

August 11, 1995  
Rand Carroll  
NMOCD  
2040 South Pacheco  
Sante Fe NM 87505

RE: Chuza Operating Hearing

Dear Rand:

I have enclosed the following paper work for the Chuza Hearing.

1. Plugging Procedure.
2. Well schematic.
3. A map.
4. Picture of well.
5. A copy of well files.
6. A copy of the bond approval.
7. A copy of order # R8223 and R 8404 requiring the addressed wells to be plugged.
8. List of wells.

[illegible]

## Chuza Operating

### List of wells.

El Poso Ranch # 1	1824 FNL & 570 FWL	E-26-28N-01E	API 30-039-23071
El Poso Ranch # 2	660 FSL & 365 FEL	P-22-28N-01E	API 30-039-23070
El Poso Ranch # 3	1858 FNL & 1800 FWL	F-14-28N-01E	API 30-039-23276
El Poso Ranch # 4	935 FNL & 1650 FWL	C-23-28N-01E	API 30-039-23277
El Poso Ranch # 7	1824 FSL & 1778 FEL	J-14-28N-01E	API 30-039-23670
El Poso Ranch # 9	967 FSL & 2148 FWL	N-11-28N-01E	API 30-039-23669
El Poso Ranch # 10	990 FSL & 2310 FEL	O-14-28N-01E	API 30-039-23673

All of the listed wells are in Rio Arriba County.

RECEIVED  
SEP 30 1994

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088  
OPERATOR'S MONTHLY REPORT

Form C-115 First Page  
Revised October 17, 1993  
1 ☐ Amended Report

DISTRICT 1  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT 11  
P.O. Drawer 00, Artesia, NM 88210  
DISTRICT 111  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CON. DIV.  
DIST. 3

2 Operator: APACHE CORPORATION		3 OGRID: 000873		4 Month/Year 03/94												
5 Address: 1700 LINCOLN STREET, #2000		DENVER, COLORADO 80203-4520		6 Page 1 of 11												
INJECTION		PRODUCTION			DISPOSITION OF OIL, GAS, AND WATER											
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO., AND NAME Property NO. and Name Well No., & U-L-S-T-R API No.	C O D E 1	Volume	Pressure	C O D E 2	Barrels of oil/conden- sate produced	Barrels of water produced	MCF Gas Produced	Days prod- uced	C O D E 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter OGRID	C O D E 4	Oil on hand at end of month
04600 BAR U - MISSISSIPPIAN 014836 STATE "3" #1																
001 C-03-09S-32E 30-025-25868	S				0	0	0	00								
39189 LINDRITH - GALLUP/DAKOTA, WEST 001429 APACHE					70	27	2356	31								
101 A-02-24N-04W 30-039-21049	P				71	10	1072	25								
102 D-02-24N-04W 30-039-21149	P				128	9	588	31								
103 D-03-24N-04W 30-039-21445	P				68	8	312	30								
104 P-03-24N-04W 30-039-21538	P				112	30	1560	31								
105 A-24-24N-04W 30-039-21539	P				48	22	3033	31								
106 A-01-24N-04W 30-039-21537	P				141	0	1502	31								
107 J-02-24N-04W 30-039-21759	P															
108 H-10-24N-04W																

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24 Stanley J. Wilson STACEY J. WILSON, PRODUCTION CLERK 09/27/94 (303) 837-5438  
Signature Printed Name & Title Date Phone Number

CMD :  
OG6CBBD

ONGARD  
CAPTURE BLANKET BONDS

12/21/94 14:44:48  
OGOFTC -EMGH

OGRID Identifier : 4452 Bond Idn : 10114 Bond Status : A  
Operator Name, Address : CHUZA OPERATING  
PO BOX 51010  
MIDLAND, TX 79710

Bond Details - Type (Cash/Surety - C/S) : S Bond Co Idn : 12 Amount : 50000  
Company OGRID Identifier : 26015  
Company Name, Address : UNDERWRITERS INDEMNITY CO  
8 GREENWAY PLAZA  
SUITE 400  
Houston Texas 77046

Limited as to future Liability (Y/N) : N If Limited, End Date :

Effective Date : 01-01-1900

Cancellation Date : 12-31-9999

Issuer Bond No : B03812

E7024:Only view is allowed

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 COMMENT	PF10 NXTBOND	PF11	PF12

686-8985

887 5035  
Dave Collier  
Victor

632  
2141  
4131

**STRICT I**  
Box 1980, Hobbs, NM 88241-1980  
**STRICT II**  
Drawer DD, Artesia, NM 88211-0719  
**STRICT III**  
0 Rio Brazos Rd., Aztec, NM 86710

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
**OPERATOR'S MONTHLY REPORT**

Form C-115 First Page  
Revised October 17, 1993  
Instructions on Reverse Side  
1 ☐ Amended Report

2 Operator: AMERADA HESS CORPORATION		3 OGRID: 000495		4 Month/Year 10/94											
5 Address: P.O. BOX 2040		HOUSTON, TX 77252		6 Page 57 of 68											
INJECTION		PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
8 C O D E I	9 Volume Pressure	10 Pressure	11 C O D E 2	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C O D E 4	23 Oil on hand at end of month
<b>POOL NO. AND NAME</b> Property No. and Name Well No. & U-L-S-T-R API No.															
10116 J. APACHE I															
11 A-11-23N-03W	F			0	0	225	31								
12 I-02-23N-03W	F			0	0	1161	31								
17 G-01-23N-03W	F			0	0	1673	31								
19 J-039-22164	F			0	0	1409	31								
19 J-01-23N-03W	F														
19 J-039-22735	F														
<b>6480 EUMONT YATES 7 R 0</b>															
00072 ADKINS, E S															
03 M-05-20S-37E	F			0	0	8493	31								
0-025-05903															
<b>00074 ANDERSON, T</b>															
01 K-08-20S-37E	F			0	0	238	31								
0-025-06001															
02 N-08-20S-37E	F			0	0	3224	31								
0-025-06002															
<b>00075 ANDREWS, H W</b>															
01 D-12-20S-36E	F			0	0	2256	31								
0-025-04227															
03 D-11-20S-36E	F			0	0	6159	31								
0-025-04211															

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

24

*Alecia Muehl*

Signature

Production Systems

12/12/94

713-609-5000

Printed Name & Title

Date

Phone Number

IN THE MATTER OF THE HEARING CALLED BY THE  
OIL CONSERVATION DIVISION ON ITS OWN MOTION  
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY  
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER  
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE  
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,  
RANGE 1 EAST, RIO ARriba COUNTY, NEW MEXICO,  
SHOULD NOT BE PLUGGED AND ABANDONED IN  
ACCORDANCE WITH A DIVISION APPROVED PLUGGING  
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1

1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2  
660 feet from the South line and 365 feet from the  
East line (Unit P) of Section 22;

Suntex Well No. 3  
1858 feet from the North line and 1800 feet from the  
West line (Unit F) of Section 14;

Suntex Well No. 4  
935 feet from the North line and 1650 feet from the  
West line (Unit C) of Section 23;

Suntex Well No. 5  
2004 feet from the South line and 2310 feet from the  
West line (Unit K) of Section 11; and,

Suntex Well No. 6  
1980 feet from the South line and 660 feet from the  
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*R. L. Stamets*

R. L. STAMETS,  
Director

Rand Carroll  
RE: Update on operator replies  
for show cause letters

Chuza Operating      Certified letter received on 1-19-95  
Tim Collier called & said the wells in question had been released to Fred Shelton & he was ordered by the court to file a bond on wells. I sent a copy of the 30 day notice to Fred Shelton & he called me & said he was working on a sale to Dune petr. (Allen Neal) & needed 60 days to complete sale. I told him we needed something in writing or some confirmation of Dune petr. interest in wells. Chuza Operating called on 2-3-95 & said they had been notified by Allen Neal of his plan to file C104 s & that he had talked to Dianne Richardson about a bond. I called Dianne and she did say she had talked to Neal & expected a bond any time now.

Spur Oil Co. Fred Shelton received 30 day notice letter on 1-19-95

Fred Shelton called on 1-20-95 stating that he had received the letter & asked for a extension as he was trying to put together a sale to Dune Operating and needed 60 days to complete sale. I asked for him to send us sundry notices of his intention of sale of leases. We have received no documentation other than Dianne talking to Dune about a bond.

Petroleum Development Received 30 day letter 1-3-95

Jim Johnson sent a letter asking for a extension until April due to weather. 1-5-95  
I called Jim Johnson and asked if he planned to send in C103s on each well & he said Fred Shelton had called & told him about the pending sale to Dune Petr. & he was holding up on any further work until sale was final.

2-28-95

Talked to Allan Neal/  
about CIO's on El Paso, Spur,  
Chuz leases. He is waiting on  
assignments. David Stubblefield  
should have them completed in  
two weeks. ~~that's all~~

Chuz Oper

Petroleum Dev.

16 wells

Spur Oil Inc.

Due March 15

NEW MEXICO OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505

March 15, 1996

**Certified Mail**  
**Return Receipt Requested**

Chuza Operating  
P.O. Box 953  
Midland, TX 79702

Fred Shelton, Jr.  
3501 Gillon  
Dallas, TX 75205

Fred Shelton, III  
P.O. Box 6666  
Buffalo Gap, TX 79508

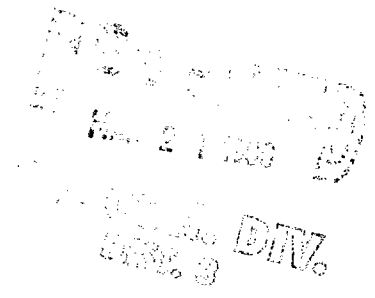
Underwriters Indemnity Co.  
8 Greenway Plaza, Suite 400  
Houston, TX 77046

RE:   OCD Case No. 11509  
Application of the New Mexico Oil Conservation Division for a Show Cause Hearing  
requiring Chuza Operating and other interested parties to appear and show cause why  
seven wells in Rio Arriba County, NM should not be plugged and abandoned

Dear Sir/Madam:

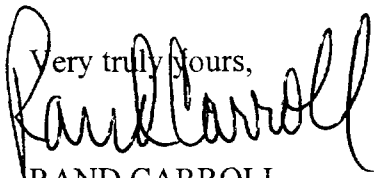
This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application seeking a Show Cause Hearing requiring Chuza Operating and other interested parties to appear and show cause why the above-referenced wells should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on April 4, 1996. You are not required to attend this hearing, but as an owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.



Parties appearing in cases have been requested by the Division (Memorandum 2-90--- Enclosed) to file a Prehearing Statement substantially in the form prescribed by the Division. Prehearing statements should be filed by 4:00 o'clock p.m. on the Friday before a scheduled hearing.

Very truly yours,

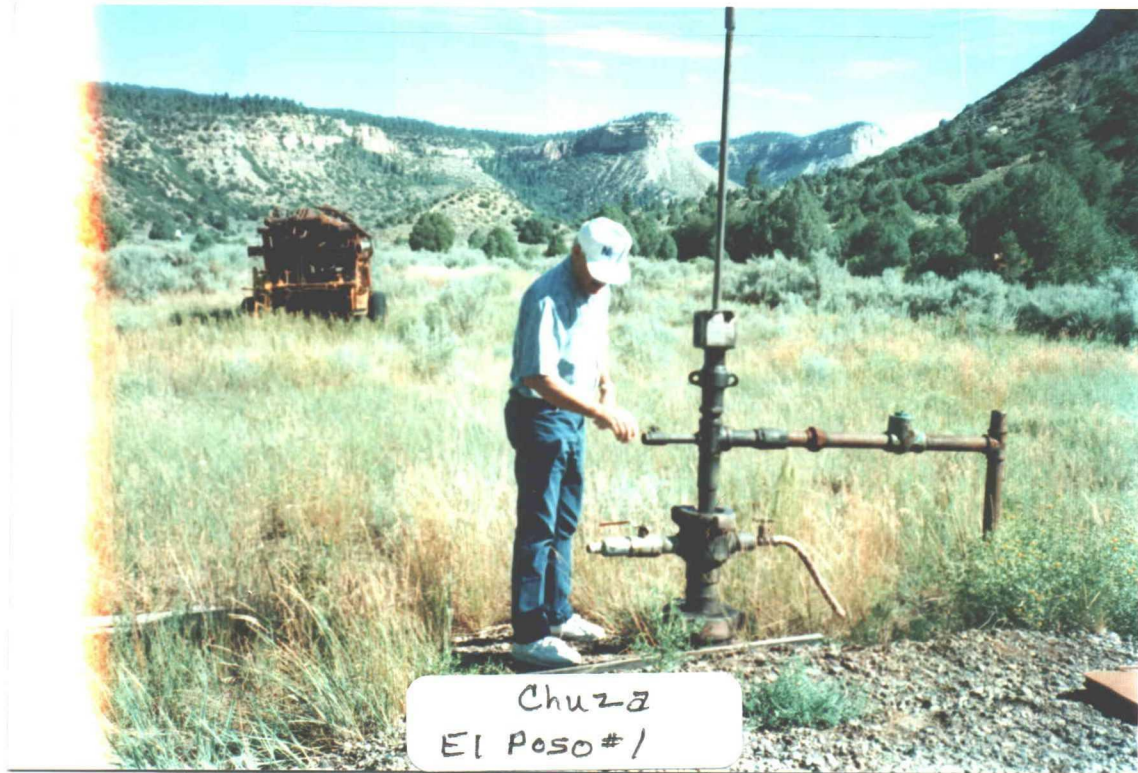
A handwritten signature in black ink, appearing to read "Rand Carroll". The signature is fluid and cursive, with a large initial "R" and a long, sweeping underline.

RAND CARROLL

ATTORNEY FOR THE NEW MEXICO OIL CONSERVATION DIVISION

Enclosures

cc: Johnny Robinson, OCD Aztec



Chuzza  
El Poso #1

OPERATOR Chuzza Operating  
WELL # FLD No. #1  
J-S-T-R E-26-28N-01E  
COUNTY Rio Arriba  
FIELD Wildcat Dakota  
DATE 1/16/86

Surface Casing		Prod. Tbg.	
		Csg.	
SIZE	8 5/8"	4 1/2"	
WEIGHT	24#	10.5#	
DEPTH	190'	1974'	
SX. CMT.	125	100	-
TOP CMT.			

[illegible]

## COMMENTS:

PREPARED BY  
Charles Gholson

OFFICE
Aztec OCD

PHC:E  
334-6178

*Chuza Operating*

El Paso Band #1, E-26-28N-01E  
Rio Arriba County  
Wildcat Dakota

PRESUMED DOWNHOLE CONDITIONS

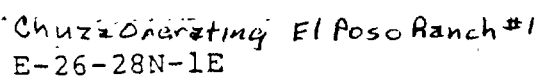
1. 12 $\frac{1}{2}$ " hole to 190'.
2. 8-5/8" csg. set @ 190' w/ 125 sx. Class B + 2% CaCl.
3. 6 $\frac{1}{2}$ " hole to 2000'.
4. 4 $\frac{1}{2}$ " csg. set @ 1974'. Cmt. w/ 100 sx Class B + 2% CaCl.
5. Perforated 1903' - 1915'. 4SPF.
6. PBTD @ 1974'.
7. TD @ 2000'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1974'. Set a cement plug 1974' - 1850' inside casing.
2. Come out of hole with tubing and find casing free point.
3. Shoot off and pull csg. or perforate at free point.
4. Set a 100' plug across csg. stub if pulled, or set a 100' plug inside and outside csg. if perforated.
5. Wait on cement a minimum of 4 hours.
6. Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
7. Set a cement plug 240' - 140'. 50' above and below surface csg. shoe. Perforate csg. @ 240' if not pulled.
8. Set top plug and dry hole marker with a minimum of 10 sx. cmt.
9. Fill pits, clean and level location.

\*All plugs will be with neat cement with or without an accelerator.

BEFORE EXAMINER SIGNATURE	
OIL CONSERVATION DIVISION	
OCO	INITIALS 1
CASE NO.	8864





CHUZA OPERATING  
EL POSO RANCH - FEE MINERALS  
WELL NO. 2  
UNIT P. SEC. 22-T28N-R1E  
660' FSL 365' FSL  
RIO ARriba COUNTY, NM

Chuza  
El Poso #2

OPERATOR Chuzar Operating  
WELL # El Paso #2  
U-S-T-R P-22-28N-01E  
COUNTY Rio Arriba  
FIELD Wildcat Dakota  
DATE 1/23/86

Surface Casing		Prod. Tbg.	
SIZE	8 5/8"	4 1/2"	
WEIGHT	24#	10 1/2#	
DEPTH	178'	1974'	
SK. CMT.	125	90	-
TOP CMT.	CCS		

[illegible]

## COMMENTS:

PREPARED BY

Charles Gholson

OFFICE

Act 10 100

17-12-3

224-52-1

## Chuzza Operating

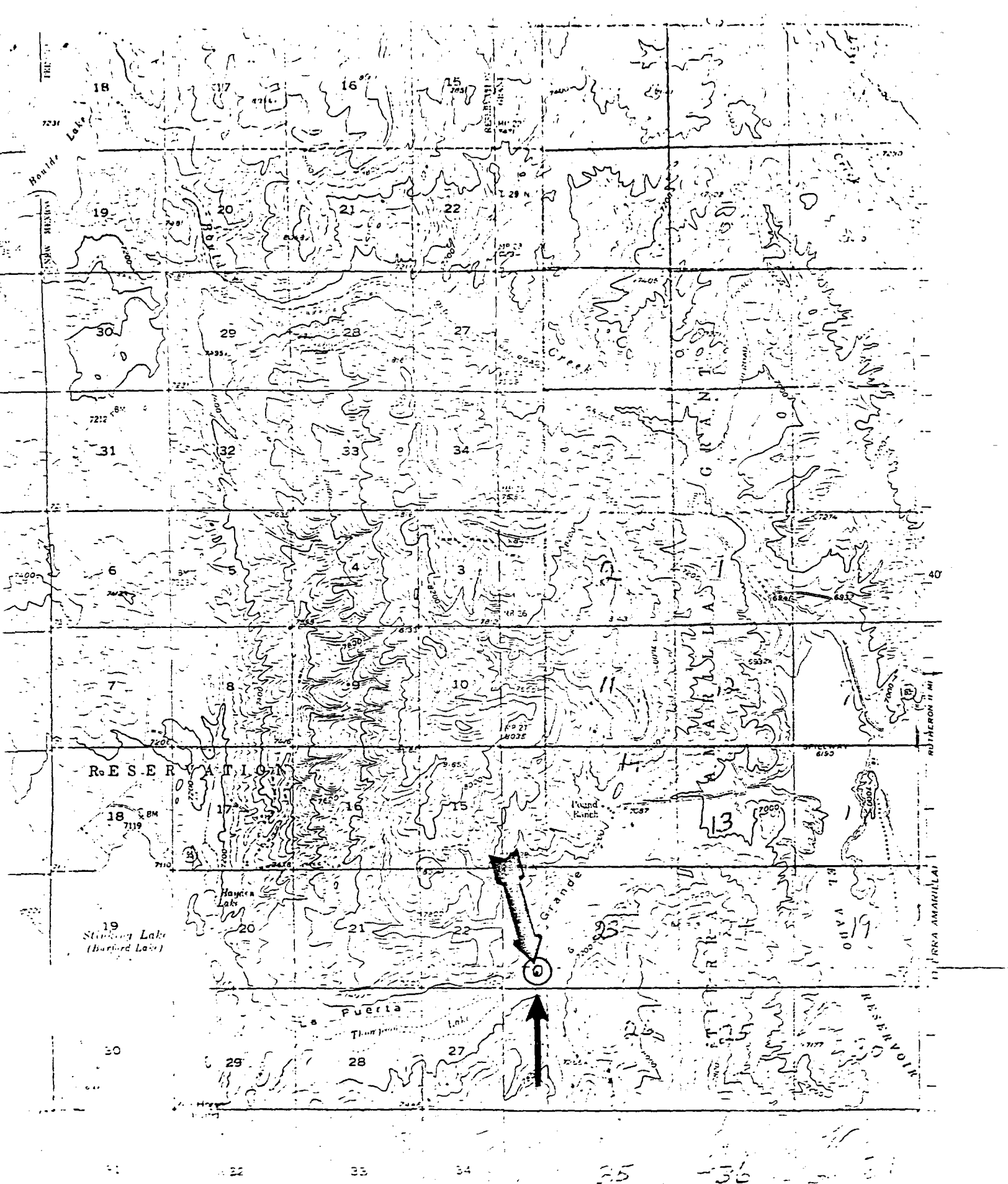
El Poso Ranch #2, P-22-28N-01E  
Rio Arriba County  
Wildcat Dakota

### PRESUMED DOWNHOLE CONDITIONS

1. 12 $\frac{1}{2}$ " hole to 178'.
2. 8-5/8" surface csg. set @ 178'. Cmt. w/ 125 sx. Class B neat + 2% CaCl. Cmt. circulated to surface.
3. 6 $\frac{1}{2}$ " hole to 1974'.
4. 4 $\frac{1}{2}$ " csg. set @ 1974 w/ 90 sx. Class B + 2% CaCl.
5. Perforations 1933' - 1944'. 4JSPP.
6. TD @ 1974'.

### DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1974'. Set a cement plug 1974'-1850' inside casing.
  2. Come out of hole w/ tbq. and find csg. free point.
  3. Shoot off and pull csg. or perforate at free point.
  4. Set 100' plug at csg. stub if pulled, or set 100' plug inside and outside casing if perforated.
  5. Wait on cement a minimum of 4 hours.
  6. Go in hole with tubing and tag plug. If plug is in place, go to step 7. If not, fill to required depth.
  7. Set a cement plug 224' - 124'. 50' above and 50' below surface casing shoe. Perforate csg. at 224' if not pulled.
  8. Set top plug and dry hole marker w/ minimum of 10 sx. cmt.
  9. Fill pits, clean and level location.
- \*All plugs will be with neat cement with or without an accelerator.

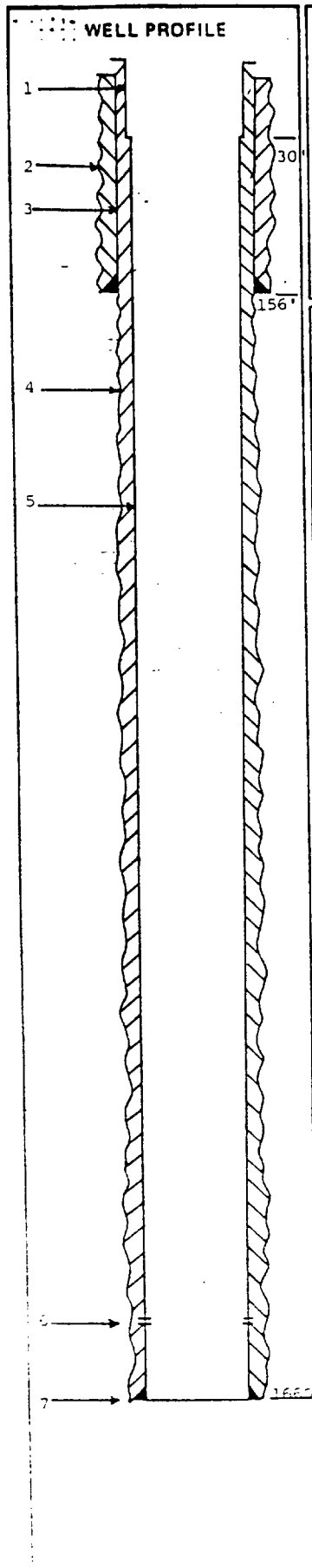


Chaza Operating

El Paso Ranch #2 P-22-28N-1E



Chuza  
El Poso #3



WELL BORE DIAGRAM

OPERATOR Chuzo Oprezting

WELL # El Paso #3

U-S-T-R F-14-28N-01E

COUNTY Rio Arriba

FIELD Wildcat Dakota

DATE 1/24/86

Surface Casing

Prod Tbg.

Csg.	Csg.
------	------

SIZE

7"	5½"	4½"
----	-----	-----

WEIGHT

17#	15#	9.5#
-----	-----	------

DEPTH

		30' to
156'	30'	1660'

SX. CAT.

125	200	
-----	-----	--

TOP CAT.

CCS	CCS	CCS
-----	-----	-----

ITEM  
NO.

## EQUIPMENT AND SERVICES

1 | 5 1/2" csg. set @ 30'. Cmt. circ. to surf. w/ Class A cmt.

2 | 12 1/4" hole to 157'.

3 7" surf. csg. set @ 156'. Cmt. circ. to surf. w/ 125

sx. Class A + 2% CaCl.

4 | 6 1/4" hole to 1660'.

5 4 1/2" csq. set @ 1660'. Cmt. circ. to surf. w/ 200 sx.

Class A + Uniflo-lite.

6 Perf. 1486' - 1532' 4SPF.

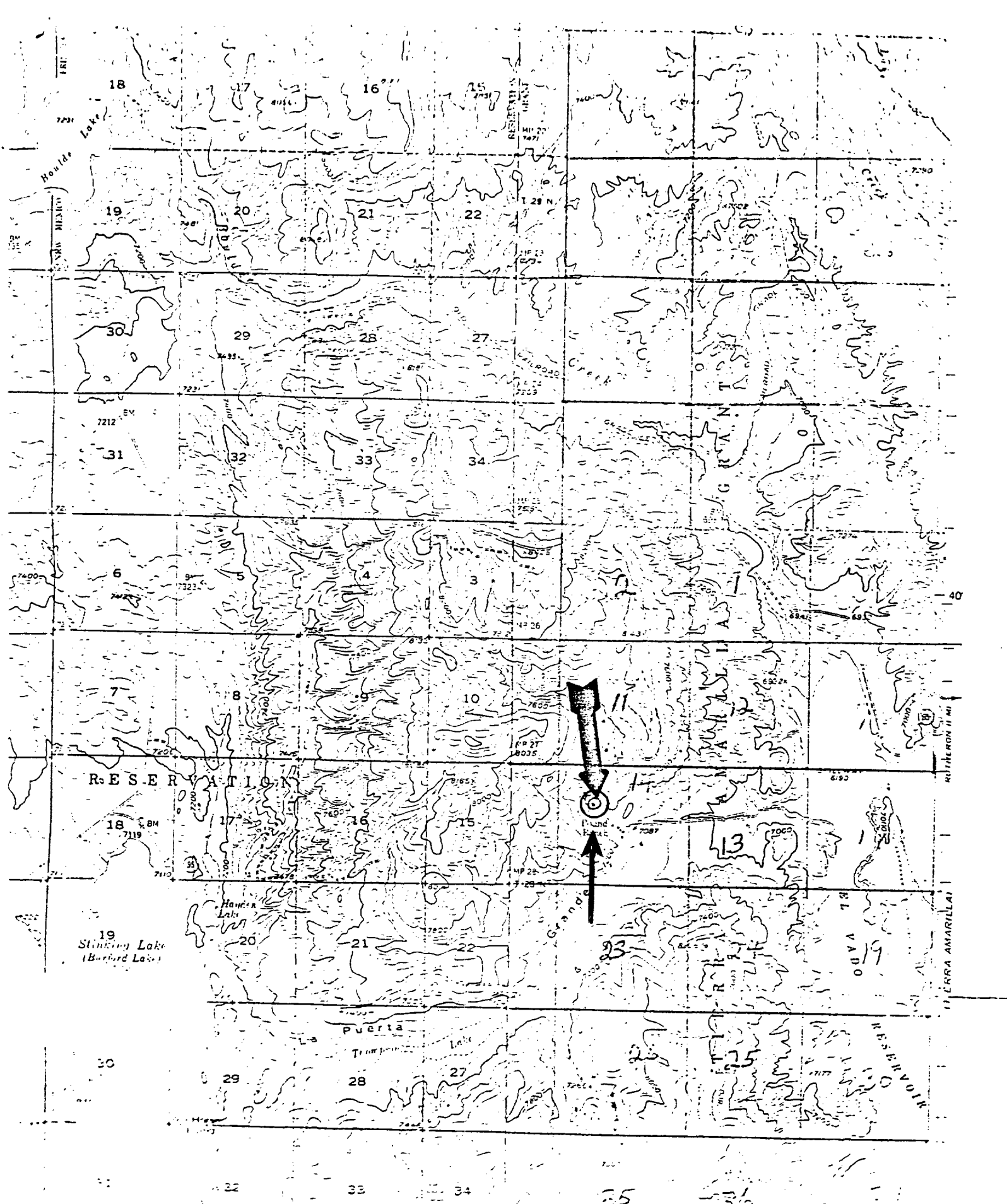
7 TD @ 1660'.

## COMMENTS:

PREPARED BY  
Charles Gholson.

OFFICE  
Astec CCL

FILE  
154-6178



Chuz operating  
El Poso Ranch #3 F-14-28N-1E

Chaz Operating

El Poso Ranch #3, F-14-28N-01E  
Rio Arriba County  
Wildcat Dakota

PRESUMED DOWNHOLE CONDITIONS

- ~~1. 8" hole to 157'.~~
2. 12 $\frac{1}{4}$ " hole to 157'.
3. 7" surface csg. set @156'. Cmt. circulated to surface w/ 125 sx. Class A + 2% CaCl
4. 6 $\frac{1}{2}$ " hole to 1660'.
5. <sup>5 $\frac{1}{2}$ " csg @ 30'</sup> 4 $\frac{1}{2}$ " csg. set @ 1660'. Cmt. circulated to surface w/ 200 sx. Class A + Uniflo-lite.
6. Perforated 1486' - 1532'. 4JSPF.
7. TD @ 1660'.

