27  27  28  28  29  20  20  21  20  21  21  21  21  21  21

Chuza Operating
El Poso Ranch #9 N-11-28N-1E
967FSL 2148FWL

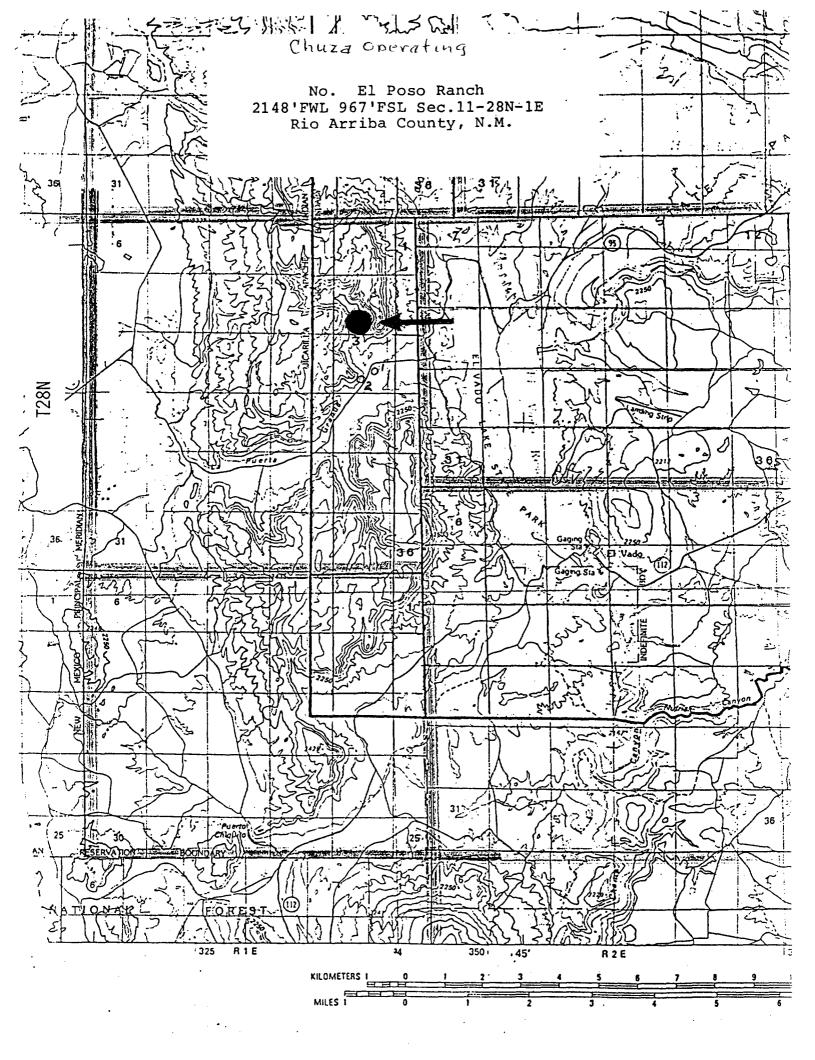
Downhole conditions and equipment 7 5/8" casing at 300' with 59 cu. ft of cement 4 1/2" casing at 1710' with 225 cu. ft of cement 2 3/8" tubing at 1614

#### Division Approved Plugging Program

- 1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
- 2. Wait on cement a minimum of 3 hours.

  Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. Come out of hole to 850'. Set a cement plug inside casing /6,0'- 0'. Come out of hole with tubing.
- 3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
- 4. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
- 5. Fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.





OPERATOR			PROPERT	ГҮ NАМЕ		WELL NO.
CHUZA OF	PERATING		EL POS	O RANCH		10
DATE 9-8-95	LOCATION ULSTR) O-14-28N-01E			FOOTAGE 990 FSL & 23	10 FEL	
API NO. 30-039-2367	73	POOL G	ALLUP		ELEVATION	7078 FT.
Tops						
	- · · · · · · · · · · · · · · · · · · ·					8.5/8
GALLUP	900 FT.		<del></del>			80' circ.
GREENHO			<u> </u>			U W L
	127011.					
	<del></del> _					
	·					
CASING RI						
	RFACE 80 FT. CEMEN					
	) FT. CEMENT CIRC. 2 3/8 AT ??? FT.	272 CU. F	1. ?			
TUBING 2	5/6 A1 !!! F1.					
PERFS. ?	FT ? FT.					Perfs ?
					The state of the s	
						- 17
						1290'
						Circ.
						?
	Current Wellbo	re				

C-115 - Operator's Monthly Report (Continuation Page - Instructions are on the back of form C-115))

2 Operator MERRION OIL & GAS CORP 3 OGRI 014634 4 Month/Year

07/95

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007806 Jalapeno 001 C-16-25N-08W 30-045-25580	<b>007805 Horsefly</b> 001 M-11-24N-08W 30-045-26310	<b>007789 Federal B</b> 001 J-03-24N-08W 30-045-22224	003 H-10-24N-08W 30-045-26525	<b>007788 Federal A</b> 001 O-10-24N-08W 30-045-22225	19859 DUFERS POINT GALLU 007763 Custer Federal 001 M-05-25N-08W 30-045-25974	7  POOL NO. AND NAME  Property No. and Name  Well No. & U-L-S-T-R  API No.	
ס	ס	တ	ס	ס	S P-D	- m □ O C	
					LUP-DAKOTA	9 Volume	INJE
						Pressure	
					<del></del>	O Ba	
58	140	0	1 4 1	47	0	12 Barrels of oil/condensate Produced	
17	ω	0	0	0	0	13 Barrels of water Produced	PRODUCTION
304	427	0	198	177	0	MCF Gas Produced	ÖN
<u>ω</u>	30	0	<u> </u>	<u> </u>	0	Days Prod-uced	
<b>≶</b> 000	<b>≶</b> 000	0	<u> </u>		0	ω m υ ο ο	
1900210 1900230	1902910 1902930	1915110	1915010 1915030		1902210	17 Point of Disposition	
47.4 1253	43.5 1253		47.4 1253			18 Gas BTU or Oil API Gravity	
183	273	95	535		82	Oil on hand at beginning of month	DISPOSIT
6 149 155 17	198 277 150		198 65 310			Volume (Bbls/ mcf)	DISPOSITION OF OIL, GAS, AND WATER
014538 014634	014538 014634		014538 014634			21 Trans- porter OGRID	L, GAS, AN
ΨC	⊅⊂		C			000 m 4	j j
235	215	95	525		82	23 Oil on hand at end of month	/ATER

Chuzz Operating El Poso Ranch #10 0-14-28N-1E 990FSL 2310 FEL

Downhole conditions and equipment 8 5/8" casing at 80' with 59 cu. ft of cement 5 1/2" casing at 1290' with 272 cu. ft of cement No tubing

#### Division Approved Plugging Program

- 1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
- 2. Wait on cement a minimum of 3 hours.

  Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
- 3. Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
- 4. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

No. El Poso Ranch O SWSE Sec.14-28N-1E BOULDER LAKE QUADRANGLE NEW MEXICO-RIO ARRIBA CO. Rio Arriba County, N.M. 15 MINUTE SERIES (TOPOGRAPHIC) 106\*45 2 090 000 Ro E S Stinking Lake (Burford Lake) °//30 ///

B. Frum of Land Suntex    James Bullard   10, Field and Foot, or Wildent   10, Field and Foot, or Will and Foot, or Wildent   10, Field and Foot, or Wildent   10, Fi	SANTA FE, NT.W INC.X CO 87301  STATE	ric X
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of skell  Street of Drients  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of skell  Street of Drients  James Bullard  Address of Orients  James Bullard  P.O. Box 35056, Houston, Texas 77235  North  P.O. Box 35056, Houston, Texas 77235  North  Rorth  P.O. Box 35056, Houston, Texas 77235  North  P.O. Box 35056, Houston, Texas 77235  North  Rorth  P.O. Box 35056, Houston, Texas 77235  North  P.O. Box 35056, Houston, Texas 77235  North  Rorth  P.O. Box 35056, Houston, Texas 77235  North  P.O. Box 35056	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  To the property of Well Back Bullard  To the plug back Back Back Back Back Back Back Back B	me No
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of very  ORILL W  OCCPEN PLUG BACK  PLUG BACK  A. Fure of Large Rome Suntex  James Bullard  Address of Cyronium  James Bullard  Address of Cyronium  James Bullard  Address of Cyronium  P. O. Box 35056, Houston, Toxas 77235  Rome of Gyronium  P. O. Box 35056, Houston, Toxas 77235  P. O. Box 37056, Houston, Toxas 77235  P. O. Box 37056, Houston, Toxas 77235  See Toxage Company  Proposed Cashing And Carlot Fure Rome Size OF HOLE  Size OF HOLE  Size OF Cashing Weight PER FOOT SETTING DEPTH SACKS OF COMMENT EST. TOP  12 1/4  8 5/8  24 150  10 Surface  6 1/4  4 1/2  10.5  2000'  325  Surface  A10" 2000 psi B.O.P. will be used for all operations below the surface casing.  Air-mist will be used as the circulating medium. Mater will be stored on location to kill the well if excessive pressures are encountered.  Approval VALID FOR SACKS OF CASHING COMMENCED, ONLING C	U.S. O.S.  LAND DIFFICE  OFFICE  OFFIC	me oe
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Your  B. Type of Your  B	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. Type of Work  b. Type of Work  DEEPEN  DEEPEN  DEEPEN  PLUG BACK  8. Form or Lease Non  Suntex  Suntex  Suntex  9. Well No.  10. Field and Pool, or  P. O. Box 35056, Houston, Texas 77235  Location of Well  WIT LETTER  DEEPEN  DEEPEN  PLUG BACK  10. Field and Pool, or  North  10. Field and Pool, or  W. C. Dakote  W. C. Dakote  North  Line  790  PLUG BACK  10. Field and Pool, or  W. C. Dakote  North  Line  North  Line  12. County  Rio Arriba  Rio Arriba  Line of Sec. 26  Twp. 28N sec. 1E Mapping  12. County  Rio Arriba  13. Fermation  Dakota  Roo  7207' G.L.  Single well  Unknown  22. Approx. Date We  8-30-6	r Wildcat
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1. Type of wate    DRILL   DEEPEN   Plug BACK	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement No.  18. Type of Well  19. Type of Well  10. Type of Well  10. Type of Well  10. Address of Operator  10. Field and Pool, or  10. Address of Operator  10. Field and Pool, or  10. Address of Operator  10. Field and Pool, or  11. Location of Well  12. County  12. County  Rio Arriba  13. Firepased Depth  14. Formation  15. Firepased Depth  16. Formation  16. Approx. Date Well  17. Dakota  18. Formation  19. Formation  19. Formation  19. Formation  10. Field and Pool, or  11. County  12. County  Rio Arriba  12. County  Rio Arriba  13. Field and Pool, or  14. Location of Well  15. Field and Pool, or  16. Dakota  17. Dakota  18. Formation  19. Formation  19. Formation  19. Formation  10. Field and Pool, or  10. Field	r Wildcat
** Type of well  DELPEN   PLUG BACK   PLUG	DEEPEN DEEPEN PLUG BACK B. Form or L-use Non Suntex    Deepen   Deepen   Deepen   Deepen   B. Form or L-use Non Suntex   Suntex   Suntex   Suntex   Suntex	r Wildcat
DEFEND OF THE SUBJECT OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24 150 100 Surface  A 10" 2000 psi B.O.P. will be used as the circulating medium. Nater will be stored on location to kill the well if excessive pressures are encountered.  DEFEND DEFEND OF SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24 150 100 Surface  A 10" 2000 psi B.O.P. will be used as the circulating medium. Nater will be stored on location to kill the well if excessive pressures are encountered.  Date B/24/82	DEEPEN DEEPEN BLUE BACK B. Form or Leuse Non Suntex    Name of Operator   Suntex	r Wildcat
Size of hole Size of Casins Weight PER FOOT SETTING DEPTH SACKS OF COMENT EST. TOP 12 1/4 8 5/8 24 150 100 Surface 6 1/4 4 1/2 10.5 2000' 325 Surface 100 Surface	8. Farm or Lrose Name of Operator    James Bullard   Suntex	r Wildcat
James Bullard  1. Address of Concretion P.O. Box 35056, Houston, Texas 77235  10. Field and Pool, as Wildows P.O. Box 35056, Houston, Texas 77235  10. Field and Pool, as Wildows W. C. Dakota  10. Field and Pool, as Wildows W. C. Dakota  12. Consult Rio Arriba  13. Field and Pool, as Wildows W. C. Dakota  14. Consult Rio Arriba  15. Field and Pool, as Wildows W. C. Dakota  16. Field and Pool, as Wildows W. C. Dakota  17. Dakota Rio Arriba  18. Field and Pool, as Wildows W. C. Dakota  18. Field and Pool, as Wildows W. C. Dakota Rio Arriba  18. Field and Pool, as Wildows W. C. Dakota  18. Field and Pool, as Wildows W. C. Dakota  18. Formation W. C. Dakota  18. Field and Pool, as Wildows W. C. Dakota Rio Arriba  9. Well No.  1. James Bullard  1. Address of Operator  P.O. Box 35056, Houston, Texas 77235  Location of Well  UNIT LETTER  E  Located 1845  FEET FROM THE North  LINE  12. County  Rio Arriba  13. Flevations (Show whether DF, RT, etc.)  7207' G.L.  21A. Kind & Sicius Plug. Bond  Single Well  Unknown  22. Approx. Date We 8-30-8		
James Bullard  1. Address of Concretion P.O. Box 35056, Houston, Texas 77235  10. Field and Pool, as Wildows P.O. Box 35056, Houston, Texas 77235  10. Field and Pool, as Wildows W. C. Dakota  10. Field and Pool, as Wildows W. C. Dakota  12. Consult Rio Arriba  13. Field and Pool, as Wildows W. C. Dakota  14. Consult Rio Arriba  15. Field and Pool, as Wildows W. C. Dakota  16. Field and Pool, as Wildows W. C. Dakota  17. Dakota Rio Arriba  18. Field and Pool, as Wildows W. C. Dakota  18. Field and Pool, as Wildows W. C. Dakota Rio Arriba  18. Field and Pool, as Wildows W. C. Dakota  18. Field and Pool, as Wildows W. C. Dakota  18. Formation W. C. Dakota  18. Field and Pool, as Wildows W. C. Dakota Rio Arriba  Address of Operator  P.O. Box 35056, Houston, Texas 77235  P.O. Box 35056, Houston, Texas 77235  Location of Well  WEST  Located 1845  FEET FROM THE North  LINE  12. County  Rio Arriba  13. Elevations (Show whether DF, RT, etc.)  7207' G.L.  21A. Kind 6 Sictus Plug. Bond  Single Well  Unknown  22. Approx. Date We  8-30-8		
P. O. Box 35056, Houston, Texas 77235  Leasting of Well  West Line of Steel Depth 154. Formation 20. Robots  10. First and Peol, or Wilders  W. C. Dakofa  10. First and Peol, or Wilders  W. C. Dakofa  10. First and Peol, or Wilders  W. C. Dakofa  11. County  Rio Arriba  Rio Arriba  20. Robots  20. Robots  20. Robots  20. Robots  20. Robots  20. Robots  21. Experious Edward Edward  20. Robots  22. Approx. Dete Work will steel  7207' G. L.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER POOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12 1/4  8 5/8  24 150 100 Surface  6 1/4 4 1/2 10.5 2000' 325 Surface  A 10" 2000 psi B.O.P. will be used for all operations below the surface casing.  Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.  Approval yalid For Sans UNISSS DRILLING COMMENCED,  2 35 83  DRILLING COMMENCED,  2 35 83  DRILLING COMMENCED,  2 36 82 82 82 82 82 82 83 82 83 83 83 83 83 83 83 83 83 83 83 83 83	P.O. Box 35056, Houston, Texas 77235  W. C. Dakota Location of Well  UNIT LETTER E LOCATED 1845  FEET FROM THE North LINE  NO 790  FEET FROM THE West LINE OF SEC. 26 TWP. 28N REE. 1E MAPM  12. County  Rio Arriba  1. Elevations (Show whether DF, RT, etc.)  7207' G.L.  Single well  10. Field and Pool, o W. C. Dakota  120. Formation 2000' Dakota  220. Formation 2000' Dakota  221. Approx. Date We 8-30-8	
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L Description (Show whether UP, RT, etc.)  21. A Kind & Shows Play, bend 218. Drilling Contractor Tools Work will start 7207' G.L.  22. Approx. Date Work will start 17207' G.L.  Single well Unknown  Size OF HOLE Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8 24 150 100 Surface  6 1/4 4 1/2 10.5 2000' 325 Surface  A 10" 2000 psi B.O.P. will be used for all operations below the surface casing.  Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.  APPROVAL VALID FOR THE DESCRIPT PROPOSED PROGRAMS IT FROM SURFACE DESCRIPT PROPOSED AND PROPOSED	12. County Rio Arriba  19. Frozosed Depth 19A. Formation 20. Rote 2000' Dakota Rote Rote 7207' G.L. Single well Unknown 8-30-8	
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Approval VALID FOR TO BATE UNLESS DRILLING COMMENCED,  2 - 25 - 83  ABOVE STACE DESCRIBE PROPOSED PROCRAME IT FORDSAL IS TO DEFEND OR PLUE BACK, EIVE DATA OF PROPOSED NEW CALLS OF CONTINUE TO STATE		
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Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.  APPROVAL VALID FOR STATE UNLESS DRILLING COMMENCED,  2-35-83  ABOVE SPACE DESCRIBE PROPOSED PROCRAM: If PROPOSAL is to Deepen on Plue Back, give Data on Present Productive zone and proposed new particular time showout preventile processing. If any.  Treby certify that the information above is true and complete to the best of my knywledge and belief.  This space for State tipe)  (This space for State tipe)		
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRICE ZONE. EIVE BLOWOUT PREVENTER PROCULAM, IF ANY.  Treby certify that the information above is true and complete to the best of my knowledge and belief.  Agent Date 8/24/82  (This space for State Use)	Air-mist will be used as the circulating medium. Water will be stored on location	
reby certify that the information above is true and complete to the best of my knowledge and belief.  sed	FOR TO MAYS UNLESS	
reby certify that the information above is true and complete to the best of my knowledge and belief.  Agent Date 8/24/82  (This space for State Use)	ECPIES	
reby certify that the information above is true and complete to the best of my knowledge and belief.  Agent Date 8/24/82  (This space for State Use)	The state of the s	
This space for State Use)  Agent  Agent  Date 8/24/82	A DOLLE COLCE DESCRIPE DRODOSED DROCEDALA LE PROPOSAL LE TÓ DESPEN OR BLUC BLUC BLUC BATA OU PRÉSENT RECOUCTIVE YOUR LUD RACE	ISEN NEW PRI
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(This space for State Use)  SHEERING DESTRUCTION OF THE # 2  ROVED BY  TITLE  DATE OF THE PROPERTY OF THE PROP	E ZONE. GIVE BLOWOUT PREVENTER PROCHAM, IF ANY.	DSED NEW PRI
PROVED BY BOND CLARY TITLE DATA UG 3 1000	E 20NE. GIVE BLOWGUT PREVENTER PHOCHAM, IF ANY.  Treby certify that the information above is true and complete to the best of my knowledge and belief.	
PROVED BY 2nd ( Change TITLE DATE OF OF OF OF	ereby certify that the information above is true and complete to the best of my knywledge and bellef.  ned Durin Alexander Title Agent Date 8/24/82  (This space for State Use)	
	reby certify that the information above is true and complete to the best of my knowledge and bellef.  ned Junio Alexander Title Agent Date 8/24/82  (This space for State Use)	

Chuzz El A050#1 E-26-28N-1E

RALS DEPARTMENT	
OIL CONSERVATION DIVISION	
ATRIBUTION P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	Sa. Indicate Type of Lease
U.S.G.\$.	
LAND OFFICE	
OPERATOR	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	VIIIIIIIIIII
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
IL CZ SAS	7. Unit Agreement Name
SELL WELL OTHER-	
ne of Operator	8. Farm or Lease liame
JAMES BULLARD iress of Operator	-Suntex
iress of Operator	9, Well No.
P.O. Box 35056 HOUSTON TEXAS 17235	
P. D. BOX 35056 HOUS TOU TEXAS 17235  CORTION OF WELL  WHIT LETTER E . 1824 PEET PROM THE NOTTH LINE AND 570 PEET PROM	10. Field and Pool, or Wildcat
E 1824 North 570	Wild Cat - INFOTA
THE PROPERTY OF THE PROPERTY O	THIRD THE PROPERTY OF THE PARTY
HE WEST LINE, SECTION 26 TOWNSHIP ZBNORTH RANGE 1 EAST HAPM	
HE TOWNSHIP CONCESSION TOWNSHIP CONCESSION NAMES	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7195'GR.	Lo Assis
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
· · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENTION TO:	T REPORT OF:
DRM REMEDIAL WORK	
ORAFILT ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING  PLUG AND ABANDONMENT
OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PEGG AND ASSAUDUMENT
OTHER	
escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
wk) SEE RULE 1103.	
1. Operator more location from 1814/NI & 570%.	we to
1. Operator move location from 1814/NI & 570%. that above location. Rig was skidded 10' due	to trouble
with surface job, depth drilled was 198'.	Bit fell into
hole when removed. Well will is to com	
Surface on 12/3/82. This well was speed	alex on esting, so 1102
2. Os mentioned rig was skidded 10 A we	ll #1 was
spudded on Sept 15, 1982.	
3. Operator Ran 194' of 8 1/8" 24 lb. Cashing in Cement to surface.	100 sack & Suckulate
Cement to surface.	,

TIONS OF ADDROVAL IF ANY

#### OIL CONSERVATION DIVISION

### STATE OF NEW MEXICO

800

Form C-102 Revised 10-1-78

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA F , NEW MEXICO 87501

		All distances must be	from the outer b	oundaries of t	he Section	n	
Operator		•	Leose				Well No.
	S BUILDED		1,50	NTEX			/
Unit Letter	Section 7 /	Township	E .	EAST	County	Pio ARRI	Z1
E	26	28 NORTH	/	C 437		X 10 MERIO	
Actual Footage Loca		1	e 9.	> feet		, 1	
/8Z4' Ground Level Elev.	Producing For	nation	P <sub>0</sub> 01	- feet	from the	WEST	Nne ated Acreage:
7195'		AKOTA	1	dest		Bearch	90
					1 -1		Acres
1. Outline the	e acreage dedica	ted to the subject w	veil by colore	a pencii or	nachure	e marks on the plai	below.
2. If more th interest an		dedicated to the we	ll, outline ea	ch and iden	tify the	ownership thereof	(both as to working
		ifferent ownership is nitization, force-pool		the well, h	ave the	interests of all o	wners been consoli-
Yes Yes	No If an	iswer is "yes;" type	of consolidat	ion	<del> </del>		
If answer i	s "no;" list the	owners and tract des	criptions whi	ch have act	ually be	en consolidated. (	Use reverse side of
	necessary.)					<del></del>	
		ed to the well until al				,	
forced-pool	ing, or otherwise)	or until a non-standa	rd unit, elimi	nating such	interes	ts, has been appro	ved by the Division.
·							
	1		!			CERT	TIFICATION
	ļ		-0.75	* # 1-2 <b>-2-</b>	1		
,			i		I	I hereby certify t	hat the information con-
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24	1		, t - 1	1 × 2 /		best of my knowl	edge and belief.
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/////			No. M. W. W. W. W. W. W.	nun-	İ	UNTE	X FNERGY Cox
570			- ! !		į	Company	<i>a</i>
$\backslash / / /$	1		i		l	Date JAMES	BullARD
(	\		l		1	9 9	Bullaro 82
////	\ \	Sec. 26	t		1	<del>                                     </del>	0.37
	<del></del>						
	i		. I		ļ	I hereby certify	that the well location
	1		i			1	i was plotted from field
	!		1		- 1	1	surveys made by me or
	!		i •		İ	under my supervi:	sion, and that the same
	l		1			is true and corre	ect to the best of my
	<b>3</b> t		İ			knowledge and be	lief.
· ·			<del>-</del>		-7	9-7-1	98Z
	1					Date Surveyed	<u> </u>
	1		1		- 1	Durchstern Dest	and Fasteres
	;				]	Registered Professi and/or Land Surveyo	-
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		——————————————————————————————————————				Certificate No.	
330 060 9	0 1370 1680 1980	2310 2640 2000	1500	#960 #0 <b>0</b>	•	5980	

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

distances must be from the outer boundaries of the Section. perator Well No. County Pio ARRIBA nit Letto E 28 NORTH ctual Footage Location of Well: Producing Formation leet from the WEST round Level Clev. 7195 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 281982 Sec. 26 I hereby certify that the well location shown on this plot was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 9-7-198Z Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

5980

OTE CONSTRUCTION BIVISION	
P. O. HOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-7
rice	Sa. Indicate Type of Lease
U.S.G.S.	Store T
LAND OFFICE	, , , ,
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	OIL CON. COM.
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SISTA BOTION.	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-103 Supersedes Ol C-102 and C-1 Effective 1-1-6	<i>03</i>
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James Bullard			Suntex 4	į
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Perforated Dakota Fo	ormation 1903''to	1915' - 12' 4 sh	ots per ft. 44	holes
acidized with 500 ga Swab tested, prepre	al. 7½% H.C.L. acide to put pump jack	d 12-23-82 on & test well		
•			DEGEIVE N JAN 191983 OIL CON. DIV	
3. I nereby certify that the information at	bove is true and complete to the bes	it of my knowledge and belief.	DIST. 3	
IGNED F & MARCON	7	Agent	DATE 1-1	7-83
Ocalari Non an ista	CT THAVEZ			

ONDITIONS OF AMPROVILL, IF ANY

# SUNTEX ENERGY CORP. Box 35056 Houston, Texas 77235

The said of the

Tabulation Of Deviation Test

James Bullard
Suntex#1&
Rio Arriba County, New Mexico

DEVIATION	DEPTH
±2°	800'
3/4°	1500'
ı°	1900'

#### AFFIDAVIT

This is to certify that the above deviation tests are correct to the best of my knowledge.

C.D. Moore

Independent Consultants, Inc.

Subscribed and swarn before me this the 1994 day of January, 1983. My commission expires 12-4-54.

Notary Public Sia Wall

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SUNDRY HOTICES AND REPORTS ON WELLS  SUNDRY HOTICES AND REPORTS ON WELLS  James Bullard  Box 35056 Houston, Texas 77235  #E 1824' north by 150 Mark	ANTA LE NEW MEXICO DIL CONSERVATION COM	ASSION CHOCANA CHO
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TITLE Agent DIST. 3  OATE CO/63/83		CON. DIV.
	a. Thereby certify that the internation obeye is true and complete to the bist of my knowledge and	DIST. 3
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AND OFFICE						State Cil & Gas Lease No.
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Jar	nes Bul	llard				Suntex
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			7197 - 7198 -		.)	II. County Rio Arriba
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ONDITIONS OF AFREDIA .... ANT.

OIL CONSERVATION DIVISION  OISTRIBUTION  SANTA FE  PILE  SANTA FE, NEW MEXICO 87501	Ferm C-103 Revised 10-1-7
U.S.G.S. LAND OFFICE OPERATOR	State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  100 WET USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEMEN ON PLUG SACE TO A DIFFERENT RESERVOIR.  100 WET USE TAPPLICATION FOR PERMIT _** IFORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Name of Operator	2. Form or Lease ligate
P.O. Box 560365 Houston, TEXAS 7725	9. Well No.
UNIT LETTER E 1824 PEET PROM THE NORTH LINE AND 570 PEET PROMITE IN 28 N NAME I E	10. Pield and Pool, or Wildcat  WCDAFOTA
THE INC. SECTION TOWNSHIP SAME SAME SHOW WHETHER DF, RT, GR, etc.)  7207 G	12. County
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Change NAME of operator from James to Suntex Energy Cooperation	BullARd
To Suntex City y	
·	
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE	DATE 10-14-83
7	

ONDITIONS OF APPROVAL, IF ANY:



#### STATE OF TARAN MICHOL

### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Suntex Energy Corp. P.O. Box 570365 Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

#### Gentlemen:

Temporarily abandonment on the referenced wells expired November 15, 1984.