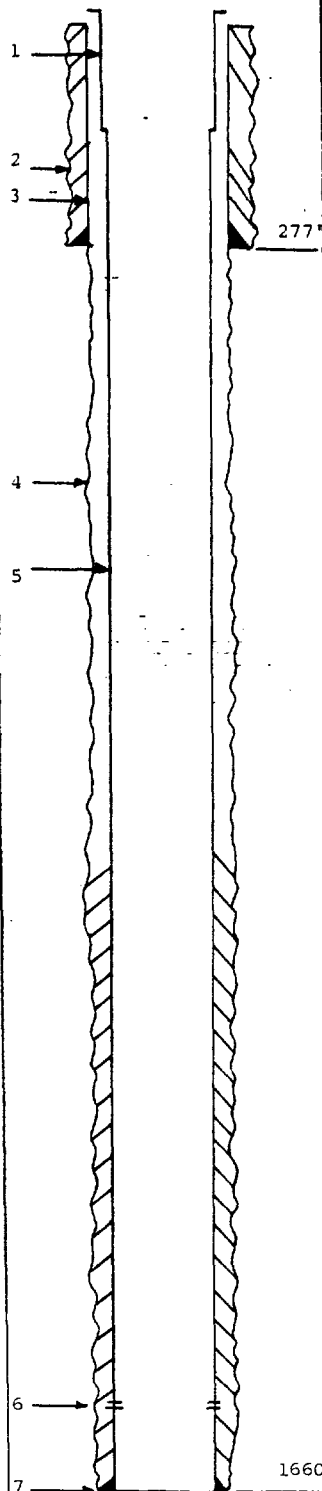
DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1660. Set a cement plug 1660' - 1450' inside casing.
2. Wait on cement a minimum of 4 hours.
3. Go in hole with tubing and tag plug. If plug is in place go to step 4. If not, fill to required depth.
4. Set a cement plug 206' - 106'. 50' above and below base of surface casing.
5. Set a top plug and dry hole marker w/ a minimum of 10 sx. cement.
6. Fill pits, clean and level location.

\*All plugs will be with neat cement with or without an accelerator.



## WELL PROFILE



## WELL BORE DIAGRAM

OPERATOR Chavez OperatingWELL # El Aso #4U-S-T-R C-23-28N-01ECOUNTY Rio ArribaFIELD Wildcat DakotaDATE 1/24/86

Surface Casing		Prod. Tbg.	
SIZE	CSG.		
7"	5 1/2"	4 1/2"	
WEIGHT	17#	15#	9.5#
DEPTH	277'	30'	to 1660'
SX. CMT.	225		200 -
TOP CMT.			

ITEM  
NO.

## EQUIPMENT AND SERVICES

- 1
- 2 12 1/2" hole to 277'.
- 3 7" 17# surface csq. set @ 277' w/ 225 sx. Class A + 2% CaCl.
- 4 6 1/2" hole to 1660'.
- 5 4 1/2" csq. set @ 1660' w/ 200 sx. Class A + Uniflo-lite.
- 6 Perforated 1508' - 1544' 4SPF.
- 7 TD @ 1660'.

## COMMENTS:

PREPARED BY  
Charles GholsonOFFICE  
Aztec OCDPHONE  
334-6178



*Chuz 2 Operating*

El Poso Ranch #4, C-23-28N-01E  
Rio Arriba County  
Wildcat Dakota

PRESUMED DOWNHOLE CONDITIONS

- ~~1. 12 1/2" hole to 277'.~~
2. 12 1/2" hole to 277'.
3. 7" 17# surface csg. set @ 277' w/ 225 sx. Class A + 2% CaCl.
4. 6 1/2" hole to 1660'.
5. 5 1/2" csg. @ 30'.
6. 4 1/2" csg. set @ 1660' w/ 200 sx. Class A + Uniflo-lite.
7. Perforated 1508' - 1544'. 4JSPF.
8. TD @ 1660'.

DIVISION APPROVED PLUGGING PROGRAM

1. Go in hole with tubing to 1660'. Set a cement plug 1660' - 1460'.
2. Come out of hole w/ tbg. and find csg. free point.
3. Shoot off and pull csg. or perforate at free point.
4. Set a 100' plug at csg. stub, or set a 100' plug inside and outside csg. if perforated.
5. Wait on cement a minimum of 4 hours.
6. Go in hole with tubing and tag plug. If plug is in place go to step 7. If not, fill to required depth.
7. Set a cement plug 327' - 227'. 50' above and below base of surface casing. Perforate csg. at 327' if not pulled.
8. Set top plug and dry hole marker w/ a minimum of 10 sx. cmt.
9. Fill pits, clean and level location.

\*All plugs will be with neat cement with or without an accelerator.



Chuzza  
El Poso #7

<b>OPERATOR</b> CHUZA OPERATING		<b>PROPERTY NAME</b> EL POSO RANCH		<b>WELL NO.</b> 7
<b>DATE</b> 9-8-95	<b>LOCATION ULSTR)</b> J-14-28N-01E		<b>FOOTAGE</b> 1824 FSL & 1778 FEL	
<b>API NO.</b> 30-039-23670		<b>POOL GALLUP</b> <span style="float: right;"><b>ELEVATION 7078 FT.</b></span>		

<p>Tops</p> <hr/> <hr/> <hr/> <hr/> <hr/> <p>GALLUP 900 FT.</p> <p>GREENHORN 1296 FT.</p> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>	<div style="position: relative; height: 400px;"> <div style="position: absolute; left: 50%; top: 0; bottom: 0; width: 1px; background: black;"></div> <div style="position: absolute; right: 50%; top: 0; bottom: 0; width: 1px; background: black;"></div> <div style="position: absolute; right: 10%; top: 20%; text-align: center;"> 7'  125'  Circ. </div> <div style="position: absolute; right: 10%; top: 60%; text-align: center;"> 1296'  Perfs  1335' </div> <div style="position: absolute; right: 10%; top: 80%; text-align: center;"> 1485'  4 1/2"  Circ.  ? </div> </div>
---	---

**CASING RECORD**

7 " SURFACE 125 FT. CEMENT CIRC.

4 1/2 1630 FT. CEMENT CIRC. 218 CU. FT. ?

TUBING 2 3/8 AT 1485 FT.

PERFS. 1296 FT. - 1335 FT.

Current Wellbore

2 Operator **MERRION OIL & GAS CORP**3 OGRI **014634**

4 Month/Year

**07/95**

6

Page 16 of 40

INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS, AND WATER									
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	C O D E 1	9 Volume	10 Pressure	C O D E 2	12 Barrels of oil/conden- sate Produced	13 Barrels of water Produced	14 MCF Gas Produced	15 Days Prod- uced	C O D E 3	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/ mcf)	21 Trans- porter OGRID	C O D E 4	23 Oil on hand at end of month
19859 DUFERS POINT GALLUP-DAKOTA																
007847 Stephenson																
001 G-17-25N-08W 30-045-05416	S				0	0	0	0	O							
002 I-07-25N-08W 30-045-25931	S				0	0	0	0	O							
003 K-08-25N-08W 30-045-25985	S				0	0	0	0	O							
004 O-08-25N-08W 30-045-25986	P				138	46	2049	31	O	1910610 1910630	42.9 1253	508	243 1894 155 46	014538 014634	U	403
007851 Wagon Train																
001 12-06-25N-08W 30-045-25912	F				21	0	2592	31	O	1901910 1901930	42.9 1253	183	21 2530 62	014538 014634	U	183
007852 Warito Com																
001 B-07-25N-08W 30-045-25376	P				87	34	1077	31	O	1912410 1912430	42.9 1253	133	33 922 155 34	014538 014634	U	187

Chuzza Operating  
El Poso Ranch #7 J-14-28N-1E  
1324 FOL 1778 FOL

Downhole conditions and equipment

7" casing at 125' with 59 cu. ft of cement  
4 1/2" casing at 1 ' with 218 cu. ft of cement *OB*  
2 3/8" tubing at 1485'

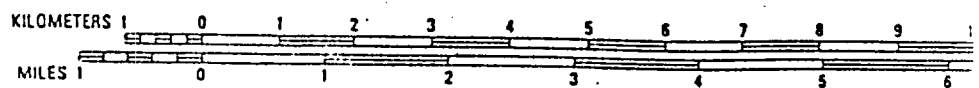
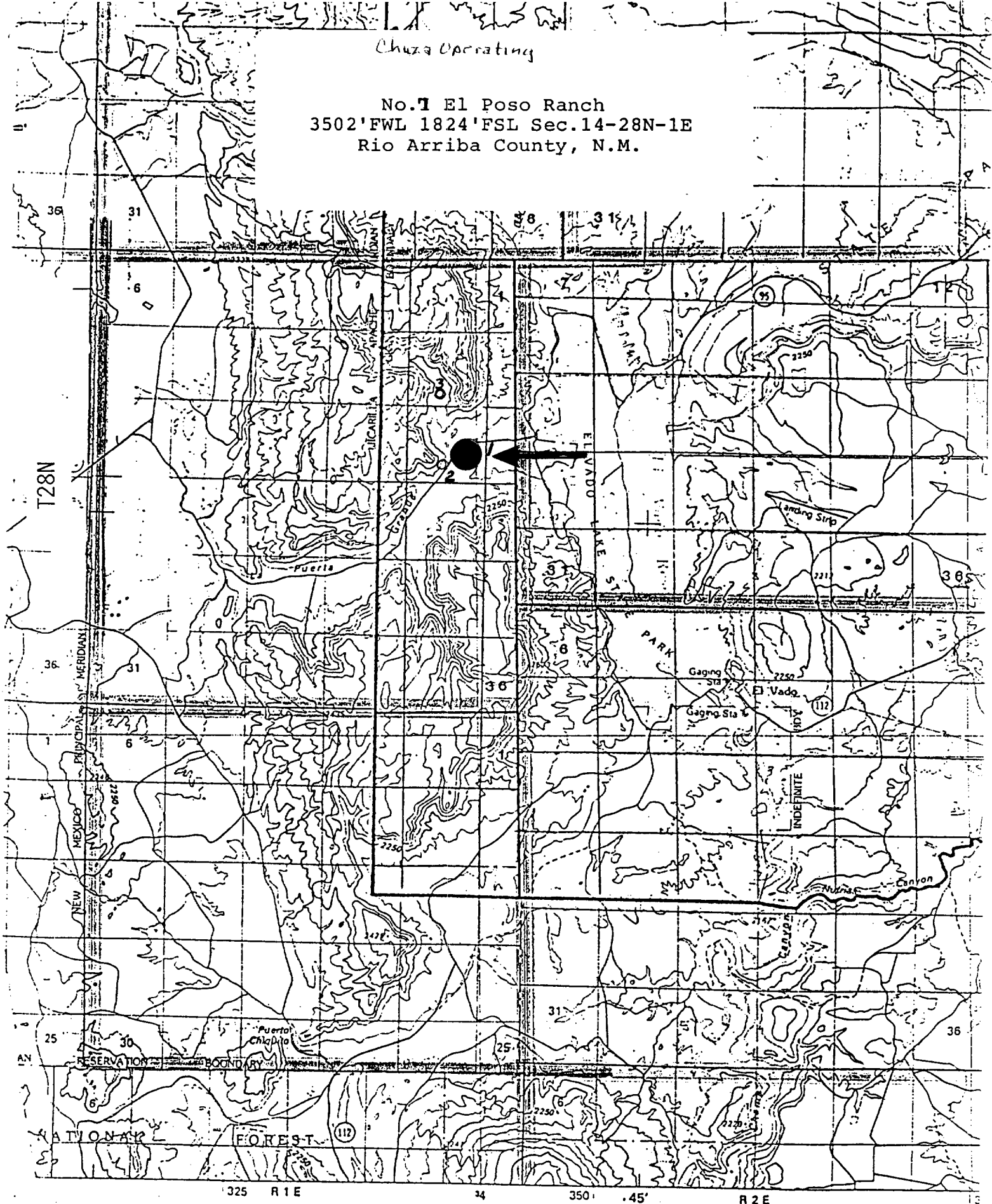
#### Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
2. Wait on cement a minimum of 3 hours.  
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
4. Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Chuzo Operating

No. 7 El Poso Ranch  
3502'FWL 1824'FSL Sec.14-28N-1E  
Rio Arriba County, N.M.





OPERATOR CHUZA OPERATING		PROPERTY NAME EL POSO RANCH		WELL NO. 9
DATE 9-8-95	LOCATION ULSTR) N-11-28N-01E		FOOTAGE 967 FSL & 2148FWL	
API NO. 30-039-23669		POOL GALLUP ELEVATION 7249 FT.		
Tops		<p>Diagram showing wellbore depth markers and casing records. The diagram includes a vertical line representing the wellbore with depth markers at 300', 1496', 1540', and 1710'. Handwritten notes indicate casing types and dimensions: 7 5/8" SURFACE 300 FT. CEMENT CIRC., 4 1/2" 1710 FT. CEMENT CIRC. 225 CU. FT. ?, TUBING 2 3/8 AT 1614 FT., and PERFS. 1496 FT. - 1540 FT. The bottom of the diagram is labeled 'Current Wellbore'.</p>		
GALLUP 1100 FT.				
GREENHORN 1496 FT.				
CASING RECORD 7 5/8 " SURFACE 300 FT. CEMENT CIRC. 4 1/2 1710 FT. CEMENT CIRC. 225 CU. FT. ? TUBING 2 3/8 AT 1614 FT.  PERFS. 1496 FT. - 1540 FT.				
Current Wellbore				

INJECTION			PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER						
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	9 C O D E E 1	10 Volume Pressure	12 C O D E Barrels of oil/conden- sate Produced	13 Barrels of water Produced	14 MCF Gas Produced	15 Days Prod- uced	17 C O D E Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/ mcf)	21 Trans- porter OGRID	23 C O D E Oil on hand at end of month		
19859 DUFERS POINT GALLUP-DAKOTA														
007812 Keeling														
001 B-20-25N-08W 30-045-05299	F		17	3	62	31	O G W	1907010	69	62 3		V P	86	
007831 Roadrunner														
001 E-02-24N-08W 30-045-25579	P		65	12	159	31	O G G W	1902010 1902030 47.4 1253	252	7 4 155 12	014538 014634	U P	310	
007842 Shoofly														
001 C-14-24N-08W 30-045-26133	P		77	1	169	31								
002 A-15-24N-08W 30-045-26322	P		54	2	194	31	O O G G G W	1902610 1903010 47.4 1253 1253	323 205	2 4 14 39 310 3	014538 014538 014634 014634	U P	398 255	
007843 SOB Federal														
001 E-08-25N-08W 30-045-25927	S		0	0	0	0	O O	1901710	48				48	

Chuzza Operating  
El Poso Ranch #9 N-11-28N-1E  
967FSL 2148FWL

Downhole conditions and equipment  
7 5/8" casing at 300' with 59 cu. ft of cement  
4 1/2" casing at 1710' with 225 cu. ft of cement  
2 3/8" tubing at 1614' CS

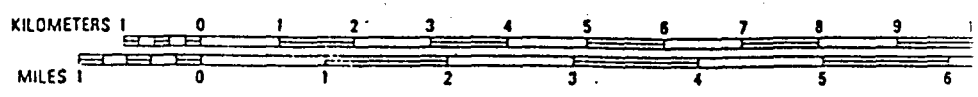
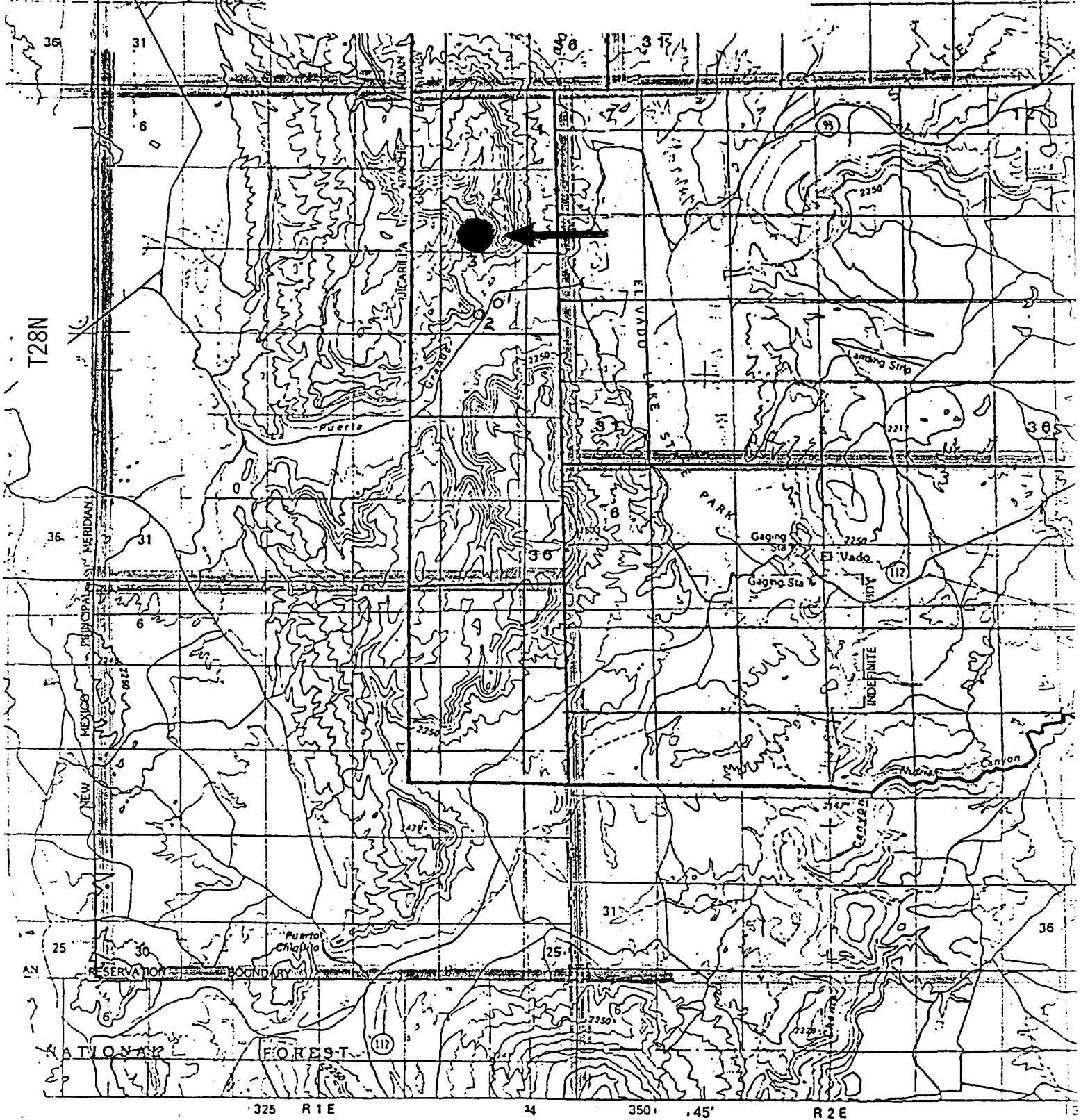
#### Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
2. Wait on cement a minimum of 3 hours.  
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. Come out of hole to 850'. Set a cement plug inside casing 1400' - 0'. Come out of hole with tubing.
3. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
4. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
5. Fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Chuza Operating

No. El Poso Ranch  
2148'FWL 967'FSL Sec.11-28N-1E  
Rio Arriba County, N.M.





CHUZA OPERATING  
EL POSO RANCH - FEE MINERALS  
WELL NO. 10  
UNIT O, SEC. 14-T28N-R1E  
990' FSL 2310' FEL  
RIO ARRIBA COUNTY, NM

Chuza  
El Poso #10

<b>OPERATOR</b> CHUZA OPERATING		<b>PROPERTY NAME</b> EL POSO RANCH		<b>WELL NO.</b> 10
<b>DATE</b> 9-8-95	<b>LOCATION ULSTR)</b> O-14-28N-01E	<b>FOOTAGE</b> 990 FSL & 2310 FEL		
<b>API NO.</b> 30-039-23673		<b>POOL GALLUP</b>		<b>ELEVATION 7078 FT.</b>

<p>Tops</p>     <p>GALLUP            900 FT.</p> <p>GREENHORN    1296 FT.</p>          <p><b>CASING RECORD</b></p> <p>8 5/8 " SURFACE 80 FT. CEMENT CIRC.</p> <p>5 1/2  1290 FT. CEMENT CIRC. 272 CU. FT. ?</p> <p>TUBING 2 3/8 AT ??? FT.</p>   <p>PERFS.  ? FT. - ? FT.</p>      <p style="text-align: center;">Current Wellbore</p>	<p style="position: absolute; top: 25%; right: 5%;">8 5/8 80' Circ.</p> <p style="position: absolute; top: 65%; right: 5%;">Perfs ?</p> <p style="position: absolute; top: 80%; right: 5%;">5 1/2 1290' Circ. ?</p>
--	---

2 Operator **MERRION OIL & GAS CORP**

3 OGR 014634

4 Month/Year

07/95

6

Page 14 of 40

		INJECTION		PRODUCTION							DISPOSITION OF OIL, GAS, AND WATER						
7 POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	C O D E	9 Volume	10 Pressure	C O D E	12 Barrels of oil/conden- sate Produced	13 Barrels of water Produced	14 MCF Gas Produced	15 Days Prod- uced	C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/ mcf)	21 Trans- porter OGRID	C O D E	23 Oil on hand at end of month	
19859 DUFERS POINT GALLUP-DAKOTA																	
007763 Custer Federal																	
001 M-05-25N-08W	S				0	0	0	0	O	1902210		82				82	
30-045-25974																	
007788 Federal A																	
001 O-10-24N-08W	P				47	0	177	31									
30-045-22225																	
003 H-10-24N-08W	P				141	0	198	31	O	1915010	47.4	535	198	014538		525	
30-045-26525									G	1915030	1253		65	014634	U		
007789 Federal B																	
001 J-03-24N-08W	S				0	0	0	0	O	1915110		95				95	
30-045-22224																	
007805 Horsefly																	
001 M-11-24N-08W	P				140	3	427	30	O	1902910	43.5	273	198	014538	U	215	
30-045-26310									G	1902930	1253		277	014634			
007806 Jalapeno																	
001 C-16-25N-08W	P				58	17	304	31	O	1900210	47.4	183	6	014538		235	
30-045-25580									G	1900230	1253		149	014634	U		
									W				155		P		
													17				

Chuzza Operating  
El Poso Ranch #10 O-14-28N-1E  
940FSL 2310FEL

Downhole conditions and equipment  
8 5/8" casing at 80' with 59 cu. ft of cement  
5 1/2" casing at 1290' with 272 cu. ft of cement *CS*  
No tubing

Division Approved Plugging Program

1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
2. Wait on cement a minimum of 3 hours.  
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
3. Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
4. Set dry hole marker, fill pits, clean and level location.

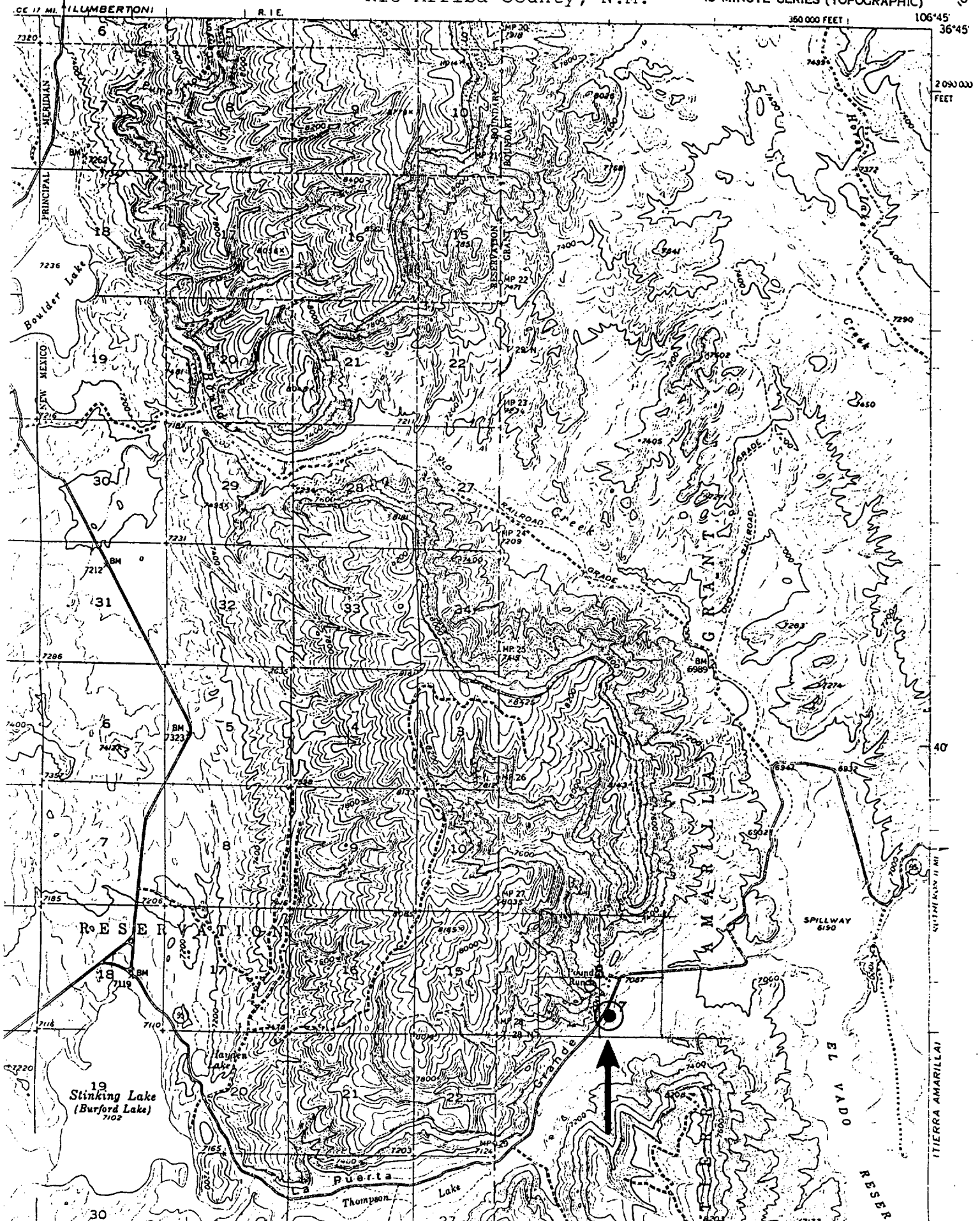
All plugs will be with neat cement with or without an accelerator.

Chuzza Operating

No. El Poso Ranch  
SWSE Sec. 14-28N-1E  
Rio Arriba County, N.M.

BOULDER LAKE QUADRANGLE  
NEW MEXICO-RIO ARRIBA CO.  
15 MINUTE SERIES (TOPOGRAPHIC)

104M



U. S. DEPT. OF THE INTERIOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Suntex	
2. Name of Operator James Bullard				9. Well No. 1	
3. Address of Operator P.O. Box 35056, Houston, Texas 77235				10. Field and Pool, or Wildcat W. C. Dakota	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1845</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM				12. County Rio Arriba	
19. Proposed Depth 2000'				19A. Formation Dakota	
20. Rotary or C.T. Rotary				21. Elevations (Show whether DF, RT, etc.) 7207' G.L.	
21A. Kind & Status Plug. Band Single well		21B. Drilling Contractor Unknown		22. Approx. Date Work will start 8-30-82	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	150	100	Surface
6 1/4	4 1/2	10.5	2000'	325	Surface

A 10" 2000 psi B.O.P. will be used for all operations below the surface casing.

Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.

APPROVAL VALID  
FOR ~~30~~ DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 2-25-83



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Title Agent Date 8/24/82

(This space for State Use)

APPROVED BY 3rd Party TITLE SUPERVISOR DATE 8-30-82

CONDITIONS OF APPROVAL, IF ANY:

Chuzi

El Aoso #1

E-26-28N-1E

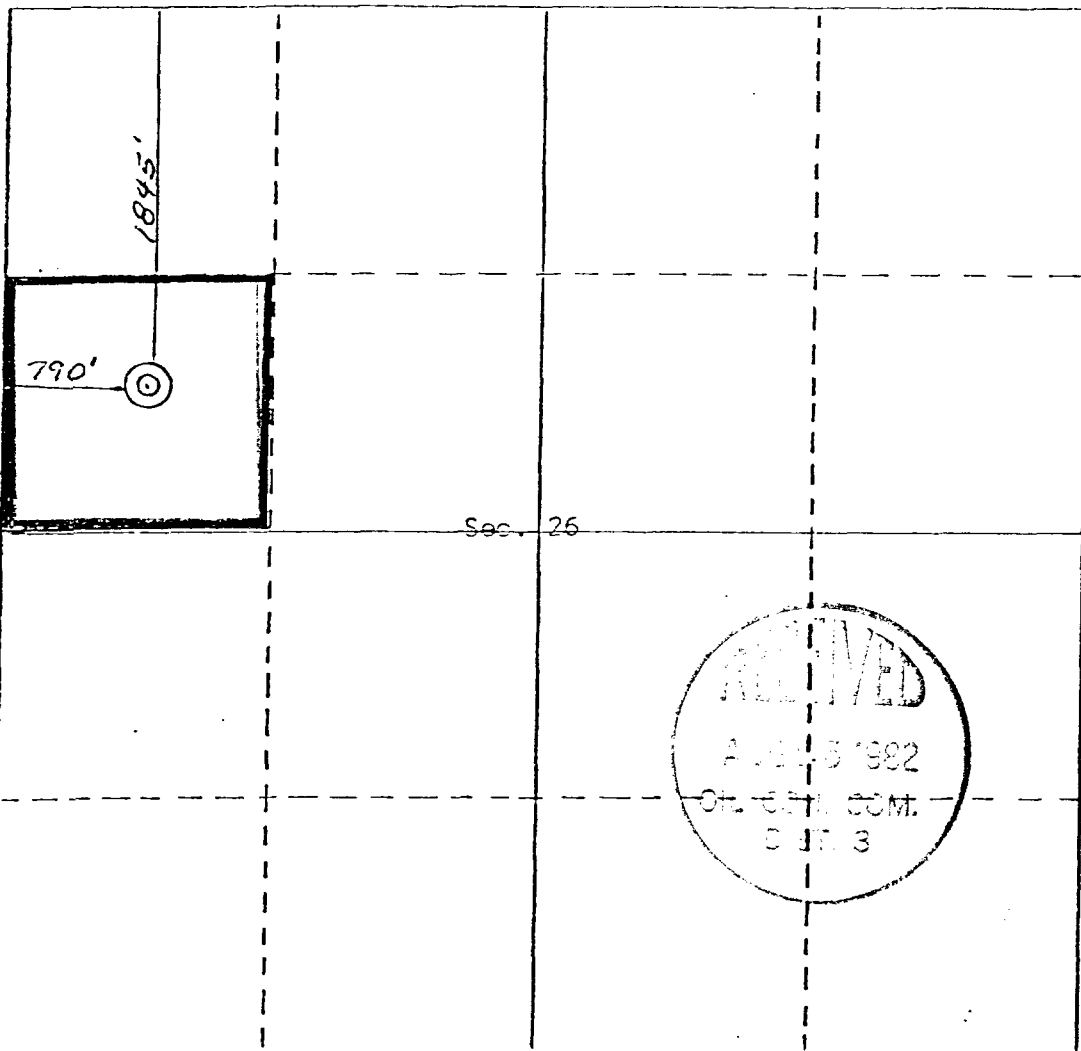
Operator <b>James Bullard</b>		Lease <b>Suntex</b>		Well No. <b>1</b>	
Unit Letter <b>E</b>	Section <b>26</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Well:					
<b>1845</b> feet from the <b>NORTH</b> line and		<b>790</b> feet from the <b>WEST</b> line			
Ground Level Elev. <b>7207.0</b>	Producing Formation <b>DAKOTA</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*  
Name

John Alexander

Position

Agent

Company

James Bullard

Date

8/24/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR  
NEW MEXICO  
Curtis C. Storking  
Registered Professional Engineer  
and/or Land Surveyor  
Date 8/24/82  
Certificate No. 5980

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

FILED RECEIVED		
DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator <u>JAMES BULLARD</u>		7. Unit Agreement Name
Address of Operator <u>P.O. Box 35056, Houston, Texas 77235</u>		8. Farm or Lease Name <u>Sun Tex</u>
Location of Well <u>INIT LETTER E 1824 FEET FROM THE North LINE AND 570' FEET FROM</u>		9. Well No. <u>1</u>
<u>THE WEST LINE, SECTION 26 TOWNSHIP 28 NORTH RANGE 1 EAST N.M.P.M.</u>		10. Field and Pool, or Wildcat <u>Wildcat - Dakota</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7195' GR.</u>		12. County <u>El Paso</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
PROBABLY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Operator move location from 1814'/N 1/4 570'/W 1/4 to that above location. Rig was skidded 10' due to trouble with surface job, depth drilled was 198'. Bit fell into hole when removed. Well ~~will~~ is to cemented to surface on 12/3/82. This well was spudded on Aug. 30 1982
- As mentioned rig was skidded 10' & well #1 was spudded on Sept 15, 1982.
- Operator Ran 194' of 8 5/8" 24 lb. casing w/100 sack & Sakulite Cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jack Hill TITLE President DATE 9/7/82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NOTATIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

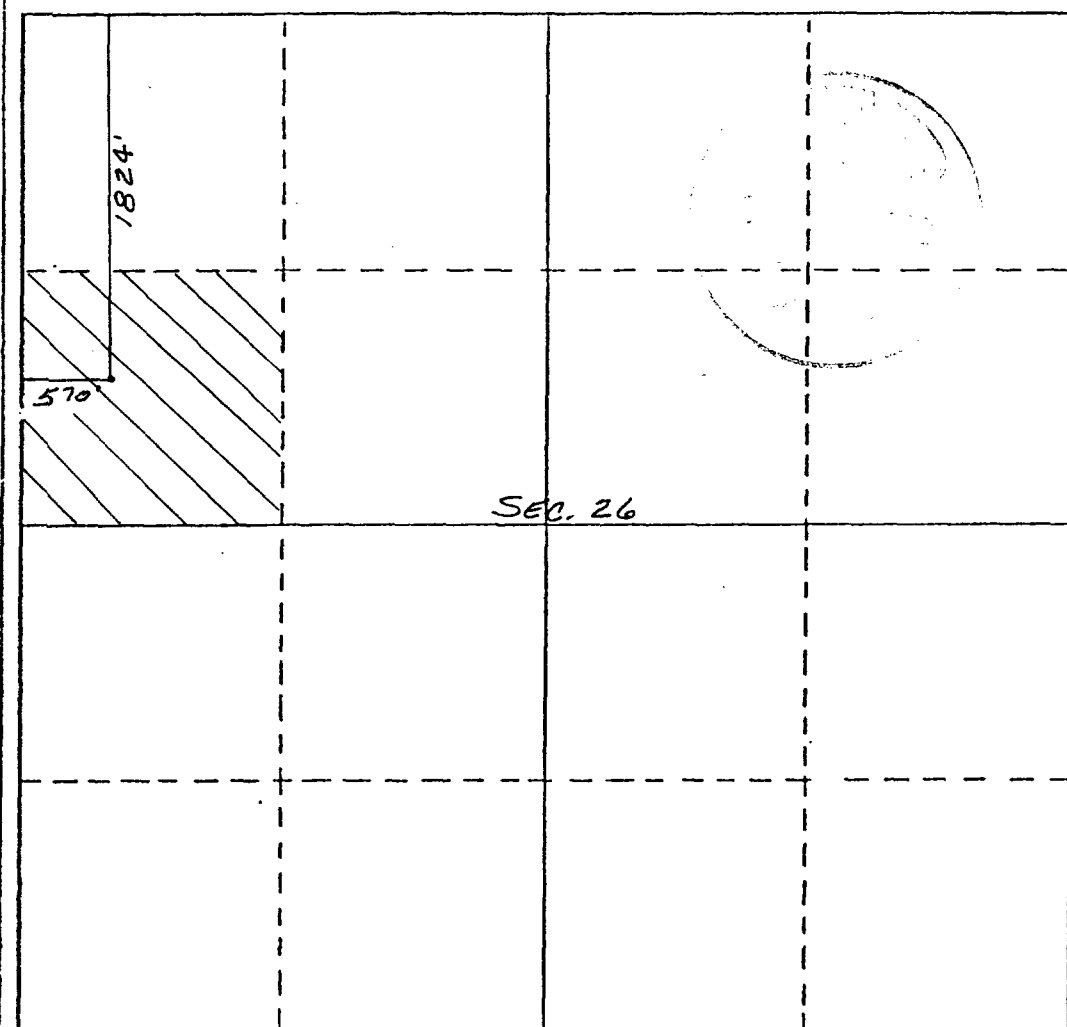
Operator <b>JAMES BULLARD</b>		Lease <b>SUNTEX</b>		Well No. <b>1</b>	
Unit Letter <b>E</b>	Section <b>26</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Well: <b>1824'</b> feet from the <b>NORTH</b> line and <b>570'</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>7195'</b>	Producing Formation <b>DAKOTA</b>		Pool <b>WILDCAT</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

*James H. Hill*  
*President*  
*SunTex Energy Corp.*  
*JAMES BULLARD*  
*9-9-82*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*9-7-1982*

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

*5980*

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

All distances must be from the outer boundaries of the Section.

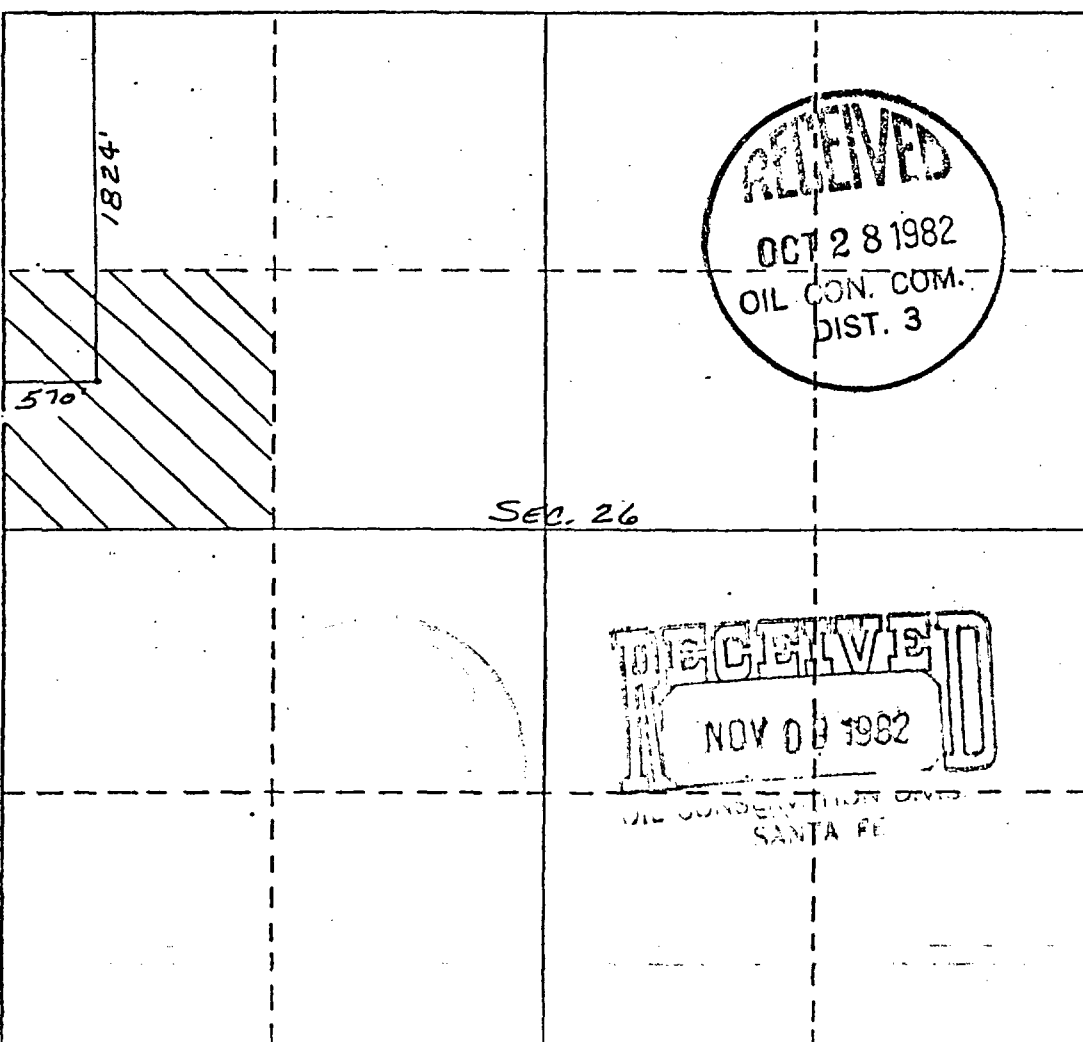
Operator <b>JAMES BULLARD</b>			Lease <b>SUNTEX</b>			Well No. <b>1</b>		
North Letter <b>E</b>	Section <b>26</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>				
Original Footage Location of Well: <b>1824'</b> feet from the <b>NORTH</b> line and <b>570'</b> feet from the <b>WEST</b> line								
Ground Level Elev. <b>7195'</b>	Producing Formation <b>DRKOTA</b>		Pool <b>WILDCAT</b>			Dedicated Acreage: <b>40</b> Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Shank Hill**  
Position **President**  
Company **SUNTEX Energy Co.**  
Date **9-9-82**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**9-7-1982**

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**5980**

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

COPIES OF THIS FORM		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator James Bullard	8. Firm or Lease Name SUNTEX
2. Address of Operator P.O. Box 35056, Houston, Texas 77235	9. Well No. 1
3. Location of well UNIT LETTER E 1814 FEET FROM THE North LINE AND 570 FEET FROM West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7195 g.l.	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER move location <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator intends to move location from 1845'/N & 790'/W 26-28N-1E, to that above.

A new C-102 is attached.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>John Alexander</u>	TITLE <u>Agent</u>	DATE <u>9-9-82</u>
Original Signature, Not Administer	DEPUTY OIL & GAS AG. CON. DIST. #3	SEP 10 1982
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

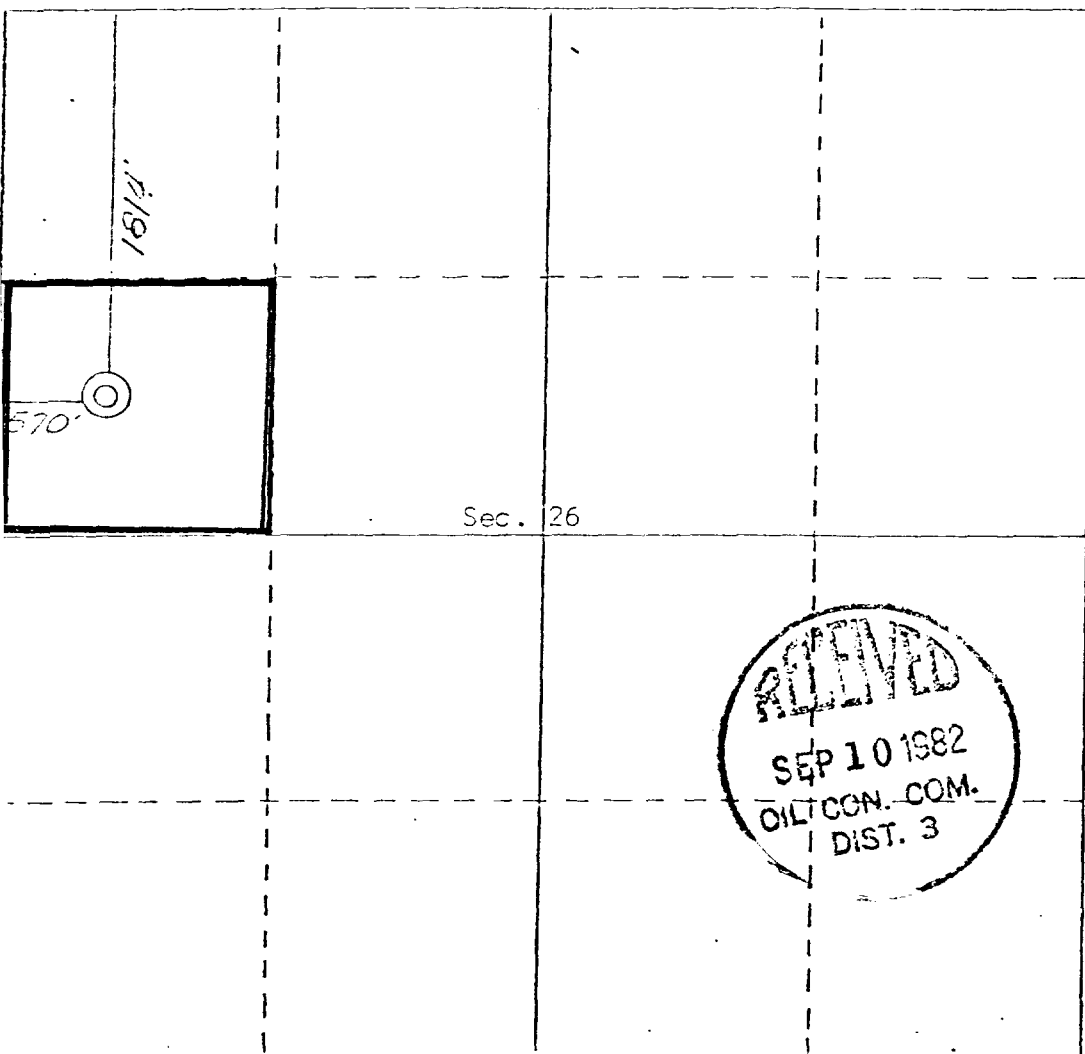
Operator <b>James Bullard</b>		Lease <b>SUNTEX</b>		Well No. <b>1</b>	
Unit Letter <b>E</b>	Section <b>26</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>	
Actual Postage Location of well:					
1814 feet from the NORTH line and		570 feet from the WEST line			
Ground Level Elev. <b>7195.0</b>	Producing Formation <b>Dakota</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*  
Name

**John Alexander**  
Position

**Agent**  
Company

**James Bullard**  
Date

**9-9-82**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-7-1982

Date Survey  
*Curtis C. Stocking*  
Registered Professional Engineer  
and/or Land Surveyor  
**Curtis C. Stocking**  
LAND SURVEYOR  
CERTIFICATE  
**5980**

DATE OF RECEIPT	
DISTRICT	
ANTARCTIC	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Suntex #1A</b>
Name of Operator <b>James Bullard</b>		8. Farm or Lease Name <b>Suntex Energy Corp.</b>
Address of Operator <b>Box 35056 Houston, Texas 77235</b>		9. Well No. <b>#1A</b>
Location of Well UNIT LETTER <b>E</b> <b>1824</b> FEET FROM THE <b>North</b> LINE AND <b>570'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>28N</b> RANGE <b>1E</b> NMPM.		10. Field and Pool, or Wildcat <b>W.C.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>7175 - 7173 - 7170</b>		12. County <b>Rio Arriba</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Dakota Formation 1903' 'to 1915' - 12' 4 shots per ft. 44 holes  
acidized with 500 gal. 7½% H.C.L. acid 12-23-82  
Swab tested, prepre to put pump jack on & test well

**RECEIVED**  
JAN 19 1983  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Moore* TITLE Agent DATE 1-17-83

RECEIVED BY Original Sign. of R. T. CHAVEZ TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNTEX ENERGY CORP.  
Box 35056  
Houston, Texas 77235

Tabulation Of Deviation Test

James Bullard  
Suntex#14  
Rio Arriba County, New Mexico

<u>DEVIATION</u>	<u>DEPTH</u>
$\frac{1}{2}^{\circ}$	800'
$3/4^{\circ}$	1500'
$1^{\circ}$	1900'

AFFIDAVIT

This is to certify that the above deviation tests are correct  
to the best of my knowledge.

C.D. Moore

C.D. Moore  
Independent Consultants, Inc.

Subscribed and sworn before me this the 17th day of January, 1983.  
My commission expires 12-4-84.

Notary Public John H. [Signature]

RECEIVED  
JAN 1983  
OLC

## NEW MEXICO OIL CONSERVATION COMMISSION

Form O-10, Jan 1976  
Effective 1-1-77

DATE	
FILE	
NO. OF	
LAND OFFICE	
OPERATOR	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL FORM O-1011 FOR SUCH PROPOSALS.

1. Indicate Kind of Lease State <input checked="" type="checkbox"/> XX <input type="checkbox"/> Fee <input type="checkbox"/>	2. State Oil & Gas Lease No.
3. Unit Agreement Name <b>Suntex #1</b>	
4. Farm or Lease Name <b>Suntex</b>	
5. Well No. <b>#1</b>	
6. Field and Pool, or Wildcat <b>W.C. Dakota</b>	
7. Elevation (Show whether DF, RT, GR, etc.) <b>7197 - 7198 - 7195</b>	
8. County <b>Rio Arriba</b>	

Name of Operator  
**James Bullard**Address of Operator  
**Box 35056 Houston, Texas 77235**Location of Well  
UNIT LOCATED **#E** **1824'** FEET FROM THE **north** LINE AND **570'** FEET FROMTHE **west** **26** SECTION **28N** TOWNSHIP **1E** RANGE **1E** N.M.P.M.Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

REPAIRS TO CASING WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
REPAIRS TO ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
REPAIRS TO ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPER.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

9. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressured up on casing 2000# ran gamma ray corallation log & casing collar locator; plug back T.D. 1969' perforated the dakota formation 1903' to 1915" - 12' - 4 shots per ft. 44 holes .38" on 90° face 12-23-82 acidizes with packer set at 1890' with 500 gal 7½% H.C.L. acid. 12-23-82 swab testing preparing to put on pump jack.

RECEIVED

FEB 4-1983

OIL CON. DIV.  
DIST. 3

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE agent DATE 02/03/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE agent DATE 1983

CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION

6-1-82 and 6-1-83  
Effective 1-1-83

APPROVAL
FILE
U.S.O.S.
LAND OFFICE
OPERATOR

1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.
7. Unit Agreement Name Suntex #1
8. Farm or Lease Name Suntex
9. Well No. #1
10. Field and Pool, or Willacot W.C. <i>W.C. Willsco</i>
11. County Rio Arriba

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
NAME OF OPERATOR James Bullard
ADDRESS OF OPERATOR Box 35056 Houston, Texas 77235
LOCATION OF WELL INT. LETTER #E 1824' FEET FROM THE north LINE AND 570' FEET FROM
THE W.L. SECTION 26 TOWNSHIP 28N RANGE 1E N.M.P.M.

12. Elevation (Show whether DF, RT, GR, etc.)

7197 - 7198 - 7195

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DEEPEN OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1102.

Spudded 12 $\frac{1}{4}$ " hole 9-17-82 drilled to 190' & ran 8 5/8" casing 24# st&c.  
 5 joints set at 190' ground level measurements. Cemented with 125 sks.  
 class "B" 2% calcium chloride. Plug down 9-17-82 with 800# P.S.I.  
 checked water shut off pressure blow out preventers to 900# OK, drilled  
 6 $\frac{1}{4}$ " hole to T.D. of 2000' logged well induction gamma ray and compensated  
 neutron logger T.D. 1969' on 01-17-83, ran 49 joints of 4 $\frac{1}{2}$ " - 10.5#  
 range 3.K 55. casing, casing landed at 1974' G.L. cemented with 100 sacks  
 class "B" 2% calcium chloride checked water shut off with 900# P.S.I.

RECEIVED

FEB 4 - 1983

OIL CON. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>C. S. Moore</i>	TITLE <i>Geologist</i>	DATE <i>02/03/83</i>
---------------------------	------------------------	----------------------

APPROVED BY <i>DAVEZ</i>	TITLE	DATE
--------------------------	-------	------

CONDITIONS OF APPROVAL (If any)

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

Suntex

9. Well No.

1

10. Field and Pool, or Whidcat

WC DAKOTA

UNIT LETTER E 1824 FEET FROM THE NORTH LINE AND 570 FEET FROM

THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

7207 GI

12. County

RA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change name of operator from James Bullard  
to Suntex Energy Corporation

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. SmithTITLE ConsultantDATE 10-14-83APPROVED BY Frank S. GrayTITLE DATE 

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 26, 1985

Suntex Energy Corp.  
P.O. Box 570365  
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E  
Suntex #3 F-14-28N-1E  
Suntex #2 P-22-28N-1E  
Suntex #4 C-23-28N-1E  
Suntex #6 L-23-28N-1E  
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired  
November 15, 1984.

Your are hereby directed to initiate plugging activity within  
30 days of this date. Failure to comply will result in a  
case being called for your company, and all other interested  
parties, to appear and show cause why the wells should not  
be plugged and abandoned in accordance with a Division  
approved plugging program.

Notify this office at least 24 hours prior to initiating  
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor  
~~Well Files~~  
Operator File



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
15051 334 6178

December 10, 1985

Mr. Jeff Taylor  
Oil Converation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.  
Suntex #5 K-11-28N-1E  
Suntex #3 F-14-28N-1E  
Suntex #2 P-22-28N-1E  
Suntex #4 C-23-28N-1E  
Suntex #6 L-23-28N-1E  
Suntex #1 E-26-28N-1E ✓

Dear Jeff:

Temporary abandonment on the referneced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Well Files  
Operator File

OIL CONSERVATION DIVISION

CASE NO. 8864  
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE  
OIL CONSERVATION DIVISION ON ITS OWN MOTION  
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY  
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER  
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE  
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,  
RANGE 1 EAST, RIO ARriba COUNTY, NEW MEXICO,  
SHOULD NOT BE PLUGGED AND ABANDONED IN  
ACCORDANCE WITH A DIVISION APPROVED PLUGGING  
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.]  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1

1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2  
660 feet from the South line and 365 feet from the  
East line (Unit P) of Section 22;

Suntex Well No. 3  
1858 feet from the North line and 1800 feet from the  
West line (Unit F) of Section 14;

Suntex Well No. 4  
935 feet from the North line and 1650 feet from the  
West line (Unit C) of Section 23;

Suntex Well No. 5  
2004 feet from the South line and 2310 feet from the  
West line (Unit K) of Section 11; and,

Suntex Well No. 6  
1980 feet from the South line and 660 feet from the  
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*R. L. Stamets*

R. L. STAMETS,  
Director

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

FORM 5-102  
Revised 12-1-7

1a. Indicate Type of Lease  
State ☐ Fee ☒

1b. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
SUNTEX ENERGY CORPORATION

Address of Operator  
P. O. Box 570725, Houston, Texas 77257

Location of Well  
UNIT LETTER E 1845 FEET FROM THE North LINE AND 790 FEET FROM  
THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
W. A. Madden Syntex

9. Well No.  
1

10. Field and Pool, or Wildcat  
W. C. Gallop

11. Elevation (Show whether DF, RT, GR, etc.)  
7207' G. L.

12. County  
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/1/86 Moved workover rig in.
- 7/2/86 Ran tubing in well with seating nipple, 2 ft. gas anchor, two 4' pupp joints, with bull plug. Tag bridge plug at 1800'.
- 7/3/86 Set tubing at 1748', ran bottom hole pump, started well to pumping.
- 7/4/86 Made 8 B/O overnight, well pump off.
- 7/5/86 Well made 3 B/O, shut well in to restimulate.
- 7/5/86 Rig still on locations, weather condition causes delay in stimulating.
- 9/1/86 Noticed well was pulled by creditor and equipment removed from location.
- 4/1/87 Weather has delayed operation from 12/20/86 to 4/5/87.
- 4/25/87 Equipment will be reinstalled and well will be stimulated weather condition permitting.

**RECEIVED**  
APR 30 1987  
GILGON, DIV  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank Hill TITLE President DATE April 27, 1987  
Original Signed by FRANK T. CHAVEZ TITLE Operator DATE APR 30 1987

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Sunbelt Energy Corporation</i>	8. Farm or Lease Name <i>Sunbelt</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>#1</i>
4. Location of Well UNIT LETTER <i>E</i> . <i>1824</i> FEET FROM THE <i>North</i> LINE AND <i>520</i> FEET FROM THE <i>East</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Unk. Gallup</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7197 - 7198 - 7195</i>	12. County <i>D.A.</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Stimulate Grunham formation 16000 gal crude oil containing treatment chemicals.*  
*Enter well with tubing and rods and pump well to determine potential.*  
*If well is unproductive plug and abandon well immediately*

RECEIVED  
JUN 20 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Supervisor* DATE *6-20-86*

ORIGINAL SIGNED BY ERNIE BOSCH DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE *JUN 20 1986*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

January 7, 1987

Mr. Daryl Hayes  
3208 Cochiti  
Farmington, NM 87401

Re: Suntex #1 660' FSL and 3675' FEL, Sec 22, T28N, R1E  
Suntex #2 1824' FNL and 570' FWL, Sec 26, T28N, R1E

Dear Mr. Hayes:

Our records show that the referenced wells are operated by Suntex Energy Corporation. They are bonded to the State of New Mexico for these wells under this corporate name.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well Files

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

RECEIVED  
JUN 28 1988  
OIL CON. DIV.  
DIST. 3

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) \_\_\_\_\_

If change of ownership give name and address of previous owner SUNTEX ENERGY CORP. HOUSTON, TX. 77257-0365

P.O. BOX 570365  
HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SUNTEX</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT DAKOTO</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>E</u> : <u>1824</u> Feet From The <u>NORTH</u> Line and <u>570</u> Feet From The <u>WEST</u>				
Line of Section <u>26</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>26</u> Twp. <u>28N</u> Rge. <u></u>	Is gas actually connected? <u>N/A</u> When <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
PROD. ENG.  
(Title)  
JUNE 20 1988  
(Date)

OIL CONSERVATION DIVISION  
JUN 28 1988  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator PETROLEUM DEVELOPMENT CORPORATION		Well API No. 30-039-23071
Address 9720 B Candelaria N.E. Albuquerque, NM 87112		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
<input checked="" type="checkbox"/> Other (Please explain) Name Change from SunTex # 1		
If change of operator give name and address of previous operator SunTex Energy Corporation no address available Spur Oil INC.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 1	Pool Name, including Formation Greenhorn WC Dakota	Kind of Lease State, Federal or <u>Fee</u>	Lease No. none
Location Unit Letter <u>E</u> : <u>1824</u> Feet From The <u>North</u> Line and <u>570</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Greenhorn</u>	Address (Give address to which approved copy of this form is to be sent) Box 838, Hobbs NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			F.B.T.D.		
Elevations (D.F., RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure (Shut-in)
Actual Prod. During Test	Oil - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson  
Jim C. Johnson Production Manager  
Printed Name  
8-29-90 505 293 4044  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990

By DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Chuza Operating</b>		Well API No. <b>30-039-23071</b>
Address <b>P.O. Box 953 Midland, Tx 79702 (915)686-8985</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<i>Oper. Change only</i>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <b>A.C.T. Operating Co. P.O. Box 211 Chama N.M. 87520</b>		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>E1 Poso Ranch</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>WC Dakota</b>	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No. <b>None</b>
Location				
Unit Letter <b>E</b>	<b>1824</b>	Feet From The <b>North</b> Line and <b>570</b>	Feet From The <b>West</b>	Line
Section <b>26</b>	Township <b>28N</b>	Range <b>1E</b>	, NMPM, Rio Arriba County	

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>PO BOX 230 Farmington NM 87499</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give indication of tanks.	Sec. <b>D</b>   Twp. <b>26</b>   Rge. <b>28N 1E</b>
Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			<b>OIL CON. DIV.</b>

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Wayne A. Bissett*  
Signature  
**Wayne A. Bissett** Co-Owner-Chuza Operating  
Printed Name  
6-21-93 (915)686-8985  
Date Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved **JUN 21 1993**

By *Brian D. Chang*  
Title **SUPERVISOR DISTRICT #3**

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
% Chuza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



GARY JOHNSON  
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY  
CABINET SECRETARY



1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #1, E-26-28N-01E, 30-039-23071

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

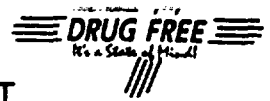
Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>

30-039-23070

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LAND OFFICE		
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name SUNTEX	
2. Name of Operator James Bullard				9. Well No. 2	
3. Address of Operator P.O. Box 35056, Houston, Texas 77235				10. Field and Pool, or Wildcat W.C. Dakota	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>880</u> FEET FROM THE <u>north</u> LINE AND <u>1190</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>23</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM				12. County Rio Arriba	
19. Proposed Depth 2,000		19A. Formation Dakota		20. Rotary or C.T. rotary	
21. Elevations (Show whether DF, RT, etc.) 7134 g.l		21A. Kind & Status Plug. Bond single well		22. Approx. Date Work will start 8-30-82	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12½	8 5/8	24	150	100	surf.
6½	4½	10.5	2,000	325	surf.