Your are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, and all other interested parties, to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Jeff Taylor

Operator File





#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

December 10, 1985

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Mr. Jeff Taylor Oil Converation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Suntex #1

Re: Suntex Energy Corp.

Suntex #5 K-11-28N-1E

Suntex #3 F-14-28N-1E

Suntex #2 P-22-28N-1E

Suntex #4 C-23-28N-1E

Suntex #6 L-23-28N-1E

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

E-26-28N-1E

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File

CASE NO.8864 Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY AND DEPOSIT COMPANY OF MARYLAND, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

AUG251986

. ORDER OF THE DIVISION

OIL CON. DIV.

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>lgth</u> day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1 1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26; Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

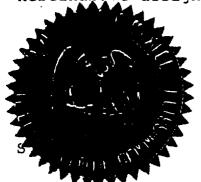
Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No. 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.
- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

SANTA FE	OUTION .	S	P. O. BO ANTA FE, NEW	· · · -	501	id. Indicate Type	Revised 19-1-7
U.S.G.S. LAND OFFI OFERATOR						State Oil & Ga	F•• X
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4/25/87	Equipment will permitting.	l be reins	talled and wel	I will be st:	imulated weath	ner condition	
hereby certify	y that the information a	bove is true and	complete to the best of	f my knowledge and	belief.		
	each Hi	<i>Q</i>	†17L8	President		···· Afri	127,1989
Ori	ginal Signed by FRAL	K T. Chavez			• 1 6	APR	3 0 1987

OIL CONSERVATION DIVISION  OISTRIBUTION  P. O. BOX 2088  SANTA FE  SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1		
U.S.O.S. LAND OFFICE OPERATOR	State Fee 5. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  100 HOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  100 HOT USE THIS FORM FOR PERMIT - (FORM G-101) FOR SUCH PROPOSALS.)			
OIL CAS OTHER-	7. Unit Agreement Name 8. Farpy or Lease Name		
Suntil Energy Corporation	9, Well No.		
P.O. Box 570365 Howston, Super 77257	10. Field and Pool, or Widcat		
UNIT LETTER 1824 PEET FROM THE MISCH LINE AND 520 PEET FROM	Inde ballse		
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.  Stimulate Greenham farmation 16000 gal orus	le ail containing		
Enter well with tubing and rade and pump in	ell to determine		
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	)N, DIV. 51. 3		
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			

DEPUTY GIL & GAS INSPECTOR, DIST. 3

ORIGINAL SIGNED BY ERNIE BUSCH



#### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE **TONEY ANAYA** GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 7, 1987

Mr. Daryl Hayes 3208 Cochiti Farmington, NM 87401

Suntex #1 660' FSL and 3675' FEL, Sec 22, T28N, R1E Re: Suntex #2 1824' FNL and 570' FWL, Sec 26, T28N, R1E

Dear Mr. Hayes:

Our records show that the referenced wells are operated Suntex Energy Corporation. They are bonded to the State New Mexico for these wells under this corporate name.

Sincerely,

Frank T. Chavez District Supervisor

FTC/dj

xc: Well Files

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR			
PROMATION OF	ICE		

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PAONATION OFFICE	SA	P. O. BOS NNTA FE, NEW REQUEST FOR AN	MEXICO 87501		Form C-104 Revised 108-0 Page 1	YE
<u>.</u>	AUTHORIZA	TION TO TRANSP	ORT OIL AND NATU	RAL GAS		DAGE
Operator CDUD OTT TNG					W/3/. 3	49
SPUR OIL , INC.	······································			·		
3107 N. HASKELL ,	DALLAS	, TX. 75204				
Reason(s) for filing (Check proper box)		<u> </u>	Other (Please	e explain)		
New Well	Change in Tr	_		•		
Recompletion	A4 011		Gas			
Change in Ownership	Casinghe		ndensate .		····	
I change of ownership give name SUNT and address of previous owner SUNT		Y CORP. HO	.0.BOX 570365 DUSTON,TX. 772	257-0365		
Legae Name		ol Name, Including Fo	rmation	Kind of Lease		Lease No.
SUNTEX	1 1	WILDCAT DAK	OTO	State, Federal o	FEE FEE	N/A
Location	•	3* 0 DM**	500		W.T. 6.	
Unit Letter E : 1824	Feet From T	NORTH Line	and 570 '	Feet From The	WEST	<del></del>
Line of Section 26 Townsh	28N	Range	LE , NMPM	, RIO AR	RIBA	County
III. DESIGNATION OF TRANSPOR	RTER OF OIL	. AND NATURAL	GAS	. <b>.</b>	•	
Name of Authorized Transporter of Oil	or Cond	ensate 🔲	Address (Give address	to which approve	copy of this form is	to be sent)
GARY ENERGY 200AR.			P.O.BOX 159 ,			7413
Name of Authorized Transporter of Casingle N/A	head Gas 🗀	or Dry Gas	Address (Give address	to which approved N/A	l copy of this form is	to be sent)
If well produces oil or liquids,	•	Twp. Rgs.	Is gas actually connect	ed? When		
give location of tanks.	E   26	28N	N/A	<u></u>	N/A	
If this production is commingled with t	hat from any o	ther lease or pool,	give commingling orde	r number:	N/A	
NOTE: Complete Parts IV and V o	n reverse side	if necessary.		<del></del>		
VI. CERTIFICATE OF COMPLIANC		y necessary.	OIL C	ONSERVATION 2		
I hereby certify that the rules and regulations	of the Oil Conse	rvation Division have	APPROVED	JUIT &	0 1300	, 19
been complied with and that the information g my knowledge and belief.	iven is true and c	omplete to the best of	BY	Sil) E	hand	
. 1/	1	1	TITLE SU	PERVISION	DISTRICT # 8	
milita	mittel	<b>-</b>	This form is to	o be filed in co	mpliance with Rut	.E 1104.
11000	1000	_ 	If this is a req	uest for allows	ble for a newly dri	lled or deepened
PROD. ENG.	"/		well, this form mus tests taken on the		ed by a tabulation ince with RULE 1	
JUNE 20 1988			All sections of able on new and re		be filled out comp	letely for allow-

Submit 5 C pies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.			ISPORT OIL							
Operator						- Wal 7	III Na	02 1	. 1	
PETROLEUM DEVELOPME	30-039-23071									
9720 B Candelaria N	Address 9720 B Candelaria N.E. Albuquerque, NM 87112									
Reason(s) for Filing (Check proper box)				Othe	s (l'lease expla	in)	<	70.	# 1	
New Well   L_	Oil		ransporter of:	Nas	r (Please expla	Nge 8	rione -	SUN 1EX	71 1	
Recompletion   L		J Gan 🔲 C	•			·				
(,	#AA Æne	tay Car	poration /	no\addre	es avail	able.	Spu	r oil	INC.	
U	-	_								
II. DESCRIPTION OF WELL Lease Name	VIAN PEV		ool Name, Includi	ng Formation	0 /	Kind	of Lease	) La	ase No.	
El Poso Ranch		1	Chreenbown	wo	DAKOT	State,	Federal of Fe	none	<del></del>	
Location Unit LetterE	1 0	21 -	ect From The	orth	570	_		West		
Unit Letter	- :			Line	1 100	17	et From The .	······································	Line	
Section 26 Townshi	<u> </u>		Range 1E	, NR	APM, R10	Arriba			County	
DOER. Y NAME	, Char ISPORTE	AC ON OR OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	132)	or Condensa	10		Hobbs			orm is to be se	nt)	
Name of Authorized Transporter of Casing	plicad Qua		or Dry Cas		address to wh			orm is to be se	nt)	
		<u> </u>							·	
If well perduces oil or liquids, give location of tanks.	<b>J</b> Unit	Sec. 1	wp. Rge.	is gas actually	connected?	When	7			
If this production is commingted with that	from any other	er lease or po	ol. give comming	ing order numb	er:		<del>/</del>		$\overline{}$	
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spaided		I. Ready to P	md.	Total Depth			P.B.T.D.	L	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Form	nation	Top Oil/Gas Pay Tubing D			Tubing Dep	epth		
l'erforations	.L			l		<del></del>	Depth Casis	ng Shoe		
							<u> </u>	······································		
Hote 6175				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	UAS	SING & TUB	HING SIZE		DEPTH SET		·	SHOWS CEMENT		
	.]						-			
V. TEST DATA AND REQUE	FOR A	LLOWA	ULE .	<u> </u>			.\			
OIL WELL (Test must be after t			load oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	4		Producing Me	thod (Flow, pu	mp, gas iyi,	tic.)			
Length of Test	Tubing Pres	saure		Carrette	hoffe	WEI	Choke Size	<del></del>		
Actual Prod. During Test	Oil - Bbls.	<del></del>		W-TV-BN			Jas- MCF			
	Oil - Boils.			"TO U"	NUG3 OK					
GAS WELL						DIV		· · · · · · · · · · · · · · · · · · ·	***	
Actual Frod. Test - MCF/D	Length of	lest		BUT CON	output Living		Cravity of	Condensate		
lesting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press	DIST.	<del>&gt;</del>	Choke Size	·		
		•						•		
VI. OPERATOR CERTIFIC					NI 001	loc by	471011	DU 4016	······································	
I hereby certify that the rules and regul Division have been complied with and	lations of the that the infor	Oil Conserva	ition Labove		DIL CON	ISEHV	AHON	DIVISIO	N	
is true and complete to the best of my	knowledge ar	nd belief.		Date	Approve	d	UP a	s 3006	•	
Lin O.	Lina	20/3		Dale				<del>u ivall</del>	<del></del>	
Signature C. Johnson Production Manager					- G (			· · · · · · · · · · · · · · · · · · ·		
Printed Name	<del></del>				OFBUTT	( OII & GA	C INCREASE	 ω΄ νας		
8-29-90	505	293 404	4	Title		OIL G UM	S INSECTION	₩, UISI. #s		
Date		Telej	phone No.		•				$\sim$	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1920, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Notions of Page

#### OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TOTRA	ANSPORT OIL	AND NATURAL GA				
Operator	Jil No.						
Chuza Operating					-039-230	/	
P.O.Box 953 Midland Reason(s) for Filing (Check proper box)	d, Tx 79702	(915)686-	· 8985 Other (l'Iease explai	n)			
New Well	Change in	n Transporter of:	*****		0		
Recompletion	7	Dry Gas	F-7041 F.C.	age t	CCC1		
Change in Operator	Casinghead Gas		Eper. El	4	(		
If change of operator give name and address of previous operator A.C.	T Operation	ng Co P O			3		
		ug co.r.o.	DOX 211 CIIdilia	14 - 11 - 0	7.52.0		
II. DESCRIPTION OF WELL		12-17					
Lease Name El Poso Ranch	Well No.	Pool Name, Includi WC Dakot			l Lease Federal or Fee	i.ease No. None	
Location		ne Bakoe	, u				
Unit Letter E	: 1824	Feet From The _N	Jorth Line and 570	Fee	t From The We	stUne	
Section 26 Township	28N	Range 1 F	, NMTM, Rio	Arriba	a	County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS			•	
Same of Authorized Transporter of Oil	Conde	nsate	Address (Give address to which				
C			TOVE ZOO				
Name of Authorized Sonson or of Casing	head Gas	ot Dry Gas	Address (Give address to whi	ch approved (	copy of this form	is to be sent)	
If well a couces oil or liquids, give ocation of tanks.	D 26	Twp. Rge. 28N 1E	Is gas actually connected?	When '	7		
If this production is commingled with that f	rom any other lease or	pool, give comming!	ing order number:				
IV. COMPLETION DATA							
Designate Type of Completion -	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back   Sat	ne Res'v hif Res'v	
Date Spudded	Date Compl. Ready to	n Payl	Total Depth		P.B.T.D.		
17an Irjaniku	Ome Compt. Really to	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			T.B. L.D.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	omation	Top Oil/Gas Pay		Tubing Depth		
g							
Perforations					Depth Casing St	nce .	
	77101816	CACING AND	CENTENDED DECAME	!			
HOLE SIZE	CASING & TO		CEMENTING RECORD  DEPTH SET SA			KS CEMENT	
HOLL O'LL	0/3/11/0 4 //	JUNG SIZE	שבי וויסנו		3/10	113 01,54 117	
	a assument 1 70110						
V. TEST DATA AND REQUES			t i tai i ta itti	-11-6-41-	1.4.1.1.6.6	J1 17 ( 1	
grant and a second community of the comm	Date of Test	oj toda ou ana musi	be equal to or exceed top allow Producing Method (Flow, pur			WI ZI BOWS )	
	Trace of Texa			10 9 ~ · 30 0	• • •		
Length of Test	Jubing Pressure	in you can a high formations. All this high mount should be a	Casing Pressure		Clinke Size	」1993	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
	77.				OILCO	M. DIV.	
GAS WELL						\$1.3	
Actual Prod. Test - MCP/D	Length of Test		Bbls. Condensate/MMCT		Gravity of Cond		
					,		
Testing Method (pitot, back pr.) Tubing Pressure (Shut in)			Casing Pressure (Shut in) Choke Size			manus ( ) , a more a graphic man	
VL OPERATOR CERTIFICA	L TE OF COM	N I A NC'E			l		
I hereby certify that the rules and regula			OIL CON	SERVA	ID NOITA	VISION	
Division have been complied with and t	hat the information giv						
is true and complete to the best of my k	nowledge and belief.		Date Approved	اللات ا	V 2 1 1993		
11/11-11					_1		
Signature Street		* ****	By	3_1)	Chang		
Wayne A.Bissett Co	o-Owner-Chu		41 *	UPERVIS	OR DISTRI	Cr #3	
Printed Name	/015\0	Title	II Tillo			· · · · · · · · · · · · · · · · · · ·	
6-21-93	14 (AT2) 9	86-8985 Cphane No.					

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Vill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 101 must be filed for each pool in multiply completed wells.

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

cc:

Rand Carroll

Underwriters Indemnity Co.

myRohinson

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-4178

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

JR/sh

cc:

Rand Carroll

Well File



# DRUG FREE

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

Chuza Operating

Underwriters Indemnity Co

## Chuza Operating

## List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

 Chuzz E1 Poso#2 P-22-28N-1E

MA OF CORES SECTIONS	OIL CONSERVATION DIVISION	
DITTRIBUTION	P. O. BOX 2088	Form C-103
SANTA /E	<b>-1</b>	Revised 10-1-7
FILE	SANTA FE, NEW MEXICO 87501	
U.S.G.S.	1	5a. Indicate Type of Lease
LAND OFFICE	<del> </del>	State Fee X
OPERATOR	· /	5. State Oil & Gas Lease No.
	<b>J</b>	
		-kummunim
IDO MOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS OPPOSALS TO DRILL OR TO OCCREW OF PLUS BACK TO A DIFFERENT RESERVOIR. (104 FOR PERMIT - (FORM C-101) FOR BUCH PROPOSALS()	
OIL E GAS WELL	STHER-	7. Unit Agreement Name
, Name of Operator		8. Form or Lease Name
James Bullard		Suntex
. Address of Operator		9. Well No.
P.O. Box 35056, Hou	uston, Texas 77235	2
Location of Well		10, Field and Pool, or Wildcat
UNIT LETTER P 66	60 PEET FROM THE SOUTH LINE AND 365 PEET F	Wildcat Och
THE East LINE, SECTION	ON 22 TOWNSHIP 28N HANGE 1E NM	PM. (())   XXX
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	7170 g.1	
	7//// 1110 8.1	Rio Arriba
Check .	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF IN	NTENTION TO:   SUBSEQUE	ENT REPORT OF:
•		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
=		<b>=</b>
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_
	OTHER	
OTHER Move locat	ion	
<ol> <li>Describe Proposed or Completed Op- work) SEE RULE 1103.</li> </ol>	perations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposes
20/11/ 022 11022 1100	·	
Operator intends to to that above. A n	move the location from 880'/N & 1190'W new C-102 is attached.	23-28N-1E
· .		SEP 1 0 1982 OIL CON. COM. DIST. 3
	t <del>e</del> e	
	•	
8. I hereby certify that the information	shove is true and complete to the best of my knowledge and belief.	
		•
A Mar ( Pl. la.	Mr. 1	
IGNED WIN CHINAN	WW fire Agent	OATE 0.0.00
yrun Alexanger		
Original Signed by FRANK I.	. GHAVEZ SUPERVISOR DISTRICT # 3	3EP 1 1 1922
Original Signed by Problem 1.	SIG (4 → 1 ) SIG (1	· 연기 : 연기 : 연기 : 연기 : 연기 : 연기 : 연기 : 연기

CONDITIONS OF APPROVAL, IF ANY:

Cyliniat		All diet		e the outer hase det course	ies of the Lection	Maria da da da da da da da da da da da da da	Vell No.
James Bulla Umitena	ira   Section	Temphip		SUNTEX	County	<del> </del>	]_2
Р	22		28 NORTH	1 EAL	ST	RIO ARRIBA	
Actual Festers Los		SOUTH		365		FAST	
Ground Level Elev.	feet from the	Ferrati <b>on</b>	line and	· · · · · · · · · · · · · · · · · · ·	feet_from the		Ifine coled Acreage:
7170.0	)	&kota		Wildcat			40 Asia
1. Outline th	ic ecroage ded	icated to th	e subject well	by colored pen	cil or hachur	e marks on the pl	at below.
	ian one lease id royalty).	is dedicated	d to the well,	outline each an	d identify the	ownership theree	I (both as to workin
			wnership is de , force-pooling		ell, have the	interests of all	owners been consol
[ Yes	□ No I	fanswer is *	'yes!' type of c	consolidation _			
	is "no;" list t ! necessary.)_	ne owners ar	d tract descrip	otions which hav	e actually be	een consulidated.	(Use reverse side o
No allowab	ole will be assi	-					ization, unitization
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	i			į		James Bi	ıllard
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		The said of the said	# T	or IIII	~======================================	5980 C.	STOCK
330 (40 60	1370 1650 1	PRG 2310 1264	3000	1700 1700	±00 B		

N DE COPIES RECEIVED		/	Form C-102
DISTRIBUTION		/	Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CON:	SERVATION COMMISSION	Effective1-60
FILE			ta. Indicate Type of Lease
U.S.G.S.	<del> </del>		State X Fee
OPERATOR			5. State Oil & Gas Lease No.
SUNI GO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON PROPOSALS TO BRILL OR TO DEPEN OR PLUG STATION FOR PERMIT - " (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. Ch PROPOSALS.)	
OIL X GAS WELL WELL	OTHER-		7. Unit Agreement Name Suntex #2
. Name of Operator			8. Farm or Lease Name
James Bullard			Suntex Engree Corp.
Address of Operator	Tanada	,	9. Well No.
Box 35056 H	Houston, Texas 77235	)	#2 <b>2</b> 10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE SOUT	LINE AND 365 FEET FAC	W.C.
East	TION 22 TOWNSHIP 281	מו ז	
THE CALL LINE, SEC	TION ZZ TOWNSHIP ZOL	N RANGE LE NMP	
	15. Elevation (Show whether	•	12. County
	7175 - 7173 -	• •	Rio Arriba
	k Appropriate Box To Indicate N		
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK [X]	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER	L		
7. Describe Proposed or Completed	Operations (Clearly state all pertinent det	lails, and give pertinent dates, includi	ng estimated date of sturning any proposed
work) SEE RULE 1103.			
Perforated 1933	to 1944' - 11' with 4	shots per ft.	4 holes .38"
SSB #2 jet. acidi	zed with 1000 gab. 15 Luid, foam 70% 243550	% H.C.L. Fracked	well with 26,000#
Formation.	.u1u, 10am 70% 243550	C.F. hytrogen, Swat	testing, Dakota
TOT mation.			
47			
		_	JAN 19 1983 L CON. DIV. DIST. 3
		न ता	GEIVEIII
		<u>uu</u>	1983
			JAN I > 1
		O)	CON. DIV.
		<b>Q</b> 1	DIST. 3
			04011
1 hashu gogifu that the informati	on house is true and complete to the best	of my knowledge and belief	
a. A nereby corelly that the informati	on above is true and complete to the best of	o, my knowieuge and pettet.	
16NED ( 177794	TITLE	Agent	DATE 1-18-83
		1160110	
		s s and	

ONCITIONS OF APPROVAL, IF ANY:

	1 Hentive (Fig.
S.G.S.  AND CERTOE  DEERATOE	State Off. & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  SERVICE THIS FORM FOR REPORALS TO BRILL OR TO DETPEN OR PLUG BACK TO A DIFFERENT HESERVOIR.  OF MARKILLANDER BERMIT - FORM CHOOL FOR SUCH PROPOSALS.	
OL X GAS WILL OTHER.	7. Unit Agreement Name Suntex #2  E. Parm or Leane Name
James_Bullard	Suntex
box 35056 Houston, Texas 77235	#2
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REGELVI FEB 4-1983	
OIL CON. DI	<b>V.</b> ]
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SHEE CINSSOR TITLE agent	··· 02/03/83
ONDITIONS OF AFPROVAL, IF ANY.	DATE TO THE TOTAL OF THE PARTY

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OIL CON DIST	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	, ;
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TITLE CONSULTANT DATE 10-14-83

#### SUNTEX ENERGY CORP. ..Box 35056 Houston, Texas 77235

Tabulation Of Deviation Test

James Bullard Suntex #2 Rio Arriba County, New Mexico

DEVIATION	DEPTH
<u>1</u> 0	700'
10 2	1500'
3/4 °	1950.

### AFFIDAVIT

This is to certify that the above deveation tests are correct to the best of my knowledge.

C.D. Moore

Independent Consultants, Inc.

Subscribed and swarn before me this the 19th day of January, 1983. My commission expires 124.

Notary Public

Carlo Carlo



#### STATE OF INEVVIVIENTO

### ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Suntex Energy Corp.
P.O. Box 570365
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

#### Gentlemen:

Temporarily abandonment on the referenced wells expired November 15, 1984.

Your are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, and all other interested parties, to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Jeff Taylor

Operator File



### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD

AZTEC, NEW MEXICO 87410 (505) 334-6178

TONEY ANAYA

December 10, 1985

Mr. Jeff Taylor Oil Converation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.

Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files Operator File

ENERGY AND MINEHALS DEPARTIVE		
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CASE NO.8864 Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY AND DEPOSIT COMPANY OF MARYLAND, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

DEGEIVED AUG251986

. ORDER OF THE DIVISION

OIL CON. DIV.J

### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3
1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

### IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1 1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26; Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

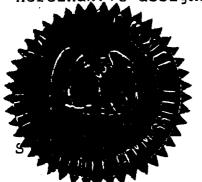
Suntex Well No. 4 935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No. 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.
- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL\_CONSERVATION DIVISION

R. L. STAMETS,

Director



**TONEY ANAYA** 

GOVERNOR

### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

### **DIL CONSERVATION DIVISION** AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 7, 1987

Mr. Daryl Hayes 3208 Cochiti Farmington, NM 87401

Suntex #1 660' FSL and 3675' FEL, Sec 22, T28N, R1E Suntex #2 1824' FNL and 570' FWL, Sec 26, T28N, R1E Re:

Dear Mr. Hayes:

Our records show that the referenced wells are operated bу Suntex Energy Corporation. They are bonded to the State New Mexico for these wells under this corporate name.

Sincerely,

Frank T. Chavez District Supervisor

FTC/dj

xc: Well Files

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12/20/86	Weather condi	ition made it	impossible	to get to loca	tich! APR	3 0 1987	1
4/1/87	Weather is st	ill prohibiti	ngoperatio	on.		ON. DIV	
4/25/87	Equipment will will be test	l be on locat	ion as soc	on as weather co	_		
		•				•	
•							
		•		•			
8. I hereby cently y	bet the information ab	ove is true and comp	lete to the best	of my tnowledge and bel	ief.	· · · · · · · · · · · · · · · · · · ·	
- 'L	/ 	([	T-	rogidort		1.	: Pan wor
14=45	app (+C)		TITLE	resident		BATE ( (f)	47/1781
Origi	nal Signed by FRANK	T. CHAVE <b>Z</b>	717 <b>1.8</b>	ART or pro- movem by y		8A7E	<u> </u>

PTATE OF NIEW MEVICO					
STATE OF NEW MEXICO ENERGY AND MINERALS DEPART					
				Form C-	
DISTRIBUTION	_			Format	10-01-78 - 06-01-83
BANTAPE	0	IL CONSERVA	TION DIVISIO	Page 1	
FILE		P. O. BO	X 2088	18:	
U.S.G.S.		SANTA FE, NEW	MEXICO 87501		F 40. 20
LAND OFFICE			/	JUN 2 3 1	WER
TRANSPORTER OIL			/	'6# ''	
OPERATOR GAS		REQUEST FOR		JUNDA	$\sim 10^{\circ}$
PROBATION OFFICE		1A	· <del>-</del>	7,401	크용 <b>용</b>
ĭ .	AUTHOR	IZATION TO TRANSP	ORT OIL AND NATU	RAL GAS ON CON	<b>.</b>
Operator					Dir
SPUR OIL , INC	<b>.</b>			vist, 3	
Address		my 55001			
3107 N. HASKEI		, TX. 75204	Tour ion		
Reason(s) for filing (Check prope			Other (Please	e explain)	
New Well	Change is	Transporter of:		•	
Recompletion	ĭ∑ ou	<u></u> □ □	y Gas		
X Change in Ownership	Cast	nghead Gas Co	ndensate		
II. DESCRIPTION OF WELL	Well No.	Pool Name, Including Fo		Kind of Lease State, Federal or Fee FEE	Legae No N/A
SUNTEX	2	WILDCAT DAK	Tro	State, Federal or Fee FEE	N/A
Unit Letter P : X	[660 Feet Fre	m The SOUTH Lin	• and <u>365</u>	Feet From The EAST	
Line of Section 22	Township 28N	Range	LE NMPN	RIO ARRIBA	County
				. •	
III. DESIGNATION OF TRA			GAS		
Name of Authorized Transporter		ondensate	Address (Give address	to which approved copy of this form	is so be sent;
GARY ENERGYZEOI	RP.		P.O.BOX 159.	BLOOMFIFLD . N.M. &	37413
Name of Authorized Transporter	of Casinghead Gas	of Dry Gas	Address (Give address	to which approved copy of this form	is to be sent)
ĺ	A/N			N/A	
	Unit Sec	. Twp. Rge.	Is gas actually connect	ed? When	
If well produces oil or liquids, give location of tanks.	l P l a	22   28N   1E	N/A	1 War war NEW Arm	5.
	<del></del>			N/A	
If this production is commingle	ed with that from a	sy other lease or pool,	give commingling orde	r number: N/A	· · · · · · · · · · · · · · · · · · ·
NOTE: Complete Parts IV	and V on reverse	side if necessary.			
VI CEPTIFICATE OF COM	DITANCE		)) OIL C	CONSERVATION DIVISION	
VI. CERTIFICATE OF COM	LIMINCE			44.00	•
I hereby certify that the rules and re	egulations of the Oil C	onservation Division have	APPROVED	JUN 28 1988	, 19
been complied with and that the infe				1	
my knowledge and belief.			BY	District Charles	
		1		8	
	1		TITLE	SUI ERVISION DISTRICT	#-8

(Signature)
ENG.

(Title)

(Date)

PROD.