A 10" 2,000 psi blow out preventer will be in operation from under surface casing.

Air-mist will be used as the circulating medium. Water will be stored on location to kill the well if excessive pressures are encountered.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED

2-25-83

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Agent Date 8-25-82  
(This space for State Use)

APPROVED BY Paul J. Chang TITLE SUPERVISOR DATE 8-25-82

CONDITIONS OF APPROVAL, IF ANY: Hold C104 for NSL

Chuzza

E1 Poso #2

P-22-28N-1E

---

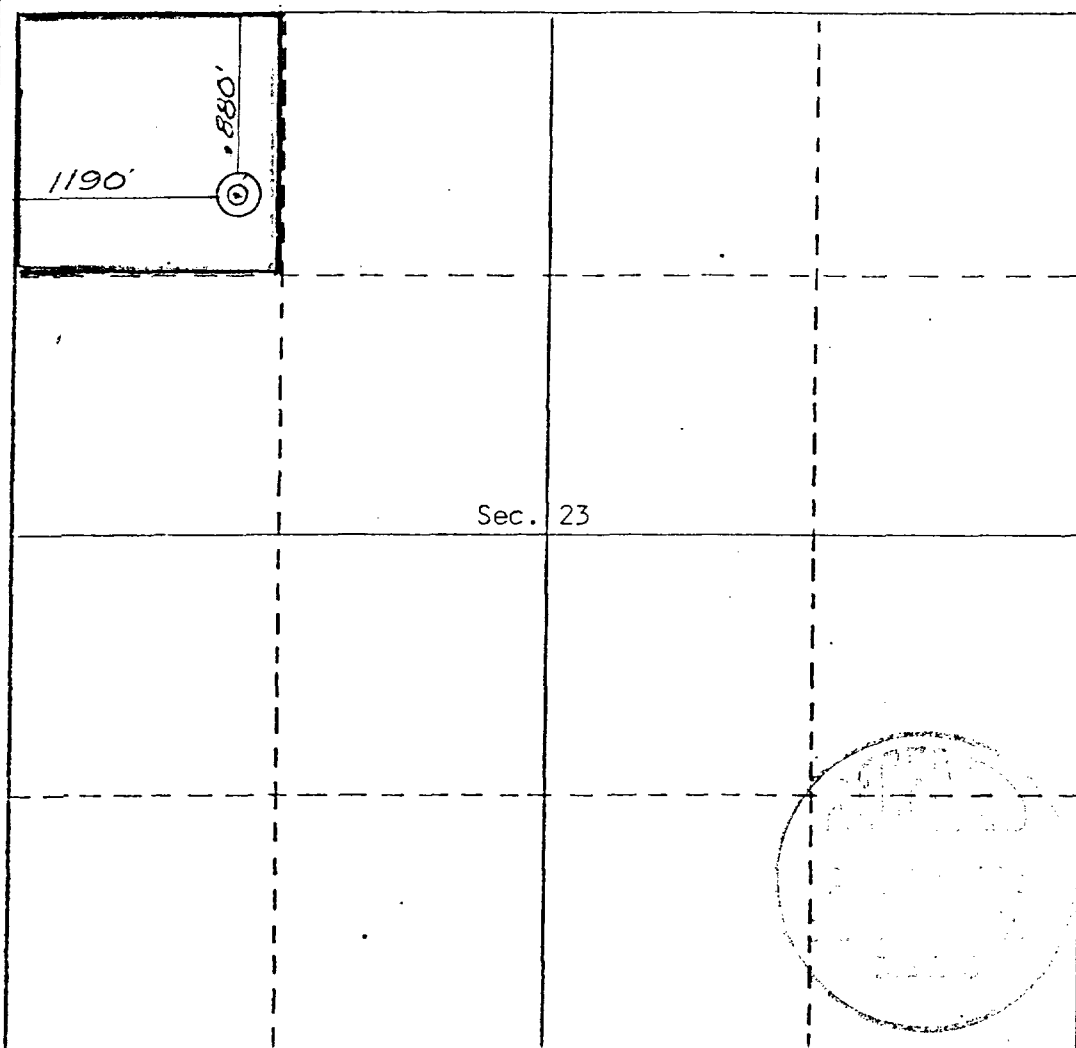
Operator <b>James Bullard</b>			Lease <b>SUNTEX</b>		Well No. <b>2</b>
Unit Letter <b>D</b>	Section <b>23</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARRIBA</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>880 feet from the</span> <span>NORTH line and</span> <span>1190 feet from the</span> <span>WEST line</span> </div>					
Ground Level Elev. <b>7134</b>	Producing Formation <b>DAKOTA</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*  
Name

John Alexander

Position  
Agent

Company  
James Bullard

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

24

Date Surveyed  
 Registered Professional Engineer  
 and/or Land Surveyor

Certificate No.  
5980

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Suntex

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat Dakota

UNIT LETTER P 660 FEET FROM THE South LINE AND 365 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7170 g.1

12. County

Rio Arriba

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

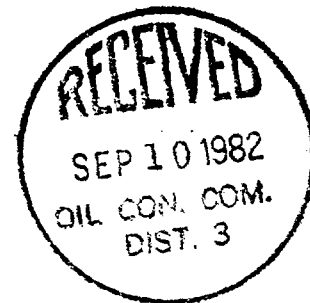
## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Move location</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator intends to move the location from 880'/N &amp; 1190'W 23-28N-1E to that above. A new C-102 is attached.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Alexander</u>	TITLE <u>Agent</u>	DATE <u>9-9-82</u>
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # <u>3</u>	SEP 10 1982
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

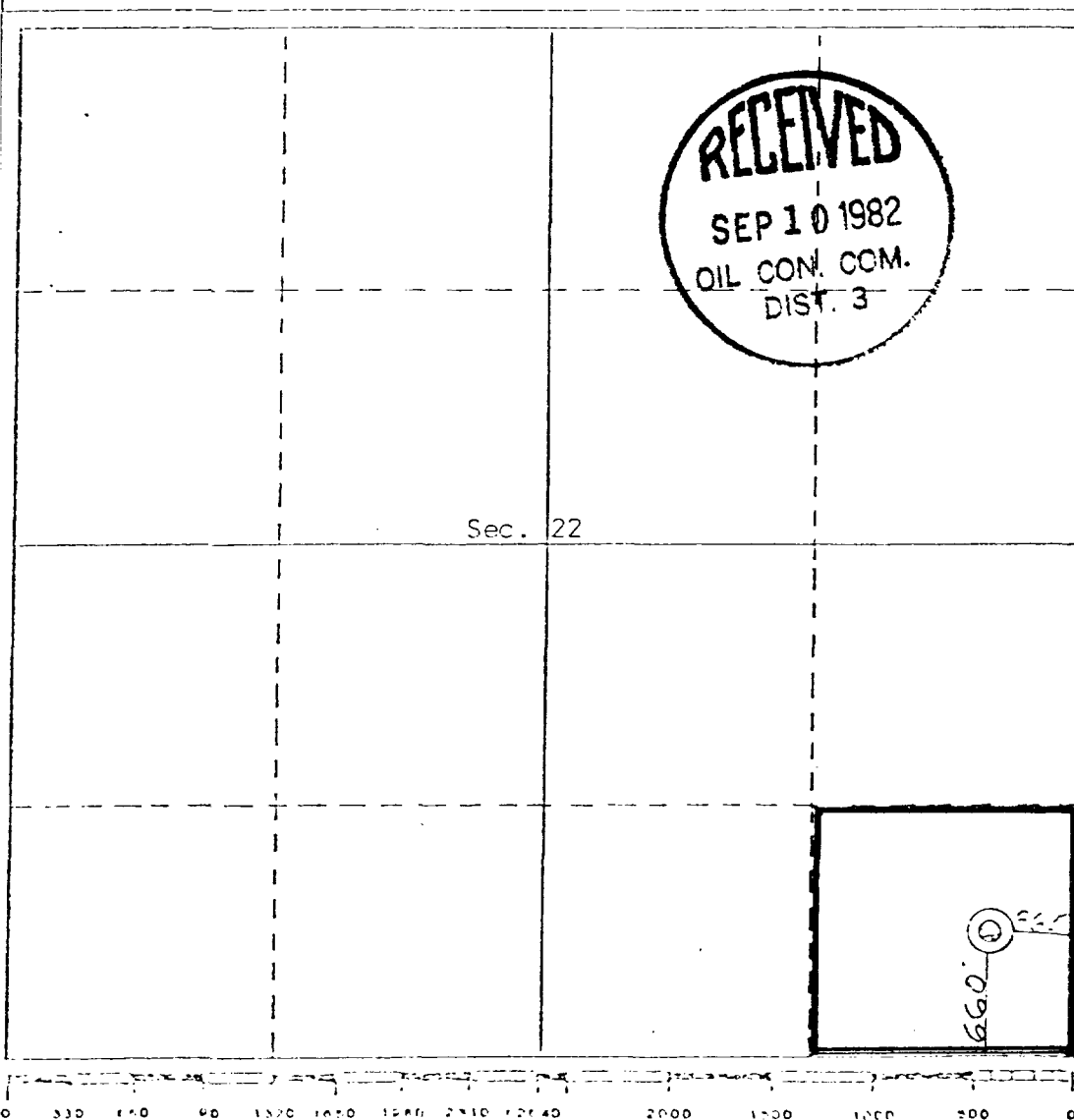
Operator <b>James Bullard</b>		Lease <b>SUNTEX</b>		Well No. <b>2</b>	
Unit Letter <b>P</b>	Section <b>22</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Well:					
660 feet from the <b>SOUTH</b>		Line and 365 feet from the <b>EAST</b>		Line	
Ground Level Elev. <b>7170.0</b>	Producing Formation <b>Dakota</b>	Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division:



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Jahn Alexander**

Position  
**Agent**

Company  
**James Bullard**

Date  
**9-9-82**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-7-1982

State Surveyor  
**Curtis G. Stocking**  
Registered Professional Engineer  
and/or Land Surveyor  
5980

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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 4-68

1a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
James Bullard  
Address of Operator  
Box 35056 Houston, Texas 77235  
Location of Well  
UNIT LETTER ~~W~~ P 660 FEET FROM THE South LINE AND 365 FEET FROM East LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name  
Suntex #2  
8. Farm or Lease Name  
Suntex Energy Corp.  
9. Well No.  
#2  
10. Field and Pool, or Wildcat  
W.C.

15. Elevation (Show whether DF, RT, GR, etc.)  
7175 - 7173 - 7170

12. County  
Rio Arriba

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐  
SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 1933' to 1944' - 11' with 4 shots per ft. 44 holes .38" SSB #2 jet. acidized with 1000 gal. 15% H.C.L. Fracked well with 26,000# sand 250 Bbls. fluid, foam 70% 243550 C.F. nitrogen, swab testing, Dakota Formation.

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JAN 19 1983  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. [Signature] TITLE Agent DATE 1-18-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION

Oil and Gas  
Effective 1-1-83

FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1. Indicate Type of Lease State <b>XX</b> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Suntex #2</b>
8. Farm or Lease Name <b>Suntex</b>
9. Well No. <b>#2</b>
10. Field and Pool, or Wharfed <b>W.C. Arriba</b>
12. County <b>Rio Arriba</b>

## SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. Kind of Well <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER
2. Name of Operator <b>James Bullard</b>
3. Address of Operator <b>box 35056 Houston, Texas 77235</b>
4. Location of Well UNIT LETTER <b>AP</b> <b>6600</b> FEET FROM THE <b>South</b> LINE AND <b>365</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>28N</b> RANGE <b>1E</b>

11. Elevation (Show whether DE, RT, GR, etc.)

**7175 - 7173 - 7170**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Purpose of or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Spudded 12 $\frac{1}{2}$ " hole. 9-30-82 9:15 PM drilled 190' of 12 $\frac{1}{4}$ " hole ran 5 joints of 8 5/8" - 24# shot thred & coupling. k55 set & cemented at 178' - grown level measurements with 125 sacks class "B" 2% calcium chloride pressured up checking water shut off with 900 PS.I. 10-3-82. set blow out preventor pressured up check with water shut off 1000# drilled 1974' of 6 $\frac{1}{4}$ " hole. Reached T.D. at 12-6-82. Ran induction gamma ray and compensated density compensated neutron log, loggers T.D. 1974' Ran 4 $\frac{1}{2}$ " casing 10.5# K55 - 49 joints casing set at 1974' grown level cemented with 90 sacks class "B" 2% calcium chloride plug down checked water shut off with 1000# 12-5-82

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OIL CON. DIV.]

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C N [signature] TITLE agent DATE 02/03/83APPROVED BY FRANK T. CHAVEZ TITLE  DATE 

CONDITIONS OF APPROVAL, IF ANY.

PRODUCTION  
DATE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100  
Effective 1-1-83

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT - FORM O-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator

James Bullard  
Box 35056 Houston, Texas 77235

Location of Well:  
UNIT LIES 0.1 660 FEET FROM THE South LINE AND 365 FEET FROM  
THE East LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
7175 - 7173 7170

5. Indicate Type of Lease  
State ☒ Free ☐  
6. State Oil & Gas Lease No.  
7. Unit Agreement Name  
Suntex #2  
8. Farm or Lease Name  
Suntex  
9. Well No.  
#2  
10. Field and Field, or Wildcat  
W.C. Nakota  
12. County  
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒ XXX  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

Pressured up on 4 1/2" casing 2500# ran gamma ray corelation log and casing collar locator, perforated Dakota formation 1933' to 1944' 11' 4 shots per foot. .38" 90° phase SSB jet shot 12-22-82 acidized well with packer set at 1890' with 1000 gal. 15% H.C.L. swab tested 12-23-82. Fracked well with nitrogen foam frack with 25,000# of 20/40 sand. 70% quality foam 243550 CF nitrogen, broke down 1200# average rate 6.5 max. testing 1400# 1-14-83

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DIST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Moore TITLE agent DATE 02/03/83

APPROVED BY Cliff Moore TITLE agent DATE 02/03/83

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# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

3a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name

Name of Operator

SUNTEX ENERGY Corp.

8. Farm or Lease Name

SUNTEX

Address of Operator

P.O. Box 570365, Houston TEXAS 77257-0365

9. Well No.

2

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 365 FEET FROM

10. Field and Pool, or Wildcat

WC Dakota

THE EAST LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7134' GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUS AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER.

PLUS AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Change name of operator from James Bullard to Suntex Energy Corp.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY MD Smith

TITLE Consultant

DATE 10-14-83

APPROVED BY Checked and Approved by FRANK T. CHAVEZ

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNTEX ENERGY CORP.  
Box 35056  
Houston, Texas 77235

Tabulation Of Deviation Test

James Bullard  
Suntex #2  
Rio Arriba County, New Mexico

<u>DEVIATION</u>	<u>DEPTH</u>
$\frac{1}{4}^{\circ}$	700'
$\frac{1}{2}^{\circ}$	1500'
$\frac{3}{4}^{\circ}$	1950'

AFFIDAVIT

This is to certify that the above deveation tests are correct to the best of my knowledge.

C.D. Moore

C.D. Moore  
Independent Consultants, Inc.

Subscribed and sworn before me this the 19th day of January, 1983.  
My commission expires 12-4-84.

Notary Public Ma T. Gaff.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 26, 1985

Suntex Energy Corp.  
P.O. Box 570365  
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E  
Suntex #3 F-14-28N-1E  
Suntex #2 P-22-28N-1E  
Suntex #4 C-23-28N-1E  
Suntex #6 L-23-28N-1E  
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired  
November 15, 1984.

Your are hereby directed to initiate plugging activity within  
30 days of this date. Failure to comply will result in a  
case being called for your company, and all other interested  
parties, to appear and show cause why the wells should not  
be plugged and abandoned in accordance with a Division  
approved plugging program.

Notify this office at least 24 hours prior to initiating  
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor  
~~Well Files~~  
Operator File



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor  
Oil Conervation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.  
Suntext #5 K-11-28N-1E  
Suntext #3 F-14-28N-1E  
Suntext #2 P-22-28N-1E  
Suntext #4 C-23-28N-1E  
Suntext #6 L-23-28N-1E  
Suntext #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referneced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntext #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntext #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntext #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntext #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntext #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntext #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Well Files  
Operator File

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DIST. 3

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Switzer Energy Corporation</i>	8. Farm or Lease Name <i>Switzer</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>N</i> <i>666</i> FEET FROM THE <i>South</i> LINE AND <i>365</i> FEET FROM THE <i>West</i> LINE, SECTION <i>22</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>P.A.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Reenter well with rods & tubing. Set pump jack and pump well to determine its potential, and fill out necessary forms.*

*(1) If results are poor, prepare to Stimulate Dakota.*

*(2) Set tubing and swap well until formation has cleared up.*

*(3) Set tubing and rods. Set pump jack and pump to potentiate well.*

*(4) If well is unproductive will be plugged and abandon.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Libby D. [Signature]* TITLE *Supervisor* DATE *6-18-86*

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE *6-20-1986*

CONDITIONS OF APPROVAL, IF ANY:

CASE NO. 8864  
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE  
OIL CONSERVATION DIVISION ON ITS OWN MOTION  
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY  
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER  
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE  
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,  
RANGE 1 EAST, RIO ARriba COUNTY, NEW MEXICO,  
SHOULD NOT BE PLUGGED AND ABANDONED IN  
ACCORDANCE WITH A DIVISION APPROVED PLUGGING  
PROGRAM

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AUG 25 1986

OIL CON. DIV.]  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1

1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2  
660 feet from the South line and 365 feet from the  
East line (Unit P) of Section 22;

Suntex Well No. 3  
1858 feet from the North line and 1800 feet from the  
West line (Unit F) of Section 14;

Suntex Well No. 4  
935 feet from the North line and 1650 feet from the  
West line (Unit C) of Section 23;

Suntex Well No. 5  
2004 feet from the South line and 2310 feet from the  
West line (Unit K) of Section 11; and,

Suntex Well No. 6  
1980 feet from the South line and 660 feet from the  
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*R. L. Stamets*

R. L. STAMETS,  
Director



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

January 7, 1987

Mr. Daryl Hayes  
3208 Cochiti  
Farmington, NM 87401

Re: Suntex #1 660' FSL and 3675' FEL, Sec 22, T28N, R1E  
Suntex #2 1824' FNL and 570' FWL, Sec 26, T28N, R1E

Dear Mr. Hayes:

Our records show that the referenced wells are operated by Suntex Energy Corporation. They are bonded to the State of New Mexico for these wells under this corporate name.

Sincerely,

A handwritten signature in dark ink, appearing to read "Frank T. Chavez".

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well Files

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SANTA FE, NEW MEXICO 87501

REVISED 12-77

5a. Indicate Type of Lease  
 State ☐ Fee ☒  
 5. State Oil & Gas Lease No.

**SUNDY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO ACCEPT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-131) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

~~W. A. Maddox~~ *SunTex*

9. Well No.

2

10. Field and Pool, or Wildcat

W. A. Gallop

UNIT LETTER P 660 FEET FROM THE South LINE AND 365 FEET FROM

THE East LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

7170.0

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPER. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/86 Moved all equipment to location.

7/5/86 Waiting on rig.

9/1/86 Notice equipment was moved from location by creditor.

12/20/86 Weather condition made it impossible to get to location.

4/1/87 Weather is still prohibiting operation.

4/25/87 Equipment will be on location as soon as weather condition permits and well will be tested.

**RECEIVED**

APR 30 1987

OIL CON. DIV.

DIST. 2

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill

TITLE President

DATE April 27, 1987

Original Signed by FRANK T. CHAVEZ

TITLE

DATE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

RECEIVED  
JUN 28 1988  
OIL CON. DIV.  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
SPUR OIL, INC.

Address  
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner: SUNTEX ENERGY CORP., P.O. BOX 570365, HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name SUNTEX	Well No. 2	Pool Name, including Formation WILDCAT DAKOTO	Kind of Lease State, Federal or Fee FEE	Lease No. N/A
Location				
Unit Letter P : 660 Feet From The SOUTH Line and 365 Feet From The EAST				
Line of Section 22 Township 28N Range 1E, NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GARY ENERGY CORP.	P.O. BOX 159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
N/A	N/A
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit P Sec. 22 Twp. 28N Rge. 1E	N/A N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*ms Smith*  
(Signature)  
PROD. ENG.  
(Title)  
JUNE 20 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19  
BY *[Signature]*  
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Petroleum Development Corporation		Well API No. 30-039-23070
Address 9720 B Candelaria N.E. Albuquerque, NM 87112		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) NAME CHANGE FROM SUNTEX #2		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
If change of operator give name and address of previous operator Suntex Energy Corporation no address available Spur Oil INC.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 2	Pool Name, including Formation W.C. DAKOTA	Kind of Lease State, Federal or <u>Lease</u>	Lease No. none
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>365</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson  
Printed Name Jim C. Johnson Title Production Manager  
Date 8-29-90 Telephone No. 505 293 4044

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990  
By Original Signed by CHARLES GHOLSON  
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

El Poso Ranch

8. Well No.

22-2

9. Pool name or Wildcat

Callan Wildcat Lakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

A.C.T. Oper. Co.

3. Address of Operator

P.O. Box 211 Chama, NM 87520

4. Well Location

Unit Letter P : 660 Feet From The South Line and 365 Feet From The East Line

Section 22

Township 28N

Range 1-E

NMPM Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Place well on pump & designate change ☐  
of operator

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing. Downhole pump & rods & test well to establish production.  
Existing well name not available - above referenced name to be used.

*From petroleum development corp*

RECEIVED  
OCT 21 1991  
OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*E.B. Lewis*

TITLE General Manager

DATE 10-21-91

TYPE OR PRINT NAME

E.B. Lewis

TELEPHONE NO. 326-5525

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Chuza Operating</b>		Well API No. <b>30-039-23070</b>
Address <b>P.O. Box 953 Midland, Tx 79702</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	<i>Spec. Change only</i>	
If change of operator give name and address of previous operator <b>A.C.T. Oper. Co. P.O. Box 211 Chama N.M. 87520</b>		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>E1 Poso Ranch</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>WC Dakota</b>	Kind of Lease State, Federal or <input checked="" type="checkbox"/> <b>Co</b>	Lease No. <b>None</b>
Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>365</b> Feet From The <b>East</b> Line Section <b>22</b> Township <b>28N</b> Range <b>1E</b> , <b>NMPM</b> , <b>Rio Arriba</b> County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <del>Chuza Operating Co.</del>	Address (Give address to which approved copy of this form is to be sent) <del>P.O. Box 230 Midland, TX 79702</del> <b>87499</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>D</b>	Sec. <b>26</b>
	Twp. <b>28N</b>	Rge. <b>1E</b>
	Is gas actually connected? <input type="checkbox"/> When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF/D	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Wayne A. Bissett*  
Signature

Printed Name **Wayne A. Bissett** Co-Owner Chuza Title

Date **6-21-93** (915) 686-8985 Telephone No. **Operating**

#### OIL CONSERVATION DIVISION

Date Approved **JUN 21 1993**

By *Burt D. Chang*  
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



GARY JOHNSON  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY  
CABINET SECRETARY



1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
%Chuzza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #2, P-22-28N-01E, 30-039-23070

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name SUNTEX		
2. Name of Operator SUNTEX ENERGY CORPORATION	9. Well No. 34		
3. Address of Operator P. O. Box 570365, Houston, Texas 77257	10. Field and Pool, or Wildcat Wildcat Dakota		
4. Location of Well UNIT LETTER F LOCATED 1858 FEET FROM THE North LINE AND 1800 FEET FROM THE West LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM	12. County Rio Arriba		
19. Proposed Depth 2000 feet	19A. Formation Dakota	20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 7194 UG	21A. Kind & Status Plug. Bond 1 Well Plugging Bond	21B. Drilling Contractor Joe Salazar	22. Approx. Date Work will start August 23, 1983
23. #9622641	PROPOSED CASING AND CEMENT PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	17 lbs./ft.	150 feet	50	Surface
6 1/4"	4 1/2"	9.5 lbs.	2000 feet	<del>220</del>	<del>1500</del> feet

Corner M.V.

APPROVAL EXPIRES 2-26-84  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED  
OIL CON. DIV.  
SANTA FE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 8/22/83

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 8/24/83

CONDITIONS OF APPROVAL, IF ANY:

Chuz a

El Poso #3

F-14-28N-1E

All distances must be from the outer boundaries of the Section

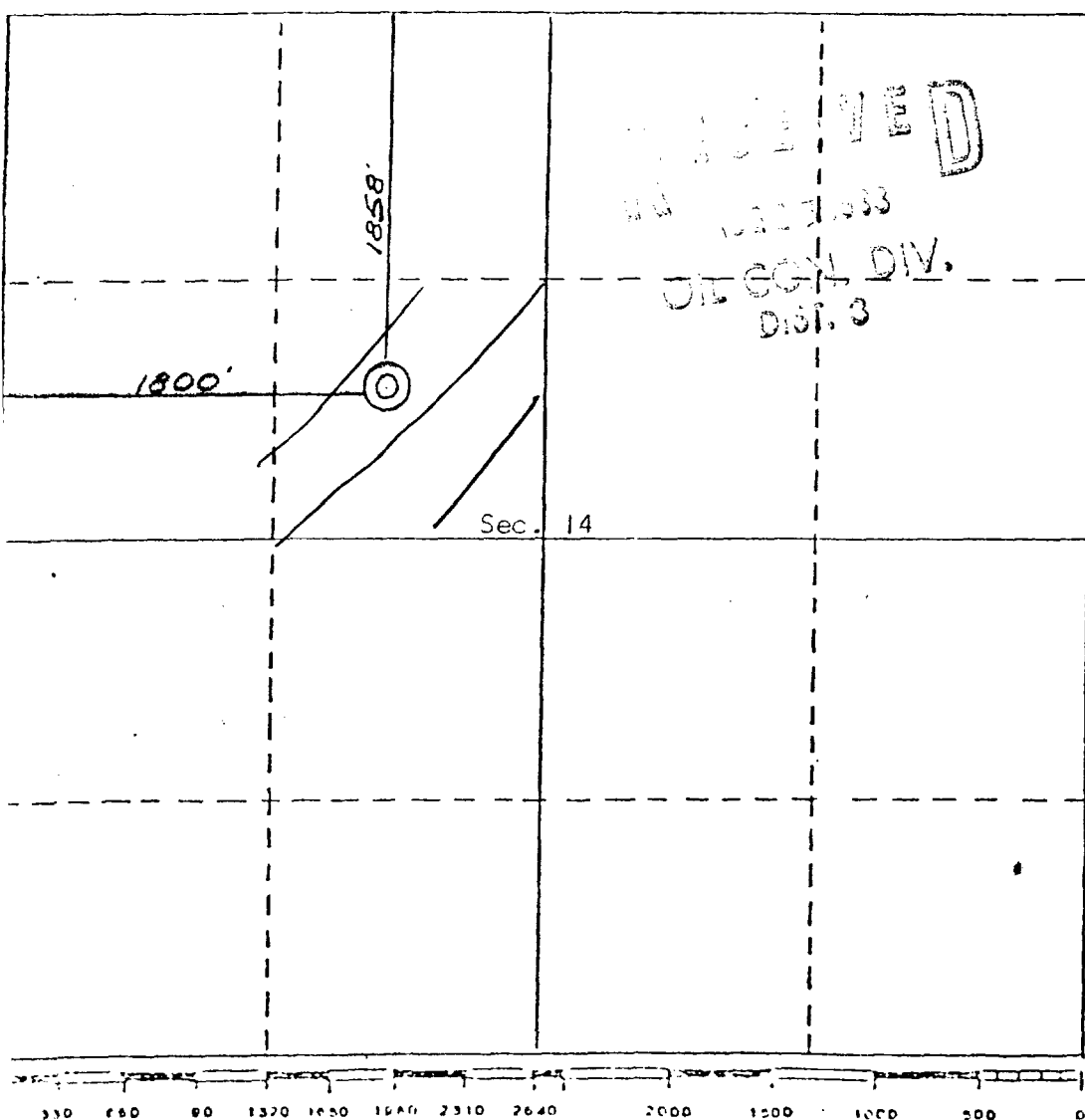
Operator SUNTEX ENERGY CORPORATION			Lease		Well No. 3
Unit Letter F	Section 14	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA	
Actual Footage Location of Well:					
1858	feet from the	NORTH	line and	1800	feet from the
Ground Level Elev. 7194 UG		Producing Formation DAKOTA	Pool	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



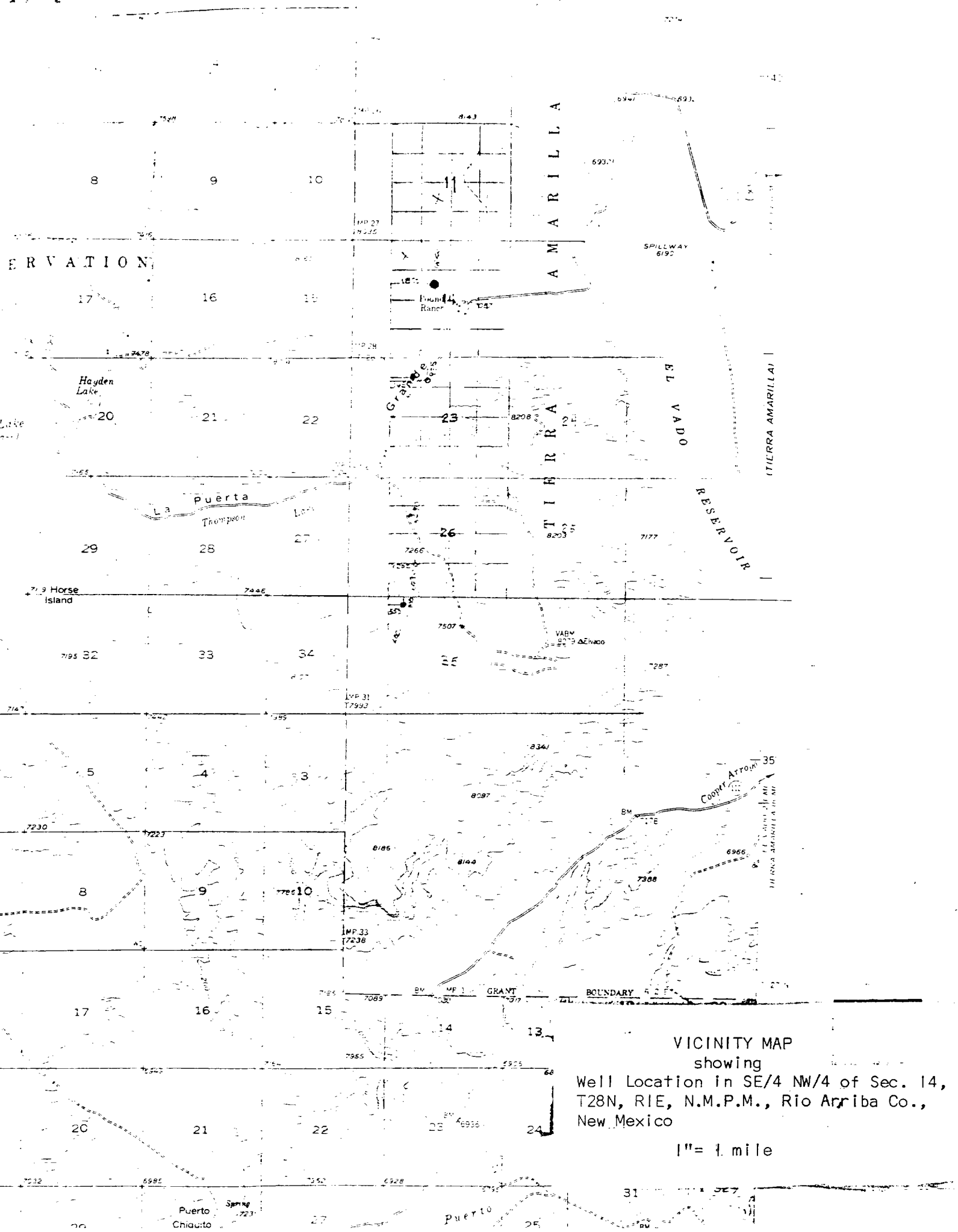
#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. Brohm  
Name  
Agent  
Position  
Suntex Energy  
Company  
8-22-83  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

16 August 1983  
Date Surveyed  
Curtis C. Stucking  
Registered Professional Engineer  
and/or Land Surveyor  
Curtis C. Stucking  
5980  
Certificate No.



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LAND OFFICE	
OPERATOR	

# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator Suntex Energy Corporation  
Address of Operator P.O. Box 570365 - Houston, Texas 77257  
Location of Well  
UNIT LETTER F 1858 FEET FROM THE North LINE AND 1800 FEET FROM  
THE West LINE, SECTION 14 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name <u>Suntex</u>
9. Well No. <u>3</u>
10. Field and Pool, or Whichever <u>WC GRAYSON</u>
12. County <u>Rio Arriba</u>

15. Elevation (Show whether DF, RT, GR, etc.)

7194 UG

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 0840 Aug. 30, 1983 - 12 1/4 hole to 157 ft. RAN 156' 7". 17# csq. cmt. 7 125 (138 cu. ft.) Class A 7 270 Cal. chloride cmt. to surface. (csq. leak off test 200 PSI. 30 min. OK.)  
Drill out 7 6 1/4 bit and drilled to 1660 ft. RAN GR-SP- Rest. Neutron. RAN 4 1/2 - 9.5# csq. to 1660 ft. Topped out w/ 1jt. 5 1/2 - 15# csq. Cmt. 4 200 SX. CLASS A cmt. mixed 7 Unitho-life (280 cu. ft.) Bumped plug + tested. csq. 2000 psi. Returns to surface on cmt. RAN cmt. bond log - cased hole Gamma + collar log. Peak. 1486 - 1532 4. shh/ft. Wait on test tank.

RECEIVED

OCT 14 1983

OIL CON. DIV.

DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MJ Smith TITLE Consultant DATE 10-14-83

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

4. Name of Operator  
SUNTEX ENERGY CORPORATION

8. Farm or Lease Name

W. A. Madrox

5. Address of Operator

P.O. Box 570365 Houston, Texas 77257-0365

9. Well No.

3

6. Location of Well

UNIT LETTER F 1858 FEET FROM THE North LINE AND 1800 FEET FROM  
THE West LINE, SECTION 14 TOWNSHIP 28N RANGE 1E NMPM.

10. Field and Pool, or Wildcat

W.C. Greenhorn

15. Elevation (Show whether DF, RT, GR, etc.)

7194 UG

12. County

Rio Arriba

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUS AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUS AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to temporary abandon well because of legal complications which should shortly be resolved. Well #3 sign now installed. Tank was installed and ready to test soon.

11-15-84

RECEIVED  
OCT 15 1984  
OIL CONSERVATION DIV.  
SANTA FE, N.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Mark Yell, Jr.

TITLE PresidentDATE 10/2/84

APPROVED BY J. R. Buel

TITLE

DATE 10-23-84

19. SIGNATURE OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

El Poso Ranch

8. Well No.

14-F-B

9. Pool name or Wildcat

Callup Wildcat DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

A.C.T. Oper. Co.

3. Address of Operator

P.O. Box 211 Chama, NM 87520

4. Well Location

Unit Letter F : 1858 Feet From The North Line and 1800 Feet From The West Line

Section 14 Township 28N Range 1-E NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Place wll on pump & designate change ☐

of operator

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing downhole pump & rods & test well to establish production.  
Existing well name not available - Above referenced name to be used.

*Frank J. Lewis Development Corp*

RECEIVED  
OCT 21 1991  
OIL CONSERVATION DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*E. B. Lewis*

TITLE

General Manager

DATE

10-21-91

TYPE OR PRINT NAME

E. B. Lewis

TELEPHONE NO. 326-5525

(This space for State Use)

APPROVED BY

Original Signed by FRANK J. LEWIS

TITLE

SUPERVISOR

DATE

OCT 21 1991

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

TONEY ANAYA  
GOVERNOR

August 26, 1983

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

OIL CON. DIV.,  
DIST. 3

Suntex Energy Corporation  
P. O. Box 570365  
Houston, Texas 77257-0365

Re: \$5,000 One-Well Plugging Bond  
Suntex Energy Corporation,  
Principal; Fidelity and Deposit  
Company of Maryland, Surety  
Sec. 14, T-28-N, R-1-E,  
Rio Arriba County  
Depth: 2,000 feet  
Bond No. 9622641

Gentlemen:

The Oil Conservation Division hereby  
approves the above-captioned one-well plugging  
bond effective this date. It is my understanding  
that a rider will be forthcoming with the exact  
footage description.

Sincerely,

JOE D. RAMEY,  
Director

dr/

cc: Oil Conservation Division  
Aztec, New Mexico



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 26, 1985

Suntex Energy Corp.  
P.O. Box 570365  
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E  
Suntex #3 F-14-28N-1E  
Suntex #2 P-22-28N-1E  
Suntex #4 C-23-28N-1E  
Suntex #6 L-23-28N-1E  
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired  
November 15, 1984.

Your are hereby directed to initiate plugging activity within  
30 days of this date. Failure to comply will result in a  
case being called for your company, and all other interested  
parties, to appear and show cause why the wells should not  
be plugged and abandoned in accordance with a Division  
approved plugging program.

Notify this office at least 24 hours prior to initiating  
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor  
~~Well Files~~  
Operator File



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor  
Oil Converation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.  
Suntex #5 K-11-28N-1E  
Suntex #3 F-14-28N-1E  
Suntex #2 P-22-28N-1E  
Suntex #4 C-23-28N-1E  
Suntex #6 L-23-28N-1E  
Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referneced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Well Files  
Operator File

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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JUN 20 1986

OIL CONSERVATION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Sunco Energy Corporation</i>	8. Farm or Lease Name <i>Sunco</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>F</i> , <i>1858</i> FEET FROM THE <i>north</i> LINE AND <i>1800</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Locate well with rods & tubing, Set pump jack and pump well to determine its potential, and fill out necessary forms.*

*(1) If results are poor, prepare to Stimulate Dakota.*

*(2) Set tubing and swab well until formation has cleared up.*

*(3) Set tubing and rods. Set pump jack and pump to potentiate well.*

*(4) If well is unproductive plug and abandon well immediately.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed D. L...* TITLE *Supervisor* DATE *6-18-86*

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 43

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 27 1986

OIL CONSERVATION DIVISION

CASE NO. 8864  
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE  
OIL CONSERVATION DIVISION ON ITS OWN MOTION  
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY  
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER  
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE  
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,  
RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO,  
SHOULD NOT BE PLUGGED AND ABANDONED IN  
ACCORDANCE WITH A DIVISION APPROVED PLUGGING  
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3  
1858 feet from the North line and 1800 feet from the West  
line (Unit F) of Section 14;

Suntex Well No. 4  
935 feet from the North line and 1650 feet from the West  
line (Unit C) of Section 23;

Suntex Well No 5  
2004 feet from the South line and 2310 feet from the West  
line (Unit K) of Section 11; and,

Suntex Well No. 6  
1980 feet from the South line and 660 feet from the West  
line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1  
1824 Feet from the North line and 570 feet from the West  
line (Unit E) of Section 26;

Suntex Well No. 2  
660 feet from the South line and 365 feet from the  
East line (Unit P) of Section 22;

Suntex Well No. 3  
1858 feet from the North line and 1800 feet from the  
West line (Unit F) of Section 14;

Suntex Well No. 4  
935 feet from the North line and 1650 feet from the  
West line (Unit C) of Section 23;

Suntex Well No. 5  
2004 feet from the South line and 2310 feet from the  
West line (Unit K) of Section 11; and,

Suntex Well No. 6  
1980 feet from the South line and 660 feet from the  
West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*R. L. Stamets*

R. L. STAMETS,  
Director

SANTA FE, NEW MEXICO 87501

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-131) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SUNTEX ENERGY CORPORATION

Address of Operator

P. O. BOX 570725, Houston, Texas 77257-0725

Location of Well

UNIT LETTER F 1858 FEET FROM THE North LINE AND 1800 FEET FROMTHE West LINE, SECTION 14 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

W. A. Syntex

9. Well No.

3

10. Field and Pool, or Wildcat

W. C. Gallop

12. County

Rio Arriba

15. Elevation (Show whether DF, RT, CR, etc.)

7194 UGCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/28/86 Moved workover rig in, ran tubing with seating nipple, 2 ft. gas anchor, two 4 ft. pupp joints with bull plug.

6/30/86 Tag bridge plug at 1573; set tubing at 1553; ran bottom hole pump, started well to pumping.

7/1/86 Well made 11 BO overnight.

7/1/86 Moved rig off.

7/2/86 Well made 4 BO, shut well in to restimulate.

9/1/86 Noticed well was pulled by creditor and equipment moved from location.

4/1/87 Weather has delayed operation repeatedly from 12/20/86 to 4/5/87.

4/25/87 Equipment will be reinstated and well will be stimulated as soon as weather condition permit it.

RECEIVED

APR 30 1987

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
Frank Hill

TITLE President

DATE April 27 1987

Original Filed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

DATE

APR 30 1987

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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JUN 28 1988

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CON. DIV. 1  
DIST. 3

I. Operator  
SPUR OIL, INC.

Address  
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner: SUNTEX ENERGY CORP., P.O. BOX 570365, HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name SUNTEX	Well No. 3	Pool Name, including Formation WILDCAT DAKOTA	Kind of Lease State, Federal or Fee FEE	Lease No. N/A
Location				
Unit Letter F	1858	Feet From The NORTH	Line and 1830/1000	Feet From The WEST
Line of Section 14	Township 28N	Range 1E	NMPM, RIO ARRIBA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. is gas actually connected? When
F 14 28N 1E	N/A N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*MA Smith*  
(Signature)  
PROD. ENG.  
(Title)  
JUNE 20 1988  
(Date)

OIL CONSERVATION DIVISION

JUN 28 1988

APPROVED \_\_\_\_\_ 19\_\_\_\_\_  
BY *Bill D. Smith*  
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Summit & Co. Inc.  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-85  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Petroleum Development Corporation</b>		Well API No. <b>30-139-23276</b>
Address <b>9720 B Candelaria N.E. Albuquerque, NM 87112</b>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <b>Name Change from Suntex #3</b> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator <b>SunTex Energy Corporation no address available Spur Oil, Inc.</b>		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>El Poso Ranch</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>WC Dakota</b>	Kind of Lease State, Federal or (Sea) <input checked="" type="radio"/>	Lease No. <b>none</b>
Location Unit Letter <b>F</b> : <b>1858</b> Feet From The <b>North</b> Line and <b>1800</b> Feet From The <b>West</b> Line Section <b>14</b> Township <b>28N</b> Range <b>1E</b> , NMPM, <b>Rio Arriba</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Permian</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 838 Hobbs NM 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

**IV. COMPLETION DATA**

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
<b>TUBING, CASING AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure (Shut-in)	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**RECEIVED**  
**AUG 30 1990**

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Jim C. Johnson**  
Signature  
**Jim C. Johnson**  
Printed Name  
**8-29-90**  
Date  
**505 293 4044**  
Telephone No.  
**Production Manager**  
Title

**OIL CONSERVATION DIVISION**

Date Approved **SEP 05 1990**  
By \_\_\_\_\_  
Original Signed by **CHARLES GHULSON**  
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other well data.  
4) Separate Form C-104 for each well.

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Chuzza Operating		Well API No. 30-039-23276
Address P.O. Box 953 Midland, Tx 79702 (915)686-8985		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Oper. Change only
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator A.C.T. Operating Co. P.O. Box 211 Chama N.M. 87520		

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 3	Pool Name, Including Formation WC Dakota	Kind of Lease State, Federal or <del>Lease</del>	Lease No. None
Location				
Unit Letter F	1858	Feet From The North	Line and 1800	Feet From The West
Section 14	Township 28N	Range 1-E	, NMIM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquid gas give location of test: Unit F, 14, Twp. 28N, Rge. 1E	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	OIL CONSERVATION DIVISION DISTRICT I
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Wayne A. Bissett Co-owner Chuzza Operating  
Printed Name  
6-21-93  
Date  
(915)686-8985  
Telephone No.

OIL CONSERVATION DIVISION

JUN 21 1993

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
% Chuza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

A handwritten signature in cursive script that reads "Johnny Robinson".

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #3, F-14-28N-01E, 30-039-23276

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

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Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>



```

*
* CALIBRATION/VERIFICATION SUMMARIES
* DATE 11/02/84      TIME 21:34:53
* RUN 1              TRIP 1
*
*****

```

\*\*\* CDL NOT CALIBRATED \*\*\*

\*\*\* CAL NOT CALIBRATED \*\*\*

```

LOG NAME CN      ASSET NO. 53292    UNIT NO. HL 6361
CALIBRATION ENTERED ON 11/02/84 AT 20:12:46    LARGE TOOL
SOURCE NUMBER 31360

```

CURVE	COUNTS/SEC.	SCALING FACTORS ADD.	MULT.	RATIO LSN/(SSN*8)	ENG. VALUE	UNITS
DATE 10/25/84      CALIBRATION      TIME 10:08:30						
LSN	167.1	0.000	1.0000			
SSN	262.6	0.000	1.0000			
CN				0.0735	15.000	%
DATE 10/25/84      PRIMARY VERIFICATION      TIME 10:20:12						
LSN	83.6	0.000	1.0000			
SSN	130.7	0.000	1.0000			
CN				0.0800	14.799	%
DATE 11/02/84      BEFORE LOG VERIFICATION      TIME 20:18:57						
LSN	87.7	0.000	1.0000			
SSN	128.1	0.000	1.0000			
CN				0.0856	12.582	%
DATE 11/02/84      AFTER LOG VERIFICATION      TIME 21:27:09						
LSN	86.7	0.000	1.0000			
SSN	127.2	0.000	1.0000			
CN				0.0852	12.711	%

```

LOG NAME GR      ASSET NO. 71398    UNIT NO. HL 6361
CALIBRATION ENTERED ON 11/02/84 AT 20:12:25

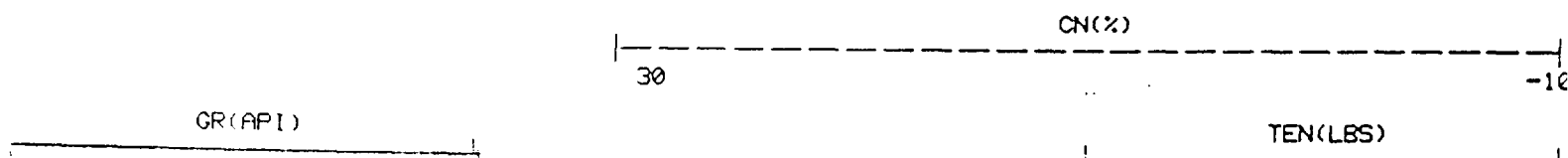
```

CURVE	MILLIVOLTS LOW    HIGH	SCALING FACTORS ADD.	MULT.	ENGINEERING VALUES LOW    HIGH	UNITS
DATE 11/02/84      CALIBRATION      TIME 16:19:08					
GR	3642.9   9915.9	0.000	0.0583	0.000   150.000	API
DATE 11/02/84      PRIMARY VERIFICATION      TIME 16:23:02					
GR	3502.4   9781.8	0.000	0.0583	83.748   233.901	API
DATE 11/02/84      BEFORE LOG VERIFICATION      TIME 20:14:41					
GR	3516.1   9757.4	0.000	0.0583	84.076   233.317	API
DATE 11/02/84      AFTER LOG VERIFICATION      TIME 21:31:20					
GR	3141.0   9797.6	0.000	0.0583	75.108   234.280	API

```

COMPANY: TEXAS ROSE PETROLEUM INC.      RUN: 1
WELL NAME: 23-3                        TRIP: 1
SERVICE: KR227C   FILE: 4   DATE: 11/ 2/84   TIME: 17:19:36
REVISION: FSYSL REV 0007 VER 3          MODE: PLAYBACK

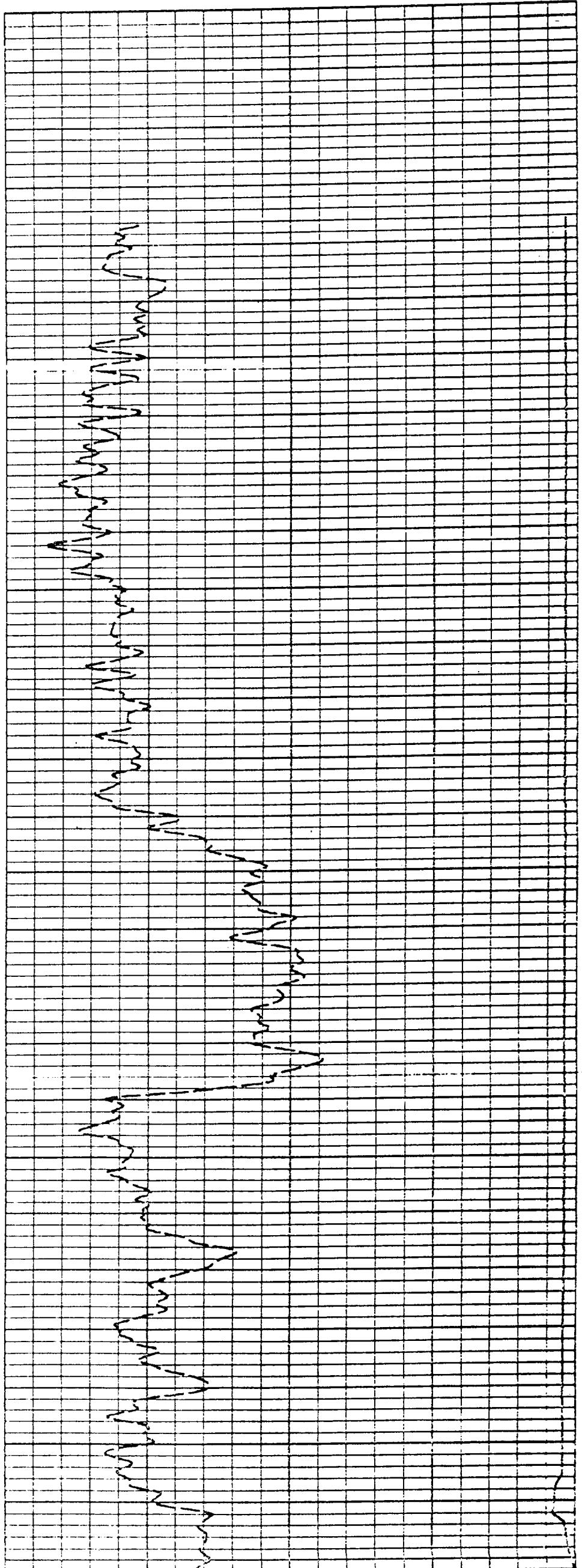
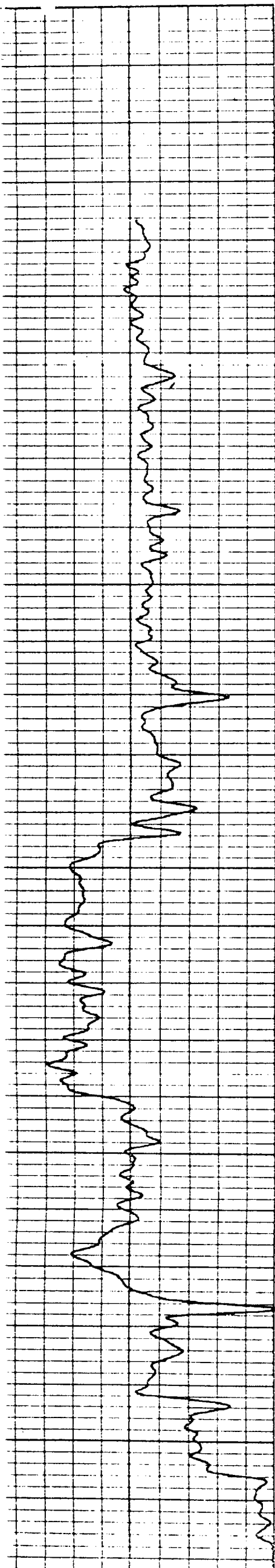
```



01400

01500

01600



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

SUNTEX ENERGY CORPORATION

3. Address of Operator

P. O. Box 560365, Houston, Texas 77257

4. Location of Well

UNIT LETTER C LOCATED 935 FEET FROM THE North LINE

AND 1650 FEET FROM THE West

LINE OF SEC. 23 TWP. 28N RGE. 1E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

SUNTEX

9. Well No.

4

10. Field and Pool, or Wildcat

Wildcat *Onshore*

12. County

Rio Arriba

19. Proposed Depth  
2000 feet

19A. Formation  
Dakota

20. Rotary or C.T.  
Rotary

21. Elevations (Show whether DP, RT, etc.)

7127 UG

21A. Kind & Status Plug. Bond

1 Well Plugging Bond

21B. Drilling Contractor

Joe Salazar

22. Approx. Date Work will start

August 23, 1983

23.

#9622642

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	17 lbs.	150 feet	50	Surface
6 1/4"	4 1/2"	9.5 lbs.	2000 feet	<del>120</del>	<del>1500 feet</del>

Cover M.V.

APPROVAL EXPIRES 2-23-84  
UNLESS DRILLING IS COMMENCED.  
SPLO NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED  
AUG 23 1983  
OIL CON. DIV.  
DIST. 3

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. Salazar Title Agent Date 8/22/83

(This space for State Use)

APPROVED BY Paul D. [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE 21-8-83

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

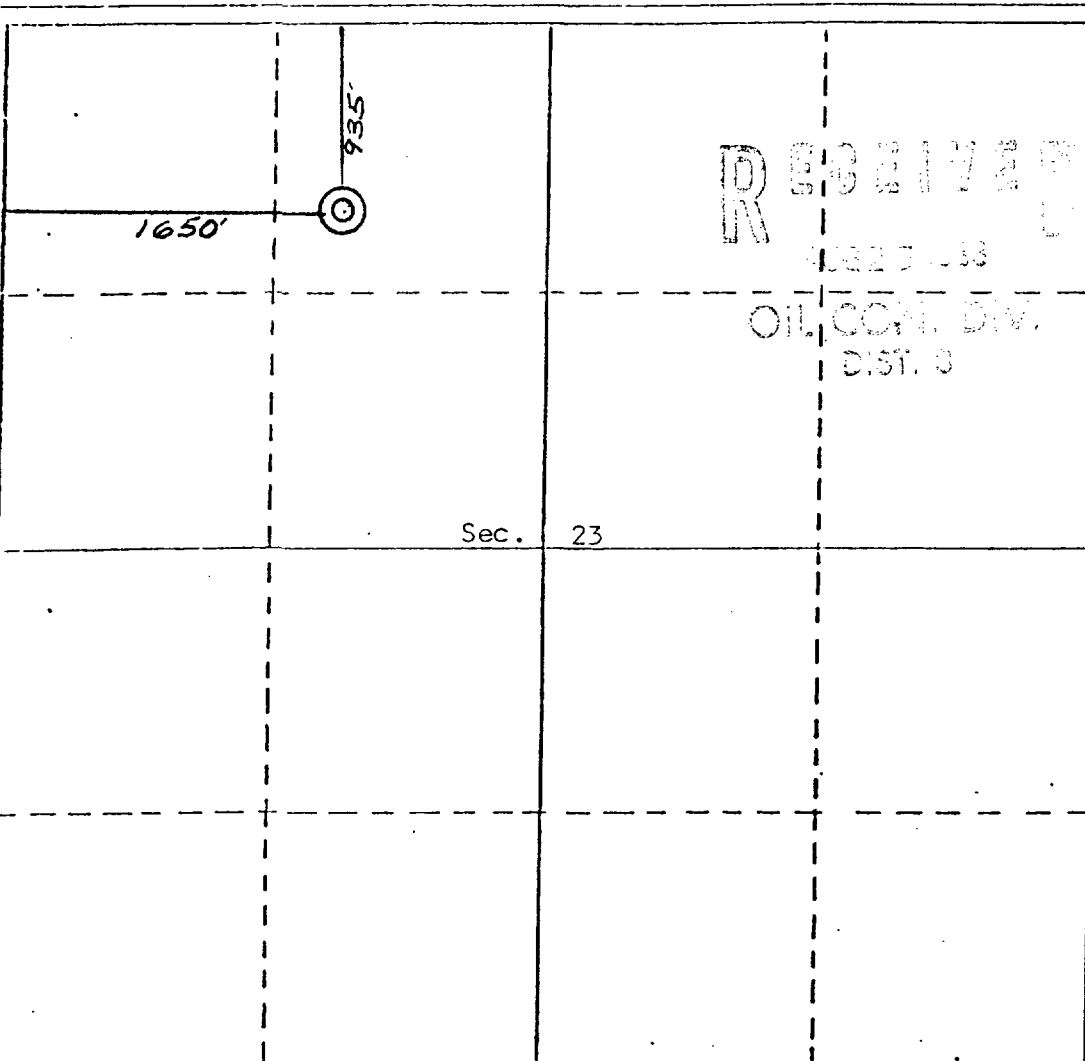
Operator <b>SUNTEX ENERGY CORPORATION</b>			Lease <b>4-A</b>	
Unit Letter <b>C</b>	Section <b>23</b>	Township <b>28 NORTH</b>	Range <b>1 EAST</b>	County <b>RIO ARriba</b>
Actual Footage Location of Well:				
<b>935</b>	feet from the <b>NORTH</b>	line and	<b>1650</b>	feet from the <b>WEST</b> line
Ground Level Elev. <b>7127 UG</b>	Producing Formation <b>DAKOTA</b>		Pool <b>-</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