JUNE 20 1988

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Sebmit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICTIII IUND Rio Biazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		TO TRA	NSPO	RT OIL	AND NA	TURAL	.GA	<u>S</u>	111-11		
Operator Petroleum Developme	ent. Corr	oratio	n					1	I'l Na	974	41
Address 9720 B Candelaria	· <del></del>	Albuqu	<del></del>	, NM 8	7112				1-027	-230	<u> </u>
Reason(s) for Filing (Check proper box)				<del></del>	IN OU	es (l'lease	explai	n)		, Mg.	
New Well		Change in	Transport	er of:	مد			·	`	Tex #	<u>.</u> 5
Recompletion	Oil		Dry Gas	Н	VAME	2 Chi	ang	e tron	N SUN	168 .	
Change in Operator		d Cas								<del></del>	
If change of operator give name	nutex Ei	derby l	oppos	stien	mound	versi	aya)	hance	-Jur	DI IN	10.
H. DESCRIPTION OF WELL	AND LE	ASE							٧		
Lease Name El Poso Ranch		Well No. 2	Pool Nan	ne, Includi	ng Formation	, DAI	Kot	Kind of State,	of Leane Federal on Fe		ense No.
Location Unit LetterP	. 660	0	Feet From	n The S	outh Lin	e and	365	Po	et From The .	East	Line
	ip 28N			1E				Arriba		<del></del>	County
OPER. & NAME	ChANG	re onl	4								•
Name of Authorized Transporter of Oil	[X]	or Conde				e address	10 whi	ch approved	copy of this f	orm is to be se	N)
Name of Authorized Transporter of Casi			or Dry O					NM 882		pem is to be se	(10)
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actuali	y connecte	.d?	When	$ \leftarrow $		$\overline{}$
give location of lanks.						•	_	<u> </u>			
If this production is consulingled with that IV, COMPLETION DATA	Tront any ou										
Designate Type of Completion	ı - (X)	Oil Well	l   Ga	s Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spaidded		pl. Ready to	o Prod.		Total Depth	J			P.B.T.D.	l	
Elevations (IDF, RKB, RT, GR, etc.)	Name of F	roducing I	omation		Top Oll/Oai	Páy			Tubing Dep	th	
Perforations		<del></del>							Depth Casir	g Shoe	•
		TUBING.	CASIN	U AND	CEMENTI	NG REC	CORI	)	<u> </u>	<del> </del>	<del></del>
HOLE SIZE		ISING & TI				DEPTH				SACKS CEMI	ENT
	_										
	_]										
	-							<del></del>			<del></del>
V. TEST DATA AND REQUE OIL WELL (Test must be after				, l and must	he equal to a	erceed to	n alla	unhle for thi	t denth or he	for full 24 hour	
Date First New Oil Run To Tank	Date of To		oy load on	1 0/10 //100/	Producing M					<i>jui jui 21 1101</i>	, o.,
Length of Test	Tubing Pr	essure	<del></del>		Casing Plen	he la f		IVE	Gold Size		
Actual Prod. During Test	Oil - Bble	•	<del></del>		Water - Etg	7 10 4	<i>y</i> 65	o 1000	Gas- MCF	•	· · · · · · · · · · · · · · · · · · ·
						AU		0 1990	ļ,		
GAS WELL  Actual Fool Test - MCF/D			<del></del>	<del></del>	· • • • • • • • • • • • • • • • • • • •	OIL	ÇO	N. DI	Υ ,		
Vermi 1100' Tell - WC14D	Length of	Test			Bbls. Conde		DIS	T. 3	Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shu	t-in)		Casing Press	ure (Shut	ia)	<del></del>	Choke Size	······································	
VI. OPERATOR CERTIFIC	TATE OF	COM	DI TANI	CE	\ <del> </del>			<del></del>	1		
I hereby certify that the rules and regulariston have been complied with an	ulations of the	e Oil Conse	rvation	CE		OIL C	ON	SERV	ATION	DIVISIO	N
is true and complete to the best of my	knowledge a	and belief.			Date	Annre	OVAC	1	SEP	5 1990	
Jum G y	bline	277				(			y CHARLES	1000	<del></del>
Signature  Jim C. Johnson  Frinted Name		tion M			By_	.•					<del></del>
8-29-90 Date	***	505 29	Title 3 4044 Icphone No		Title	DE	.ruTY	OIL & GA	s inspect	R, Dillings	W//
		1 6	f rate 140	••	11						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1 II III and VI for changes of another

# Submit 3 Copies to Appropriate District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 200		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease  STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE S  6. State Oil & Gas Lease No.  N/A
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	CES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name  El Poso Runch
OIL X GAS WELL   2. Name of Operator	OTHER		8. Weii No.
A.C.T. Oper. Co.		in .	22 Z
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 211 Cha	ma, NM 87520	2/1	Collup Wildcat Cakota
Unit Letter P : 518	Feet From The South	Line and	Feet From The East Line
Section 22	Township 28N R	inge 1-E	NMPM Rio Arriba County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	<i>\$(////////////////////////////////////</i>
11. Check A	Appropriate Box to Indicate 1	Nature of Notice, R	eport, or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER: Place well on pump	& desinate change	OTHER:	
	of operat		ding estimated date of starting any proposed
work) SEE RULE 1103.	ions (ones system) at	and personal manage process	and make and of starting any proposed
9	wnhole pump & rods & t not available - above		-
From pertice	un disselopment	letp	OCT 21 1991
			of con. D.V.
			টাৰ্ডা, গু
I hereby certify that the information above is type	and complete to the best of my knowledge and	belief.	
SIGNATURE STATE		u <u>General Man</u> a	ger
TYPE OR PRINT NAME F. R. Lewis			TELEPHONE NO. 326-5525
(This spect for State Use)			
Original Signed by FR	ANK T. CHAVEZ		DATE
APPROVED BY			20.0

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTH P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd , Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAI	NSP	ORT OIL	VND NV.	TURAL GA				
Operator	Well A									
Chuza Operating						, <del></del>	30-	-039-23	070	.,,
P.O. Box 953 Midlan Reason(s) for Filing (Check proper box)	d.Tx 79	9702			Othe	es (l'Iease expla	uin)			
Hew Well	(	Change in T	-	1:-1	1	•	•	2		
Recompletion []	Oil		Dry Ga		Pl	W. Edw	7 00			
Change in Operator X  If change of operator give name	Casinghead						·			
and address of previous operator A.C.	.T.Ope	r.Co.	P.0	Box	211 Cha	ama N.M.	87520	<u> </u>		
II. DESCRIPTION OF WELL		***** ******* ** ****	D i M.							
Lease Name El Poso Ranch	[ ]	Well No.    2		ne, neiudi Dakot	ng Formation			of Lease Federal or Fee	None	eare No. 9
Location								<del></del>		
Unit Letter P	: 66	50 1	Feet Fr	om The S	outh Line	and 36	5 Fe	et From The $rac{ extbf{E}}{ extbf{L}}$	ast	Line
Section 22 Township	, 28N		Range	1 E	, NI	APM, Rio	Arrib	3	· <del></del>	County
III. DESIGNATION OF TRAN	SPORTER	OF OH	L ANI	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	ئىر (🔀	or Coudens	ate	[]	Address (Give	e address to wh	ich approved	copy of this for	m is to be se	ent)
Name of Authorized Transport	brad Gas		or Dry	Gas [	Address (Give	address to wh				
If well pushices for liquids, give location of tanks.	Unit S	26	Րար 28N	_	la gas actually	connected?	When	7		
If any production is commingled with that I IV. COMPLETION DATA	nom any other	r lease or po	ool, giv	e comming!	ing order numb	er:				
		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	hill Res'v
Designate Type of Completion			i		i i					
Date Spudded	Date Compl.	Ready to I	ľnxl.		Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.)	Name of Pro	Name of Producing Formation Top Oil/Gas Pay				Tubing Depth				
Perforations	1	printer of the grander of the			J			Depth Casing	Shoe	
, series as as series with a series and the series as a series as a series of the series as a series of the series as a series of the series as a series of the series as a series of the series as a series of the series as a series of the series as a series of the series as a series of the series			<b></b>							
HOLE CITE						VG RECORI	<u> </u>		 LOVO OCLI	
HOLE SIZE	CVSI	NG & TUE	SING S	HZE		DEPTH SET		3/	ičká cem	
The second section of the second seco										
I V. TEST DATA AND REQUES	T FOR AI	Löwä	BLE	<del></del>	L			l		
OIL WELL (Test must be after re				oil and must					r full 24 hou	gs); = {
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lýi, e	(c.)	िं दें	
Length of Test	Tubing Press				Casing Pressu			Choke Size		
Tronger of Tron	Tabling Tress	uic			Cusing ( venau			Choke Size		<u>ئ</u>
Actual Prod. During Test	Oil - Bbls.				Water - libia			Gas-MCF		DW
	l	·····			l	<del></del>		h	<del>NS</del> I− €	
GAS WELL (Actual Pred. Test - MCF/D	Length of Te				Bbls. Condens	EKARDE ***	······································	1.75********	<del></del>	
Actual Fledi, Test - MCT/D	LENGIN OF TE	:51			Boll. Concent	MRESINTALIC II		Gravity of Co	ndensate	
Testing Method (pitot, back pr.)	Tubing Press	aire (Shut i	n)		Casing Pressu	re (Shut in)	··· <del></del>	Choke Size		According to the second of
VI. OPERATOR CERTIFIC	ATE OF (	COMPL	ΙΛΝ	CE		· · ·		l		
I hereby certify that the rules and regula	itions of the O	il Conserva	tion		(	DIL CON	SERV	ATION E	HVISIC	NC
Division have been complied with and to is true and complete to the best of my k			above				JUL	N 2 1 199	3	
1.1111	reicija mili	-ACHEL			Date	<b>A</b> pproved	1	- % I 100		
MILITANIA						_	(برندة	$\mathcal{A}_{\ldots}$		
Signature		1			The second secon					
Fried Name Wayne A.Bissett Co-Owner Chuza				Tillo	S 	UPERVIS	OR DIST	HCT #3	ij	
in the second se				L t	***************************************		er tallet de dell'error error dell'error describer			
6-21-93 (915) 6	86-898	5 (18)	aone 19	o.o.pora	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Till out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

DRUG FREE

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Well File



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# **EDRUG FREE**

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hnnykalinam

cc:

Rand Carroll

Underwriters Indemnity Co.



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# ■ DRUG FREE ■

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

Chuza Operating

Underwriters Indemnity Co

## Chuza Operating

### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

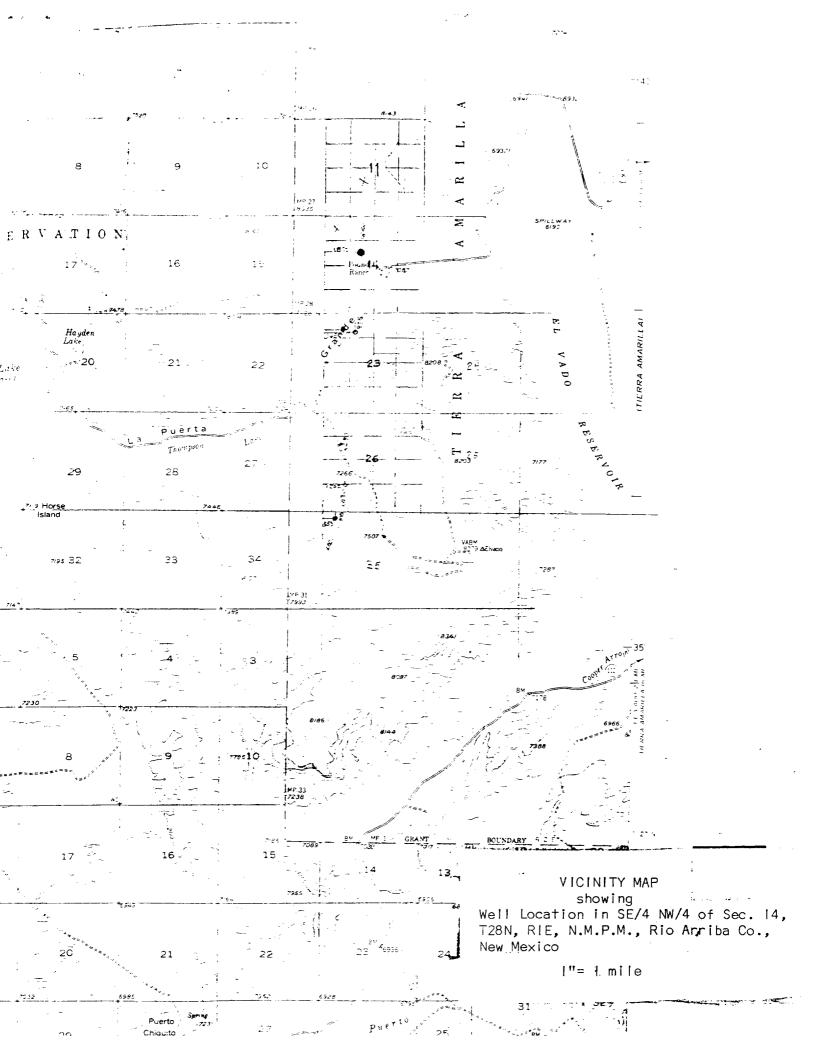
NERGY AND MINERALS DEPAR		CONSERVATIO			Form C-Tu: Revised 10-1-78
DISTRICUTION SANTA FE FILE		5A. Indicate Type of Lease  87ATE			
U.S.G.S.  LAND OFFICE  OPERATOR					.5, state Oil & Gas Lease No.
	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		
a. Type of Work				_	7. Unit Agreement Name
b. Type of Well  OIL SAB WELL SELL	OTHER	DEEPEN	v	ACK	8. Form or Lease Name SUNTEX
2. Name of Operator					9. Well No.
SUNTEX ENERGY CO	DRPORA'I'1ON		· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Wildcat
P. O. Box 570365	5, Houston, Texa	s 77257			Wildcat ()
	<u> </u>	ATEO 1858 FE	ET FROM THE North	LINE	
			p. 28N AGE.1E	NMPM	
					12. County Rio Arriba
		*******	HHHHH	HHH	
				A. Formation Dakota	1 '''
21. Elevations (Show whether DF,	RT, etc.) 21A, Kind		B. Drilling Contractor	anuta	Rotary  22. Approx. Date Work will stort
7194 UG		Plugging Bond			August 23, 1983
23.	#96226	41 PROPOSED CASING AND	CEMENT PROGRAM	•;	•
SIZE OF HOLE	SIZE OF CASING	<del></del>		SACKS OF	
9" 6 1/4"	7" 4 1/2"	17 lbs./ft. 9.5 lbs.	150 feet 2000 feet	50	Surface
0 1/4	4 1/2	9.5 IDS.	2000 TEEL	1946	Cove M.V.
	ł .	1	1	'	, , ,
•	<b>ઇ</b> કો	PPROVAL EXPIRES STATES OF THE SECOND NOTICE MUST BE	OMMENCED.		
A ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informations of the space of	OPOSED PROGRAMI IF ER PROGRAM, IF ANY.	PLESS ERILLING IS COPLD NOTICE MUST BE	PLUE BACK, GIVE DATA ON	PRESENT PRO	
ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information of the space for the spa	OPOSED PROGRAMI IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR  PROPOSAL IS TO DEEPEN OR  PROPOSAL IS TO DEEPEN OR  PROPOSAL IS TO DEEPEN OR  Proposal Is Agent	PLUE BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE AND PROPOSED NEW PRODUC

Chuza El Poso #3 F-14-28N-1E

# P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-

All distences must be from the outer boundaries of the Section Well No. Operator SUNTEX ENERGY CORPORATION Township Honge Section Unit Letter 28 NORTH I EAST RÍO ARRIBA Actual Fastage Location of Well: feet from the 1800 NORTH WEST Producing Formation Ground Level Elev. Dedicated Acreage: **DAKOTA** 7194 UG 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling, etc? ☐ No Il answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 500



DISTRIBUTION	DNSERVATION DIVISION P. O. BOX 2088 TA FE, NEW MEXICO 87501	- Form C-103 Revised 10-1-7
U.S.G.S.  LAND OFFICE  OPERATOR		State Oil & Gas Lease No.
SUNDRY NOTICES AND R THIS POPM FOR PROPOSALS TO DRILL OR TO E USE "APPLICATION FOR PERMIT —" (FOR	DEEPEN OR PLUG BACK TO'A DIFFERENT RESERVAIR.	7, Unit Agreement Name
OIL WELL OTHER-	/ .	8. Farm or Lease liame
Suntex Energy Corp. P.D. Box 570365 - 14	buston Texas 77257	SUNTEX 9. Well No.
UNIT LETTER F. 1858 PEET PROM TO		10. Pleid and Pool, or Wildow A
	HAMEP ZRN RANGE IE HAMPI	
<u> </u>	n (Show whather DF, RT, GR, etc.)	RIO ARRIBA
Check Appropriate Box T NOTICE OF INTENTION TO:	o Indicate Nature of Notice, Report or O SUBSEQUEN	ther Data IT REPORT OF:
PERFORM REMEDIAL WORK PLUE AN PLUE AN PEMPORARILY ASANOON CHANGE	PLANS CASING TEST AND CEMENT JOS OTHER	PLUS AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1703.		• • • • • • • • • • • • • • • • • • • •
Spud @ 0840 Aug. 30,19.	183 - 12/4 hole to 15	7 ft. RAN 156' and to surface.
7". 17 tog. contd. 7 125 5  Daill out 7 6/4 bit and	Loff test 200 P.S. 1. 30 min. 0x.) dr. 1/cd to 1660 At. RAW	GR-5P-Rest.
Newtron RAN 4/2-9.5 C	sq. to 1660 A. Topped on	+ w/ 1jt. 5/2-15 tog.
Contd. y 200 sx. Class A	cont. mixed y Unitto-lile (	280 ca. H.) Bumped plug +
tested cog. 2000 psi. Returns to	Polynomial 1522 yellow	ent. bond leg-cased
hole Gamma v coller log. I tank.	REGEIVED  OCT 1 4 1983	· WAIT ON TEST
8. I hereby certify that the information above is true and complete	OIL CON DIV ' lete to the best of my 'newledge and boiled.' DIST. 3	
mo mot Smit	TITLE CONSULTANT	DATE 10-14-83

- 27

OF RIBUTION _ SANTA PE		ISERVATION D P. O. BOX 2088 FE, NEW MEXICO		Form C-103 Revised 19-1-
U.S.G.S. LAND OFFICE OPERATOR				State State Oil & Gas Lease No.
	NOTICES AND REP	PORTS ON WELLS	ERCHT RESERV <b>SIR.</b> ]	
## MELL   ##	<b>0</b> 7mER-			7, Unit Agreement liame
Name of Operator SUNTEX ENERGY CORP	ORATION			8. Form or Lease liame
Address of Operator				9. Well No.
P.O. Box 570365 H	ouston, Texa	s 77257-0365		10. Field and Pool/or Wildean
Location of Well F 185	PEET FROM THE	North LINE AND	1800	W.C. Greenhorn
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Describe Proposed or Completed Open work) SEE RULE 1103.	itions (Clearly state all	pertinent details, and give	pertinent dates, inclu	ding estimated date of starting any propose
Request permission twhich should shortly installed and ready	be resolved.	Well #3 sign	pecause of le n now instal	egal complications led. Tank was
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DATE 10-23-84

#### Submit 3 Copies to Appropriate District Office

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE LY STATE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 N/A SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) El Poso Kanel Type of Weil: WFLI. OTHER 2. Name of Operator 8. Well No. A.C.T. Oper. Co. 14-F 3. Address of Operator 9. Pool name or Wildcat P.O. Box 211 Chama, NM 87520 Wildcat DAKO TO Well Location 67 Feet From The Unit Letter . North West Feet From The Line **NMPM** Rio Arriba Section Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Place wil on pump & designate change OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Install tubing downhole pump & rods & test well to establish production. Existing well name not available - Above referenced name to be used. Fire Petroken development lip I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE - TITLE ---General Manager DATE'\_ TYPE OR PRINT NAME TELEPHONE NO. 326**-**5525 Lewis (This space for State Use)

Original Signed by FRANK T. CHA C.

CONDITIONS OF APPROVAL, IF ANY:

SOPIRATION



### ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

August 26, 1983

**TONEY ANAYA** COVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

OIL CON. DIV. DIST. 3

Suntex Energy Corporation P. O. Box 570365 Houston, Texas 77257-0365

> Re: \$5,000 One-Well Plugging Bond

Suntex Energy Corporation,

Principal; Fidelity and Deposit Company of Maryland, Surety Sec. 14, T-28-N, R-1-E,

Rio Arriba County Depth: 2,000 feet Bond No. 9622641

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date. It is my understanding that a rider will be forthcoming with the exact footage description.

Sincerely,

JOE D. RAMEY, Director

dr/

Oil Conservation Division cc: Aztec, New Mexico



#### STATE OF THEM WILLARD

### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Suntex Energy Corp. P.O. Box 570365 Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

#### Gentlemen:

Temporarily abandonment on the referenced wells expired November 15, 1984.

Your are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, and all other interested parties, to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/di

xc: Jeff Taylor

Operator File





#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

December 10, 1985

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Mr. Jeff Taylor Oil Converation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.

Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files
Operator File

ENERGY AND WINNERALD DEPART	I VICIA I		
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DISTRIBUTION		P. O. BOX 2018 (3)	Form C-103
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OPERATOR		00 12 0 ,000	5. State Oil & Gas Lease No.
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USE "APPLI	CATION FOR PERMIT -" (FORM	C-101) FOR SUCH PROPOSALS.	
1.   5A   5A			7. Unit Agreement Name
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2. Name of Operator			8. Farm or Lease Name
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3. Address of Operator	and the state of	a control	9. Well No.
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4. Location of Well			10. Field and Pool, or Wildcat
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17. Describe Proposed or Completed	Operations (Clearly state ali	l pertinent details, and give pertinent dates, including	estimated date of starting any propose
work) SEE RULE 1103.	_	,	8
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CASE NO.8864 Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY AND DEPOSIT COMPANY OF MARYLAND, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

REGEIVED AUG251986

. ORDER OF THE DIVISION

OIL CON. DIV.

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1 1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26; Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No. 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.
- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

BANYAPE		SAN	ITA FE, NEW	MEXICO 87501	f	
7168		4				Sa. Indicate Type of Lease
U.S.G.S.					/	State T F. X
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### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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#### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83 Page 1

Form C-104

REQUEST FOR ALLOWABLE

JUNI 3 1988

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CON Operator SPUR OIL , INC. Address 3107 N. HASKELL TX. 75204 DALLAS . Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X OII Dry Gas Recompletion Casinghead Gas Change in Ownership Condensate If change of ownership give name SUNTEX ENERGY CORP. P.O.BOX 570365.HOUSTON.TX. 77257-0365 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee SUNTEX WILDCAT DAKOTA FEE N/A Location 1858 NORTH Line and Feet From The 28N 1E RIO ARRIBA 14 Township Range NMPM. Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Aidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 💢 or Condensate CARL ENERGY ZCORD. P.O.BOX 159, BLOOMFIELD, N.M. 87413 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A N/A Unit Sec. Twp. Ree. is gas actually connected? When If well produces oil or liquids,

N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

#### VI. CERTIFICATE OF COMPLIANCE

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

F

14

If this production is commingled with that from any other lease or pool, give commingling order number:

28N · 1E

mamuth (Signature)
(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL	CONSERVATION	DIVISION
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APPROVED JUN 28 1989

BY SUPERVISION DISTRICT # 8

N/A

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office
DISTRICT I
P.O. Box 1986, Hobbs, NM 88240

DISTRICTIL P.O. Drawer DD, Anesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-85 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III IUU Rio Brazos Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		<u>U THAI</u>	NSPC	JHI OIL	AND NA	<u>I U</u> H	AL G/	15					
Openior Petroleum Developmen								We		1Na -139-	-236	274	10
Addiese 9720 B Candelaria N	.E. Alb	uquerq	ue,	NM 871	12							-	
Reason(s) for Filing (Check proper box)					⊠ Oth	er (l'le	ase expla	in)			<del></del>		
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Change in Operator	Casinghead	Gaa 🔲 (	Conden	nie 🔲									
If change of operator give name and address of previous operator	mister di	reform	Octro	enation	morado	lices	slave	idabl	e	Spur	011, 1	NC.	
II. DESCRIPTION OF WELL								<del></del>		·	<del></del>		
Lease Name El Poso Ranch	'	Yell No.  1	Pool Na		Re Formation WC	$\mathcal{I}$	AKO I		nd of Ne, F	Leane ederal or Fea		non	e Na
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Section 14 Township			Range		N	мрм,		Rio Ai	rrı	ba			County .
III. DESIGNATION OF TRAN	SPORTER	OF OII	<u>L ANI</u>	NATU									·····
Name of Authorized Transporter of Oil	EZI .	r Condens	10		Address (Giv Box 83		` `	hich appro IS NM			orm u to b	e seri)	$\mathcal{N}$
Name of Authorized Transporter of Casing	liead Cus		or Dry C	Jas 🗀	Address (Giv						orm is to b	e sem)	1
If well produces oil or liquids,	Unit 15	ec.		Res	la gas actuali	A COUL	ected?	J Tun	hen 7				<del></del>
give location of tanks.	<u>ii</u>			<u>i</u>				$\mathcal{N}$	· · · ·			$\angle$	
If this production is commingled with that ( IV. COMPLETION DATA	rom any other	lease or po	òol, give	e commingl	ng order num	ber:			7		/	/	· · · · · · · · · · · · · · · · · · ·
and the second s		Oil Well	o	as Well	- New Well	Wor	kover	Deeper	n T	Plug Dack	Same Rei	iv . 1	Diff Realy
Designate Type of Completion - Date Spudded	- (X) Date Compl.	Dandu la 1	Pand	<del></del> -	Total Depth	<u> </u>		<u> </u>	_j.		Ĺ	i	<del></del>
Date Spudded	Date Compl.	ready to I	i TVQ.		•					P.B.T.Q.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fon	nution		Top Olvone	Pay				Tubing Dep	lh		
Perforations	L			·				<del></del>		Depth Casin	g Shoe		
					Oh) Ini		5555			<del></del>			•
LIOLE BITE					CEMENTI			.D	1				
HOLE SIZE	CASI	NG & TUE	BING S	IZE		DEP	th set				SACKS C	EWEN	<u> </u>
a consider soldensia sia him balmegalme indumen. Wheth is but notice in application on Argentida bet.													
	ļ					<del></del>							
V. TEST DATA AND REQUES				<del></del>	L			<del></del>	1	<del></del>	<del></del>		<del></del>
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	l volume oj	fload o	il and must	be equal to or Producing M						for full 24	hours.	
Length of Test	Tubing Press		· 		Carlo	e de		W 12	fři	Choke Size			
	Tubing Press	<b>410</b>		**************************************		الا		4 6					•
Actual Prod. During Test	Oil - Bbls,		;		Ward & bis	AUG	3 01	990	-13	Sas-MCF			
GAS WELL	·	<del></del>		<del></del>	OI		<del></del>	. DIV	\ 1.	<del></del>		·	
Actual Frod. Test - MCF/D	Length of Te	et			Bole, Cana	No.	. 控			Cravky of C	Condensate	,	
lesting blethod (pitot, back pr.)	Tubing Press	ure (Shut-i	ia)	<del></del>	Casing Press	ure (S		<del>-</del>		Choke Size	<del></del>		
VI Ough Abon depoised	1	001 1			 		:						·····
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regula				CE		Oll	CON	ISFR	VΔ	TION	אועום	:IOt	d.
Division have been complied with and	that the inform	ration gives	a apove anou		<b>[]</b>								
is true and complete to the best of my i	knowledge and	belief.			Date	Ар	prove	d		SEP	05	199(	)
Sim G. X	rnso	η			<b>!</b>   ,		•			by CHARLE			
Signalure C. Johnson	Product	iòn Mai	nage	r	By_			·				•	
Printed Name 8-29-90	505	293 40	714e		Title	3	DEPUT	OFF	GAS	INSPECTO	R, DIST.	<b>¥</b> ŝ	
Date			plione t	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transportar or other met.

Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Lorm C-104 Resised 1-1-89 See Instructions at Nottons of Page

DISTRICE II P.O. Urawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

],	TOTRA	NSPORT OIL	. AND NAT	FURAL GA		Til 11		
Operator Chuza Operating	-					Ni No. -039-232	76	
Addless P.O.Box 953 Midlan	id, Tx 79702	(915)686	-8985					ļ
Reason(s) for Filing (Check proper box)			Othe	r (l'Iease expla	iin)			
New Well	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Transporter of: Dry Gas	10 0	, 61	, , , , , , , , , , , , , , , , , , ,	ser line		
Recompletion [X] Change in Operator	Casinghead Gas	•	- Oft	ed, El	corge			
(	C.T.Operatin		<del></del>					
		g co.r.o.	DOX 211	Ondina				
II. DESCRIPTION OF WELL Lease Name		Pool Name, Includi	na Connetion			N Lease	<u></u>	ase No.
El Poso Ranch	3	WC Dakot	-			Federal or (Ccc)	None	asc INO.
Location							1	
Unit LetterF	. 1858	Feet From The _N	orth Line	and 1800	) Fe	et From The	est 	Line
Control 1.4 Consult	: 20M	Range 1-E	30	им, Rio	Arriba	a		Constru
Section 14 Townsh	ip 28N	Kauge I - E	, NIV	III, 1110	7111100			County
III. DESIGNATION OF TRAI								
Name of Authorized Transporter of Oil	[ X] or Condens	sale	Address (Give	address to wh	ich approved	copy of this form	is to be sen	· 1
Name of Authorized Transport Casin	ighead (	or Dry Gas	Address (Give	adibess to wh	ich approved	copy of this form	us to be sen	11)
If well produces oil or light,	Unit F 4	Iwp. Rge.	Is gas actually	connected?	When	7		
If this production is commingled with that	.   2000   2000   3		ing order numb					
IV. COMPLETION DATA	tion my oner ices or p	was Bree constitution	ing older hami					
** * . ** ** ** * * * * * * * * * * * *	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  Sa	me Res'v	Hilf Res'v
Designate Type of Completion			Total Depth		<u> </u>	<u>                                     </u>		1
Date Spudded	Date Compl. Ready to	Fried,	i texat tselau			P.B.T.D.		
Lievations (DF, RKB, RF, GR, etc.)	Name of Producing Fo	mustion	Top Oil/Gas P	ay		Tubing Depth		
, y,								
Perforations						Depth Casing S	hoe	
	TURING	CASING AND	CEMENTA	ic recort				
HOLE SIZE	CASING & TU	** ** ** ** ***		DEPTH SET		SAC	 CKS CEME	HL
		·		<del></del>				·
The state of the s								
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE	L					<del></del> !
and the second s	recovery of total volume of	of load oil and must				بالمسا ومحميا ومحيس	full 21 how	s)
Date First New Oil Run To Tank	Date of Test	:	Producing Me	thod (Flow, pu	mp, gas lýt, e			
Length of Test	Tubing Pressure		Casing Pressur			Chike Size		
,						3332	:: 	, 
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			OIL C	~,.	
. House the second reference of the second o						1 Oil C	८०० । इंडिज क	<i>/</i> € €
GAS WELL Actual Fied, Test - MCF/D	r it is a substitute of the comment		1866° 25° 10°C	сили <i>не —</i>		<i>ن</i> سرور دردرانساور ر	viioti pomory oraș	
Actual Fred. Test - MC1715	Length of Test		Bbls, Condens	ate/N1N1U.1;		Gravity of Conc	lensale '	
Lesting Method (pitot, back pr.)	Tubing Pressure (Shut	íń)	Casing Piessui	re (Shut in)		Choke Size		
						]		
VI. OPERATOR CERTIFIC	TATE OF COMP	LIANCE		ME CONN	CEDV	ATION DI	MCIO	.N.I
I hereby certify that the rules and regu- Division have been complied with and				иг сси		TION DI		11/1
is true and complete to the best of my		п 2007е	Data	A		N 2 1 1993		
All Math			Date	Αρριονθο		Л	······································	
WW /brull			By		إربندة	Chang		
Signature Wayne A.Bissett C	o-owner Chus	za Operati	11			OR DISTRI	CT #3	
Printed Name		Tille 586-8985	Title		- 7		J. 11 U	
6-21-93 Date	and a company of the	blione No.		Trans				
			lL					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Lill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

ohnny Rokinson

cc:

Rand Carroll

Underwriters Indemnity Co.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# **■ DRUG FREE**

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

nny Robinson\_

JR/sh

cc:

Rand Carroll

Well File





#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

#### Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

Chuza Operating

Underwriters Indemnity Co

### Chuza Operating

#### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## DRUG FREE

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

#### Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

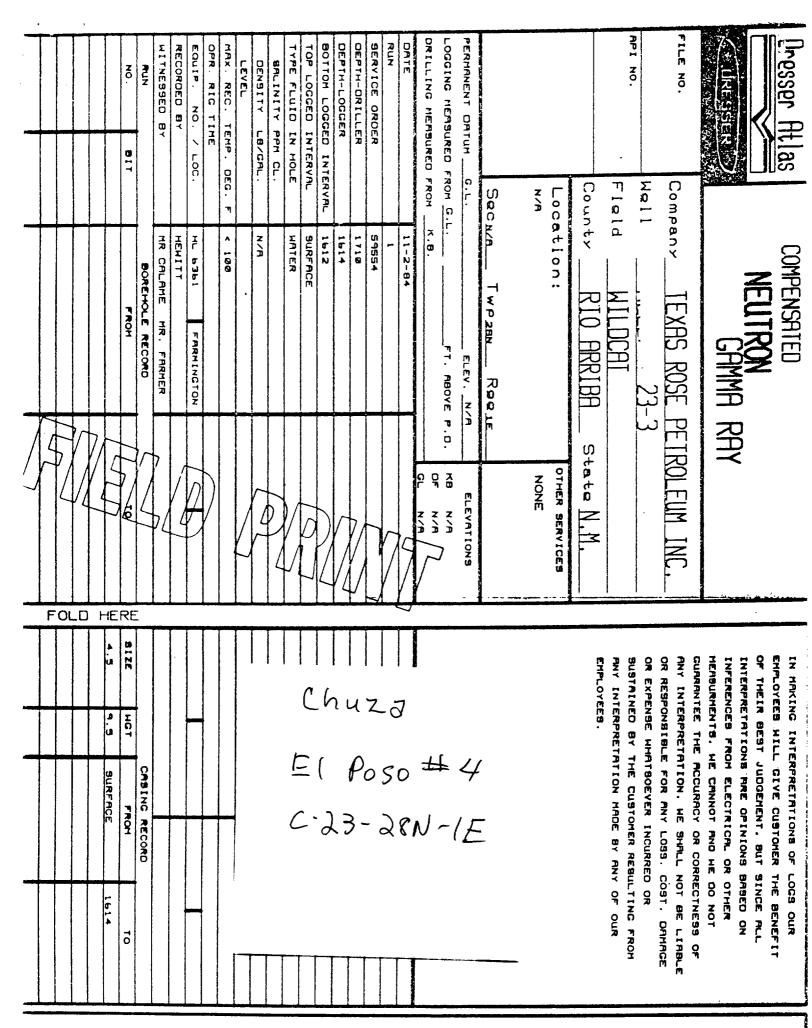
Chuza Operating

Underwriters Indemnity Co

### Chuza Operating

#### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673



REMARKS RUN ( 1)

COMPENSATEL MENTRON NO [3]

: CN\	mr.		EQUIPME	NT DATA	
RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CDL			
1	1	CAL			
1	1	CN	53292	2420	FREE
1	1	GR	71398	1309	FREE

CALIBRATION/VERIFICATION SUMMARIES DATE 11/02/84 RUN 1 TIME 21:34:53 TRIP 1 

\*\*\* CDL NOT CALIBRATED \*\*\* \*\*\* CAL NOT CALIBRATED \*\*\*

LOG NAME ON ASSET NO. 53292 UNIT NO. HL 6361 CALIBRATION ENTERED ON 11/02/84 AT 20:12:46 SOURCE NUMBER 31360 LARGE TOOL

CURVE COUNTS/SEC. SCALING FACTORS RATIO ENG. VALUE UNITS MULT. LSN/(SSN+8) ADD. TIME 10:08:30 DATE 10/25/84 CALIBRATION LSN 167.1 0.000 1.0000 SSN 262.6 0.000 1.0000 0.0795 15.000 % TIME 10:20:12 DATE 10/25/84 PRIMARY VERIFICATION SSN SN 83.6 0.000 1.0000 130.7 0.000 1.0000 14.793 % 0.0800 DATE 11/02/84 TIME 20:18:57 BEFORE LOG VERIFICATION 1.0000 ISN 87.7 0.000 SSN 128.1 0.000 1.0000 0.0856 12.582 % DATE 11/02/84 AFTER LOG VERIFICATION TIME 21:27:09 0.000 86.7 1.0000 SSN 127.2 0.000 1.0000 0.0852 12.711 %

LOG NAME CR ASSET NO. 71398 UNIT NO. HL 6361 CALIBRATION ENTERED ON 11/02/84 AT 20:12:25

CURV	Æ -	MILLIU	OLTS HIGH	SCALING ADD.	FACTORS MULT.	ENGINEERIN	HIGH	UNITS
	DF	TE 11/0	2/84	CAL	IBRATION	TIME	16:19:08	
GR		3642.9	9915.9	0.000	0.0583	0.000	150.000	API
	DF	TE 11/0	2/84	PRIMARY (	JERIFICATIO	N TIME	16:23:02	
GR		3502.4	9781.8	0.000	0.0583	83 <i>.74</i> 8	233.901	AP I
	DF	TE 11/0	2/84 E	BEFORE LOG	VERIFICAT	TION TIME	20:14:41	
CR		3516.1	9757.4	0.000	0.0583	84.076	233.317	AP I
	DP	TE 11/0	2/84	AFTER LOO	VERIFICAT	TION TIME	21:31:20	
GR		3141.0	9797.6	0.000	0.0583	<i>7</i> 5.1 <b>0</b> 8	234.280	AP I

COMPANY: TEXAS ROSE PETROLEUM INC.

RUN: 1

WELL NAME:

23-3

TRIP: 1

SERVICE:

KR2270

FILE: 4 DATE: 11/ 2/84

TIME: 17:19:36

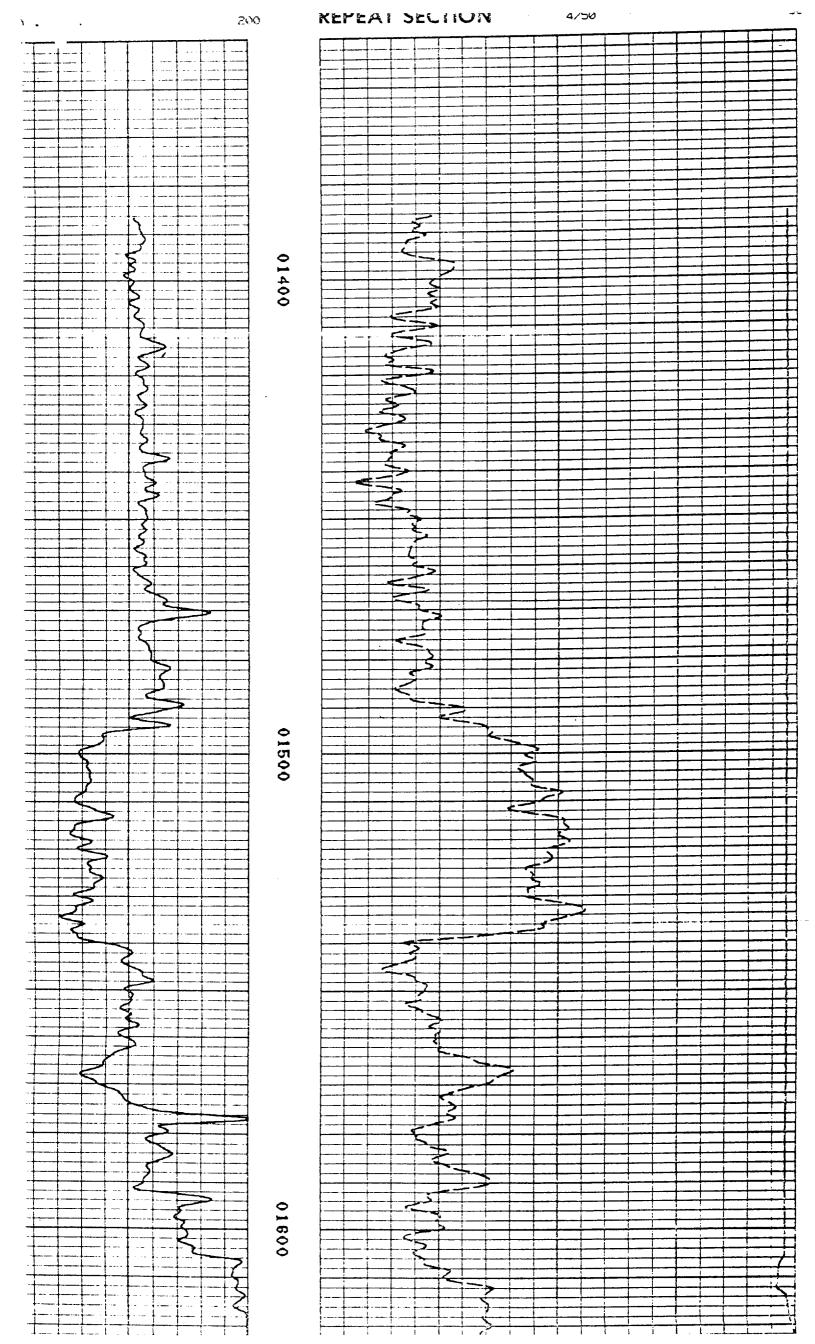
REVISION:

FSYSAL REV D007 VER 3

MODE: PLAYBACK

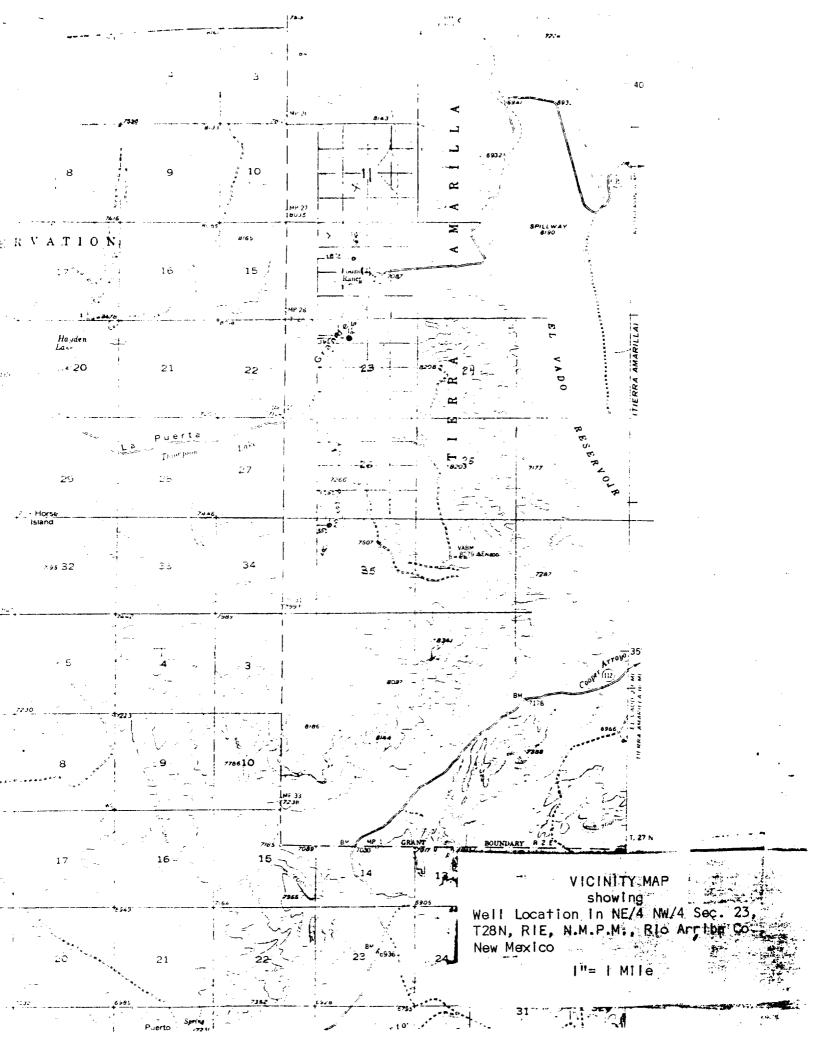
CN(%)

30



ETATE OF NEW MEX		OIL (	CONSERVATIO	NOIVISION		Form1	t
			P. O. BOX 20	8.8		Revised 10	-1-78
DISTRIBUTION		SAI	NTA FE, NEW ME	XICO 87501		5A. Indicate	Type of Lease
SANTAFE			•			STATE	PER X
FILE U.S.G.S.						.5. State OII	& Gas Lease No.
LAND OFFICE							
OPERATOR	211 525 25	0.41 <del>T +0</del>	2011 2552511	55 51 115 51 61			
APPLICALI a. Type of Work	ON FOR PE	RMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agre	ement Name
	77		· —				
DRILL DRILL	Z)		DEEPEN	PLUG	BACK	8. Form or L	.ease Name
OIL X GAS WELL	OTH	C.M.	:	SINGLE X MUE	ZONE	SUNT	EX
Name of Operator						9. Well No.	
SUNTEX ENERGY (	CORPORATIO	)N				4-90	
P. O. Box 5603	65, Housto	n, Texa	s 77257			10. Field or Wild	dcat Ocholic
. Location of Well UNIT LET	TER C	Loc	ATED <u>935</u> FE	ET FROM THE NOTE	hLINE	THIII.	
	M THE West			, 28N , 1E			KKIIIIIIKK
		IIIII	immini	THININI III	TITITI	12. County	HHHH
		IIIIII				Rio Arr	rpa /////////
	MIIIII		Millini	MININI	MILLE	MINI	
		777777		a. Proposed Depth			
				2000 feet	19A. Formation Dakota		20. Rotory or C.T. Rotary
1. Elevations (Show whether D	F, RT, etc.)	21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	Danwa		. Date Work will start
7127 UG			Plugging Bond	Joe Salazar			st 23, 1983
3.		#96226	42 ROPOSED CASING AND	CEMENT PROGRAM	<b>.</b> :	•	
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
9"	7"		17 lbs.	150 feet	50		Surface
6 1/4"	4 1/2"		9.5 lbs.	2000 feet	120	······································	1500 feet
•		U1 SP1	FACY LERRANGE LESS BRILLING D'É LO NOTICE MUST BE THIM 13 DAYS.	OMMENCED.		CON. DIST. 3	
E ZONE. GIVE BLOWOUT PREVEN	tion above is tru	P ANY.	PROPOSAL IS TO DEEPEN OR lete to the best of my kny  Title Agent				AND PROPOSED NEW PROP
(This space for	? Cong		TITLE MIPERY	ISOR DISTRICT # 3		) DATE	4 7 / n

SUNTEX ENERGY CORPORATION 4-A Harrie Township Unit Letter Lection County C 23 28 NORTH I EAST RIO ARRIBA Actual I estage Location of Well: WEST NORTH feet from the Dedicated Acreage: Ground Level Elev. Producing formation 7127 UG DA KOTA Acr: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1650 Sec. I hereby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me or under my supervision, and that the same is time and correct to the best of my knowledge and belief. 5980



ENERGY NO MINERALS DEPARTMENT		
ee. er cerice acceives	IL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2948	Form C-103 Revised 10-1-7
PILE	SANTA FE, NEW MEXICO 87501	WEA1250 10-1-1
V.s. à.s.		5a. Indicate Type of Lease
LAND OFFICE	" u	State Fee
OPERATOR	JUN201338 / W	5. State Oil & Gas Lease No.
	011333	
SUNDRY NOTICES	AND REPORTS ON WELLS	
	- (FORM C-101) FOR SUCH PROPOSALE	
OIL A SAB OTHER	7	7. Unit Agreement Name
2. Name of Operator		8. Farm-pr Lease Name
unter Essera	y Corporation	Suntist
3. Address of Operator		9. Well No.
1.C. Box 570365	Howton Justes 17257	4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	PROM THE MEST! LINE AND 1650 PEET PROM	Wildeat Prota
11/4		
THE COM LINE, SECTION 23	TOWNSHIP	
(1)	Elevation (Show whether DF, RT, GR, etc.)	12. County
ÖIIIIIIII		
Check Appropriate	Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION T		REPORT OF:
·		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	•
,	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clear	y state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		1 /
Recorder well with	rade tubing. Set pl	imp face, I
Menter para is not.	the interesting as	nd fell and
and pump will to	determine its potential, as it seems to Stimula and swal will until forma and made. Set pump for	,
forms.		11 114
nuceseary forms.	account to Stemul	att Dupula.
(1) If results a	el flor, prepur la til lamo	Tim dae
	I was well would former	
(2) Set tubing a	and ruch. Sit pump for	
al and up	06.06	if and putons
Clara,	and such. Sit plusty you	
(3) Set tuling		
to test of	vell.	,
(3) Distintate	ull. unproductivé plug and abon	don
	unascolutive plug	
(4) Aff who he	7000 P. S.	
Donnediately.	·	
donnedatly.		
,	•	
18. I hereby certify that the information above is true as	nd complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
$\Omega \circ \Omega : I$		•
SIENTE SILI DATE	- Superina	DATE 6-18-86
	The state of water	DATE W. 75 OY
	Department of the second of th	
APPROVED APRIGINAL SIGNED BY ERNIE BUSCH	DEPUTY OF A DAS INSPECTOR, DIST. #3	DATE 101 0 0 1086





### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR

December 10, 1985

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO B7410 I505I 334-6178

Mr. Jeff Taylor Oil Converation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.

Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referenced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: **Well Files** Operator File





### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 I505) 334-6178

July 26, 1985

Suntex Energy Corp. P.O. Box 570365 Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E Suntex #3 F-14-28N-1E Suntex #2 P-22-28N-1E Suntex #4 C-23-28N-1E Suntex #6 L-23-28N-1E Suntex #1 E-26-28N-1E

#### Gentlemen:

Temporarily abandonment on the referenced wells expired November 15, 1984.

Your are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, and all other interested parties, to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Jeff Taylor

Operator File

CASE NO.8864 Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY AND DEPOSIT COMPANY OF MARYLAND, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH, RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO, [] [ ] SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

AUG 2 5 1986

ORDER OF THE DIVISION

OIL CON. DIV. DIST. 3

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this \_\_leth\_ day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1 1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

#### IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1 1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26; Suntex Well No. 2 660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3 1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4
935 feet from the North line and 1650 feet from the
West line (Unit C) of Section 23;

Suntex Well No. 5 2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

- (2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.
- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

JUNE 20 1988

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DISTRIBUTE	DISTRIBUTION			
SANTA FE	SANTA FE			
FILE				
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LAND OFFICE		1		
TRANSPORTER OIL				
	GAS			
OPERATOR				
PROBATION OF	HC E			

#### OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	Revised Format	10-0			
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Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

OPERATOR		KEQUESI FUR	_	· · · · · · · · · · · · · · · · · · ·	ર હાં હોફોટ્ટ 🕊
PRORATION OFFICE	AUTHORIZATI	AN ON TO TRANSP	ORT OIL AND NATU	IRAL GAS	N. DIV
					A. DIV
SPUR OIL , INC.				O17	1. 3
3107 N. HASKELL ,	DALLAS ,	TX. 75204			***
Reason(s) for filing (Check proper box)			Other (Pleas	e explain)	
New Well	Change in Trans	porter of:		•	
Recompletion	X 0:1	Dry	Gas		
X Change in Ownership	Casinghead	Gae Co	ndensate		
		Y CORP.,P.	0.BOX 570365,	HOUSTON, TX. 77257	-0365
I. DESCRIPTION OF WELL AND L		Name, Including Fo	rmation	Kind of Lease	Lease No.
SUNTEX	1	ILDCAT DAK		State, Federal or Fee FEE	N/A
Unit Letter C : 935  Line of Section 23  Townshi  III. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oil XX  GARY ENERGY CORP  Name of Authorized Transporter of Casingh	TER OF OIL A		GAS Address (Give address P.O.BOX 159.	Feet From The WEST  M. RIO ARRIBA  to which approved copy of this for  BLOOMFIELD N.M. 8  to which approved copy of this for	3741 3.
N/A			• • • • • • • • • • • • • • • • • • • •	N / A	•
Un	it Sec.	Twp. Rge.	is gas actually connec	ted? When	
If well produces oil or liquids, give location of tanks.	C 23	28N : 1E	N/A	N/	Λ
If this production is commingled with the	at from any other	er lease or pool,	give commingling orde	er number: N/	A
NOTE: Complete Parts IV and V or					
VI. CERTIFICATE OF COMPLIANCE		ction Division have	OIL (	CONSERVATION DIVISION DIVISION 28 1988	V
been complied with and that the information gi my knowledge and belief.	ven is true and com	plete to the best of	BY	3. d.	
PROD. ENG.	mich		This form is t If this is a re- well, this form mu tests taken on the	SINGERVISION DISTRICS to be filed in compliance with quest for allowable for a newly st be accompanied by a tabula well in accordance with RUL of this form must be filled out of ecompleted wells.	RULE 1104,  drilled or deependtion of the deviation  E 111.

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240
DISTRICT JI
P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	1	O TRAI	NSPO	RT OIL	AND NA	TURAL GA			<del></del>	
Petroleum Development Corporation  Well API No.  30-039-23277										
Address 9720 B Candelaria N		buquerq	<del></del>	M 871	12	<u> </u>	· · · · · · · · · · · · ·	ZU-U),	- Q J Q	<u> </u>
Reason(s) for Filing (Check proper box)		baqaorq	140, .		VZ Othe	es (l'lease expla	nin)		<del> </del>	<del></del>
New Well		Change in 7	Fransport	et ol:	NIAMO	ChANG	a Cana	SUNT	px #4	
Recompletion	Oil Casinghead	·	Dry Gas Condensa	ite [	(VAIIIC	CALTING	E 71010		<b></b>	
If change of operator give name and address of previous operator	tex End	ngy\Coj	pota	tion/	No-addre	ss/avail	abłe '	Zour	oil IN	<u>ر</u>
II. DESCRIPTION OF WELL								V		
Lease Name El Poso Ranch				ne, Includi	ng Formation	DAKO	1	of Lease Federal or Fe		nse No.
Location Unit LetterC	935	1	Feet Fron	n The	orth	1650	)	et From The .	West	Line
Section 23 Township	p 28N		Range	1E	. NA	ирм, Ri	io Arrib	a		County
Opy. 4 Nam III. DESIGNATION OF TRAN	e Chan ISPORTE	ge ON I	LAND	NATU	RAL GAS					•
Name of Authorized Transporter of Oil	[X]\	or Condens	ato_E	3-	Address (Gin Box 8:			copy of this f 88240	orm is to be ser	u)
Name of Auffeitized Transporter of Casing	ghead Ous	A	or Dry U	has					orm is to be ser	u)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	2		<u> </u>
If this production is commingled with that	from any other	er lease or po	ool, give	comming	ing order numb	er:				
IV. COMPLETION DATA										
Designate Type of Completion	-'(X)	Oil Well	Ca	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	l. Ready to i	Prod.	<del></del>	Total Depth		P.B.T.D.			
Elevations (I)F, RKB, RI', GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas Pay Tubing Depth			th	<del></del>	
Perforations	<u> </u>		·····		Depth Casing Shoe					
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GAS WELL					0		1. DIV	•		
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lesting Method (pitot, back pr.)	Tubing Pres	seure (Shut-	in)		Casing Press	ire (Shut la)	<del></del>	Choke Size		· · · · · · · · · · · · · · · · · · ·
VI. OPERATOR CERTIFIC	ATE OF	СОМРІ	IANO	CE	<u>                                     </u>	·		J		<del></del>
I hereby certify that the rules and regul	ations of the	Oil Conserva	ation			DIL CON	<b>ISERV</b>	ATION	DIVISIO	N
Division have been complied with and is true and complete to the best of my	that the information that the control of the contro	mation giver d belief.	n above		Det-	. Annu	A	SFP (	5 1990	
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Signatura Jim C. Johnson	/	tion M	anage	r	Ву_	<del></del>				
Printed Name 8-29-90	505	5 293 4	Title 044	<del></del>	Title	DEPUT	Y OIL & GA	s inspecto	R, DIST. #3	
Dale			shone No	).	1	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C 101 and the Classic Control of the changes of operator, well name or number, transporter, or other such changes.