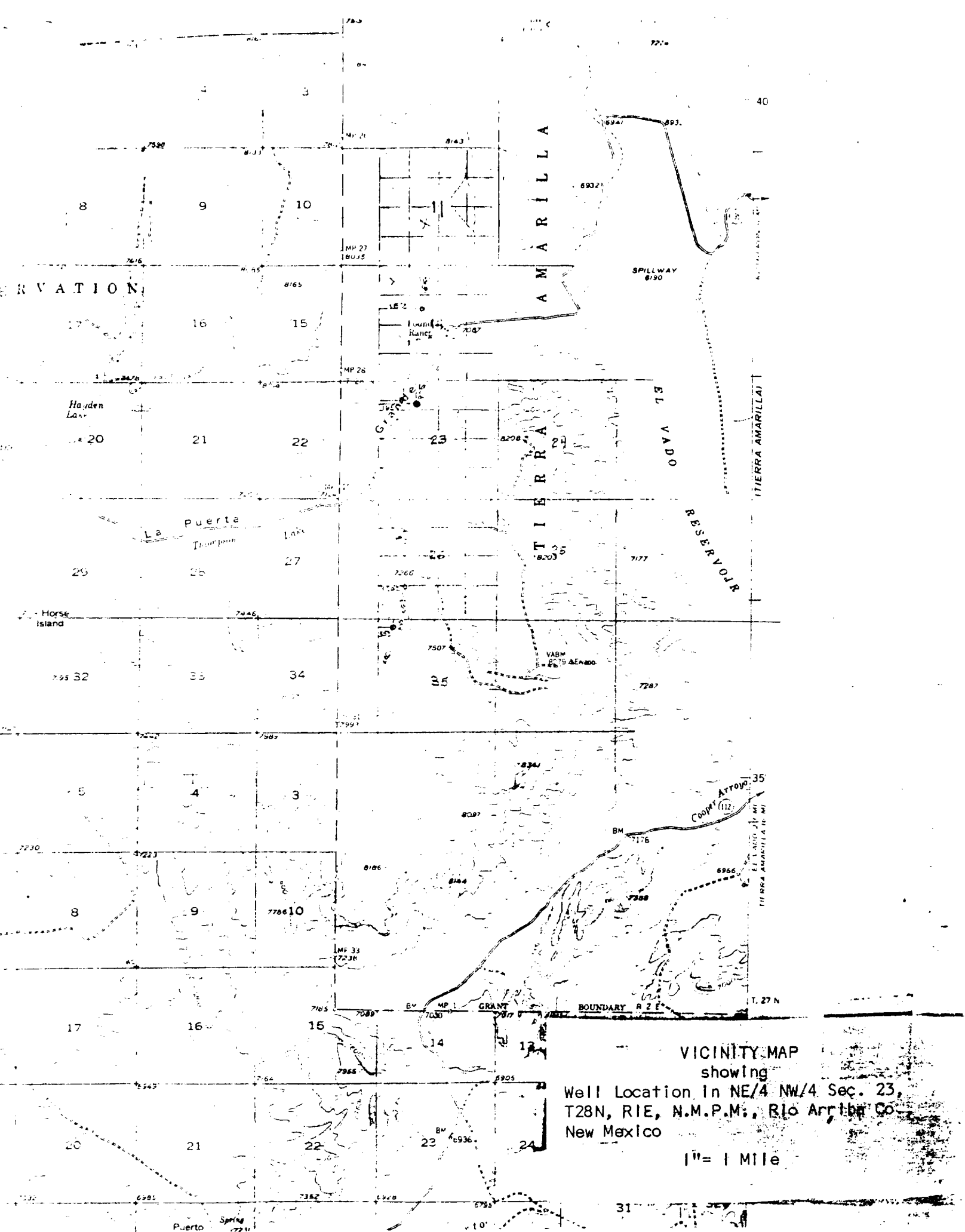
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*R. H. Graham*  
Name  
*Agent*  
Position  
*Suntext Energy*  
Company  
Date *8-22-83*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

16 August 1983  
Date Surveyed  
*Curtis O. Stocking*  
(Registered Professional Engineer)  
and/or Land Surveyor  
Curtis O. Stocking  
5980-LS-  
Certificate No. 5980



## OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

**RECEIVED**  
JUN 20 1986  
OIL CON. DIV.

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Sunstar Energy Corporation</i>	8. Farm or Lease Name <i>Sunstar</i>
3. Address of Operator <i>P.O. Box 570365 Houston Texas 77257</i>	9. Well No. <i>4</i>
4. Location of Well UNIT LETTER <i>C</i> <i>935</i> FEET FROM THE <i>north</i> LINE AND <i>1650</i> FEET FROM THE <i>West</i> LINE, SECTION <i>23</i> TOWNSHIP <i>28</i> RANGE <i>1-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wildcat Debate</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Reenter well with rods & tubing. Set pump jack and pump well to determine its potential, and fill out necessary forms.*

*(1) If results are poor, prepare to Stimulate Debate*

*(2) Set tubing and snub well until formation has chanced up*

*(3) Set tubing and rods. Set pump jack and peddle to potentiate well.*

*(4) If well is unproductive plug and abandon immediately.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. G. D. K.* TITLE *Supervisor* DATE *6-18-86*

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY CH. & INSPECTOR, DIST. #3

DATE *6-21-86*

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor  
Oil Converation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.  
Suntext #5 K-11-28N-1E  
Suntext #3 F-14-28N-1E  
Suntext #2 P-22-28N-1E  
Suntext #4 C-23-28N-1E  
Suntext #6 L-23-28N-1E  
Suntext #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referneced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntext #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntext #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntext #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntext #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntext #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntext #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: ~~Well Files~~  
Operator File



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

July 26, 1985

Suntex Energy Corp.  
P.O. Box 570365  
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E  
Suntex #3 F-14-28N-1E  
Suntex #2 P-22-28N-1E  
Suntex #4 C-23-28N-1E  
Suntex #6 L-23-28N-1E  
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired  
November 15, 1984.

You are hereby directed to initiate plugging activity within  
30 days of this date. Failure to comply will result in a  
case being called for your company, and all other interested  
parties, to appear and show cause why the wells should not  
be plugged and abandoned in accordance with a Division  
approved plugging program.

Notify this office at least 24 hours prior to initiating  
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor  
~~Well Files~~  
Operator File

OIL CONSERVATION DIVISION

CASE NO. 8864  
Order No. R-8223

IN THE MATTER OF THE HEARING CALLED BY THE  
OIL CONSERVATION DIVISION ON ITS OWN MOTION  
TO PERMIT SUNTEX ENERGY CORPORATION, FIDELITY  
AND DEPOSIT COMPANY OF MARYLAND, AND OTHER  
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE  
WHY SIX CERTAIN WELLS IN TOWNSHIP 28 NORTH,  
RANGE 1 EAST, RIO ARRIBA COUNTY, NEW MEXICO,  
SHOULD NOT BE PLUGGED AND ABANDONED IN  
ACCORDANCE WITH A DIVISION APPROVED PLUGGING  
PROGRAM

RECEIVED

AUG 25 1986

OIL CON. DIV.  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of May, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Suntex Energy Corporation is the owner and operator of the following described wells all in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico.

Suntex Well No. 1

1824 feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(4) Fidelity and Deposit Company of Maryland is the surety on each of the Oil Conservation Division one well plugging bonds issued on the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters, the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before June 30, 1986, or the wells should be returned to active drilling status or placed on production.

IT IT THEREFORE ORDERED THAT:

(1) Suntex Energy Corporation and Fidelity and Deposit Company of Maryland are hereby ordered to plug and abandon the following described wells in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico on or before June 30, 1986.

Suntex Well No. 1

1824 Feet from the North line and 570 feet from the West line (Unit E) of Section 26;

Suntex Well No. 2

660 feet from the South line and 365 feet from the East line (Unit P) of Section 22;

Suntex Well No. 3

1858 feet from the North line and 1800 feet from the West line (Unit F) of Section 14;

Suntex Well No. 4

935 feet from the North line and 1650 feet from the West line (Unit C) of Section 23;

Suntex Well No. 5

2004 feet from the South line and 2310 feet from the West line (Unit K) of Section 11; and,

Suntex Well No. 6

1980 feet from the South line and 660 feet from the West line (Unit L) of Section 23.

(2) Suntex Energy Corporation and/or Fidelity and Deposit Company of Maryland, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec District Office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec Office of the date and hour said work is to be commenced so that the Division may witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with the district office prior to June 30, 1986, and provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 days following entry of this order.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year  
hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*R. L. Stamets*

R. L. STAMETS,  
Director

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2788  
SANTA FE, NEW MEXICO 87501

Revised 10-1

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

3. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SUNTEX ENERGY CORPORATION		8. Farm or Lease Name W. A. Maddox <i>Sunfe</i>
3. Address of Operator P. O. Box 570725, Houston, Texas 77257		9. Well No. 4
4. Location of Well UNIT LETTER <u>C</u> <u>935</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.		10. Field and Pool, or Wildcat W. C. Gallop 40
15. Elevation (Show whether DF, RT, GR, etc.) 7127 UG		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/86 Moved all equipment on location.

7/5/86 Waiting on rig.

9/1/86 Notice equipment was moved from location by creditor.

12/20/86 Weather condition made it impossible to get to location.

4/1/87 Weather is still prohibiting operation.

4/25/87 Equipment will be on location as soon as weather condition permits and well will be tested.

**RECEIVED**  
APR 30 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank Hill TITLE President DATE April 27 1987

Original Signed by FRANK T. CHAVEZ

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

RECEIVED  
JUN 23 1988  
OIL CON. DIV.  
DIST. 3

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change In Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change In Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner SUNTEX ENERGY CORP., P.O. BOX 570365, HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SUNTEX</u>	Well No. <u>4</u>	Pool Name, Including Formation <u>WILDCAT DAKOTA</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>C</u> : <u>935</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u>				
Line of Section <u>23</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>C</u> <u>23</u> <u>28N</u> <u>1E</u>	<u>N/A</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

msm  
(Signature)

PROD. ENG.

(Title)

JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19

BY [Signature]

TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Petroleum Development Corporation</b>		Well API No. <b>30-039-23277</b>
Address <b>9720 B Candelaria N.E. Albuquerque, NM 87112</b>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <b>NAME Change from SUNTEX #4</b>		
If change of operator give name and address of previous operator <b>SunTex Energy Corporation No address available Spur Oil Inc.</b>		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>El Poso Ranch</b>	Well No. <b>4</b>	Pool Name, Including Formation <b>Greenhorn WC DAKOTA</b>	Kind of Lease State, Federal or <input checked="" type="radio"/> <b>Lease No.</b> <b>none</b>
Location Unit Letter <b>C</b> : <b>935</b> Feet From The <b>north</b> Line and <b>1650</b> Feet From The <b>West</b> Line Section <b>23</b> Township <b>28N</b> Range <b>1E</b> , <b>NMPM</b> , <b>Rio Arriba</b> County			

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Box 838 Hobbs NM 88240</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson  
Printed Name **Jim C. Johnson** Title **Production Manager**  
Date **8-29-90** Telephone No. **505 293 4044**

**OIL CONSERVATION DIVISION**

Date Approved **SEP 05 1990**

By Original Signed by CHARLES JOHNSON

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form 7-104 must be filed for...

DISTRICT I  
P.O. Box 4980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Pjo Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

A.C.T. OPERATING COMPANY

3. Address of Operator

P. O. Box 211, Chama, New Mexico 87520

4. Well Location

Unit Letter C

935

Feet From The North

Line and

1650

Feet From The West

Line

Section 23

Township 28N

Range 1E

NMPM Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Place well on pump & designate change of operator ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. Install wellhead, tubing, downhole pump and rods to test well and determine if commercial production can be established.

B. Change of operator to A.C.T. Operating Company

FROM petroleum Development Corp.

RECEIVED  
DEC 02 1991  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

R. A. Varela

TITLE V.P. Exploration & Production DATE 11/26/91

TYPE OR PRINT NAME R. A. Varela

TELEPHONE NO. (512) 225-0800

(This space for State Use)

APPROVED BY

R. A. Varela

TITLE

SUPERVISOR

DATE

DEC 02 1991

CONDITIONS OF APPROVAL, IF ANY:

See rate attach.

12-17-71

# Memo

From

DOROTHY

To Act Exec. Co.

Please Check the Corrected information.  
Also, whenever you send paper  
work, C103's & need 3 Copies, I'll  
Make Copies this time, but in the  
future extra Copies made will  
be charged.

#5, 6, 8, 9 & 11 are Petroleum Rev. Corp.  
Are you Charging Exec. on any?  
-these wells?



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

*To Operator*

M-E-M-O

FOR YOUR INFORMATION

C-101      5 Copies on Fee Land  
             6 Copies on State Land

C-102      5 Copies on Fee Land  
             6 Copies on State Land  
             (Attached to each copy of the C-101)

C-103      3 Copies

C-104      4 Copies with one transporter  
             5 Copies with two transporter

C-105      5 Copies on Fee Land  
             6 Copies on State Land

C-122      3 Copies

C-122A     3 Copies

C-129      4 Copies

Deviation Survey - 1 Copy notarized

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Chuza Operating</b>		Well API No. <b>30-039-23277</b>
Address <b>P.O. Box 953 Midland, Tx 79702 (915)686-8985</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <i>Oper. Change Only</i>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <b>A.C.T. Operating Company P.O. Box 211 Chama, N.M. 87520</b>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>El Poso Ranch</b>	Well No. <b>4</b>	Pool Name, Including Formation <b>WC Dakota</b>	Kind of Lease State, Federal or <input checked="" type="checkbox"/> <b>Lease</b>	Lease No. <b>None</b>
Location Unit Letter <b>C</b> : <b>935</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>West</b> Line Section <b>23</b> Township <b>28N</b> Range <b>1E</b> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <del>Gila Refining Co.</del>	Address (Give address to which approved copy of this form is to be sent) <del>P.O. Box 953 Midland, Tx 79702</del>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Sec. <b>C</b>	Twp. <b>23</b> Rge. <b>28N</b> 1E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMcf	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Wayne A. Bissett*  
Signature  
**Wayne A. Bissett Co-Owner-Chuza Operating**  
Printed Name  
**6-21-93** **(915)686-8985**  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUN 21 1993**  
By *Brian Chang*  
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
% Chuza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

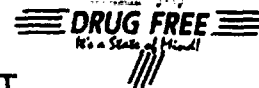
Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #4, C-23-28N-01E, 30-039-23277

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>

NEUTRON

GAMMA RAY

FILE NO.

Company TEXAS ROSE PETROLEUM INC.

API NO.

Well El Pozo Rio #1

Field WILDCAT

Location:

1884/S 1478/E

T 14 Sec 14 Twp 28N Range 1E

PERMANENT DATUM G.L.

ELEV. 7139

ELEVATIONS

LOGGING MEASURED FROM G.L.

FT. ABOVE P.D.

DRIILLING MEASURED FROM K.B.

DATE 11-2-84

RUN 1

SERVICE ORDER 59553

DEPTH-DRILLER 1598

DEPTH-LOGGER 1498

BOTTOM LOGGED INTERVAL 1488

TOP LOGGED INTERVAL

TYPE FLUID IN HOLE WATER

SALINITY PPM CL.

DENSITY LB/CL.

LEVEL N/A

MAX. REC. TEMP. DEG. F < 100

DR. REC TIME

EQUIP. NO. / LOC. MC 5381 FARMINGTON

RECORDED BY HEWITT

WITNESSED BY J. CALHOUN MR. FRANKER

RUN BOREHOLE RECORD

NO. BIT FROM

Chuzza  
El Pozo #7  
J-14-28N-1E

RECEIVED  
MAR 21 1985  
OIL CON. DIV.  
DIST. 3

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGE OR EXPENSE WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

REMARKS RUN ( 1 )

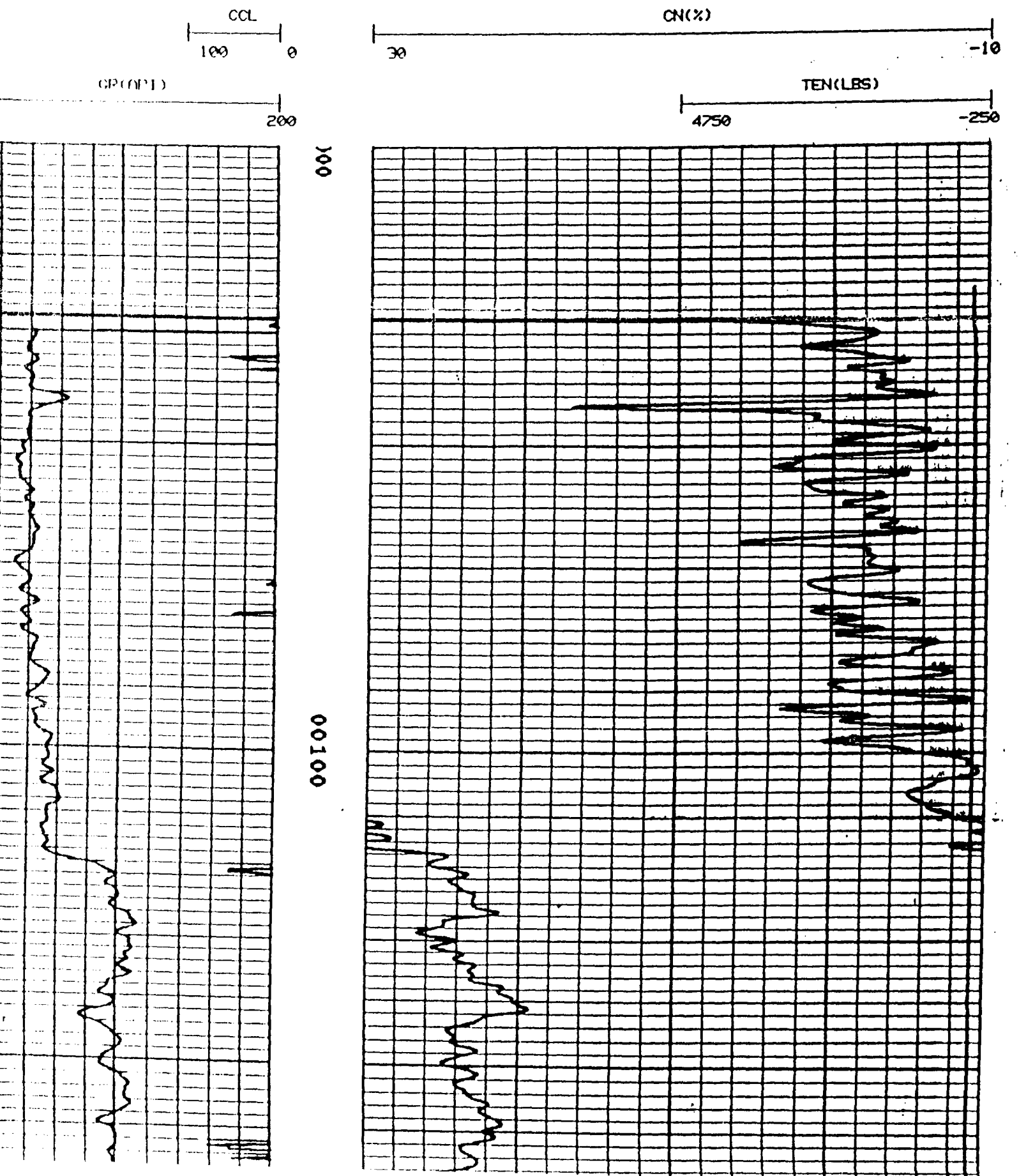
COMPENSATED NEUTRON NO ☒  
CALIPER CORRECTIONS YES ☐

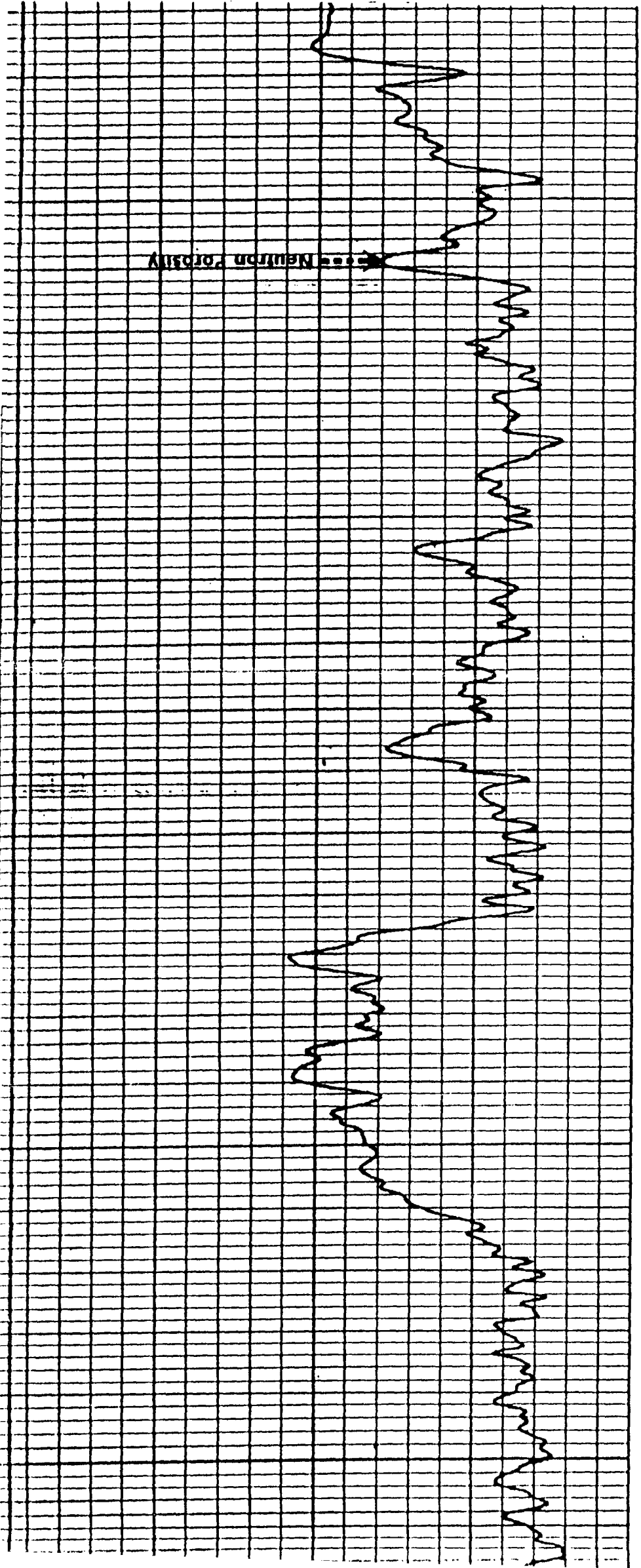
EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CUL			
1	1	CAL			
1	1	CN	53292	2420	FREE
1	1	GR	71398	1309	FREE

TRIX	1505 TO	15	SANDSTONE	
D.	1505 TO	15	*****	INCH
U F	1505 TO	15	0.000	G/CC
U M	1505 TO	15	*****	G/CC

COMPANY:	TEXAS ROSE PETROLEUM INC.			RUN:	1
WELL NAME:	14-1			TRIP:	1
SERVICE:	KR372B	FILE: 10	DATE: 11/ 2/84	TIME:	14:45:55
EQUIPMENT:	FSYSOL REV D007 VER 3			MODE:	PLAYBACK

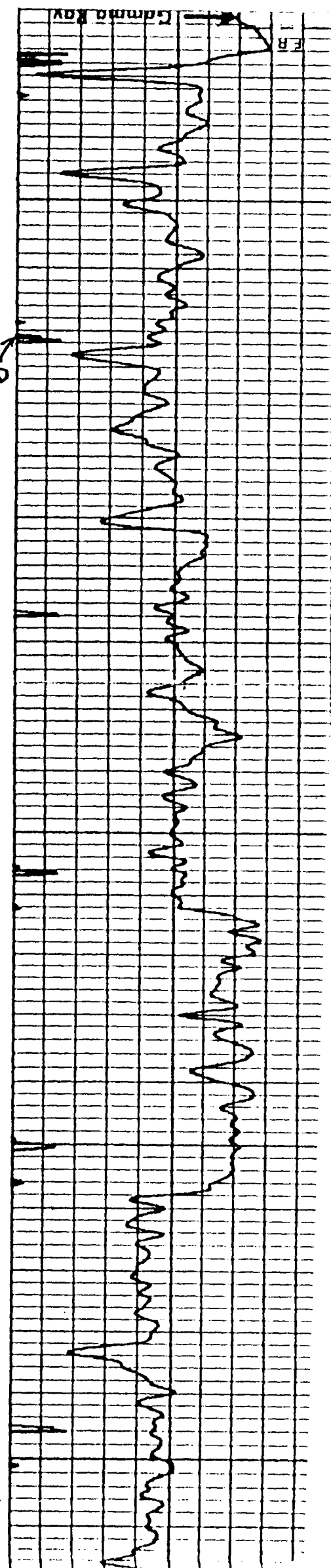




01300

01400

CCL



COMPANY: TEXAS ROSE PETROLEUM INC.

RUN: 1

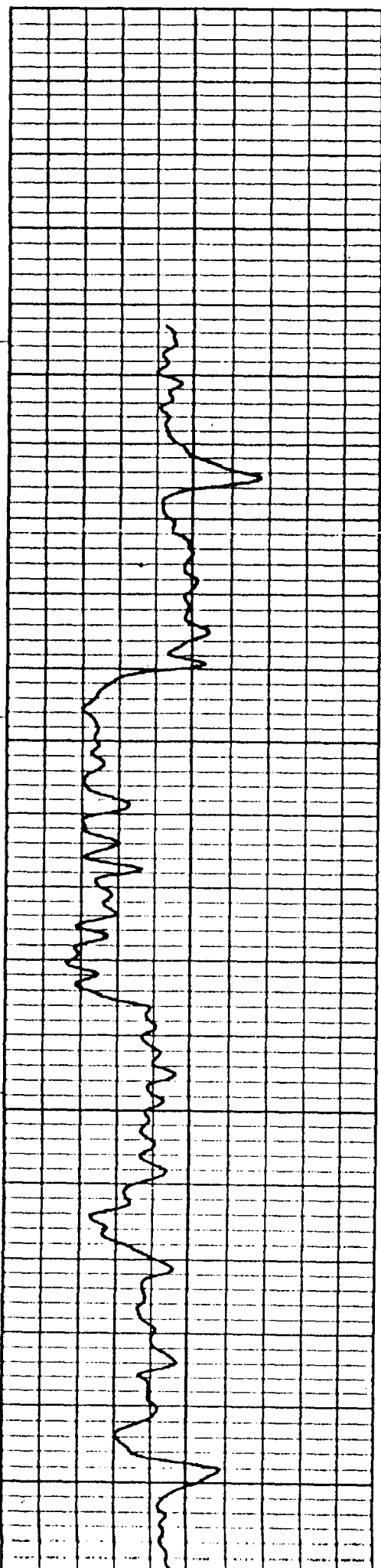
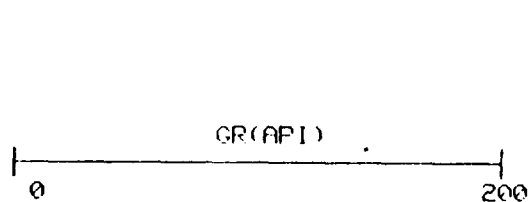
WELL NAME: 14-1

TRIP: 1

SERVICE: PR2270 FILE: 1 DATE: 11/02/84 TIME: 12:45:06

REVISION: FSYSOL REV D007 VER 3

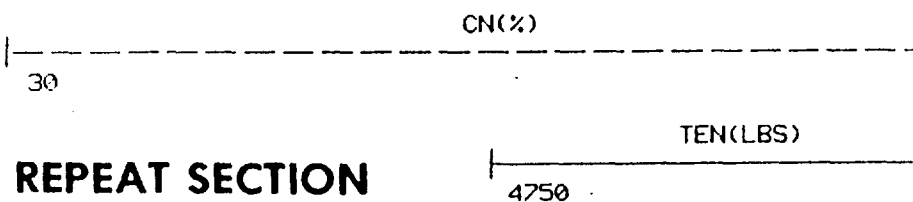
MODE: RECORD



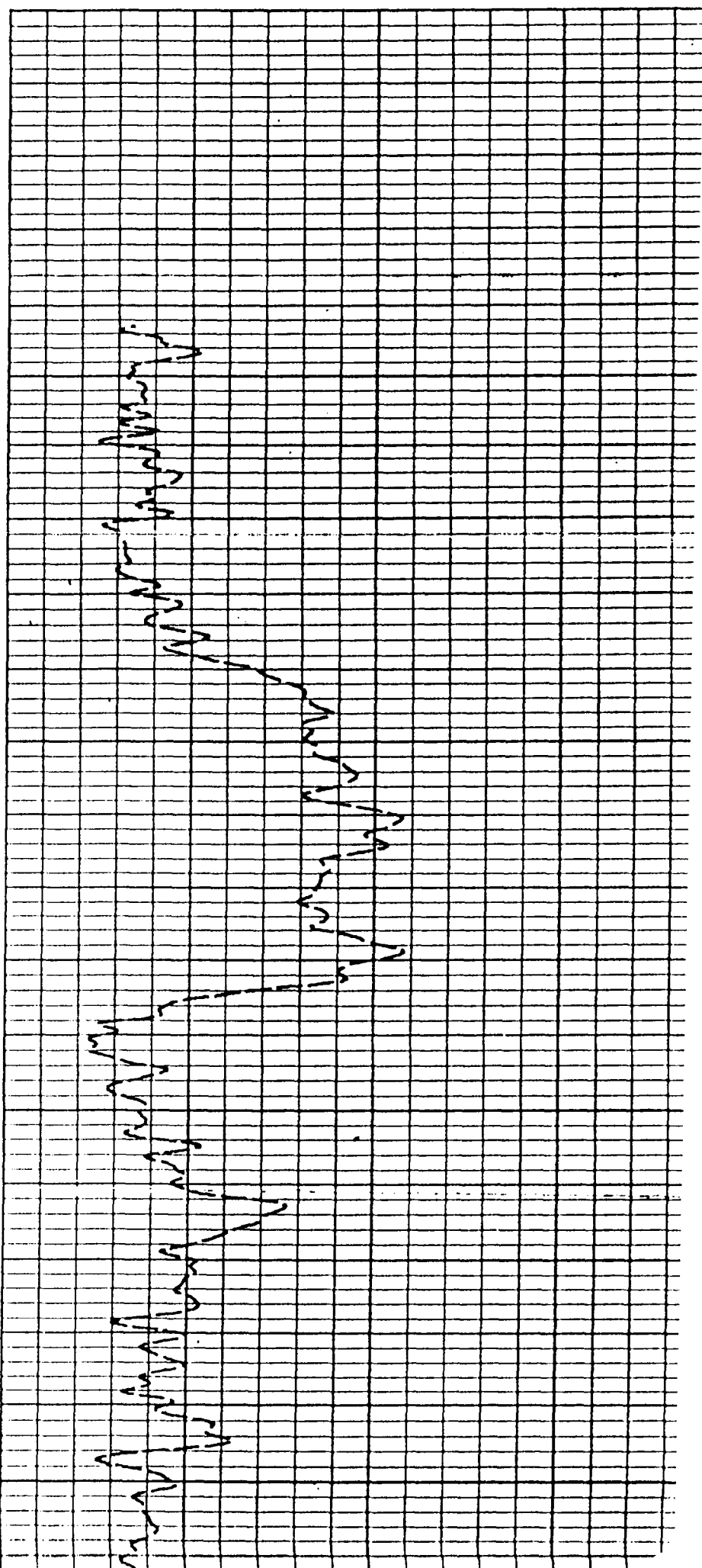
200

01300

01400



## REPEAT SECTION



LAND MINERALS DEPARTMENT  
U.S. DEPT. OF THE INTERIOR  
DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
OPERATOR

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78  
5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
c. Name of Operator  
TEXAS ROSE PETROLEUM, INC.  
d. Address of Operator  
16970 Dallas Parkway, Ste. 702  
Dallas, Texas 75248  
e. Location of Well  
UNIT LETTER J LOCATED 1824' FEET FROM THE South LINE  
(U.S. Public Land Grid Projected to Tierra Amarilla Grant)  
ND 3502' (778) FEET FROM THE West LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

7. Unit Agreement Name  
8. Farm or Lease Name  
El Poso Ranch  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Wildcat Dakota  
12. County  
Rio Arriba

19. Proposed Depth  
2000'  
19A. Formation  
Dakota  
20. Rotary or C.T.  
Rotary  
21. Elevations (Show whether DT, KT, etc.)  
7078' GL  
21A. Kind & Status Plug. Bond  
Blanket  
21B. Drilling Contractor  
Salazar  
22. Approx. Date Work will start  
See Below

3. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-44	75'	50	Circulated
6-1/4"	4-1/2"	10.5# K-55	TD	100	To Cover Gallur

This delinquent report is being filed to obtain record approval of operations which were inadvertently conducted without prior Regulatory approval.