<u>DISTRICT I</u> 중O. Box 4980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 200	38	WELL API NO.			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lea	STATE	FEE 🔽	
DISTRICT III 1000 P.io Brazos Rd., Aztoc, NM \$7410		·	6. State Oil & Gas Lean			
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lesse Name or Unit	_		
I. Type of Well: OIL GAS WELL X WELL	OTHER		EL POSO /	lanch.	,	
2. Name of Operator A.C.T. OPERATING (	COMPANY		8. Well No. 4			
3. Address of Operator			9. Pool same or Wildca  W.C. Qa			
4. Well Location 935	Feet From The North	Line and	50		Line	
Section 23	Township 28N R	nge ]F	Feet From The	- "600	County	
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)				
11. Check A NOTICE OF INT	Appropriate Box to Indicate I ENTION TO:		port, or Other Da			
PERFORM REMEDIAL WORK						
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLU	G AND ABANDO	DNMENT	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB			
OTHER: Place well on pump change of operator	OTHER:					
12. Describe Proposed or Completed Operation work) SEE RULE 1103.		d give pertinent dates, includ	ling estimated date of start	ing any proposed		
A. Install wellh commercial pr	ead, tubing, downhole oduction can be establ	pump and rods to	test well and	determine	if	
B. Change of ope	rator to A.C.T. Operat	Ing Company				
FROM petr	oleum Development	Corp.	EGEIVE DECO2 1991			
		i i	DEC 0 2 1991			
		C	IL CON. DI	<b>V.</b> 1		
I hereby certify that the follopplating above in trys o	and complete to the best of my knowledge and	<del></del>	DIST. 3		<del></del>	
SIGNATURE Y. U. Varela		. V.P. Exploratio	n & Production	ATE 11/2	6/91	
TYPE OR PRINT NAME R. A. Varela		_		ELEPHONE NO. 2	512) 25-0800	
(This space for State Use)	- <del> </del>	G10771/1077 DC	T 40	DEC (	2 1991	
ATTROVED BYCONDITIONS OF AFFROVAL, IF ANY:	<del>/</del>	*	c	DATE		

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# Memo

From

DOROTHY

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Please Check the Corrected information.

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#5,6,8,9 411 are petroleum Ker. Corp.

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## ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

#### M-E-M-O

#### FOR YOUR INFORMATION

C-101	5 Copies on Fee Land 6 Copies on State Land
C-102	5 Copies on Fee Land 6 Copies on State Land (Attached to each copy of the C-101)
C-103	3 Copies
C-104	4 Copies with one transporter 5 Copies with two transporter
C-105	5 Copies on Fee Land 6 Copies on State Land
C-122	3 Copies
C-122A	3 Copies
C-129	4 Copies

Deviation Survey - 1 Copy notorized

# Submit 5 Copies Appropriate District Office DISTRICTT P.O. Hox 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C4	01
Revised 1	1-89
Sec Instru	rction•
nt Bottom	of Page

DISTRICCII P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOT	RANSPORT OF	L AND NA	TURAL GA		y p., . ; p	<u>-</u>	
Operator					i	API No.	···-	
Chuza Operating	kanan ( , maan noo 166 ah 166 o 166 daan maan jaha nagan an damaga Sant		<del></del>		1 30	-039-232	<u> </u>	•
P.O. Box 953 Midla Reason(s) for Filing (Check proper box)			[ ] Oth	et (l'lease explo		. ,	<del></del>	
New Well	-	e in Transporter of:  Dry Gas	(9)	per. Ed	inge !	9-254		
Recompletion () Change in Operator (X)	Oil Casinghead Gas							
If change of operator give name and address of previous operator $- A_{-\epsilon}$	C.T.Operat	ing Company	P.O.B	x 211 0	Chama,	N.M. 875	20	
II. DESCRIPTION OF WELL  1 case Name	L AND LEASE Well	No. Pool Name, Includ	ing Connation		V ind	of Lease	Γ	are No.
El Poso Ranch	4	WC Dakot	_			Federal or Co	Non	
Location Unit LetterC	. 935	Feet From The	lorth Line	and 1650	<u>)                                     </u>	et From The _W	est	Line
Section 23 Towns	hip 28N	Range 1E	<u>, N</u>	urm, Rio	Arrib	a		County
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS					•
Name of Authorized Transporter of Oil	[X]	idensale [ ]	Address (Giv	e address to wh	ich opproved	copy of this form	is to be set	2
Name of Authorize Transporter of Co.	mplicad Gas	or Dry Gas	Address (Giv	e adibess to wh	ich approved	copy of this form		
If well produce on or liquids, give look on of tanks.	Sec.   C   23	I'wp.   Rge.   28N  1E	in gan actuali	y connected?	When	7		
If this production is commingled with the IV. COMPLETION DATA	of from any other lease	or pool, give comming	ling order num	жі: 				
	loa v	Vell Gas Well	New Well	Workover	Deepen	Plug Back  Sa	ne Res'v	hil Res'v
Designate Type of Completion Date Syndded	Date Compl. Read	y to Poxt.	Total Depth		<u> </u>	P.B.T.D.		l <u></u>
Hevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas 1	ay		Tubing Depth		
Perforations			Depth Casing Shoe					<i>-</i>
A COLOR AND AMERICAN CONTRACTOR C	211018	C CACING AND	CUARATE					
HOLE SIZE		IG, CASING AND TUBING SIZE		DELIH SET JO KUSOOK	<u></u>	SAC	KS CEME	ш
V. TEST DATA AND REQUI OIL WELL — (Test must be after		WABLE me of load oil and mus	he equal to ar	exceed top allo	wahle for thi	e doub or he for t	ull 24 kom	d .
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esting Mathed (pitot, back pr.)	Tribing Pressure (S	ihut in)	Caking Pressu	re (Shuit In)		Choke Size		•
VI. OPERATOR CERTIFIC  Thereby certify that the rules and regions.				DIL CON	ISERV	ATION DI	VISIO	Ν
Division have been complied with an is true and complete to the best of my	d that the information	given above			JL	JN 2 1 1993		
11/1 Smith	·/		Date	Approved	J			
Signature			Ву		المندلخ	> Chang	<b>.</b>	
Wayne A. Bissett C		Title	ilig Tille			SOR DISTR		
6-21-93		686 <u>-8985</u> Edephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Vill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 101 must be filed for each pool in multiply completed wells.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

**GARY JOHNSON** GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc:

Rand Carroll

Underwriters Indemnity Co.



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# DRUG FREE

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

JR/sh

cc:

Rand Carroll

Well File



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## S AND NATURAL RESOURCES DEPAR

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

#### Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

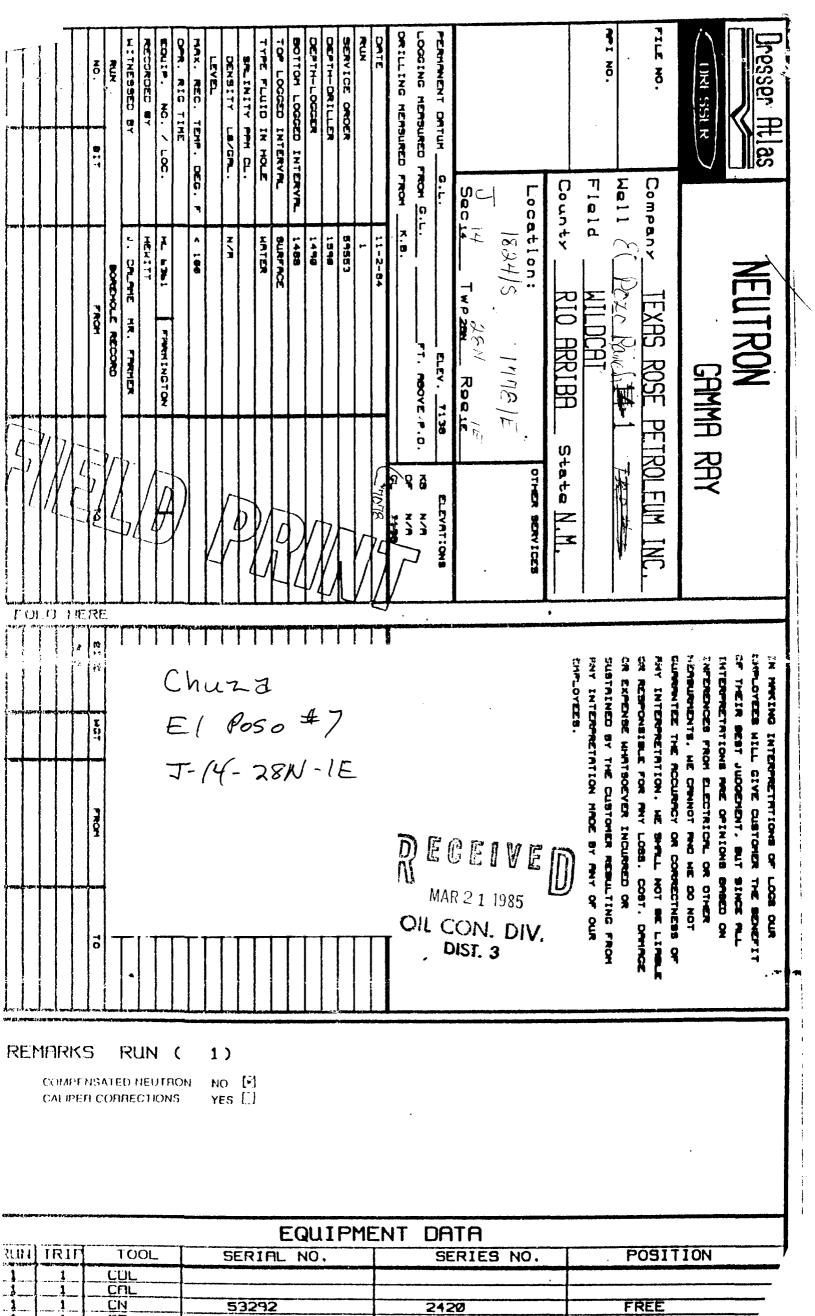
Chuza Operating

Underwriters Indemnity Co

## Chuza Operating

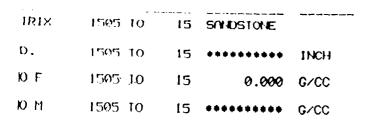
#### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673



1309

FREE

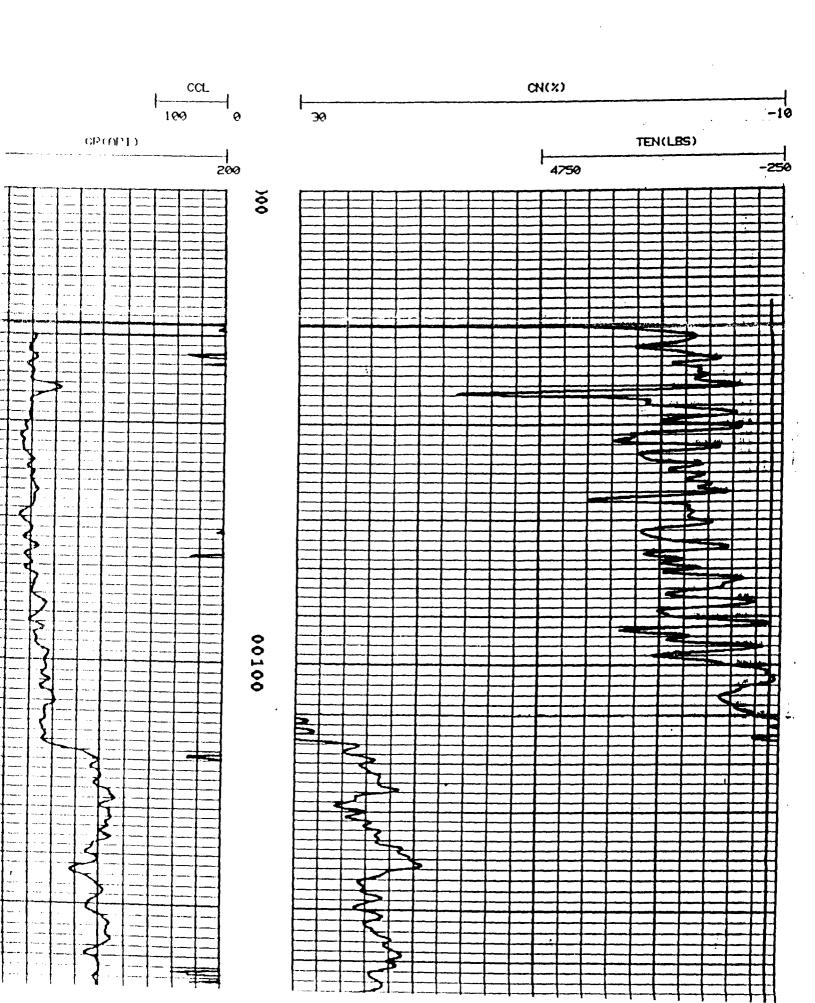


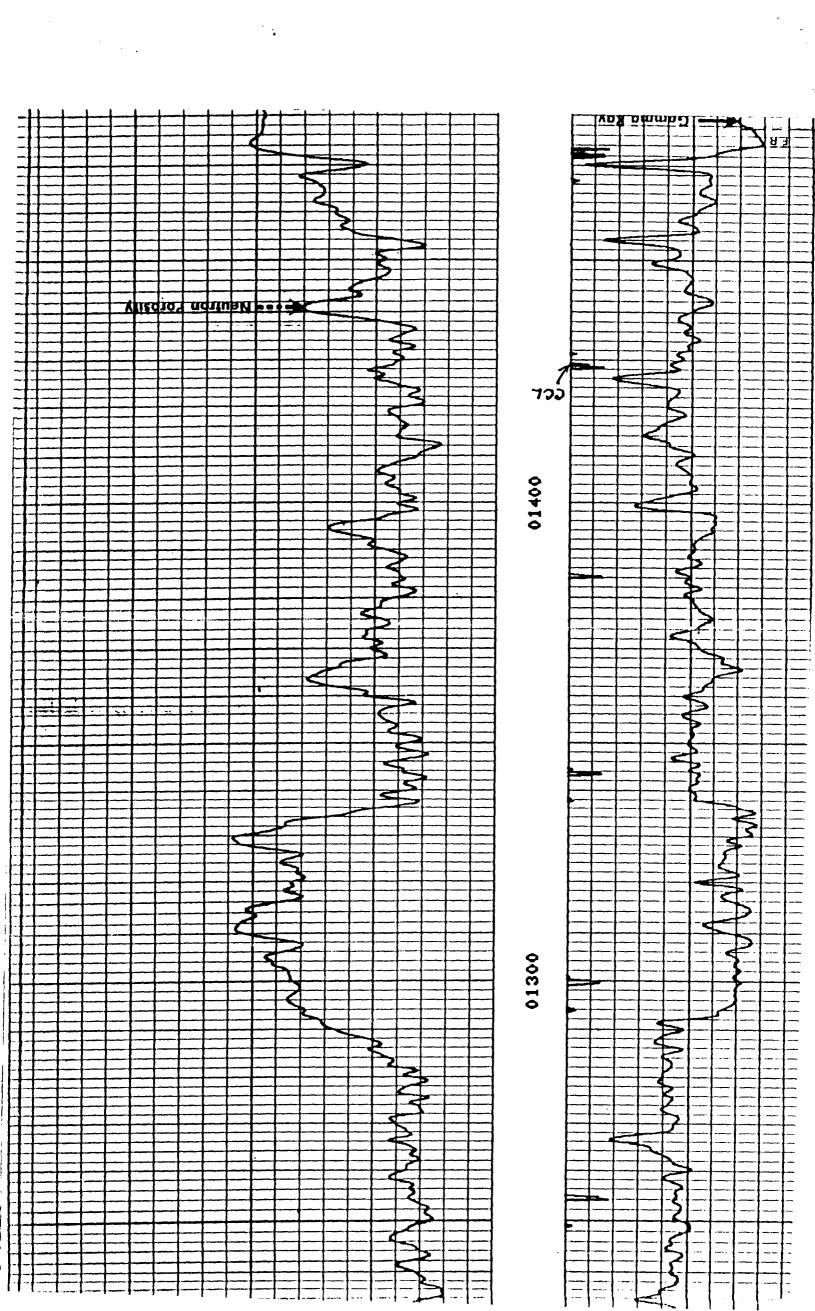
MIPONY: TEXAS ROSE PETROLEUM INC. RUN: 1

ELL TRUE: 14-1 TRIP: 1

ERVICE: KR372B FILE: 10 DATE: 11/ 2/84 TIME: 14:45:55

EVISION: FSYSOL REV DOOZ VER 3 MODE: PLAYBACK



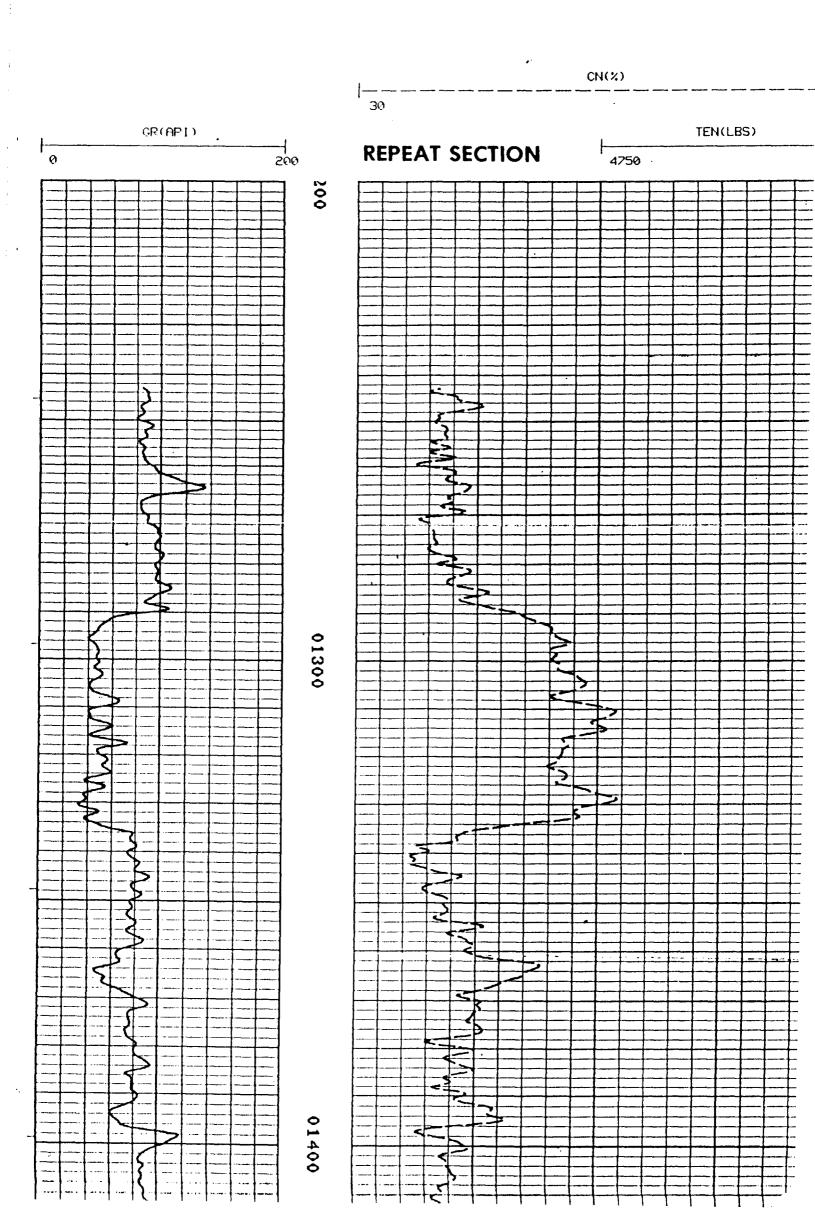


COMPANY: TEXAS ROSE PETROLEUM INC. RUN: 1

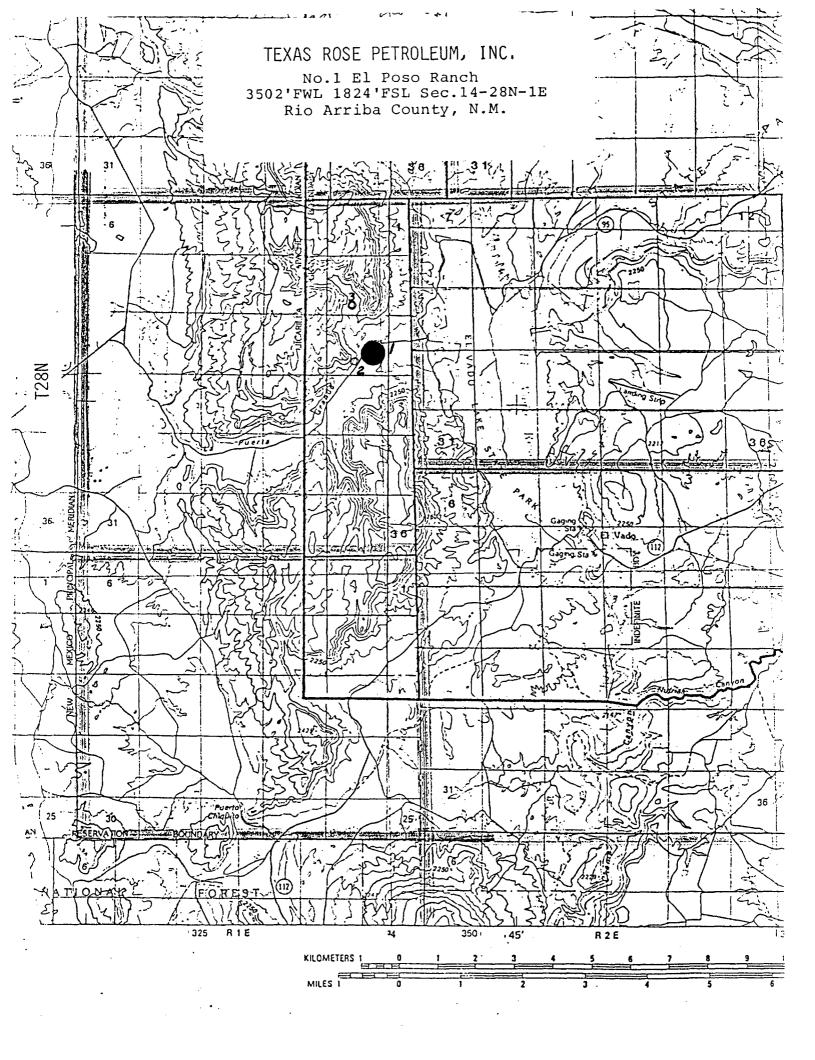
WELL MAME: # 14-1 TRIP: 1

SERVICE: FR2270 FILE: 1 DATE: 11/02/84 TIME: 12:45:06

REVISION: FSYSAL REV DOOZ VER 3 MODE: RECORD



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NO MINERALS DEPA	RTMENT	OIL		ON DIVISION		Form C-101 Revised 10	
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LAND OFFICE						mm	mmmm
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b. Type of Well	, 1				ULTIPLE [	8. Farm or L	
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	XAS ROS	E PETR	OLEUM, INC.			g, Bell No.	1
. Address of Operator 16	970 Dal	las Pa:	rkway, Ste.7	02			d Pool, or Wildcat
. Location of Well	llas, T					Wilde	at Dokula
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(U.S. Public La	na Gria THE <del>Wes</del>	Project Pastun	cted to Tieri corsec. 14	ta Amarilla Gr two 28N acc. 1	-	111/2/2	
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	7777777					Rio Arr	iba
<del>/////////////////////////////////////</del>		+++++		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
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		F	ROPOSED CASING AN	U CEMENI PROGRAM			
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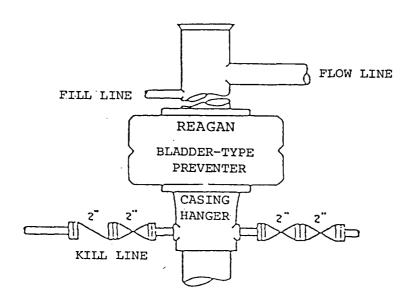
## POLIDOX 2088 SAUTA ET NEW MEXICO 8750

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340 A44 40 1329	omout III // gram too	PIP SLAD	2000	1220	tore so	==	Cerufficine No.	ED LAND SUN

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

## TEXAS ROSE PETROLEUM, INC.

No.1 El Poso Ranch 3502'FWL 1824'FSL Sec.14-28N-1E Rio Arriba County, N.M.



BOP STACK
3000 PSI WORKING PRESSURE



P.O. Box 916 Grants, New Mexico 87020 (505)287-2163



March 7, 1985

J-14-2800 16

Texas Rose Petroleum, Inc. 16970 Dakkas Parkway, NO. 702 Dallas, Texas 75248 Dallas, Texas

Dear Jim:

As per your request here is the information that you requested per our telephone conversation today on Directional Survey at total depth.

El Pozo # 1 well was off O degree. El Pozo # 2 well was off ½ degree. El Pozo # 3 well was off ½ degree.

These well were drilled on Rio Arribia County in New Mexcio.

If you have any futher questions please don't hesitate to call us at any time.

Salazar Drilling Inc.

My Commission expires July 10, 1985.

Rita Chavez

MAR 2 1 1985 OIL CON. DIV. DIST. 3



#### ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp. 16970 Dallas Parkway, Suite 702 Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E

El Pozo Ranch #2 N-14-28N-1E

El Pozo Ranch #3 N-11-28N-1E

#### Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files

Operator File

21010 ] TEXAS POSE PETROLEUM INC. 17 6970 XIDA AS PLUS AN ECHA TOOK DELLAS TX 75278 178 FEZ 18241 F52 14 .... 28N 1E Check Appropriate East To Influste Notice of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: (all was spudded in at 7: w AM., 10/18 /84 Sine of hole 97% " to 125' septh. Set sine 7 ", weight 19 a, takend 750 PSI, Range 1, cased to 50'. Cerented surface at 1:30 AM. on 10/18/84. Cementing application: 59' ou. ft. Coss A Teast brand sement, 19% CAL erea Operations (Clearly state all pertinent details, and give pertinent dues, including estimated date of singuity pro-82°. Carent in place for 12 hr. prior to starting that. Cashight first was at 8:00 PM. on 10/2/20/84 . 750 PSI of pressure was ... 27 Medis

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT F 3

MAR or laga

#### STATE OF NEW MEXICO ENERGY AND MINICIALS DEFARTMENT

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#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

AND

DECEIVED REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
TEXAS ROSE PETRILEUM INC.	OIL CON. DIV.
16970 N. DALLAS PARKWAY SUITE 702 DAL	.(45,7x. 75248 OIL CUIX. 3
Reason(s) for filing (Check proper box)    New Well   Change in Transporter of:   Recompletion   Oil   Dr	Other (Please explain)  y Gaz  ondensaio
change of ownership give name and address of previous owner	·
L. DESCRIPTION OF WELL AND LEASE  L-23.4 Name  EL PESO RANCA  Location  Unit Letter  J: 3652 Feet From The FEL Lin	
	1E , NMPM, RIO ARRIBA County
Name of Authorized Transporter of Casing; ead Gas or Dry Gas N/A  [[well produces oil or liquids, Unit Sec. Twp. Sqs. give location of tense. ]   14   SSN   15	Accress (Give address to which approved copy of this form is to be sent)  P.O. Fox 159 Bloom FELD .N.M. 87413  Accress (Give address to which approved copy of this form is to be sent)  N/A  Is gos accludity connected?  N/A  N/A
this production is commingled with that from any other lease or pool,  OTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number: N/A
T. CERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation Division have ean complied with and that the information given is true and complete to the best of sy knowledge and belief.  (Signature)	OIL CONSERVATION DIVISION  MAR 2 1 1000,  Original Signed by FRANK T. CHAVEZ  BY  TITLE  SUPERVISOR DISTRICT # 3  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the caviation tests taken on the well in accordance with RULE 111.
27 Marla 88	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner well neme or number, or transporter, or other such change of conditional Separate Forms C-104 must be filled for each pool in multiplicated wells.