Operator proposes to drill to about 2000' to test Dakota and intermediate formations. Propose above casing program to isolate all water, gas and oil zones.

A 3000#WP Reagan bladder-type BOP will be installed on the surface casing string to control formation pressure. The BOP will be operated daily.

APPROVAL EXPIRES 8-26-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

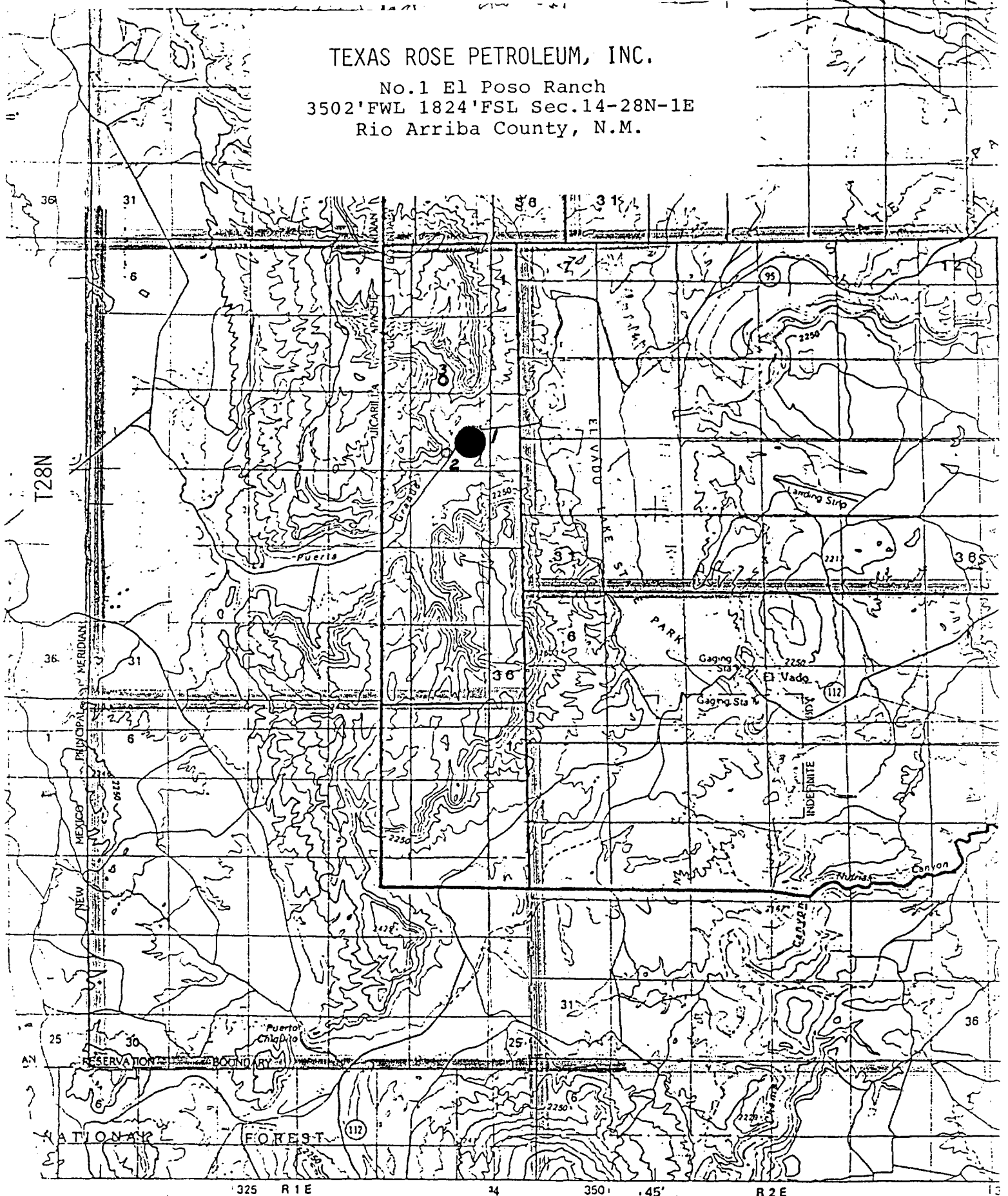
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date February 25, 1985  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #1 DATE Feb 21 1985  
CONDITIONS OF APPROVAL, IF ANY:

# TEXAS ROSE PETROLEUM, INC.

No.1 El Poso Ranch  
3502'FWL 1824'FSL Sec.14-28N-1E  
Rio Arriba County, N.M.



All distances must be from the outer boundaries of the Section.

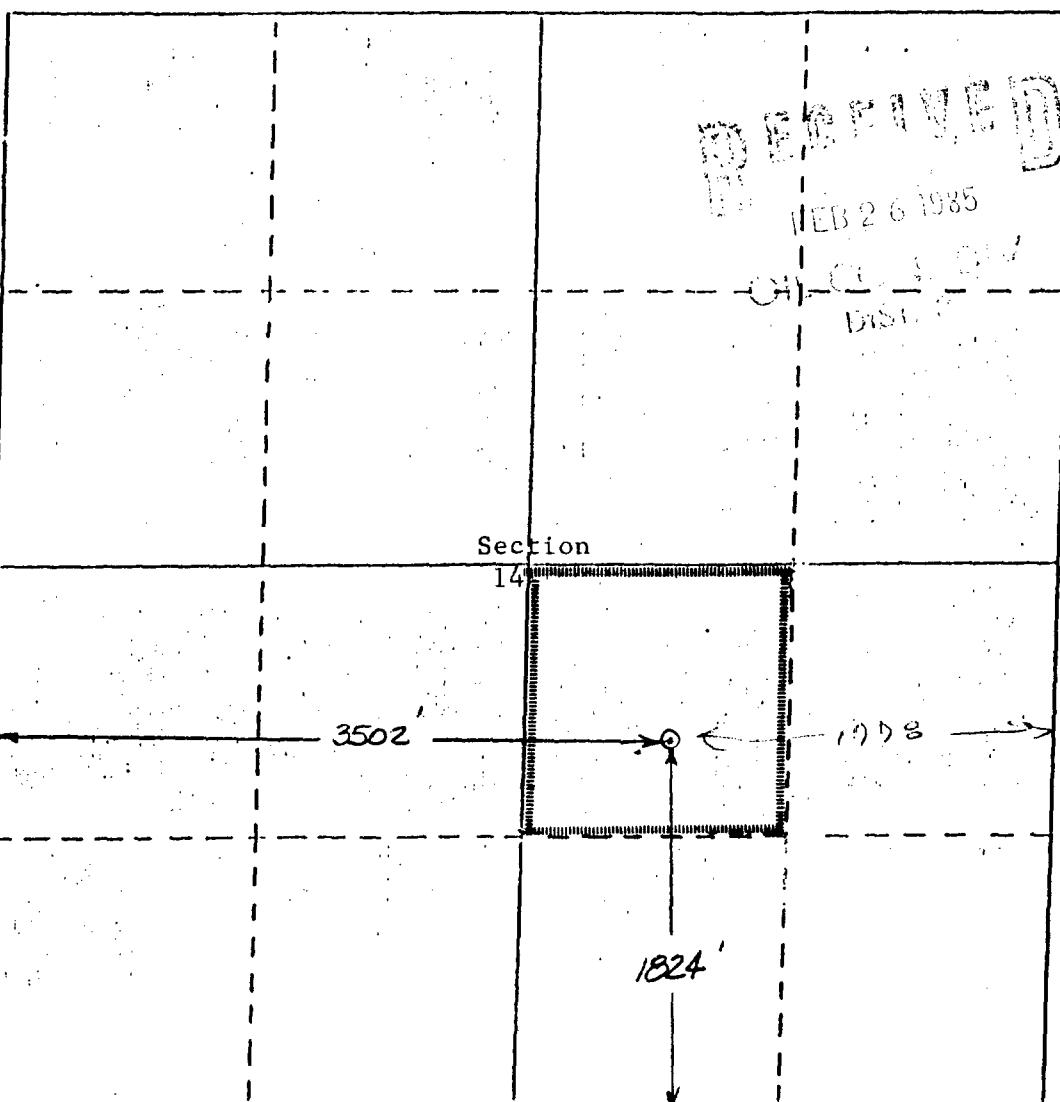
Operator <b>TEXAS ROSE PETROLEUM, INC.</b>			Lease <b>El Poso Ranch</b> <del>Texas Rose Petroleum</del>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>14</b>	Township <b>28N</b>	Range <b>1E</b>	County <b>Rio Arriba</b>	
Actual Wellbore Location of Well:					
3502 feet from the		FWL	line and	1824 feet from the	FSL line
Ground Level Elev. <b>7078'</b>	Producing Formation <b>Dakota</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jerry W. Long*  
Name  
**JERRY W. LONG**

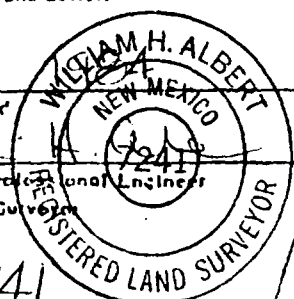
Position  
**Agent**

Company  
**TEXAS ROSE PETROLEUM, INC.**

Date  
**February 25, 1985**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**NOV**  
Date Surveyed  
*Will*  
Registered Professional Engineer  
and/or Land Surveyor  
**# 7241**



Certificate No.

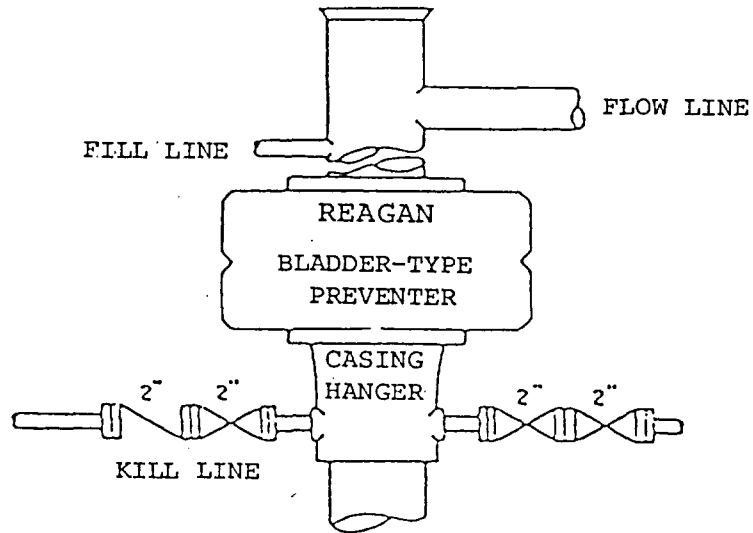
These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

x = 340,478

y = 2,051,522

TEXAS ROSE PETROLEUM, INC.

No.1 El Poso Ranch  
3502'FWL 1824'FSL Sec.14-28N-1E  
Rio Arriba County, N.M.



BOP STACK  
3000 PSI WORKING PRESSURE



# JOE I. SALAZAR DRILLING, INC.

P.O. Box 916  
Grants, New Mexico 87020  
(505)287-2163



March 7, 1985

Texas Rose Petroleum, Inc.  
16970 Dakkas Parkway, NO. 702  
Dallas, Texas 75248

*5-14-28A 12*

Dear Jim:

As per your request here is the information that you requested per our telephone conversation today on Directional Survey at total depth.

El Pozo # 1 well was off 0 degree.  
El Pozo # 2 well was off  $\frac{1}{2}$  degree.  
El Pozo # 3 well was off  $\frac{1}{4}$  degree.

These well were drilled on Rio Arribia County in New Mexcio.

If you have any futher questions please don't hesitate to call us at any time.

Yours truly,

*Joe Salazar*  
Joe I. Salazar Drilling Inc.

My Commission expires July 10, 1985.

*Rita Chavez*

RECEIVED  
MAR 21 1985  
OIL CON. DIV.  
DIST. 3



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp.  
16970 Dallas Parkway, Suite 702  
Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E  
El Pozo Ranch #2 N-14-28N-1E  
El Pozo Ranch #3 N-11-28N-1E

Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

A handwritten signature in dark ink, appearing to read "Frank T. Chavez". The signature is fluid and cursive, with the first name "Frank" being more prominent.

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well Files  
Operator File

# ILLEGIBLE

## SUNDAY NOTICES AND PLACHTSON WELLS

DO NOT USE THIS FORM FOR ANY PURPOSES OTHER THAN TO REPORT ON PLACHTSON WELLS. IT IS NOT TO BE USED FOR ANY OTHER PURPOSES.

☐
☐

OTHER

TEXAS ROSE PETROLEUM INC.

6975 N. DALLAS PARKWAY Suite 702 DALLAS, TX 75278

J

1778

EGZ

1824

ESL

14

28N

1E

15. Effective Date (Date of AF, AT, CR, etc.)

7078' SL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

ADDITIONAL NOTICE

☐

ADDITIONAL NOTICE

☐

ADDITIONAL NOTICE

☐

ADDITIONAL NOTICE

ADDITIONAL NOTICE

☐

ADDITIONAL NOTICE

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ADDITIONAL NOTICE

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ADDITIONAL NOTICE

ADDITIONAL NOTICE

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ADDITIONAL NOTICE

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ADDITIONAL NOTICE

☐

ADDITIONAL NOTICE

OTHER

☐

Describe Purpose or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

Well was spudded in at 7:00 AM, 10/18/84. Size of hole 9 7/8" to 125' depth. Set size 7", weight 19#, tested 750 PSI, Range 2, cased to 65'. Cemented surface at 2:30 AM, on 10/18/84. Cementing application: 59 cu. ft., Class A Type II cement, 4% oil additives and cement circulated to surface with plug bumped. Cement in place for 11 hrs. prior to starting test. Casing and cement test was at 9:30 AM, on 10/19/84. 750 PSI of pressure was held for 11 hr. Time interval was 9:30 AM, on 10/19/84. Size of hole 6 1/4" to 1630' depth. Set size 4 1/2", weight 10.5#, tested 4000 PSI, Range 2, cased to 1698'. Cementing application: 218 cu. ft., Class A cement, 4% oil additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 55°. Estimated formation temperature in line of interest 82°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:00 PM, on 10/20/84. 750 PSI of pressure was held for 10 hr.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

MAR 27 1985

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**RECEIVED**  
MAR 27 1985  
OIL CON. DIV.  
DIST. 3

Operator TEXAS ROSE PETROLEUM INC.  
Address 16970 N. DALLAS PARKWAY SUITE 702 DALLAS, TX. 75248

Person(s) for filing (Check proper box)

☒ New Well  
☐ Recompletion  
☐ Change in Ownership

Change in Transporter of:  
☐ Oil  
☐ Gashead Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>EL PASO RANCH</u>	Well No. <u>1</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No.
Location <u>1778</u> Unit Letter <u>J</u> : <u>3602'</u> Feet From The <u>FEL</u> Line and <u>1824'</u> Feet From The <u>FSL</u> Line of Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

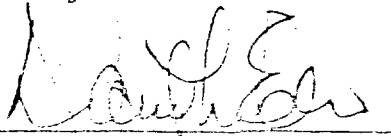
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Gary Energy Corp</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 159 Bloomfield, N.M. 87413</u>
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When <u>J</u>   <u>14</u>   <u>28N</u>   <u>1E</u>   <u>N/A</u>   <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Frank T. Chavez  
27 March 85  
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 27 1985  
Original Signed by FRANK T. CHAVEZ  
BY  
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 3/4"	4 1/2"	<del>1630'</del> 1630'	185
	2 3/8"	1600' 1485'	
<del>6 3/4"</del> 9 7/8"	<del>5 3/8"</del> 7"	125'	50

Date First New Oil Run To Tanks 12/18/84	Date of Test 12/18/84	Producing Method (Flow, pump, gas lift, etc.) PUMP.	
Length of Test 24 Hrs.	Testing Pressure 2013	Coasting Pressure 360-450 PSI	Choke Size NONE
Actual Prod. During Test 47	Oil - Bbls. 37	Water - Bbls. <del>62</del> 10	Gas - MCF NONE TSTM.

Actual Prod. Test-MCF/D	Length of Test	Emis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

All distances must be from the outer boundaries of the Section.

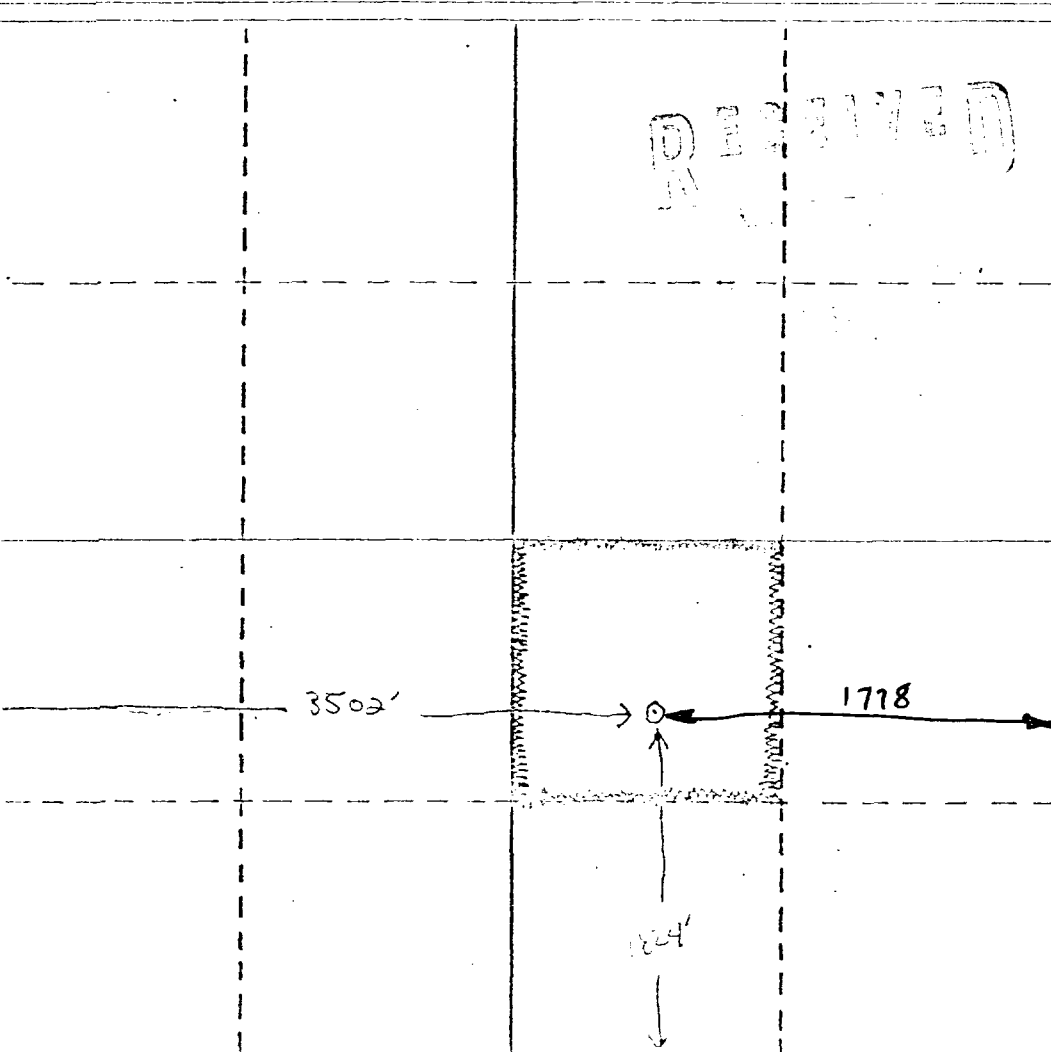
Lessor TEXAS ROSE PETROLEUM - INC.		Lessee EL PASO RANCH		Well No. FAP# 1	
Section J	Section 14	Township 28N	Range 1E	County RIO ARriba	
Actual Position Location of Well: 1718 feet from the F 8L line and 1824 feet from the F 8L line					
Land Level Elev. 7078'	Producing Formation GREEN HORN	Pool WILDCAT <del>GREEN HORN</del>	GALLUP	Dedicated Acreage: 40	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SWSE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
David Ellis

Position  
Chairman

Company  
Texas Rose Pet. Inc.

Date  
27 March 85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Licensed Surveyor

Certificate No.

320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

NATURAL MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL	
DATE OF WELL	
WELL NO.	
WELL TYPE	
WELL STATUS	
WELL LOCATION	
WELL OPERATOR	

State	Fee
State of New Mexico	

TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	HOAR OVER <input type="checkbox"/>	REPAIR <input type="checkbox"/>	DIFF. <input type="checkbox"/>
DATE OF COMPLETION				

7. Unit Agreement Name	
8. Farm or Lease Name	EL POSO RANCH
9. Well No.	1

OPERATOR	TEXAS ROSE PETROLEUM
ADDRESS OF OPERATOR	16970 N. DALLAS PARKWAY SUITE 702 DALLAS, TX. 75248

10. Field and Pool, or Wildcat	WILDCAT GULLUP
--------------------------------	----------------

LETTER	J	LOCATED	1778'	FEET FROM THE	E	LINE AND	1824'	FEET FROM
LINE OF SEC.	14	TWP.	28N	RC.	1E	COR.		

11. County	RIO GRANDE
------------	------------

Date Spooled	10/18/84	15. Date T.D. Reached	10/21/84	17. Date Drilled (Ready to Prod.)	12/18/84	18. Elevations (DF, RKB, AT, GR, etc.)	7078' GR.	19. Elev. Casinghead	7079'
Total Depth	1630'	21. Plug Back T.D.	1490	22. Multiple Complet., How Many	N/A	23. Intervals Drilled By	Rotary	Cable Tools	

25. Was Directional Survey Made	YES
---------------------------------	-----

24. Flowing Intervals, or this completion - Top, Bottom, Name	1296' - 1335' WILDCAT GULLUP
26. Type Electric and Other Logs Run	Gamma Ray - NEUTRON

27. Was Well Cased	NO
--------------------	----

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	19	125'	9 9/16"	50 SACKS	N/A
4 1/2"	10.5	1630'	1 1/4"	185 SACKS	N/A

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	1485'	N/A

Perforation Record (Interval, size and number)	30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1296' - 1335' 1 SHOT EACH 4 FT.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	1296 - 1335 500 GAL. 7.5% HCL
	1296 - 1335 6300 GAL. GEL 6% KCL
	1296 - 1335 40,000 LBS. 10/20 SAND

## PRODUCTION

31. First Production	12/18/84	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump	Well Status (Prod. or Shut-in)	Prod.						
32. Date of Test	12/18/84	Hours Tested	24	Shake Size	N/A	Prod'n. For Test Period	37	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
33. Casing Pressure	N/A	Calculated 24-Hour Rate	N/A	Oil - Bbl.	N/A	Gas - MCF	N/A	Water - Bbl.	31	Oil Gravity - API (Conn.)	
34. Disposition of Gas (Sale, used for fuel, vented, etc.)	30% for fuel										
35. List of Attachments	None										

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE
12/18/84	27 March 85

This form is to be filed with the appropriate District Office of the Division not later than 10 days after the completion of any newly-drilled or reworked well. It shall be accompanied by the log of all tests run, and an accurate log run on the well and a summary of all formation tests completed, including well open tests. All bottom samples shall be submitted on this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, forms 30 through 34 shall be required for each zone. The form is to be filed in duplicate except on mine land, where six copies are required. See Page 1005.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Crown	T. Miranda-Fruitland	T. Penn. "C"
B. Salt	T. Archa	T. Placated Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Lovelock
T. Rivers	T. Devonian	T. Mancos	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Permian	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 920'	T. Ignacio Grite
T. Glorieta	T. McKee	Base Greenhorn 1296'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Ellinbury	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tadiho	T.
T. Drinkard	T. Delaware Sand	T. Escuda	T.
T. Abe	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 920'	to 920'	No. 4, from	to
No. 2, from 1296'	to 1335'	No. 5, from	to
No. 3, from	to	No. 6, from	to

## IMPORTANT WATER SANDS

\*Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
900	920	20'	GALLUP				
1296'	1335'	39'	GREENHORN				



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor  
Oil Conservation Div.  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.  
El Poso Ranch #1 J-14-28N-1E  
El Poso Ranch #2 N-14-28N-1E  
El Poso Ranch #3 N-11-28N-1E  
El Poso Ranch #7 O-14-28N-1E  
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Well Files



The Travelers Companies  
Two NorthPark East  
P.O. Box 660055  
Dallas, TX 75266-0055

EL Poso #1

Daniel L. Wolfe  
Manager  
Surety Department  
  
Dallas Office

March 24, 1987

State of New Mexico  
Energy & Minerals Department  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum  
Case 9074, Order No. R-8404  
Case 9075, Order No. R-8405  
Claim #039/5180F

Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,  
THE TRAVELERS INDEMNITY COMPANY

  
Joseph C. Newton  
Senior Account Analyst

JCN/df

RECEIVED  
MAR 27 1987  
OIL CON. DIV  
DIST. 8

HOME OFFICE  
One Tower Square  
Hartford, CT 06115

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

RECEIVED

JUN 28 1988

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
SPUR OIL, INC.

Address  
3107 N. HASKELL, DALLAS, TX 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner  
TEXAS ROSE PETROLEUM, INC. 16970 N. Dallas Parkway Suite 702, Dallas, TX, 75248

II. DESCRIPTION OF WELL AND LEASE

Lease Name EL POSO RANCH	Well No. 1	Pool Name, including Formation WILDCAT GALLUP	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter J : 1778 Feet From The EAST Line and 1824 Feet From The SOUTH Line of Section 14 Township 28 N Range 1 E, NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY ENERGY CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A
If well produces oil or liquids, give location of tanks.	Unit J Sec. 14 Twp. 28N Rge. 1E
Is gas actually connected?	N/A
When	N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*M. Smith*

(Signature)  
PROD. ENG.

(Title)  
JUNE 20 1988

(Date)

OIL CONSERVATION DIVISION

JUN 28 1988

APPROVED \_\_\_\_\_, 19

BY *Bill D. Smith*

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

El Poso Ranch

8. Well No.

14-17

9. Pool name or Wildcat

Gallup Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

A.C.T. Oper. Co.

3. Address of Operator

P.O. Box 211 Chama, NM 87520

4. Well Location

Unit Letter J : 1824 Feet From The South Line and 177 Feet From The East Line

Section 14

Township 28N

Range 1-E

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Place well on pump & designate change of operator ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing downhole pump & rods & test well to establish production.  
Existing well name not available - above referenced name to be used.

RECEIVED  
OCT 21 1991  
OIL CON. DIV  
DIST 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E.B. Lewis

TITLE General Manager

DATE 10-21-91

TYPE OR PRINT NAME E.B. Lewis

TELEPHONE NO. 326-5525

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved for signature on this form for type change

OCT 21 1991

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Diazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Petroleum Development Corporation	Well API No. 30-039-23670
Address 9720 B Candelaria N.E. Albuquerque, NM 87112	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <i>Name Change from #1</i> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <del>Texas Rose Petroleum, Inc.</del> <i>no address available</i> <i>SPUR OIL, INC.</i>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 7	Pool Name, including Formation <del>Greenhorn</del> <i>WC GALLUP</i>	Kind of Lease State, Federal or Fee	Lease No. none
Location Unit Letter <i>J</i> : 1824 Feet From The <i>south</i> Line and 1778 Feet From The <i>east</i> Line Section 14 Township 28N Range 1E, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Pennian GARY ENERGY</i>	Address (Give address to which approved copy of this form is to be sent) Box 838 Hobbs NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure (Shut-in)
Actual Prod. During Test	Oil - Bbls.	Water - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF/D	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Jim C. Johnson*  
Printed Name *Jim C. Johnson* Production Manager  
Date *8-29-90* Telephone No. *505 293 4044*

OIL CONSERVATION DIVISION

Date Approved *SEP 05 1990*  
By *Original Signed By CHARLES GRIFFIN*  
Title *DEPUTY OIL & GAS INSPECTOR, DIST. 3*

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiple completed.