· IV. COMPLETION DATA	•				
Designate Type of Completic	on - (X)   X   Gos we	New Well Workever Deepen	Plug Dack   Same Res'v. Diff, Res'v		
Date Episcaed 10/18/84	Dute Compl. Review to Fred. 12/18/18/1	1578 1630	F.B.T.D. :4901		
Elevations (DF, RAB, RT, GR, etc.)	North of Freducing Permittion  2000-2004 For Gover P	Top DIL/Dos Pay	Tubing Depth  1488		
T. electrons	5 / 5HOT EACH of St.		Depth County Shoe		
	TUBING, CASING,	AND CEHENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. 624"	4/2"	1630'	182		
- 12 9 V8	23/8"	125'	50		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for the	be ofter recovery of total volume of load is depth or be for full 26 hours)	oll and must be equal to or exceed top allow		
Data Filmt New Oil Run To Tanks	Date of Text 10/18/84	Producing Matnod (Flow, pump. La. Pump.	s lift, etc.)		
Length of Toet コリドル・	Tokung Freezure SCUB	Cosing Presem <b>e</b> 3 €0 = मं <b>2</b> 0 <b>€3</b> ।	Choke Size NONE		
Actual Pied, Dering Test 니기	37	rate:-Bala.	None TSTM		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	EME. Condenhote/MACF	Gravity of Concenhate		
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ual Festiva Location e		E & L	line and	824		et from the	T = )	
and Level Elev.	Producing For	noller	The mid	1		GALLU	P	line Dedicated Acreoge:
7078'	G (EE)				JILD CAT	<b>⊕</b> Carriera ≥	÷10:38	40 40103
1. Outline the acr	renge dedicat	led to the su	bject well l	sy cole	ored pencil o	or hackure	marks on th	e plat below.
2. If more than or interest and rey				otline (	each and ide	entify the o	ownership tl	ereof (both as to working
3. If more than one dated by comma					to the well,	have the i	ntcrests of	all owners been consoli-
Yes	No H an	swet is "yes	;" type of co	nsolid	ation			
this form if necessary No allowable wi	ll be assigne	d to the well	until all inte	erests	have been	cons elidat	ed (by com:	nunitization, unitization.
forced-pooling, c	or otherwise;	or until a nen	-standard un	it, ein	miaating suc	th interest:	s, has been	approved by the Division.
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STATE OF NEW MEXICO							Form C Revise	-135 d 13-1-78
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#### ENERGY AND MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 19, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.

El Poso Ranch #1 J-14-28N-1E El Poso Ranch #2 N-14-28N-1E El Poso Ranch #3 N-11-28N-1E El Poso Ranch #7 O-14-28N-1E El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Well Files



The Travelers Companies Two NorthPark East P.O. Box 660055 Dallas, TX 75266-0055 EL Poso #1

**Daniel L. Wolfe** *Manager Surety Department* 

Dallas Office

March 24, 1987

State of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec. New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum

Case 9074, Order No. R-8404 Case 9075, Order No. R-8405

Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges reciept of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

Joseph C. Newton

Senior Account Analyst

JCN/df

MARRETUST
OIL CON, DAY
DIST, 3

HOME OFFICE One Tower Square Hartford, CT 06115

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 08-01-83 Page 1

REQUEST FOR ALLOWABLE

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PRORATION OFFICE	AUTHOR	IZATION TO		ND PORT OIL AND NATU	) (C 스타, C U	ं
<u>[. ·                                     </u>	AOTHOR	- ILATION TO		ORT OIL AND HAT	OH ON	
Operator	•					
SPUR OIL , INC	· •	<del></del>				
	T DATTA	ς <b>πγ</b> ′	75201			
3107 N. HASKEI Recson(s) for filing (Check proper box		D, IA	7204	Other (Pleas	e explain)	
New Well		Transporter o	ıt:	0		
Recompletion	OII			ry Gas		
Change in Ownership	Castr	ighead Gas	c	ondensate		
If the second consequences are seen				169	70 N. Dallas Parkway	" - 1
If change of ownership give name and address of previous owner	TEXAS RO	OSE PETR	OLEUM		te 702, Dallas,TX. 7	
II. DESCRIPTION OF WELL AN		Pool Name, In	ncluding F	ormation	Kind of Lease	
EL POSO RANCH	1	· · · · · · · · · · · · · · · · · · ·			State Federal as Fee	Lease No.
Location		WILDCA	I GAL	LUP	State, Feed of FEE	
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Unit Letter;;	F eet 7 for	m ine		ie and	Pet From The	
Line of Section 14 To	wnship 28	3 N F	lange	1 E , NMP	M. RIO ARRIBA	County
						· · · · · · · · · · · · · · · · · · ·
III. DESIGNATION OF TRANS				L GAS		· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Ol		ondensate 🔲			to which approved copy of this form is	-
GARY ENERGY CORPORA					BLOOMFIELD, N.M. 8741	
Name of Authorized Transporter of Ca N/A	isiudueda Cas —	or Dry Go	·•	N/A	to which approved copy of this form is	to be sent;
	Unit Sec.	Twp.	Rge.	is gas actually connec	ted? When	
If well produces oil or liquids, give location of tanks.	J 14		1E	N/A	N/A	•
If this production is commingled w	ish shoe from an			sive commingling and	er number: N/A	
•				give comminging orde	er number: 11/ A	
NOTE: Complete Parts IV and	V on reverse st	ide if necess	ary.			
AN CERTIFICATE OF COMBILE	NICE			OIL (	CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIA	MCE				JUN 28 1988	
I hereby certify that the rules and regular				APPROVED	7011 % 0 100 %	, 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.					3.1) Cham	
my knowledge and benefit				DY		2
	^ A	,		TITLE	SUPERVISION DISTRICT #	<u> </u>
202/	-//			This form is t	o be filed in compliance with Rut	E 1104.
- NOOM	un				quest for allowable for a newly dri	
PROD. ENG.	ature)				ot be accompanied by a tabulation well in accordance with RULE 1	
	tle)			All sections o	f this form must be filled out comp	
JUNE 20 198				able on new and re	•	
	o(e)				Sections I, II, III, and VI for chier, or transporter, or other such char	
·				Separate Form	s C-104 must be filed for each	-
				completed wells.		•

Submit 3 (Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1930, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 200		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of	Lesse STATE FEE
DISTRICT III 1000 Rio Elrazos Rd., Aziec, NM 87410			6. State Oil & Gas	
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C	ICES AND REPORTS ON WELDPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or	Unit Agreement Name
I. Type of Well: OIL GAS WELL WELL	OTHER		21 1030	
2. Name of Operator A.C.T. Oper. Co.			8. Well No.	
3. Address of Operator			9. Pool name or W	
P.O. Box 211 Chama,	NM 87520		LGallup_ O	Wildcat
Unit Letter J: 182	•	Line and177	Feet From	The East Line
Section 14			NMPM Rio	Arriba County
	10. Elevation (Show whether	· · · · · · · · · · · · · · · · · · ·		
	Appropriate Box to Indicate 1	_	-	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORAFILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER: Place well on pump	& designate change	OTHER:		
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	OF OPERATOR  ions (Clearly state all pertinent details, an	↓ nd give pertinent dates, includ	ling estimated date of	starting any proposed
	nhole pump & rods & tes not available - above		-	ion.
			DEGE!	
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			OCT21	391,
			OIL CON	, DIV
			DIST	<b>?</b>
I hereby certify that the information above is true	and complete to the best of my knowledge and	belief.	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE	· m	General Manag	ger	_ DATE 10-21-91
TYPE OR FRING NAME E.B. Lewis	3			тецерноме NO. <u>326-5525</u>
(This space for State Use)				not 94 mm
APTROVED BY Original Signed by FR	ANK T. CHAVEZ	<u> </u>		DATE
Original Signed by FR. APTROVED BY CONDITIONS OF APPROVAL, IF ANY:	income of the	- ilga-like.		en la la la la la la la la la la la la la
	ter to ge	-		

ATTOPHISE DISTRICT OFFICE DISTRICT I F.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	TO	TRANSP	ORT OI	LAND NATU	RAL GA		CRI KI		
Petroleum Develo	opment Corpora	ation					NFI No. 0-039-23	3640	
Address 9720 B Candelari	ia N.E. Albu	querque,	, NM 871	112	,		J D II - Ke	(. IE	
Reason(s) for Filing (Check proper	box)			Other (I'			<u>,,</u>	<del></del>	
New Well		inge in Transp		name C	long	e Hom	J.#1		
Recompletion  Change in Operator	Oil Casinghead Ga	Dry C		/wii-C	y	0			
I change of operator give name	Texas Rose P	·		-no-oddres	avai	<del>lab</del> le	Spur C	2:1 7	NC.
						<del></del>	<del></del>	<del></del>	<u> </u>
II. DESCRIPTION OF WI Lease Name			Name, Includ	ing Formation		Kind	of Leane	Les	se Na
El Poso Ranch	7	G	eenber	A WC GALL	INP	State,	Federal or Fee	nor	1e
Location	1074					R		east	
Unit Letter _J	. 1824	Feet 1	rom The	south Line and		14	et From The		Line
Section 14 To	wnship 28N	Range	, 1E	, NMPM	Rio	Arriba			County
III. DESIGNATION OF T	RANSPORTER (	F OIL A	ND NATU	RAL GAS					
Name of Authorized Transporter of	Oil X or C	Condensate		Address (Give add	tess to wh Hobbs	• •		is to be sent	)
Pennian Gary Name of Authorized Transporter of		) or Dry	y Cas [	Box 838 Address (Give add				is to be sent	
					i.				
If well produces oil or liquids, give location of tanks.	Unit Sec	. Twp.	Rge.	is gas actually con	nected?	When	7		
If this production is commingled with	h that from any other le	ase or pool, g	ive comming	ling order number:					
IV. COMPLETION DATA					1				
Designate Type of Comple		il Well	Gas Well	New Well W	okover	Deepen	Plug Back Sar	ne Res'v	Dilf Rea'v
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		***							
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Formatio	Q	Top Olivois Pay	;		Tubing Depth		
Perforations	<del></del>			<del> </del>	4		Depth Casing St	106	
	TUR	ING. CAS	ING AND	CEMENTING	RECOR	D	<u>.L</u>		<del></del>
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V. TEST DATA AND REC	QUEST FOR ALL after recovery of total v		•	t ka a to on on on	ad tan alla		a Jawah an ha Can (	idt 2d karma	. 1
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		<del> </del>	<del></del>	-	0.6.1	NP 12	<b>7</b>		
Length of Test	Tubing Pressure	8		Casin D)	6 E I		Goke Size		
Actual Prod. During Test	Oil - Bbls.			West	1000	1000	OL-MCP		
L				<del></del>	IG3 0		<u> </u>		
GAS WELL [Keims Prod. Test - MCF/U					CON	, DIV			
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Testing Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERT	IFICATE OF C	OMDI TA	NCE	<u> </u>	·		1		
I hereby certify that the rules and	! regulations of the Oil	Conservation		OIL	. GON	<b>ISERV</b>	ATION DI	VISIO	N
Division have been complied wit is true and complete to the best of	th and that the informati	on given abo	ve		•		SEP 05		
4				Date A	prove	d	ori no	เวลน	<del></del>
- Jum	& Johns	on			المنار ا	ani Sinnad I	- CHARLES G	BÜLN <b>DN</b>	•
Signature Jim C. Johnson	· / ;	ion Mana	ager	Ву	······································				
Friedd Name 8-29-90		4044 <sup>1kle</sup>		Tillo I	EPUTY O	IL & GAS I	nsplator, de	143	
Date		Telephone							

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each road in multiply completed.

Texas Rose Petroleum Inc. El Poso Ranch #1 J-14-28N-1E

Downhole conditions and equipment
7" casing at 125' with 59 cf. ft of cement
4 1/2" casing at 1485' with 218 cu. ft of cement
2 3/8" tubing at 1485'

#### Division Approved Plugging Program

accelerator.

- 1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
- 2. Wait on cement a minimum of 3 hours.

  Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. 3 Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
- Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
- 5. Set a dry hole marker, fill pits, clean and level location.

  All plugs will be with neat cement with or without an

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Hox 1980, Hobbs, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Forth C-104 Revised 1-1-89 See Instructions at Bottom of Page

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fc, New Mexico 87504-2088

DISTRICT III
1000 Rio Britos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

IEST FOR ALLOWARI E AND AUTHORIZATION

1000 Rio Bristos Rd., Aziec, NM 87410	REQ				BLE AND					
Operator		10 IN	1110	ONIO	IL AND WA	TUNALO		API No.		
A.C.T. Operating Com	pany								<del></del>	
Address P. O. Box 211, Chama	, NM 87	520								
Reason(s) for Filing (Check proper box)			. T.		Oth	et (l'lease exp	lain)			
New Well []	OH	Change in	Dry G	1.21						
Change in Operator X	Casingle	ead Gas	Conde	nsale 🗌		····				
and address of the talent obstactor	241cl	E WINL		se-me	20-12 C	3				
II. DESCRIPTION OF WELL	AND LI									
El Poso RANCLU		Well No.		iame, inclu lup Wi	ding Formation 11dcat			of Lease Lear Federal or (Fee	ie Na	
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Unit Latter	<u>182</u>	24	_ Fed F	icen The _	South Lin	e and <u>177</u>	8 F	e From the East	Linc	
Section 14 Towns	in 28N	Į	Range	1E	N	MPM, Rio	Arriba		County	
III. DESIGNATION OF TRA	พระการส	FR OF O	II AN	II) NATI	UDAL CAS				•	
Name of Authorized Transporter of Oil	[-7	or Conde	Umie	[		e address to w	which approved	copy of this form is to be sent	,	
Name of Authorized Transporter of Casi	WC RY	y Cox	or Dry		1		111	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Liantic of Vinsoused Laudinites of Chai	iiBitena C42		or Dry	OST	Vagters (C)	4 000FE1 10 W	inich epproved	copy of this form is to be sent	,	
If well produces oil or liquids, give location of tanks.	Unit	S∝.	Twp.	Rg	r. It gas actuall	y connected?	When	1 7		
If this production is conviningled with the	L from any o	. l	pool, gi	ve commin	Ling order num	ber:				
IV. COMPLETION DATA										
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Date Spudded		npi. Ready to	,I o l'nod.		Total Depth	J		P.B.T.D.	·	
Elevations (DF, RKB, RF, GR, atc.)	Name of	Producing F	Omistion	·	Top Oil/Oas	Pay		This is a Dorest		
	NI, GR, etc.) Name of Producing Formation							Tubing Depth		
Perforations								Depth Casing Shoe		
		TUBING,	CASI	NG ANI	CEMENTI	NG RECOR	₹D			
HOLE SIZE		SING & TI				DEPTH SET		SACKS CEMEN	IT	
		<u> </u>						· · · · · · · · · · · · · · · · · · ·		
v. TEST DATA AND REQUE	ST FOR	ĀLLÖW.	ABLE					<u> </u>		
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Date First New Oil Run To Tank	Date of To				Producing Me	thad (Flow, p	ump, gas lýt, i	WERELLA.	E.	
Length of Test	Tubing Pr	ekalie		······································	Casing Pressu	r.		Choke Signer 2 1004		
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1	1941 - 1904	•			Water - Boil			OIL CON. D	V	
GAS WELL	,							DIST. ?	<del></del>	
Actual Food, Test - MCF/15	Length of	Test			Bbls. Conden	HEMMOF		Cravity of Condensate		
lesting Medical (pitot, back pr.)	Tubing Pressure (Shut in)			Casing Pressure (Shut in)			Clicke Siza			
VI. OPERATOR CERTIFIC				CE		OII CON	ISEDIA	ATION DIVISION	1	
I hereby certify that the rules and regu- Division have been complied with and	that the info	emation give	vation en above	:					4	
is true and complete to the best of my	knowledge a	nd belief,			Date	Арргоче	d	NOV 1 2 1991		
J. a. Varela						• •		1 d		
Signature RICHARD A. L	PARELA	,			By_		SUBSE			
Frinted Name VP Exp.	& PROD			5-0800	,    -····		SUPER	VISOR DISTRICT	<u> </u>	
Date 11/7/9/		Tele	phone N	lo.	- {}					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recomplaned ........





#### ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

A.C.T. Oper. Co. PO Box 211 Chama, NM 87520

Temporarily Abandoned Wells RE:

El Poso Ranch #7, J-14-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Diama K. Jaichwest

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

XC: TA File

> **DKF** File Well File

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, IVM 88240

## State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Justi uctions at Rottom of Page

DISFBICE II P.O. Drawer DD, Antesia, NM 88210

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

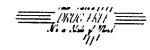
REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRAN	VSPO	RT OIL	AND NATURAL GA			·	
Operator					Well Al'I No. 30-039-23670				
Chuza Operating		0200			entre se de la companya de la companya de la companya de la companya de la companya de la companya de la compa				
P.O.Box 953 Midland Reason(s) for Filing (Check proper box)	1, TX /	9702			Other (l'Iease expla	oin)			
New Well		Change in T	Fransporte	er of:	() Value is seen signal	···· <b>,</b>			
Recompletion []	Oil		Dry Gan						
Change in Operator X	·	d Gar [] (							<del></del>
If change of operator give name and address of previous operator A. C.	С.Т.Ор	eratin	g Co	mpan	y P.O.Box 211	Chama,	N.M. 87	520	
H. DESCRIPTION OF WELL	AND LEA	<b>NSE</b>							
I case Name		Well No.			ng Formation		of Lease		ease No.
El Poso Ranch		7	Ga11	up W	ildcat	State,	Federal or Ce	None	
Location		0.4				•	T.	2.0.t	
Unit Letter _ J	: 18	<u> </u>	Feet Fron	1 The	outh Line and 1778	Fe	et From The	<u> </u>	Line
Section 14 Townshi	p 28N		Range	<u>1 E</u>	, NMPM, Rio	Arriba	<u> </u>		County
III. DESIGNATION OF TRAN		R OF OII		NATU	RAL GAS Address (Give address to wh	ich ann oved	copy of this for	n is to be se	nt)
Giant Refining Co	$\bowtie$		ſ_		P.O.Box 256 F				
Name of Authorized Transporter of Casing	thead Gas		or Dry G		Address (Give address to wh				
If well produces oil or liquids,	Unit	Sac 11	l\ve 1	n	le que agrestiu agres et .12	When	7		
give location of tanks.	JJ		1/wp.   28N	1 E	is gas actually connected?	when	•		
If this production is commingled with that	Imm any oth	and the second second			ing order number:				
IV. COMPLETION DATA		.,					. —		
Designate Type of Completion	- (X)	JOH Well	Gar	s Well	New Well   Workover	Deepen	Plug Back S	ime Res'v	Diff Res'v
Date Spudded		I. Ready to F	'nod.		Total Depth		P.D.T.D.	<del></del>	. J <u></u> .
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay	Tubing Depth			
Perforations	OHE.				Depth Casing Shoe				
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HOLE SIZE	CAS	SING & TUB	ING SIZ	E	DEPTHISET	SA	CKS CEM	ML	
								~~	
V. TEST DATA AND REQUES	T FOR A	LLÖWÄI	BLE	•					
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Length of Test	Tubing Pres	ranc			Casing Pressure		Chicke Size		
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					 			<u> </u>	
GAS WELL	te dona nem			· · · · · · · · · · · · · · · · · · ·	Filipa Zama romačji je rezijas i sa			101:	
Actual Prod. Test - MCF/D	Length of 'I	est			Bbls, Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Free	saire (Shut ir	n)		Casing Fressire (Shut in)	×	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPI	IANC	TE -	a the common sector of the sector of		J		
I hereby certify that the rules and regul					OIL CON	SERV	ATION D	IVISIC	N
Division have been complied with and	that the infor	nution given				ı	UN 2 1 19	aз	
is true and complete to the best of my l	thow ledge 30	ia ocuel.			Date Approved	ــــــ ال	VIT & 1 13	JJ 	
MAL And H							\ \	1	
Signature		•			By	3.	). The	<b>Y</b>	
Wayne A.Bissett C		7	litle		ling Title	SUPERV	ISOR DIST	RICT	· 3
6-21-93		6 ( 915) Teleph	86-8 hone No.	985	1100				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Till out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.





# ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANITA LOCKWOOD

CABINET SUCRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (500) 334-6178

May 25, 1993

A.C.T. Oper. Co. PO Box 211 Chama, NM 87520

RE: Temporarily Abandoned Well

El Poso Ranch #7, J-14-28N-01E

To Whom It May Concern:

The above mentioned temporarily abandoned well is still inactive and requires P&A or TA approval under Rules 201, 202 and 203. Plans to bring this well into compliance were due in this office by December 31, 1992. To date, this office has not received any response. Your failure to respond is in violation of Rule 201. If you do not respond by June 25, 1993, a case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Diama K. Dawherst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

CC: TA File Well File



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# DRUG FREE

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Well File



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

1000 RJO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

hnu Robinson

cc:

Rand Carroll

Underwriters Indemnity Co.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# DRUG FREE

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

Chuza Operating

Underwriters Indemnity Co

### Chuza Operating

#### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch #4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

1000

Registered Professional Engineer

and/or Land Surveyor

Certificate No.

# JOE I. SALAZAR

IG, INC.

h 7, 1985

11-11-26 K-1E

Texas Rose Petroleum, Inc. 16970 Dakkas Parkway, NO. 702 Dallas, Texas 75248 Dallas, Texas

Dear Jim:

As per your request here is a information that you requested per our telephone. In the result of the Directional Survey at total detail

El Pozo # 1 well was off 0 degree. El Pozo # 2 well was off  $\frac{1}{2}$  degree.

El Pozo # 3 well was off \( \frac{1}{2} \) degree.

These well were drilled on kermital County in New Mexcio.

If you have any futher questi s please don't hesitate to call us at any time.

Salazar Grilling Inc.

My Commission expires July 10, 1979.

Crite Chang

MAR 2 1 1935 OIL CON. DIV. DIST. 3



#### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp. 16970 Dallas Parkway, Suite 702 Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E

El Pozo Ranch #2 N-14-28N-1E El Pozo Ranch #3 N-11-28N-1E

#### Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez District Supervisor

FTC/dj

xc: Well Files

Operator File



GOVERNOR

### ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-6178

April 29, 1985

Texas Rose Petroleum, Inc. 16970 Dallas Parkway, Suite 702 Dallas, Texas 75248

Re: El Poso Ranch #3

Dear Sir:

Approval of the C-104 on the above well is being withheld until receipt of the completion report and any report showing all perforations, shot per shot. If this is shown on the completion report that will be acceptable. Also, required is a plat for the Gallup.

These reports are very delinquent and are to be sent immediately.

Sincerely,

Luanne Hisel

Tech I

cc: Operator File

Well File

P. O. BOX 2088	Form C-103 - Revised 10-1-78
SANTA FE, NEW MEXICO 87501	State Fee X  5. State Oil 6 Gas Lease No.
OPERATOR DESCRIPTION WELLS	A\N
SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO DEEPEN ON PLUE SACE TO A DIFFERENT RESERVOIR.  100 NOT USE THIS FORM FOR PROPOSALS.)  100 NOT USE TAPPLICATION FOR PERMIT _ TOOM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
WELL WELL OTHER.  Name of Operator  Texas Rose Petroleum, Inc.	8. Farm or Lease Name El Poso Rounch
Address of Operator 16970 Dallas Parkway, Suite #702, Dallas, Texas 75248	3 10. Field and Pool, or Wildcat
UNIT LETTER No. 967 PEET FROM THE FSC LINE AND 2148 PEET FROM	WC Gallup
THE WOST LINE, SECTION 11 TOWNSHIP 28 W RANGE 1E NMP	
15. Elevation (Show whether DF, RT, GR, etc.)	Rio Arriba
Check Appropriate Box To Indicate Nature of Notice, Report or C NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPHS.  CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CABING PLUG AND ABANDONMENT
OTHER	
cement circulated to surface with plug bumped. Cement in place for to starting test. Casing and cement test was at 45: P. M. on 750 PSI of pressure was held for hr. Time drilled out 1/2/1/84. Size of hole 62" to 1710 depth. Ran logs. Set size 42:, weight 2.5 #, tested 4019SI, Ran 1/10'. Cementing application: 218 cu. ft., brand cement, Persure 19. Her 49. additives and circulated to surface with plug bumped. Approximate temperature of slurry when mixed N/2. Estimated formation temperature in zone of N/2 . Cement in place for 4 hr. prior to starting test. Cas	e 4'2" to  ing application:  ives and  Ohrs. prior  io/16/84.  ios: A M. on  GRAD  ge 3 casing to  cement  cement  interest

90/FER/1003 」 10/0**1 第3** 

FRANK T. CHAVEZ

STATE OF NEW M	EXICO					ICION	-ب-	TIEST TO	of Lease
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DISTRIBUTION			P. O	), BOX :	2088 1EXICO 87	501	1		Gas Lease No.
SANTA FE									
V.S.G.S.		COUPLE	TION OR	RECOM	PLETION R	EPORT AN	D roc	TITT	THITTINI
LAND OFFICE	766	L COM! LL	11011 011						
OPERATOR							7. 07	all Agreem	ent Name
TYPE OF WELL	ar S	GAS WELL	$\Box$						
TYPE OF COMPLETI	on well X	J WELL	ه لــا	لسبا ۱۹۲	GTHER			orm or Lea	
HEW WORK OVER	DEEPEN	PLUG	DIFF		OTHER			L PO30	RANCH
Name of Oberator	01111	<u> </u>					9. **		}
TEXAS R	OSE PETRUL	EUM INC	<u></u>				10.	field and	Pool, or Wildcar
Address of Operator	N . D . W	٠.+	707	2011	To	8467	i i		GALLUP
16970 N.D.	12643 PARKUA	34 July	700	DIGCC.	45, 12.	3010		TITT	THIMIT
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. Date Spudded	16. Date T.D. Read	hed 17. Date	Compi. (Re	ady to Pr	od.) 18. Ele	vations (Dr. N	(KB, KT, GK, EI <b>/</b> - 1	(c.) 19. El	7249
10/26/84	10/30/89		lec 23	, 198	4 I	23 Interval	A Rotary Too	ols	Cable Tools
. Total Depth	21. Plug B	dok T.D.	22. 1	Many N	/ edilipi, rio =	Drilled	By X		
1710	of this completion	<b>⊘/</b> 7 ~ Top, Bollo	m, Name					25	. Was Directional Survey
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6. Type Electric and Ot								1	well Cared
4 l N 6	ution							1	70
		~			. 11				
3.					ort all strings s	<del></del>			AMOUNT 9111 L 50
3. (3.48(N.O.,5)3.6	WEIGHT LB./F	T. DEFT	TH 687	HOL	E SIZE	<del></del>	ITING RECORD		AMOUNT PULLED
3.	WEIGHT LE/F	7. DR#1	TH 687	нос <b>G</b>	1/8	<del></del>	9 Cfeet		AMOUNT PULLED
3. 12 ABINO BIZE 75/8	WEIGHT LB./F	7. DR#1	TH 687	нос <b>G</b>	E SIZE	CEMEN <b>5</b>	9 Cfeet		AMOUNT PULLED
3. 12 ABINO BIZE 75/8	WEIGHT LE./F	7. DR#1	TH 687	нос <b>G</b>	1/8	CEMEN <b>5</b>	9 Cfeet		AMOUNT PULLED
3.  15/8  4/2	LIN	7. DR#1	TH 687	нос <b>G</b>	1/8	CEMEN <b>5</b>	9 Clear 5 Clear	NG RECO	
3.  12.001100 \$128  15/8  4/2  9.		7. OK*1	TH 687	HOL G La	1/8	30.	9 C feet 5 C feet TUBI DEPTH	SET	RD PACKER SET
3.  15/8  4/2	LIN	3.0 17 ER RECORD	TH SET	HOL G La	1/8 1/4	30.	9 C feet 5 C feet	SET	RD
3.  13.00 NO 6128  15/8  4/2  9.  SIZE  N/A	LIN TOP	T. SERT	SACKS C	HOU G La	1/g	30. 512E 23/8	9 C feet 5 C feet TUBI DEPTH	set 4	PACKER SET
3.  13.00 NO 6128  15/8  4/2  9.  SIZE  N/A	LIN TOP	T. SERT	SACKS C	HOU G La	5CREEN 32. A	30. 31. 31. 31.2 E 3.3 8 CID, SHOT, F	TUBI DEPTH 161  RACTURE, CEM	SET  4  ENT SQUE	PACKER SET  NAME  EEZE, ETC.
3.  13.00 NO 6128  15/8  4/2  9.  SIZE  N/A	LIN	T. SERT	SACKS C	HOU G La	SCREEN  32. AG	30. SIZE 338 CID, SHOT, FRATERVAL	TUBI DEPTH 161  RACTURE, CEM	ENT SQUE	PACKER SET  PACKER
3.  13.00 NO 6128  15/8  4/2  9.  SIZE  N/A	LIN TOP	T. SERT	SACKS C	HOU G La	5CREEN 32. A	30. 512E 338 CID, SHOT, FI	TUBI DEPTH 161  RACTURE, CEM	SET  4  ENT SQUE	PACKER SET  PACKER
3.  13.00 NO 6128  15/8  4/2  9.  SIZE  N/A	LIN TOP	T. SERT	SACKS C	HOL G La	SCREEN  32. AG	30. SIZE 338 CID, SHOT, FRATERVAL	TUBI DEPTH 161  RACTURE, CEM	ENT SQUE	PACKER SET  PACKER
3.  13.00 NO 6128  15/8  4/2  9.  SIZE  N/A	LIN TOP	T. SERT	SACKS C	HOL G La	SCREEN  32. AG	30. SIZE 338 CID, SHOT, FRATERVAL	TUBI DEPTH 161  RACTURE, CEM	ENT SQU	PACKER SET  PACKER
3.  13/8  15/8  4/2  9.  SIZE  N/A  Perforation Record ()  1 Shap EVE	LIN TOP  - Inserval, size and n  My 4 feet f	ER RECORD BOTTOM  umber)	SACKS C	EMENT PRODU	SCREEN  32. AC  DEPTH IN  1496 I	30. 31. 31. 31. 31. 31. 31. 31. 31	TUBI DEPTH 161  RACTURE, CEM	ENT SQU	PACKER SET  PACKER
3.  13/8  15/8  4/2  9.  SIZE  N/A  Perforation Record ()    Slig EVE	Interval, size and n	ER RECORD BOTTOM  umber)  umber)	SACXS C	EMENT PRODU	SCREEN  J2. AC  DEPTH IN  1496	30. 31. 31. 31. 31. 31. 31. 31. 31	TUBI  TUBI  DEPTH  141  RACTURE, CEM  AMOUNT  SUCK GA  40,000	ENT SQUI	PACKER SET  NOTE  EEZE, ETC.  MATERIAL USED  10-70 Saul  (Prod. or Shut-in)
3.  13/8  15/8  4/A  9.  SIZE  N/A  Perforation Record ()    Shape EVe  * First Production  12-23-8	Interval, size and n  My 4 Cert f	ER RECORD BOTTOM  umber)  on Method (FI  Purple	SACKS C	EMENT  PRODU	SCREEN  J2. AG  DEPTH IN  1496 I	30.  SIZE  378  CID, SHOT, FRATERVAL  (Sype pump)	TUBI DEPTH 141 RACTURE, CEM AMOUNT SICK GA 40,000	SET  FINT SQUI  AND KIND  O 16  CIL Status  Prod	PACKER SET  NOTE  EEZE, ETC.  MATERIAL USED  10-70 Saul  (Prod. or Shut-in)
3.  13/8  15/8  4/2  9.  SIZE  N/A  Perforation Record ()    Slig EVE	Interval, size and n	ER RECORD BOTTOM  umber)  umber)	SACXS C	EMENT PRODU	SCREEN  32. AC  DEPTH IN  1496 I	30.  SIZE  33/8  CID, SHOT, FRATERVAL  S/S40  Gype pump)	TUBI  TUBI  DEPTH  ILI  RACTURE, CEM  AMOUNT  SUCK GO  40,000	ENT SQUI AND KING O /B	PACKER SET  NOTE  EEZE, ETC.  MATERIAL USED  10-70 Saul  (Prod. or Shut-in)
3.  13/8  15/8  4/2  9.  SIZE  N/A  Perforation Record ()  1 Sug EVE   First Production  12 - 23 - 8	TOP  Interval, size and n  A Cert f  Producti  Hours Tested  24  Casing Pressure	ER RECORD BOTTOM  umber)  on Method (FI  Pumple Choke Size	SACKS C  SACKS C  Gwing, gas I  Prod'n. Test Pe	PRODU	SCREEN  32. AG  DEPTH IN  1496 I	30.  31.  31.  31.  31.  31.  31.  31.	TUBI  TUBI  DEPTH  ILI  RACTURE, CEM  AMOUNT  SUCK GA  40,000	ENT SQUI	PACKER SET  PACKER
3.  13/8  15/8  4/2  9.  SIZE  N/A  Perforation Record ()  1 Sug EVE  * First Production  12-23-8  12-23-84	Interval, size and n  My 4 Sect f  Products  Hours Tested  24  Casing Pressure  450	ER RECORD BOTTOM  umber)  on Method (FI  Pumple Choke Size  No  Calculated How Rate	SACKS C	PRODU	SCREEN  SCREEN  J2. AC  DEPTH IN  1496  UCTION  ing - Size and in  Oil - Bbl.	30.  31.  31.  31.  31.  31.  31.  31.	TUBI  TUBI  DEPTH  ILI  RACTURE, CEM  AMOUNT  SUCK GA  40,000	ENT SQUI	PACKER SET  PACKER
SIZE  N/A  Perforation Record ()    Sug Eve    First Production   12 - 23 - 8   12 - 23 - 84   Tuping Press.	Products  A Cart f  Hours Tested  24  Casing Pressure  455  Told, used for fuel,	ER RECORD BOTTOM  umber)  on Method (FI  Pumple Choke Size  No  Calculated How Rate	SACKS C  SACKS C  Gwing, gas I  Prod'n. Test Pe	PRODU	SCREEN  SCREEN  J2. AC  DEPTH IN  1496  UCTION  ing - Size and in  Oil - Bbl.	30.  31.  31.  31.  31.  31.  31.  31.	TUBI  TUBI  DEPTH  ILI  RACTURE, CEM  AMOUNT  SUCK GA  40,000	ENT SQUI	PACKER SET  PACKER
SIZE  N/A  Perforation Record ()    Sug Eve  First Production   12 - 23 - 8   of Test   12 - 23 - 8   Tubing Press.  Hisposition of Gas (Sugaranta Attachments	TOP  Interval, size and n  My 4 Sext f  Producti  Hours Tested  24  Casing Pressure  450  fold, used for fuel,  A for fue	ER RECORD BOTTOM  Jumber)  On Method (FI Purpli Choke Size No Calculated Hour Rate  vented, etc.)	gwing, gas l  Prod'n. Test Pe	PRODU	SCREEN  32. AC  DEPTH IN  1496 J  UCTION  ing - Size and to  Gas - MC	30.  30.  SIZE  33/8  CID, SHOT, FINTERVAL  (Sype pump)  Gas — MCF  15/L  Wa	TUBI  TUBI  DEPTH  IGI  RACTURE, CEM  AMOUNT  SICK GA  40,000  Water -  L / 0  Test/Mit	ENT SQUI AND KIND 21 FAZ 1 B ell Status Prod Bbi.	PACKER SET  PACKER
SIZE  N/A  Perforation Record ()    Shape Eve  First Production    2 - 23 - 8   of Test   12 - 23 - 84   Tubing Press.	TOP  Interval, size and n  My 4 Sext f  Producti  Hours Tested  24  Casing Pressure  450  fold, used for fuel,  A for fue	ER RECORD BOTTOM  Jumber)  On Method (FI Purpli Choke Size No Calculated Hour Rate  vented, etc.)	gwing, gas l  Prod'n. Test Pe	PRODU	SCREEN  32. AC  DEPTH IN  1496 J  UCTION  ing - Size and to  Gas - MC	30.  30.  SIZE  33/8  CID, SHOT, FINTERVAL  (Sype pump)  Gas — MCF  15/L  Wa	TUBI  TUBI  DEPTH  IGI  RACTURE, CEM  AMOUNT  SUCK GA  40,000  W.  Water -  Ler - Bb1.  / 6  Test/Miti	ENT SQUI AND KING I FOR BBI.	PACKER SET  PACKER

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTIO	OM	
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LAND OFFICE		
TRANSFORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	HCK	

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

3078 12

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	PORT OIL AND NATURAL BAS
Operator	
Texas Rose Petroleum, Inc.	
16970 Dallas Parkway, Suite #702 , Dallas	, Texas 75248
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Dry Gas
	Condensate
If change of ownership give name and address of previous owner.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
II. DESCRIPTION OF WELL AND LEASE	·
Leose Name Well No. Pool Name, including F	Formation Kind of Lease Lease No. State, Federal or Fee Fee
El Poso Kanch 3 WC Garrup	
Unit Letter N : 967 Feet From The FSC List	ne and 2148 Feet From The WEST
Line of Section 11 Township 2811 Range	
Line of Section 11 Commany 2-6 Kg ready	Rio ArribaCounty
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS
Name of Authorized Transporter of Cil (**) or Condensate (**)	P.O. Box 159 Blazufield N.U. 87413
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	is gas actually connected? When
<u> </u>	Ala : Ala
If this production is commingled with that from any other lesse or pool,	give commingling order number: $\lambda/\lambda$ .
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of	1 1100 1100
my knowledge and belief.	By Original Staned by FRANK T CHAVET
	TITLE SUPERVISOR DISTRICT # 3
Alanda Raw	This form is to be filed in compliance with RULE 1104,
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.
4/25/8 (Guie)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 19, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.

El Poso Ranch #1 J-14-28N-1E El Poso Ranch #2 N-14-28N-1E El Poso Ranch #3 N-11-28N-1E El Poso Ranch #7 O-14-28N-1E El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASÉ NO. 9074 Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
CWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.

MAR 02 1987.
OIL CON. DIV.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>26th</u> day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:
  - Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;
  - Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;
  - Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

- Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,
- Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.
- (4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

- (1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;
  - Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;
  - Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;
  - Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;
    - Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,
    - Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.
- All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

- (2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.
- (4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LENAY

Director

SEAL

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR			
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#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Format Page 1

		REQUEST FO	RALLOWABLE		,
PROPATION OFFICE	AUTHORIZ		ND PORT OIL AND NA	ATURAL GAS OIL CON. D	IV.
1.			· · · · · · · · · · · · · · · · · · ·	DIST 3	*4
Operator					
SPUR OIL , INC.	•				
Address					
3107 N. HASKELI	L , DALLAS	, TX. 75204			
Reason(s) for filing (Check proper box		<u></u>	Other (P	lease explain)	
New Well		ransporter of:		•	
Recompletion	Oit		ry Gas		
X Change in Ownership	<b></b>	<del></del>	Condensate		
A Change in Constraint					<del></del>
If change of ownership give namen	EXAS ROSE	PETROLEUM, IN		DALLAS PARKWAY O2, DALLAS, TX. 75248	
II. DESCRIPTION OF WELL AN	DIFASE				
Lease Name		ool Name, Including F	ormation.	Kind of Lease	Lease N
EL POSO RANCH	3	WILDCAT GAI		State, Federal or Fee FEE	
		WIDDOM: UMI	71101	State, redetal of ree P.E.E.	
Location N OCT	, ,	COUMI	27.10	waam	
Unit Letter N	Feet From	The SOUTH LI	ne and2148	Feet From The WEST	
3.7					
Line of Section 11 To	wnship 28N	Range	lE .N	MPM, RIO ARRIBA	Count
Name of Authorized Transporter of Oil  GARY ENERGY CORP  Name of Authorized Transporter of Car  N/A  If well produces oil or liquids,	•	or Dry Gas	P.O.BOX 1	ress to which approved copy of this form  59. BLOOMFIELD, N.M. & ess to which approved copy of this form  inected? , when	37413
give location of tanks.	! 107 ! 17	: 28N : 1E	N/A	! N/A	
the state of the same and add not	Ab Ab ab Casan carr				
If this production is commingled wi	th that from any	other lease or pool,	, give commingling	order number: N/A	<del></del>
NOTE: Complete Parts IV and	V on reverse sid	e if necessary.			
VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and regulati		servation Division have		L CONSERVATION DIVISION JUN 28 1988	
been complied with and that the informati my knowledge and belief.				Bil Oling	
_	<b>.</b>		TITLE	SUPERVISION DISTRICT # 3	í
milm	nt		This form	is to be filed in compliance with A	ULE 1104.
PROD. ENG	itwe)	<del></del>	well, this form	request for allowable for a newly d must be accompanied by a tabulation the well in accordance with RULE	on of the devis
(Til	<del></del>	· · · · · · · · · · · · · · · · · · ·	All section	s of this form must be filled out cord recompleted wells.	
JUNE 20 198			Fill out on	ly Sections I. II. III, and VI for a mber, or transporter, or other such ch	
	·••			orms C-104 must be filed for each	_
			·· complaind Malle	·•	

Appropriate Pastrict Office
DISTRICT J
P.O. Hox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

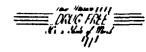
DISTRICT III 1000 Rio Biazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWARI F AND AUTHORIZATION

1.			SPORT OIL			AS		·	
Operator David Land				······································		Well X		92///	<del></del>
Petroleum Developme	er corpo	ration			<del></del>	کہ ل	0-139.	-23669	·
9720 B Candelaira	N.E. A	1buquer	que, NM 8	7112					
Reason(s) for Filing (Check proper box)			······································	Q Out	et (Please expla	iùi)		چەن مىر م	
New Well		Thange in Tra	, , , , , , , , , , , , , , , , , , , ,	Na	ne ch	mag of	Low F	7,2	
Recompletion L.	Oil Casinghead		ny Gas U			V			
			mp Inc. n	co-addres	econvai-la	late < ~	- O '	Tive	
and address of previous operator		& FFOT GE					up o.	I, INC.	<u> </u>
II. DESCRIPTION OF WELL						· · · · · · · · · · · · · · · · · · ·			
Lease Name El Poso Ranch	1	Well No.   Pa 9	ol Name, Includi Greenhorn	ing Formation			of Leane Federal or <u>Fe</u>	none	gase Na.
Location				mo (	9A//up				
Unit LetterN	: 967	Fe	et From The	south Lin	2148	Fo	et From The	west	Line
Section 11 Township	ip 28N	Ra	inge 1E	. N	MPM, P	lio Arri	ba		County
III. DESIGNATION OF TRAI				RAL GAS				<del>,</del>	<del></del>
Name of Authorized Transporter of Oil  Permian (1211 &	1 (4 (	or Condensate	· 🗆	Address (Gir	we address to wh	hich approved 5 Nm 882		form is to be se	ini)
Permian (ACY E) Name of Authorized Transporter of Casir		Or Or	Dry Cas [ ]	.]	ve address to wi			form is to be se	ent)
If well produces oil or liquids, give location of tanks.	Unit 5	Sec. 17	vp. Rge.	is gas actual	ly connected?	When	7		
If this production is commingled with that	from any other	r lease or poo	d, give comming	ling order num	ber:				
IV. COMPLETION DATA	<del></del> ,				·	<del></del>	·	· <del>/ </del>	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v
Date Spudded	Date Compl.	Ready to Pr	nd.	Total Depth	.1	J	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RI, GR, etc.)	Name of Pro	fucing Porns	ation	Top Olivois	Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Dec	uh	<del> </del>
Circumstant territories (Net encit	Transcore Co	outing to the	-uor				1 going ret	741	
l'erforations			·		.: .	1	Depth Casi	ng Shoe	
	71	IDINIO C	A CINICI AND	CEMENT	NO DECOR	13	<u> </u>		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE		NG & TUBI	ASING AND	CEMENT	DEPTH SET	. <u>U</u>	1	SACKS CEM	FNT
HOLL OILL	-	100	TO OILL		DEI III DEI			<u> </u>	
l V. TEST DATA AND REQUE	er end at	175071	· <del>c</del>	<u> </u>	<del> </del>	<del></del>	L		<del></del>
OIL WELL (Test must be after			•	he equal to a	r exceed top all.	owahle for this	e denth on he	for full 34 hou	
Date First New Oil Run To Tank	Date of Test				lethod (Flow, pr			<i>Jon Jan 21 (22)</i>	
Length of Test	Tubing Press	Fure		Casing Press	TER	EIVE	Città Size	1	
Actual Prod. During Test	Oil - Bbla.	<del></del>	<del></del>	Water - Bo		# # V U	OLL MACE		
	Ou - Dois,			7	A VIIGS	0 1990			
GAS WELL	<del></del>	<del></del>						<del></del>	
Actual Frod. Test - MCF/D	Length of To	est		Bbis. Conde	<b>Offrice</b>	N. DI	Cravky of	Condensate	
		arm quyname.		1	DK	ST. 3	} `		
lesting Method (pitot, back pr.)	Jubing Press	eure (Shut-In)	,	Casing Press	nure (Shut-la)	•	Choke Size	)	
VI. OPERATOR CERTIFIC	ገለግፑ ሰው	COMPL	IANCE	-		·	1	·	<del></del>
I hereby certify that the rules and regu					OIL CON	ISERV	ATION	DIVISIO	NC
Division have been complied with and	that the inform	nation given	above						-17
is true and complete to the best of my	knowledge and	1 belief.		Dale	e Approve	nd . 🦞	ser v	5 1990	
Jin n	Shan			Dan			L. CHANG	e o a ob	
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Date			hone No.	11	•	•		••	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number trans-





# ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING GOVERNOR ANTIA LOCKWOOD

CABINET SUCRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W. 9720B Candelaria NE Albuquerque, NM 87112

RE:

Temporarily Abandoned Wells El Poso Ranch #9, N-11-28N-01E

El Poso Ranch #8, N-14-28N-01E

Samantha #1, L-26-28N-01E Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Diama K. Jaunust

Dianna K. Fairhurst Deputy Oil & Gas Inspector

DKF/sh

CC:

TA File

Well File DKF File

Texas Rose Petroleum Inc. El Poso Ranch #3 N-11-28N-1E

Downhole conditions and equipment
7 5/8" casing at 300' with 59 cu. ft of cement
4 1/2" casing at 1710' with 225 cu. ft of cement
2 3/8" tubing at 1614

#### Division Approved Plugging Program

- 1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
- 2. Wait on cement a minimum of 3 hours.

  Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. 3 Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
- Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
- 5. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
- Fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Submit 5 Copies Appropriate District Office DIS PRICT I P.O. Hox 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department

Lorm C-104 Revised J-1.89 Sec Instructions at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		O TRA	ANSPORT OIL	L AND NATURAL GAS		
Operator					Well Al'I No.	0
Chuza Operating					30-039-2366	9
P.O.Box 953 Midlar	id,Tx	79702	(915)686			
Reason(s) for Filing (Check proper box)  New Well		Chance in	Transporter of:	Other (l'lease explain)		
Recompletion [ ]	Oil		Dry Gas			
Change in Operator	Casinghead		Condensate [			
If change of operator give name Petr	oleum	Deve	lopment C	orporation 9720	B.Candelaria	N.E.
				Albuq	uerque N.M.8	7112
II. DESCRIPTION OF WELL Lease Name	VUD PRV		Pool Name, Includ	ing Constice	Kind of Lease	Lease No.
El Poso Ranch		9	WC Gallu	_	State, Federal or Fee	None
Location			L		_1	· · · · · · · · · · · · · · · · · · ·
Unit Letter N		967	Feet From The	South Line and 2148	Feet From The We	estLine
Section 11 Township	28N		Range 1E	, NMFM, Rio Ar	riba	County
III. DESIGNATION OF TRAN						
Name of Authorized Transporter of Oil	U. J	or Conden	isale []	Address (Give address to which a		
Giant Refining Co. Name of Authorized Transporter of Casing			or Dry Gas [ ]	P.O.Box 256 Far		
THE PERSON NAMED OF THE PROPERTY OF THE PROPER	pricate S.FdS	tJ	or toy Gas	MODIENT COLUMN CALLE COS TO WINCE OF	Allanasea cololi ol turz locui	11 H OF SERIJ
If well produces oil or liquids, give location of tanks.	Unit	Sec. 14	Twp.   Rge.   28 N   1 E	In gas actually connected?	When ?	
I f this production is commingled with that I	I and all a min € .			ling order number:		
IV. COMPLETION DATA	•	•				
		Oil Well	Gas Well	New Well   Workover   D	eepen   Plug Back  Sai	ne Res'v   Hilf Res'v
Designate Type of Completion		1				
Date Spaidded	Date Compl	. Ready to	Pnd.	Total Depth	P.B.T.D.	
Lievations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	ormation	Top Oil/Gas Pay	Tubing Depth	
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rengulem rem	Tubing Pres	MIC		Casing I (Casult	Chriske Size	ı büü
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Gas, MCP	·.V. (1.)
CACAUELT	I			l		<del>311</del> 1-0
GAS WELL Actual Prod. Test - MCP/D	[Léngth of T			[Bbls, Condensate/MM(4)	Gravity of Cond	anesta
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testing Method (pitot, back pr.)	Tubing Pres	sine (Shut	·in)	Casing Picesaire (Shot in)	Choke Size	
VI. OPERATOR CERTIFICA	ት ፲ / ሊፒዝ፣ ረንሀ፣	 C'C\kap	PLIANCE			
Thereby certify that the rules and regula				OIL CONSE	<b>ERVATION DI</b>	VISION
Division have been complied with and t	hat the infor	intion give				
is true and complete to the best of my k	nowledge and	I belief.		Date Approved	JUN 2 1 1993	İ
				11	Λ	
MM Suill				By	in). Chang	
Signature Wayne A.Bissett Co	-Owner	-Chuz	a Operati	11 . *	PERVISOR DISTR	CT 43
Printed Name			Title	11	ENVISOR DISTRI	
6-21-93 Date	(91		-8985 Phone No			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## ₩ PRUG FREE

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Well File



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Jahnny Rolinson

cc:

Rand Carroll

Underwriters Indemnity Co.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll New Mexico Oil Conservation 2040 S Pacheco Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

Chuza Operating

Underwriters Indemnity Co

### Chuza Operating

### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

ENERGY AND MINERALS DEPART	ATMENT OIL	CONSERVATION			Form C-101 Revised 10	
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				777777	Rio Arr	iba
#########			9. Froposed Depth 19	9A. Formation	7777777	20. Rotery or C.T.
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ONDITIONS OF APPROVAL IS						

Chuza El Poso #10 0-14-28N-1E

### P. O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY AND MIN	THEW MEXICO ERALS DEPARTMEN		P. O. BOX 2088 E. NEW MEXIC			Farm C-102 Revised 10-1-7d
Operator TEXAS	ROSE PETRO	LEUM, INC.	Lease	O Ranch	•	Well No.
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If answer in this form if No allowab	s "no;" list the o necessary.) le will be assigno	owners and tract desc	riptions which have be	en consolidat	ed (by comm	ed. (Use reverse side of unitization, unitization, pproved by the Division
			i I	T		CERTIFICATION
· .					toined herei	rtify that the Information con- in is true and complete to the knowledge and belief.
·	- <del> </del>				JERR Position Agent	w. Long
·	! !		J. 1013.	3/1/1	Company	SE PETROLEUM, INC
					shown on thi notes of act under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.
	+		23	10'	Date Surveyed	
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#### P. O. DOX 2088 E FRE WO MINI HALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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i	Section 14	1				
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	14  otion of Well:  feet from the  froducing Fo  c. serringe dedica an one lease is d royalty).  n one lease of d communitization, w  No If ar  s "no," list the concessayy.)  le will be assigned ang, or otherwise)	se Petroleum    Section *	se Petroleum    Section *   Township *   Pool     Section *   Township *   Pool     Inducting Formation   Pool     Inducting	se Petroleum    Section *	se Petroleum    Section   14   Township   28N   16   16   16   16   16   16   16   1	Section 14   Township *   10   10   10   10   10   10   10

\* These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System - Central Zone.

x = 339,945

2,050,688

TEXAS RUSE PETRULEUR, No.7 El Poso Ranch SWSE Sec.14-28N-1E BOULDER LAKE QUADRANGLE NEW MEXICO-RIO ARRIBA CO. 15 MINUTE SERIES (TOPOGRAPHIC) Rio Arriba County, N.M. 106\*45 ---- 36\*45 5 0×7000 FEET Ro E S 19 Stinking Lake (Burford Lake) 20 1/

TEXT OF THE LAW INC.

99 14 - 28N-1E - 28N-1E

2 FLOW LINE

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DISTRIBUTION . P. O. BO		Revised 12-1-7
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CTERATOR		5. State OH & Cae Leave No.
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IDO NOT USE THIS FORM FOR PROPOSALS TO DELLE ON TO DELETE OF PLUE &	-ca to a dirrengar agreevoid.	
016 S 648 57+12.		7. Unit Assessment license
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		minhimm.
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epth. Set size 8 98 ", weight 24 , to	ested 70m PSI , Range	e 3, cased to
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o starting test. Casing and cement test  305 PSI of pressure was held for 1 in  3/21/94. Size of hole 7/8 " to 1340  4 **  130 '. Cementing application: 278  Franch cement. Cal.	t was at 8:40DM. or	3/21/85.
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Form C-105

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28. CASING SIZE	WEIGHT LB.	/FT. DEF	TH SET		<del></del>		<del></del>	7 - 27	0	2	
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28.  CASING SIZE  () 2  6 2  6 3	#EIGHT LB./	7 FT.   DEF	94		<del></del>	2 2	<del></del>	k2 Co	in the state of th	AMOU	
28.  CASING SIZE  (7)  5-7  29.	#EIGHT LB./	FT. DEF	94	HOL	E SIZE	2 30.	31 se 24	Tui	BING REC	AMOUS	IT PULLED
28.  CASING SIZE  () 2  6 2  6 3	#EIGHT LB./	7 FT.   DEF	94	HOL	E SIZE	2 2	31 se 24	Tui	in the state of th	AMOUS	
28.  CASING SIZE  (7)  5-7  29.	#EIGHT LB./	FT. DEF	94	HOL	E SIZE	2 30.	31 se 24	Tui	BING REC	AMOU!	IT PULLED
28.  CASING SIZE  0.5  5.5  28.  SIZE  7/A	WEIGHT LB.	FT. DEF	94	HOL	E SIZE  7) 47  7 35  SCREEN	30.   312	24 =	TUI OEPT	BING REC	AMOU!	KER SET
28.  CASING SIZE  STE  29.  SIZE  MARK AND ADDRESS OF THE STEEL AND ADD	WEIGHT LB.	INER RECORD BOTTOM	94	HOL	E SIZE  2 4  7 3  SCREEN	30.   SIZ   ACID, SHOT,	24 =	TUE DEPT	BING REC	AMOU!	KER SET
28.  CASING SIZE  ST  5   29.  SIZE  M/A  31. Performion Record (III)  Birthard	WEIGHT LB.	INER RECORD	94	HOL	E SIZE  2 4  7 3  SCREEN	30.   312	5/24 24 FRACT	TUE DEPT	BING REC	AMOU!	KER SET
28.  CASING SIZE  ST  5   29.  SIZE  M/A  31. Performion Record (III)  Birthard	WEIGHT LB.	INER RECORD	94	HOL	E SIZE  2 4  7 3  SCREEN	30.   SIZ   ACID, SHOT,	24 =	TUE DEPT	BING REC	AMOU!	KER SET
28.  CASING SIZE  ST  5   29.  SIZE  M/A  31. Performion Record (III)  Birthard	WEIGHT LB.	INER RECORD	94	HOL	E SIZE  2 4  7 3  SCREEN	30.   SIZ   ACID, SHOT,	5/24 24 FRACT	TUE DEPT	BING REC	AMOU!	KER SET
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28.  CASING SIZE  STE  THE Production  STE STE  TO  Date First Production  STE  Date of Test	WEIGHT LB.	INER RECORD BOTTOM  Jumbers  Enfect	SACKS C	PRODU	SCREEN  12.  DEPTH	30. SIZ ACID, SHOT,	FRACT	TUE DEPT	BING RECT SET TAND KI	AMOU!	KER SET  C. AL USED
28.  CASING SIZE  Description Record (III)  Binder  11. Performion Record (III)  Binder  13.  Description First Production  5/25/8	WEIGHT LB.	INER RECORD BOTTOM  Conjumber)  Conjumber  C	SACKS C	PRODU	SCREEN  32. DEPTH  UCTION ing - Size and	30.   SIZ   ACID, SHOT,	FRACT	TUE DEPT	BING RECT SET TAND KI	AMOU!	KER SET  C. AL USED
28.  CASING SIZE  STE  THE Production  STE STE  TO  Date First Production  STE  Date of Test	WEIGHT LB.	INER RECORD BOTTOM  Choke Siz  Colcuire	Flowing gas  Flowing gas  Flowing gas  FLOM:  Prod'it.  Test P.	PRODU	SCREEN  32. DEPTH  UCTION ing - Size and	30.   SIZ   ACID, SHOT, INTERVAL   Gas = h	FRACT	TUE DEPT	BING RECT  EMENT SC  T AND KI  T AND KI  Well State  BbL	AMOU!	KER SET  C. AL USED  (hur-in)
28.  CASING SIZE  ST  ST  SIZE  MA  31. Performion Record (III  Barbart  Tal  33.  Date First Production  5/25/8  Date of Test  5/28/85  Flow Tuping Press.	WEIGHT LB.	INER RECORD BOTTOM  Chaire Siz  Calcuigned Hour Rate	Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas	PRODU	SCREEN  SCREEN  J2.  DEPTH  JCTION  ing — Size and  Oil — Bbl.	30.  312  ACID, SHOT, INTERVAL  Gas - N  Gas - N	FRACT	TUE DEPT	BING RECT SET TAND KI	AMOU!  CORD  PAG  PAG  IND MATERI  7.1  CORD  Gos — OII	KER SET  C. AL USED  (hur-in)
28.  CASING SIZE  ST  ST  ST  29.  SIZE  MA  31. Performion Record (III  Birthart  TO  33.  Date First Production  5/25/8.  Date of Test  5/28/85	WEIGHT LB.	INER RECORD BOTTOM  Anumber)  Confedence Coloniared How Rate  Li, vented, etc.	Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas	PRODU	SCREEN  SCREEN  J2.  DEPTH  JCTION  ing — Size and  Gas — W	30.  312  ACID, SHOT, INTERVAL  Gas - N  Gas - N	FRACT	TUE DEPT	BING RECT SET TAND KI	AMOUS  CORD  PAC  PAC  IND MATERI  7.1  Grovity - A  34	KER SET  C. AL USED  (hur-in)
28.  CASING SIZE  STE  THE Production Record (In Binary)  31. Perforation Record (In Binary)  32.  Date of Test  5/28/85  Flow Tuoing Press.  34. Disposition of Gas (5)	WEIGHT LB.	INER RECORD BOTTOM  Anumber)  Confedence Coloniared How Rate  Li, vented, etc.	Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas  Flowing, gas	PRODU	SCREEN  SCREEN  J2.  DEPTH  JCTION  ing — Size and  Gas — W	30.  312  ACID, SHOT, INTERVAL  Gas - N  Gas - N	FRACT	TUE DEPT	BING RECOMENT SCOTT AND KITCH STATE OF	AMOUS  CORD  PAC  PAC  IND MATERI  7.1  Grovity - A  34	KER SET  C. AL USED  (hur-in)  Ratio
28.  CASING SIZE  ST  ST  SIZE  MA  31. Performion Record (III  Barbart  Tal  33.  Date First Production  5/25/8  Date of Test  5/28/85  Flow Tuping Press.	WEIGHT LB.	INER RECORD BOTTOM  Anumber)  Confedence Coloniared How Rate  Li, vented, etc.	Flowing, gas  Flowing, gas  FLOM: Prod'it. Test P.  24- OII - E	PRODU	SCREEN  SCREEN  J2.  DEPTH  JCTION  ing — Size and  Gas — W	30.  312  ACID, SHOT, INTERVAL  Gas - N  Gas - N	FRACT	TUE DEPT	BING RECOMENT SCOTT AND KITCH STATE OF	AMOU!  CORD  PAC  PAC  IND MATERI  7.1  Grovity - A  34  By	KER SET  C. AL USED  (hur-in)  Ratio
28.  CASING SIZE  STE  TA  29.  SIZE  TA  31. Performion Record (III  SELECTION  TO  133.  Date of Test  S/28/85  Flow Tuning Press.  34. Disposition of Gas (5)  15. List of Attachments	WEIGHT LB.	INER RECORD BOTTOM  Solution Method (I  Choke Siz  Calculated How Rate  It, vented, etc.	Flowing, gas  Flowing, gas  FLOM: Prod'it Test P.  24- OII - E	PRODU	SCREEN  12. DEPTH  UCTION  on Size and  Gas - N  15)	30.    SIZ  ACID, SHOT, INTERVAL  Gas - N  (CF	FRACT	TUE OEPT URE, CE AMOUN MOTER	Well State	AMOUNT OF STATE OF ST	KER SET  C. AL USED  (hur-in)  Ratio
28.  CASING SIZE  STE  THE Production Record (In Binary)  31. Perforation Record (In Binary)  32.  Date of Test  5/28/85  Flow Tuoing Press.  34. Disposition of Gas (5)	WEIGHT LB.	INER RECORD BOTTOM  Solution Method (I  Choke Siz  Calculated How Rate  It, vented, etc.	Flowing, gas  Flowing, gas  FLOM: Prod'it Test P.  24- OII - E	PRODU	SCREEN  12. DEPTH  UCTION  on Size and  Gas - N  15)	30.  30.  SIZ  ACID, SHOT, INTERVAL  Gas - N  (CF	FRACT	TUE OEPT URE, CE AMOUN MOTER	Well State	AMOUNT OF STATE OF ST	KER SET  C. AL USED  (hur-in)  Ratio

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Form C-105 Revised 10-1-78

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weright over	02270	EH PLUE BACK	OIPF.	OTHER	ONI ST. 3	126,	Post Es	rek
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	21. Pit	ing Back 1.D.	22. II Mul	tipie Compi., Hov	23. Intervals Drilled B	Hotary Tools	- ; Cable	Tools
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24. Producing Interval(s)	of this comple	tion — Top, Botto	n, Nam <del>o</del>					rectional Survey
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ि द	mma						1	
28.		CA	SING RECORD (	Report all strings	set in well)			
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	4.23.			<del>/ 2 3  </del>	3 7	1/1		·
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	<u> </u>	<u></u>						<del></del>
29.		LINER RECORD	•	· · · · · · · · · · · · · · · · · · ·	30.	TUBING	RECORD	
SIZE	TOP	BOTTOM	SACKS CEME	T SCREEN	SIZE	DEPTH SE	T   P	ACKER SET
n/A	~	~	_	-		1		
		1	<del> </del>	•	<del>- i</del> -	<del>                                     </del>	i	<del></del>
31. Perforation Record (i	nienal size on	<u>'</u>	<u></u>	120	ACID SHOT EDA	CTUBE CENEN	7 5005575	
	_	<i>_</i>		32.	ACID, SHOT, FRA	CTURE, CEMEN	1 SUUEEZE, 8	:   -,
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						-7. 1950	a Chi	<u> </u>
							<del></del>	
33.	<del></del>			RODUCTION		<del></del>		
Date First Production	Prod	uction Method (Flo	ruine, eas lift, p	umping — Size an	d type pump)	Well	Status (Prod. o	r Shw-in)
5/25/8	>		TUMELY	z <b>a</b> r			1.2.20	
Date of Test	Hours Tested	Choke Size	Prod'n For	√ оп – вы.	Gas - MCF	Water - Bbi	.   Gas - 0	ll Retto
5/28/85	. 24	122	Test Period	- 7/18	155Th	Vame	_   _	~
Flow Tuning Press.	Casing Pressu	re   Calculated 2	4- OH - BbL	Gas - N		r - BbL	Oil Gravity -	API (Cort.)
<b>ب-</b> ب	475	Hour Rate	1788	1 15%	1	Eme	30	•
34. Disposition of Gas (S		1	-1 / NK	- 1/3/	1		1 27	
14. Disbosings of GGS (2		1 1	, ,			Test Witness	, .	
	4.220	L for	Luc			1	1.6-60	Color Color
35. List of Attachments		,						
36. I hereby certify that	the information	shown on both	and this is = ::	I ID. a cod	- 12 tha h a/ =:		hali af	
	,	un both sta	es of this John II	was una complet	e to the pest of w.	T KNOWLEGE BAG	vettej.	
/		<u> </u>		<i>a</i> .			A	10-
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TITLE Soulution 10,22 DATE 8/21/85

STATE OF NEW		00	Fire	•		Res	vised 10-1-78
ENERGY AND MINERAL	S DEPARTMENT		CONSERVA	TION DU	VISION		
-4/ (4-12) +((2)+	<del></del>	OIL	CONSERVA		V 151014	Sa. Indicate	Type of Lease
DISTRIBUTION			P. O. BO			State	F•• 🖳
SANTA FE		SA	NTA FE, NEW	MEXICO	37501	S. Sigle Of	i & Gas Lease No.
V.S.G.S.	<del></del>						
LAND OFFICE	<del></del>	VELL COMPLE	ETION OR RECO	MONETHAN	REPORT AND	) roc ///////	
OPERATOR	<del>-                                      </del>			<i>Uil</i>	1 7		
IG. TYPE OF WELL						IE Journal Agr	eement Name
	01L			$AU_{i}$	G <sub>22</sub> 1385 ONI ST. 3	~ // <b>//</b>	
L TYPE OF COMPLE		ישביי אצני	لیا ۱۹۹۷	CYTYCE -	1385	8. Form or	Lease Name
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2. Name of Operator	N OCEPE	M SACK	L_J =ESV#.	DTHER	UNI DI	3. Well No.	E RATER
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1. Address of Operator	1000	FERE-CUA	m fre	<u></u>		/	·
1. Address of Operator	n 0 11	0.	, ,	1/700	111 -	10. Fleid on	nd Pool, or Wildcon
14970 1	h Valle	, Jank	11 Try X60	et 101)	Julles 1	ixas Willer	ast bealth in
4. Location of Well			V				
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UNIT LETTER	LOCATES	- 210 rest ,	NOW THE	LINE AND	<u>990</u>	T FROM (1)	
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THE ${\cal S}$ LINCOF:	icc. 24 +	w. 28n.	ie. 1F men		//////////////////////////////////////	Klock	
THE S LINE OF 1	15. Date T.D. P	leached 17. Date	Compl. (Ready to )	Prod./ 18, E1	evetions (DF, RK	B. RT. GR. etc. / 19.	Elev. Cashingnead
3/2//85	3/25/		123/85		7078	. 1	•
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24. Producing Intervalia	ol true complet	Non Ton Bassa		_//_A_			
24. Producing intervents							<ol> <li>Was Directional Survey Made</li> </ol>
	Rollon	. Green	down Co	ellings -			23
	<u> </u>			<u> </u>			
25. Type Electric and C		0				27. V	Was Well Cared
	mma.	<u> </u>					No.
28.		CA	SING RECORD (Rep	ort all strings s	et in well)		
CASING SIZE	WEIGHT LB.	FT. DEPT	H SET HO	-E SIZE	CEMENTI	NG RECORD	AMOUNT PULLED
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29.		INER RECORD	<del></del>	· · · · · ·	3C.	TUBING REC	ORD
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		<del></del>	+	<del></del>			
31. Perforation Record (	·	/ 	1				
_		<i>.</i>				CTURE, CEMENT SO	WEEZE, ETC.
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33.			PROD	UCTION			
Date First Production	Produ	etton Method (Flo	muine, eas life, pump	oing - Size and	type pumpj	Well Statu	is (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'if For	ОЦ - Вы.	Gas - MCF	Water - BbL	Gas - Oll Ratio
5/28/85	1, 24	MA	Test Period	700	ISTM	Time	
Flow Tuning Press.	Casing Pressur	Calculated 2	4- Oii - Bbi.	Gas - MC			Gravity - API (Cort.)
	1 475	Hour Rate	7881	1757		Ine !	30
34. Disposition of Gas /	Sold, used for fu	el, vented, etc.)	1,700-		2-1	Test Witnessed	
	il sid	La	1				Con Cotte
35. List of Attochments	٠٠٠ تا سرن ١٠٠٠	120	a zu C	<del></del>		1/1/2	-600100
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36 January coming the	10 - 10 /						
36. I nereby certify that	injormation :	inoum on both std	es of this form is tr	ue and complete	to the best of my	enowiedze and beite	f.
_	126.60	1.1.		<i>a</i> .			Bio ila-
SIGNED	1.26,60	nout	TITLE	Madrai	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	2 DATE	8/21/85

complete to bour Form C-105 Revised 10-1-78 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --. . (----- ...... Sa. Indicate Type of Lease P. O. BOX 2088 DISTRIBUTION State SANTA FE, NEW MEXICO 87501 SANTA FE 5. State Ott 6 Gas Lease No. FILE U.S.G.3. REPORT AND LOG WELL COMPLETION OR RECOMPL LANG OFFICE ROTARBAD IG. TYPE OF WELL L TYPE OF COMPLETION Quit 702 16 970 2310 PEET FROM THE \_ 15. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashingnead 5/23/85 7078 6-6 20. Total Depth 22. If Multiple Compl., How 23. Intervals Rotary Tools
Drilled By: Cable Tools 1464 25, Was Directional Survey Made 24. Producing interval(s), of this completion - Top, Bottom, Name Rotton, breinlan Calling アュ 25. Type Electric and Other Logs Run 27. Was Well Cared 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 800 (imes LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number)

31. Perforation Record (Internal, size and number)

Barbar Completion

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

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Date First Production Well Status (Prod. or Shur-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Consing Hours Tested Choke Size Gas - MCF OH - BM. Water - BbL Gas - Qii Retio TSTM Casino Pressure Calculated 24-Hour Rate OH - BPL Gas - MCF Water - BbL Oil Gravity - API (Corr.) 15Tm 14. Disposition of Gas (Soid, used for fuel, vented, etc.) Test Witnessed By 11.25d

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED LACIS CONTEST

35, List of Attachments

TITLE Production mgs

DATE 8/21/85

complete to back

Form C-105

ENERGY AND MINERALS		•	$\mathcal{D}$					E41360 10-1-10	
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DISTRIBUTION			P. Q. 8Q	X 2088			State	F•	
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15. List of Attachments		<del></del>							
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#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 19, 1986

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.

El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson

Oil & Gas Inspector

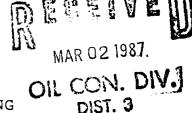
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#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 9074 Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION ON ITS
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,
INC., THE TRAVELERS INDEMNITY COMPANY AND
ALL OTHER INTERESTED PARTIES TO APPEAR AND
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING
PROGRAM.



#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>26th</u> day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:
  - Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;
  - Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;
  - Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

- (4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

#### IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

- (2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.
- (3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.
- (4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LENAY

Director

SEAL



The Travelers Companies Two NorthPark East PO. Box 660055 Dallas, TX 75266-0055 Daniel L. Wolfe Manager Surety Department

Dallas Office

EL Puso#7

March 24, 1987

State of New Mexico Energy & Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum

Case 9074, Order No. R-8404 Case 9075, Order No. R-8405

Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges reciept of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

Joseph C. Newton Senior Account Analyst

JCN/df

MAR 2 71987 OIL CON. DIV DIST. 3

HOME OFFICE One Tower Square Hartford, CT 06115 Texas Rose Petroleum Inc. El Poso Ranch #7 0-14-28N-1E

Downhole conditions and equipment 8 5/8" casing at 80' with 59 cu. ft of cement 5 1/2" casing at 1290' with 272 cu. ft of cement No tubing

#### Division Approved Plugging Program

accelerator.

- 1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
- 2. Wait on cement a minimum of 3 hours.

  Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. 3 Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
- Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
- Set dry hole marker, fill pits, clean and level location.

  All plugs will be with neat cement with or without an

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
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OPERATOR		
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#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SPUR OIL . INC. Address 3107 N. HASKELL , DALLAS , TX. 75204 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X OII Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name TEXAS ROSE PETROLEUM 16970 N. DALLAS PARKWAY SHITE 702 DALLAS TX 75248 INC. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. EL POSO RANCH 7 WILDCAT GALLUP State, Federal or Fee FEE N/A Location Feet From The SOUTH Feet From The EAST Line and 14 28N RIO ARRIBA Range NMPM. County Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🐷 or Condensate CARY ENERGY CORP. P.O. BOX 159 RI.OMFIFTD N. M. 871.13
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A N/A is gas actually connected? Unit Sec. Twp. Rge. If well produces oil or liquids, N/A N/A 28N : 1E - 0 114 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

mi	Tomit	
PROD.	(SIEvatine)	
JUNE 20	(Title) 1988	
	(Date)	

JUN 28 1988 APPROVED SHERRYISTON DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DIS I RICE II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Urazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

### OIL CONSERVATION DIVISION

/ P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator David Lawrence	nt Com	nomatio	n			;			MNa -129	23673	
Petroleum Developme				e, NM 8	7117			10/0	1021-0	1.1.0 L.J	<del></del>
9720 B Candelaria N	.c.	Arbuqu	erque			- (Diana	e explain			<del></del>	<del></del>
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	rter of:	DE COUR	a (riem	e explain	Cana H	- 4	<b>*</b>	
Recompletion	Oil		Dry Ga	****	NAME	CNA	Nge	א ומסץ	/	)·	
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Section 14 Townshi	28N		Range	1E	. NI	ирм.	Rio	Arrib	a		County
OPER. 4 NAME C	hange	ONly						<del></del>			
111. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	ER OF ()  or Conden	IL AN	DNATU	RAL GAS Address (Giv	e addres	s to whic	h approved	copy of this f	orm is to be see	~
Membrin				<u> </u>	Box 838	Ho	bbs N	M 8824	0		
Name of Authorized Transporter of Casing	ghead Gus		or Diy	Clas	Address (Giv	e addres	s to whic	h approved	copy of this f	orm is to be see	<b>"</b> \
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuall	y connec	ted?	When	<del>,</del> \		$\overline{}$
give location of tanks.	İ	<u></u>	<u></u>			·				<u></u>	
If this production is commingled with that  1V. COMPLETION DATA	from any of	her lease or	pool, giv	re comming!	ing order humi	ber:			·····		
IV. CONFLETION DATA		Oil Well		Gas Welf	New Well	Works	wer	Deepen	Pius Back	Same Res'v	Diff Res'y
Designate Type of Completion	- · · · · · · · · · · · · · · · · · · ·	_i	i_		i				ļ	<u>i</u>	<u> </u>
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( V. TEST DATA AND REQUE	 \$6 606	X1775W	राधर		<u> </u>		·				
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Date First New Oil Run To Tank	Date of T	est	· · · · · · · · · · · · · · · · · · ·	<del></del>	Producing M	ethod (F	low, pun	p, gas lýl, i	ic.)	<del></del>	
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GAS WELL	.J						<del></del>	DIV	J		
Actual Frod. Test - MCF/15	Length of	Test			Bbla, Conder	HIG/M	NST.	DIA	Cravity of	Condensate	
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VI. OPERATOR CERTIFIC	'ATE O	F COMI	PLIAN	NCE	11		<del></del>		<del>-1</del>	<del>/</del>	
I hereby certify that the rules and regul	lations of th	e Oil Conse	rvation			OIL (	CON:	SERV	ATION	DIVISIO	N
Division have been complied with and is true and complete to the best of my	unm the info knowledge:	ormation giv and belief.	en abov	<b>.</b>			ļ: 		erre.	n > 40.	Gr)
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8-20-00	505	293 40	<b>7itle</b> 044		Title		EPUTY (	DIL & GAS	INSPECTO	R, DIST. #3	
Date			lephone	No.	1	. •	. ;				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each could be published.
- 4) Separate Form C-104 must be filed for each cool in multi-di-

# Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION P.O. Box 20	I W	ELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico	87504-2088	. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6	STATE FEE X  State Oil & Gas Lease No.  N/A
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEI DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7	Lease Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL X WELL OTHER		El Poso Ranel
A.C.T. Oper. Co.	8.	. Well No
3. Address of Operator	9.	. Pool name or Wildcat
P.O. Box 211 Chama, NM 87520	2.212	Callup Wildcat Dakota
Unit Letter 0 : 980 Feet From The South	Line and 23/0	Feet From The East Line
	ange 1-E NM	PM Rio Arriba County
10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate	Nature of Notice, Repo	ort, or Other Data
NOTICE OF INTENTION TO:	· · ·	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEME	NT JOB L
OTHER: Place well on pump & designate change	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103.	the give pertinent dates, including	estimated date of starting any proposed
Install tubing downhole pump & rods & te Existing well name not available - above		o be used.
From Petulenne Dealop ent les	ė <sup>n</sup>	REFERENCE
The restate me	,	00T21.1991
		OIL CON. DIV.
I hereby certify that the information above is true and complete to the best of my knowledge and	belief.	
SIONATURE TT.	General Manag	er
TYPEOR PRINT NAME E.B. Lewis		тецерноме No. <u>326-5525</u>
(This space for State Use)		
APPROVED BY Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTR	1CT # 3

DIALL OF INCHA MICKIGO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

**OIL CONSERVATION DIVISION** 



**BRUCE KING** GOVERNOR

October 28, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Ute Oil company dba A.C.T. Operating Company 112 E. Pecan

Suite 800

San Antonio, Texas 78205

C.Toker. Co. OIL CON. DIV

OCT 3 0 1991

Attention: Donald W. Raymond

Re: \$50,000 Blanket Plugging Bond

Ute Oil Company dba A.C.T. Operating Company, Principal

Underwriters Indemnity Co., Surety

Bond No. BO 3238

#### Dear Mr. Raymond:

The Oil Conservation Division hereby approves the above-captioned blanket plugging bond effective October 24, 1991.

Sincerely,

WILLIAM J. LEMA

Director

dr/

cc: Oil Conservation Division Hobbs, Artesia, Aztec

> Underwriters Indemnity Co. 8 Greenway Plaza

Suite 400

Houston, Texas 77046

Submit 5 Copies Appropriate District Office DISTRECTT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Lorm C-104 Revised 4-4-89 See Instructions at Rottom of Page

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.		OR ALLOWA ANSPORT OI						
Operator				an air an air ai <mark>s aire</mark> .	Well	API No.		
Chuza Operating	agram – Bern pg e 20 Miles amag sidde dange - 1970 allenged 1980 e				30	)-039-23	673	
P.O. Box 953 Midland Reason(s) for Filing (Check proper box)	d,Tx 79702		Oth	et (l'lease expl	ain)			<u></u>
l., 171	Change is	Transporter of:	1	•	•	- <i>C</i>		
Recompletion [7]	Oil (	Dry Gas	Open	V. Cho	-je U	16 267		
Recompletion  Change in Operator  If change of operator give name and address of previous operator  A • C	Casinghead Gas	Condensate []	Pov 21	1 Cham	- ()	87520		
and address of previous operator $A \cdot C$	.T.Operatin	ig Co. P.O	•BUX 21	1 Chame	a , IV • I'I •	07320		
II. DESCRIPTION OF WELL Lease Name	Well No.	Pool Name, Includ	•			of Lease Federal or Fee	Lease No.	<del></del>
El Poso Ranch	10	WC Dakot	a			1100111 (1) (1)	Inoue	
	: 990	Feet From The	outh Line	2310	) Fe	et From The	ast	Line
Section 14 Township	p 28N	Range 1E	, NN	MPM, Ric	o Arril	oa	Соли	nly
III. DESIGNATION OF TRAN				e address to w	hick any over	copy of this form	n is to be sent)	
Giant Refining G	[X] of Conde	L.J		Ov. 256			<del>11. 07133</del>	,
Name of Attinuized Transporter of Gang	gnead Gas []	or Dry Gas	Address (Give	e address to w	hich approved	copy of this form	n is to be sent)	
If well produces the liquids, give location of lanks.		Twp.   Rge.   28N   1E	in gan actually	y connected?	When	7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order numb	er:				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	aine Res'v   his R	les'v
Date Spudded	Date Compl. Ready to	Prod,	Total Depth		<u> </u>	P.B.T.D.		
Llevations (DF, RKH, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/Gas Pay Tubing Depth					
Perforations	J		1			Depth Casing S	Sline	<del></del>
	THRING	CASING AND	CEMENTER	JC: DECOR		<u> </u>		
HOLE SIZE	CASING & TU			DEPTH SET		SA	CKS CEMENT	
V. TEST DATA AND REQUES				·				
OH, WELL, (Lest must be after re Date First New Oil Run To Tank	Date of Test	of load oil and mus		exceed top allo thod (Flow, pi			full 21 hours)	
Longth of Test	Tubing Pressure		Casing Pressu	ie		Choke Size	22 1997 T	<del></del>
Actual Fied. During Test	Oil - Bhls.		Water - Ubis.			GIEWEL C		
CACAURI	1		1				122 T	
GAS WELL Actual Fred. Test - MCP/D	Length of Test		libla. Conden	rate/AIAICT		Gravity of Con	densate	
lesting Method (pitot, back pr.)	Tubing Pressure (Shiil	in)	Casing Pressu	ire (Shot In)	·/··	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COME	PLIANCE	<u>                                     </u>			.]		
I hereby certify that the rules and regula				OIL COM	ISERV	ATION D	IVISION	
Division have been complied with and is true and complete to the best of my k		en above	Date	Approve	d	JUN 2 1 19	93	
Millemell	make and the make or consider the correction			* 4440.40	کانده	) d.	_/	
Mayne A.Bissett Co	-Owner Chuz	za Operati	By_				TD 07 15	
Printed Name 6-21-93		Title 36-8985	11 -		SUPEH'	VISOR DIS	RICT #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Lill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# ■ DRUG FREE

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier %Chuza Operating PO Box 953 Midland TX 79702

Underwriters Indemnity Co 8 Greenway Plaza Ste 400 Houston TX 77046

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolunson

cc:

Rand Carroll

Underwriters Indemnity Co.



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## ■ DRUG FREE ■

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY JOHNSON GOVERNOR JENNIFER SALISBURY CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton %David S Stubblefield 2906 McKinney Ave Dallas TX 75204

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR/sh

cc:

Rand Carroll

Well File



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll
New Mexico Oil Conservation
2040 S Pacheco
Sante Fe NM 87505

RE: Chuza Operating El Poso Ranch

#### Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Rolinson

cc: Well File

Chuza Operating

Underwriters Indemnity Co

### Chuza Operating

### List of wells:

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch #3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch #7	J-14-28N-01E	30-039-23670
El Poso Ranch #9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673