Texas Rose Petroleum Inc.  
El Poso Ranch #1 J-14-28N-1E

Downhole conditions and equipment

7" casing at 125' with 59 cf. ft of cement  
4 1/2" casing at 1485' with 218 cu. ft of cement *02*  
2 3/8" tubing at 1485'

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1485' to 1335'.
2. Wait on cement a minimum of 3 hours.  
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1335'. *3.* Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
- 4.* Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 170' to surface inside casing.
- 5.* Set a dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator A.C.T. Operating Company		Well API No.
Address P. O. Box 211, Chama, NM 87520		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Petroleum Development Co.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso RANCHO	Well No. 7	Pool Name, including Formation Gallup Wildcat	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No.
Location Unit Letter J : 1824 Feet From The South Line and 1778 Feet From The East Line Section 14 Township 28N Range 1E NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> GARY WILLIAMS ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this well type for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
		NOV 12 1991 OIL CON. DIV DIST. 9	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. A. Varela  
Printed Name RICHARD A. VARELA  
Title V.P. EXP. & PROD. 512 T 225-0800  
Date 11/7/91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 12 1991  
By Burt J. Chumley  
SUPERVISOR DISTRICT 9

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

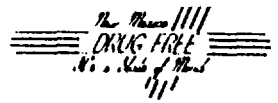
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

August 24, 1992

A.C.T. Oper. Co.  
PO Box 211  
Chama, NM 87520

RE: Temporarily Abandoned Wells  
El Poso Ranch #7, J-14-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

XC: TA File  
DKF File  
Well File

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Chuza Operating</b>		Well API No. <b>30-039-23670</b>
Address <b>P.O. Box 953 Midland, Tx 79702</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	<input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <b>A.C.T. Operating Company P.O. Box 211 Chama, N.M. 87520</b>		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>El Poso Ranch</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>Gallup Wildcat</b>	Kind of Lease State, Federal or <input checked="" type="checkbox"/> Private	Lease No. <b>None</b>
Location				
Unit Letter <b>J</b>	<b>1824</b>	Feet From The <b>South</b> Line and <b>1778</b>	Feet From The <b>East</b> Line	
Section <b>14</b>	Township <b>28N</b>	Range <b>1E</b>	<b>NMPM, Rio Arriba</b>	County

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Giant Refining Co</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 256 Farmington, N.M. 87499</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>14</b>
	Twp. <b>28N</b>	Rge. <b>1E</b>
	Is gas actually connected? <input type="checkbox"/> When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DE, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
**Wayne A. Bissett** Co-owner Chuza Operating  
Printed Name  
6-21-93 (915) 686-8985  
Date Telephone No.

#### OIL CONSERVATION DIVISION

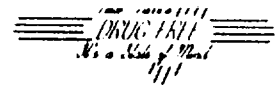
Date Approved **JUN 21 1993**  
By **Supervisor**  
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87110  
(505) 334-6178

May 25, 1993

A.C.T. Oper. Co.  
PO Box 211  
Chama, NM 87520

RE: Temporarily Abandoned Well  
El Poso Ranch #7, J-14-28N-01E

To Whom It May Concern:

The above mentioned temporarily abandoned well is still inactive and requires P&A or TA approval under Rules 201, 202 and 203. Plans to bring this well into compliance were due in this office by December 31, 1992. To date, this office has not received any response. Your failure to respond is in violation of Rule 201. If you do not respond by June 25, 1993, a case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

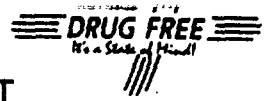
*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

CC: TA File  
Well File



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

A handwritten signature in cursive script that reads "Johnny Robinson".

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
% Chuza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #7, J-14-28N-01E, 30-039-23670

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

El Poso Ranch # 1	E-26-28N-01E	30-039-23071
El Poso Ranch # 2	P-22-28N-01E	30-039-23070
El Poso Ranch # 3	F-14-28N-01E	30-039-23276
El Poso Ranch # 4	C-23-28N-01E	30-039-23277
El Poso Ranch # 7	J-14-28N-01E	30-039-23670
El Poso Ranch # 9	N-11-28N-01E	30-039-23699
El Poso Ranch #10	O-14-28N-01E	30-039-23673

All distances must be from the outer boundaries of the section.

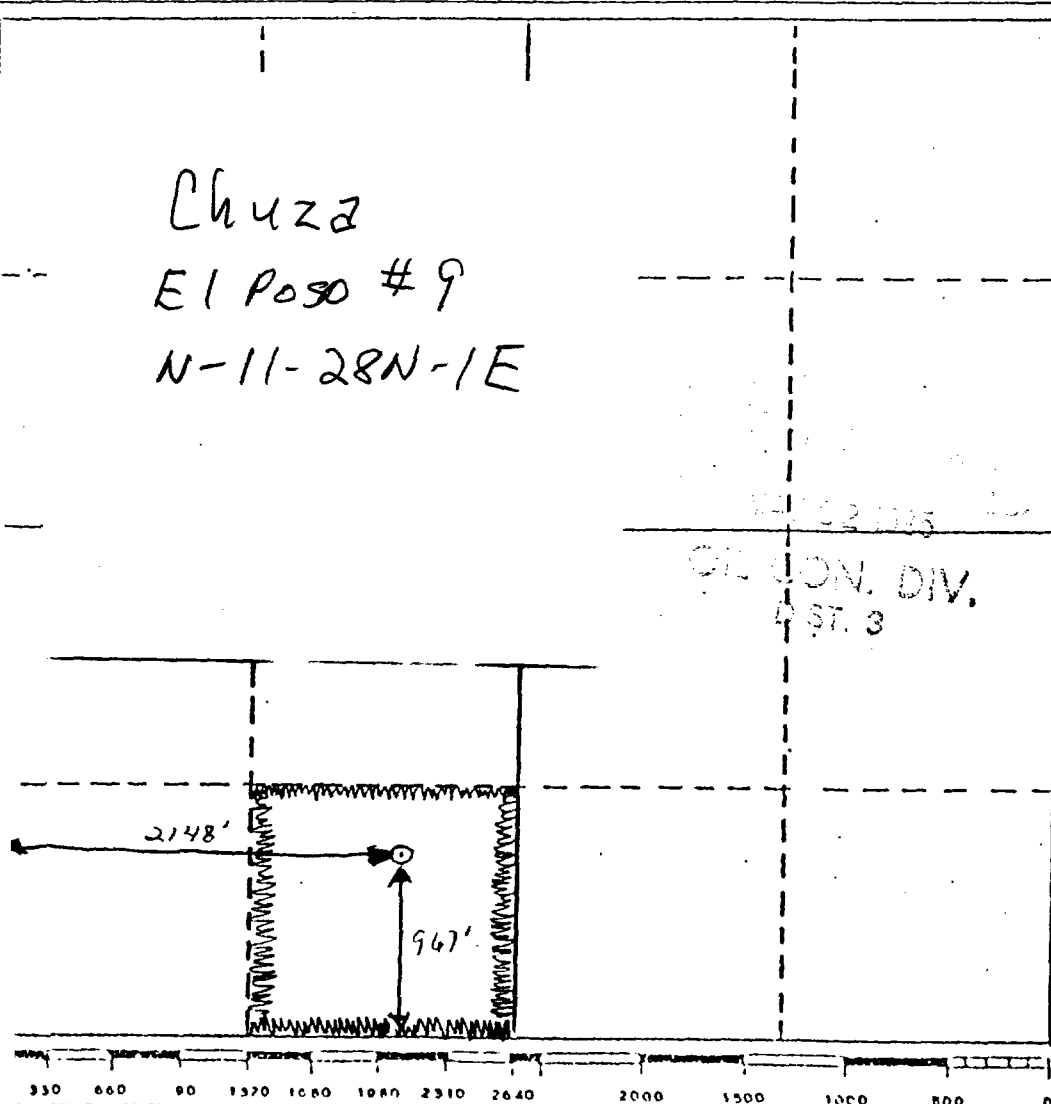
Operator <b>TEXAS ROSE PETROLEUM INC.</b>		Lease <b>EL POSO RANCH</b>		Well No. <b>3</b>
Unit Letter <b>N</b>	Section <b>11</b>	Township <b>28N</b>	Range <b>1E</b>	County <b>RIO ARriba</b>
Actual Footage Location of Well: <b>967'</b> feet from the <b>E S L</b> line and <b>2148'</b> feet from the <b>F W L</b> line				
Ground Level Elev. <b>7248'</b>	Producing Formation <b>WILDCAT GALLUP</b>		Pool <b>WILD CAT</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **SINGLE LEASE**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**David Ellis**  
Position  
**Chairman**  
Company  
**TEXAS ROSE Petroleum Inc**  
Date  
**24 March 85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

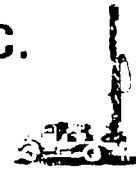
Certificate No.



**JOE I. SALAZAR**

P.O. Box  
Grants, New Mexico  
(505) 281-1515

**IG, INC.**



March 7, 1985

*N-11-281-15*

Texas Rose Petroleum, Inc.  
16970 Dakkas Parkway, NO. 102  
Dallas, Texas 75248

Dear Jim:

As per your request here is the information that  
you requested per our telephone conversation today on  
Directional Survey at total depth.

El Pozo # 1 well was off 0 degree.  
El Pozo # 2 well was off 1/2 degree.  
El Pozo # 3 well was off 1/2 degree.

These well were drilled on Kinship County in  
New Mexico.

If you have any further questions please don't hesitate  
to call us at any time.

Yours truly,

*Joe I. Salazar*  
Joe I. Salazar Drilling Inc.

My Commission expires July 10, 1985.

*Rita Chang*

**RECEIVED**

MAR 21 1985

OIL CON. DIV.  
DIST. 3



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp.  
16970 Dallas Parkway, Suite 702  
Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E  
El Pozo Ranch #2 N-14-28N-1E  
El Pozo Ranch #3 N-11-28N-1E

Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well Files  
Operator File



# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

April 29, 1985

Texas Rose Petroleum, Inc.  
16970 Dallas Parkway, Suite 702  
Dallas, Texas 75248

Re: El Poso Ranch #3

Dear Sir:

Approval of the C-104 on the above well is being withheld until receipt of the completion report and any report showing all perforations, shot per shot. If this is shown on the completion report that will be acceptable. Also, required is a plat for the Gallup.

These reports are very delinquent and are to be sent immediately.

Sincerely,

Luanne Hisel  
Tech I

cc: Operator File  
Well File

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	
7. Unit Agreement Name N/A	
8. Farm or Lease Name El Poso Ranch	
9. Well No. 3	
10. Field and Pool, or Whdcat WC Gallup	
12. County Rio Arriba	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texas Rose Petroleum, Inc.		
Address of Operator 16970 Dallas Parkway, Suite #702, Dallas, Texas 75248		
Location of Well UNIT LETTER <u>N</u> <u>967</u> FEET FROM THE <u>FSL</u> LINE AND <u>2148</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Well was spudded in at 7:00: AM M., 10/26/84. Size of hole 9 1/2" to depth. Set size 7 1/8", weight 26 #, tested 4000 PSI, Range 11, cased to 306'. Cemented surface at 4:00 P. M. on 10/26/84. Cementing application: 59 cu. ft., H brand cement, NO additives and cement circulated to surface with plug bumped. Cement in place for 10 hrs. prior to starting test. Casing and cement test was at 4:50: P M. on 10/26/84. 750 PSI of pressure was held for 1 hr. Time drilled out 7:00: A M. on 10/27/84. Size of hole 6 1/2" to 1710' depth. Ran GRN logs. Set size 4 1/2", weight 9.5 #, tested 4,000 PSI, Range 3 casing to 1710'. Cementing application: 225 cu. ft., H brand cement, BENTONITE 19% H<sub>2</sub>O 4% additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A°. Estimated formation temperature in zone of interest N/A°. Cement in place for 24 hr. prior to starting test. Casing and cement test was at 7:00: A M. on 10/31/84. 750 PSI of pressure was held for 1 hr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED [Signature] TITLE Ch DATE 4/25/85

OVER BY Original Signed by FRANK T. CHAVEZ SUPERVISOR - TEST # 3 DATE APR 26 1985

DITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

TYPE OF COMPLETION

Name of Operator

Address of Operator

Location of Well

WITNESS LETTER N LOCATED 967 FEET FROM THE ESE LINE AND 2148' FEET FROM

NE FWL

5. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8		300	9 1/8	59 C feet	
4 1/2		1710	6 1/4	235 C feet	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	-	-	-	-	2 3/8	1614	none

## 30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1 slot every 4 feet from 1496 to 1540

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1496 to 1540	Slack Gel Frac w/ 40,000 lb 10-20 Sand

## PRODUCTION

First Production 12-23-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.	
of Test 12-23-84	Hours Tested 24	Choke Size No	Prod'n. For Test Period →	Oil - Bbl. 14	Gas - MCF 151M	Water - Bbl. 10	Gas - Oil Ratio —		
Tubing Press. —	Casing Pressure 450	Calculated 24- Hour Rate →	Oil - Bbl. 14	Gas - MCF —	Water - Bbl. 10	Oil Gravity - API (Corr.) 31			
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			

Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed By

Rick FARMER

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

Chairman

4-30-85

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.D.O.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Texas Rose Petroleum, Inc.

Address  
16970 Dallas Parkway, Suite #702, Dallas, Texas 75248

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate  
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Poso Ranch	Well No. 3	Pool Name, including Formation WC Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>N</u> : <u>967</u> Feet From The <u>FSL</u> Line and <u>2148</u> Feet From The <u>WEST</u> Line of Section <u>11</u> Township <u>28N</u> Range <u>1E</u> , NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

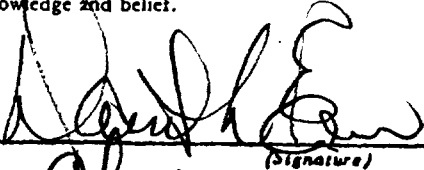
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CANY ENERGY CO	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Blauvelt N.J. 07413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 11
	Twp. 28N	Rge. 1E
	Is gas actually connected? N/A	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Chavez  
4/25/85  
(Date)

OIL CONSERVATION DIVISION  
5-2-85  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor  
Oil Conservation Div.  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.  
El Poso Ranch #1 J-14-28N-1E  
El Poso Ranch #2 N-14-28N-1E  
El Poso Ranch #3 N-11-28N-1E  
El Poso Ranch #7 O-14-28N-1E  
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Well Files

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 9074  
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY  
THE OIL CONSERVATION DIVISION ON ITS  
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,  
INC., THE TRAVELERS INDEMNITY COMPANY AND  
ALL OTHER INTERESTED PARTIES TO APPEAR AND  
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL  
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW  
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED  
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING  
PROGRAM.

RECEIVED  
MAR 02 1987.  
OIL CON. DIV.  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.
- (3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

~~Well No. 3~~ located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

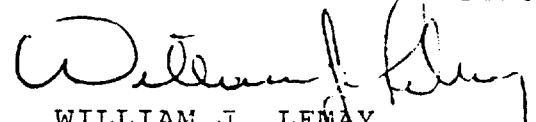
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LENAY  
Director

S E A L

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

RECEIVED  
JUN 28 1988  
OIL CON. DIV.  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
SPUR OIL, INC.

Address  
3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner: TEXAS ROSE PETROLEUM, INC. 16970 N. DALLAS PARKWAY SUITE 702, DALLAS, TX. 75248

II. DESCRIPTION OF WELL AND LEASE

Lease Name EL POSO RANCH	Well No. 3	Pool Name, including Formation WILDCAT GALLUP	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter N	: 967	Feet From The SOUTH	Line and 2148	Feet From The WEST
Line of Section 11	Township 28N	Range 1E	, NMPM, RIO ARRIBA	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

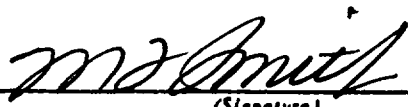
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent) N/A	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 11
	Twp. 28N	Rge. 1E
Is gas actually connected?	N/A	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

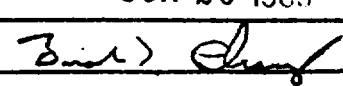
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
PROD. ENG.  
(Title)  
JUNE 20 1988  
(Date)

OIL CONSERVATION DIVISION  
JUN 28 1988

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY 

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Petroleum Development Corporation</b>	Well API No. <b>30-039-23669</b>
Address <b>9720 B Candelaire N.E. Albuquerque, NM 87112</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <b>Name change from #2</b> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <del>Texas Rose Petroleum, Inc. no address available</del> <b>Spur Oil, Inc.</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>El Poso Ranch</b>	Well No. <b>9</b>	Pool Name, including Formation <b>Greenhorn WC Gallup</b>	Kind of Lease State, Federal or Fee	Lease No. <b>none</b>
Location Unit Letter <b>N</b> : <b>967</b> Feet From The <b>south</b> Line and <b>2148</b> Feet From The <b>west</b> Line Section <b>11</b> Township <b>28N</b> Range <b>1E</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Permian Gary E. Negan</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 838 Hobbs Nm 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson  
Printed Name **Jim C. Johnson** Production Manager  
Date **8-29-90** Telephone No. **505 293 4044**

OIL CONSERVATION DIVISION

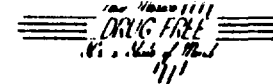
Date Approved **SEP 05 1990**  
By Charles Johnson  
Title **DEPUTY OIL & GAS INSPECTOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number.
- 4) Separate Form C-104



STATE OF NEW MEXICO



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W.  
9720B Candelaria NE  
Albuquerque, NM 87112

RE: Temporarily Abandoned Wells  
El Poso Ranch #9, N-11-28N-01E  
El Poso Ranch #8, N-14-28N-01E  
Samantha #1, L-26-28N-01E  
Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

DKF/sh

CC: TA File  
Well File  
DKF File

Texas Rose Petroleum Inc.  
El Poso Ranch #3 N-11-28N-1E

Downhole conditions and equipment

7 5/8" casing at 300' with 59 cu. ft of cement  
4 1/2" casing at 1710' with 225 cu. ft of cement  
2 3/8" tubing at 1614' *CS*

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
  2. Wait on cement a minimum of 3 hours.  
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. *3* Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
  - 4*. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
  - 5*. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
  - 6*. Fill pits, clean and level location.
- All plugs will be with neat cement with or without an accelerator.

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Chuzza Operating		Well API No. 30-039-23669
Address P.O. Box 953 Midland, Tx 79702 (915)686-8985		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Petroleum Development Corporation 9720 B.Candelaria N.E. Albuquerque N.M.87112		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E1 Poso Ranch	Well No. 9	Pool Name, Including Formation WC Gallup	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No. None
Location Unit Letter N : 967 Feet From The South Line and 2148 Feet From The West Line Section 11 Township 28N Range 1E, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M.87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   In gas actually connected?   When ? F   14   28N   1E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Xlf Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

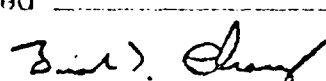
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Wayne A. Bissett Co-Owner-Chuzza Operating  
Printed Name  
6-21-93 (915)686-8985  
Date Telephone No

OIL CONSERVATION DIVISION

Date Approved JUN 21 1993  
By   
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
%Chuzza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #9, N-11-28N-01E, 30-039-23669

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPROVAL EXPIRES 9-11-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name El Poso Ranch
2. Name of Operator TEXAS ROSE PETROLEUM, INC.		9. Well No. 7
3. Address of Operator 16970 Dallas Parkway, Ste. 702 Dallas, Texas 75248		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>2310'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM		12. County Rio Arriba
19. Proposed Depth 2000'		19A. Formation Dakota
20. Rotary or C.T. Rotary		21. Elevation (Show whether DF, KT, etc.) To Be Reported Later <u>7078</u>
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Salazar
22. Approx. Date Work will start As Soon As Possible		

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulated
6-1/4"	4-1/2"	10.5# K-55	TD	130	Cover Gallup

Propose to drill with native mud to approximately 2000' to test Dakota and intermediate formations.

Set 7-5/8" surface casing and circulate Class A cement to surface. Install Reagan bladder-type BOP rated at 3000#WP. BOP will be operated daily.

Drill to about 2000' and set 4-1/2" production casing. Cement with sufficient Class C cement to cover the Gallup formation. Test casing to 600 psi for 30 minutes. Complete by perforating, running tubing and stimulating. Test to tanks.

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OIL & GAS DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 6, 1985  
(This space for State Use)

APPROVED BY Charles Nelson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3-11-85  
CONDITIONS OF APPROVAL, IF ANY:

Chuzā  
El Poso #10  
0-14-28N-1E

---

All distances must be from the outer boundaries of the Section.

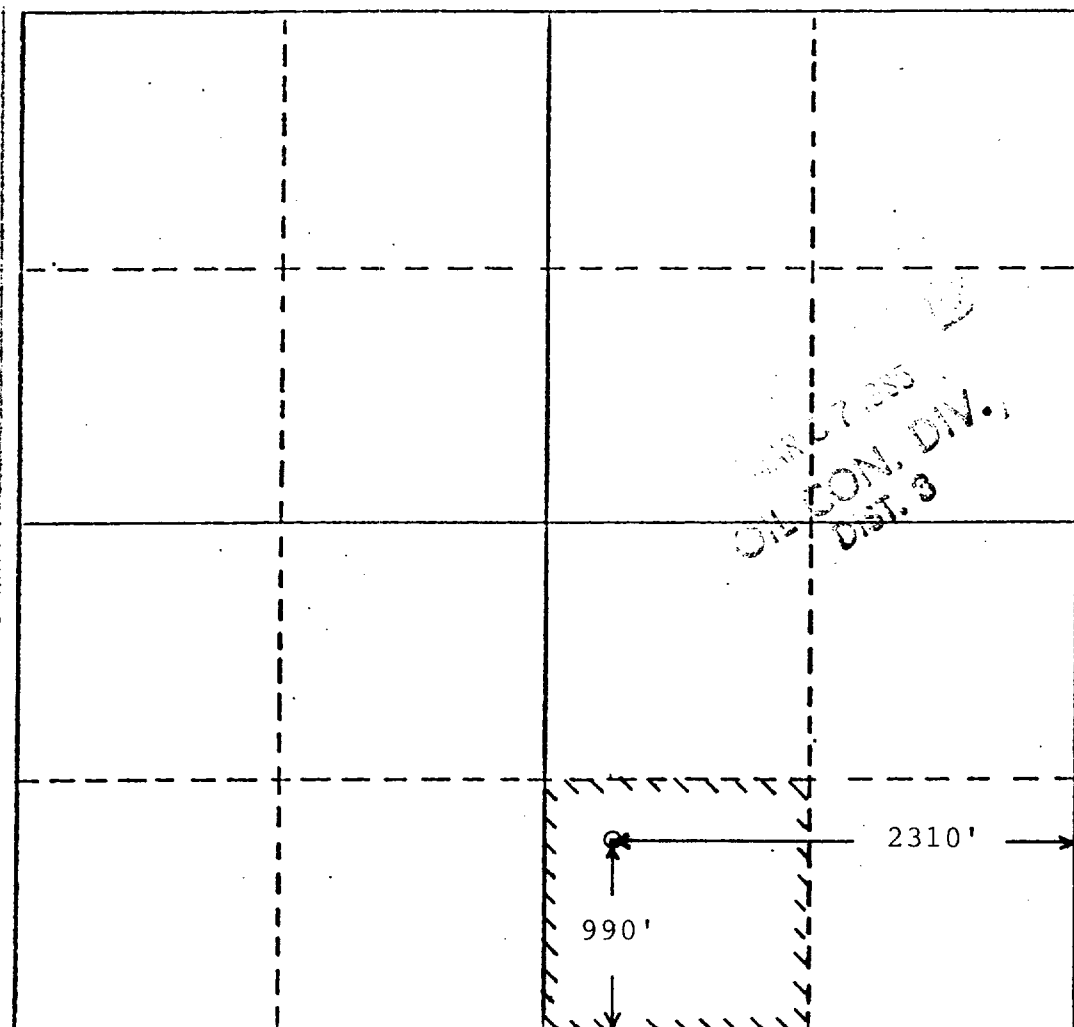
Operator <b>TEXAS ROSE PETROLEUM, INC.</b>		Lease <b>El Poso Ranch</b>		Well No. <b>7</b>
Unit Letter <b>O</b>	Section <b>14</b>	Township <b>28N</b>	Range <b>1E</b>	County <b>Rio Arriba</b>
Actual Footage Location of Well: <b>990'</b> feet from the <b>South</b> line and <b>2310'</b> feet from the <b>East</b> line <b>Sec. 14</b>				
Ground Level Elev. <b>7078</b>	Producing Formation <b>Dakota</b>	Pool <b>Wildcat</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE FEE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jerry W. Long*  
Name  
**JERRY W. LONG**

Position  
**Agent**

Company  
**TEXAS ROSE PETROLEUM, INC.**

Date  
**March 6, 1985**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

All distances must be from the outer boundaries of the Section.

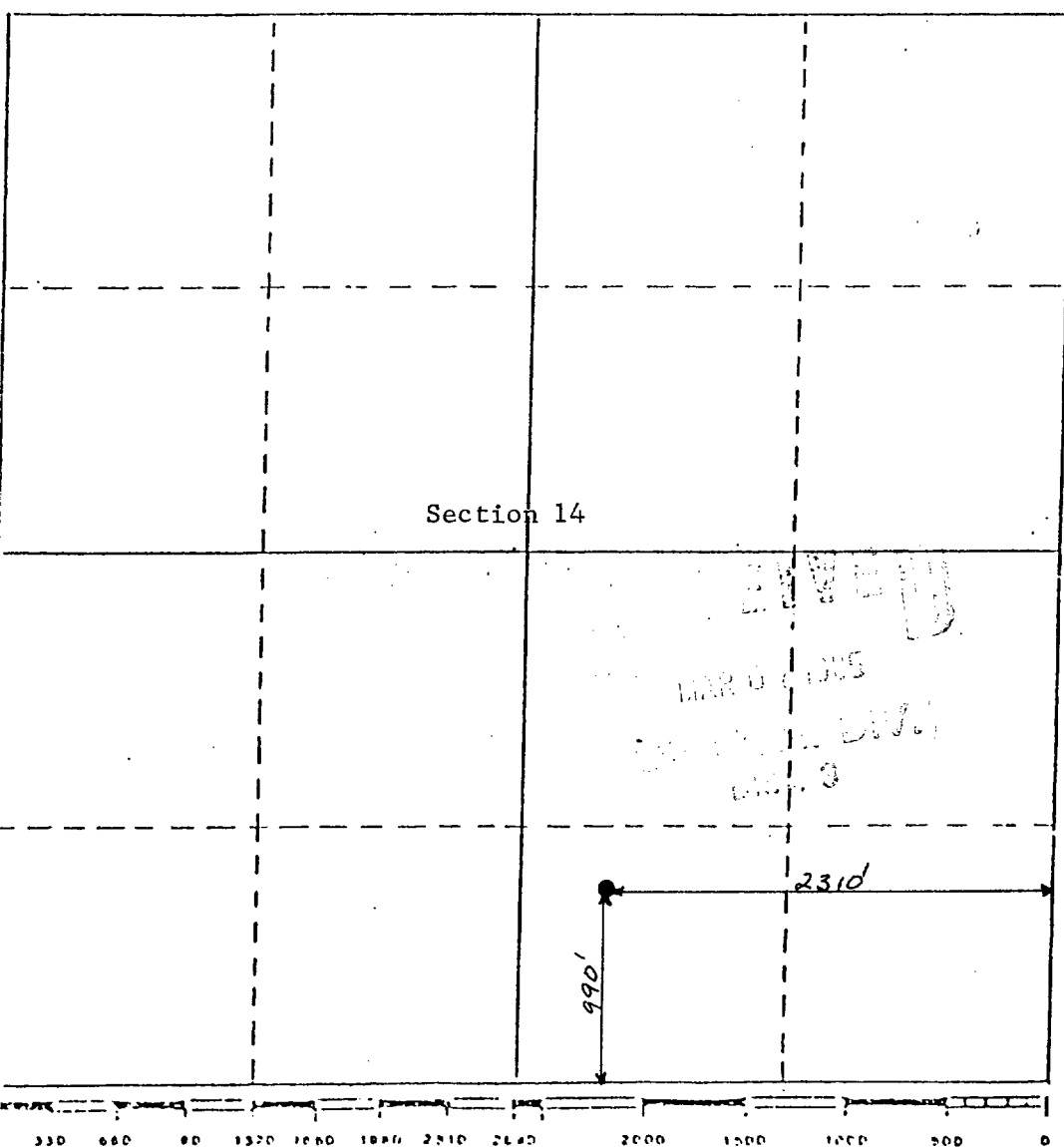
Operator Texas Rose Petroleum			Lease El Poso Ranch		Well No. #7
Unit Letter O	Section * 14	Township * 28N	Range * 1E	County Rio Arriba	
Actual Wellbore Location of Well: 2310 feet from the east line and 990 feet from the south line					
Ground Level Elev. 7078	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plot below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

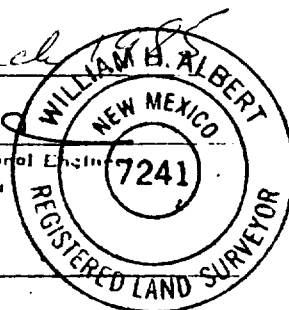
Date \_\_\_\_\_

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Will # 7241  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



\* These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System - Central Zone.

x = 339,945

y = 2,050,688

TEXAS ROSE PETROLEUM, INC.

No. 7 El Poso Ranch

SWSE Sec. 14-28N-1E

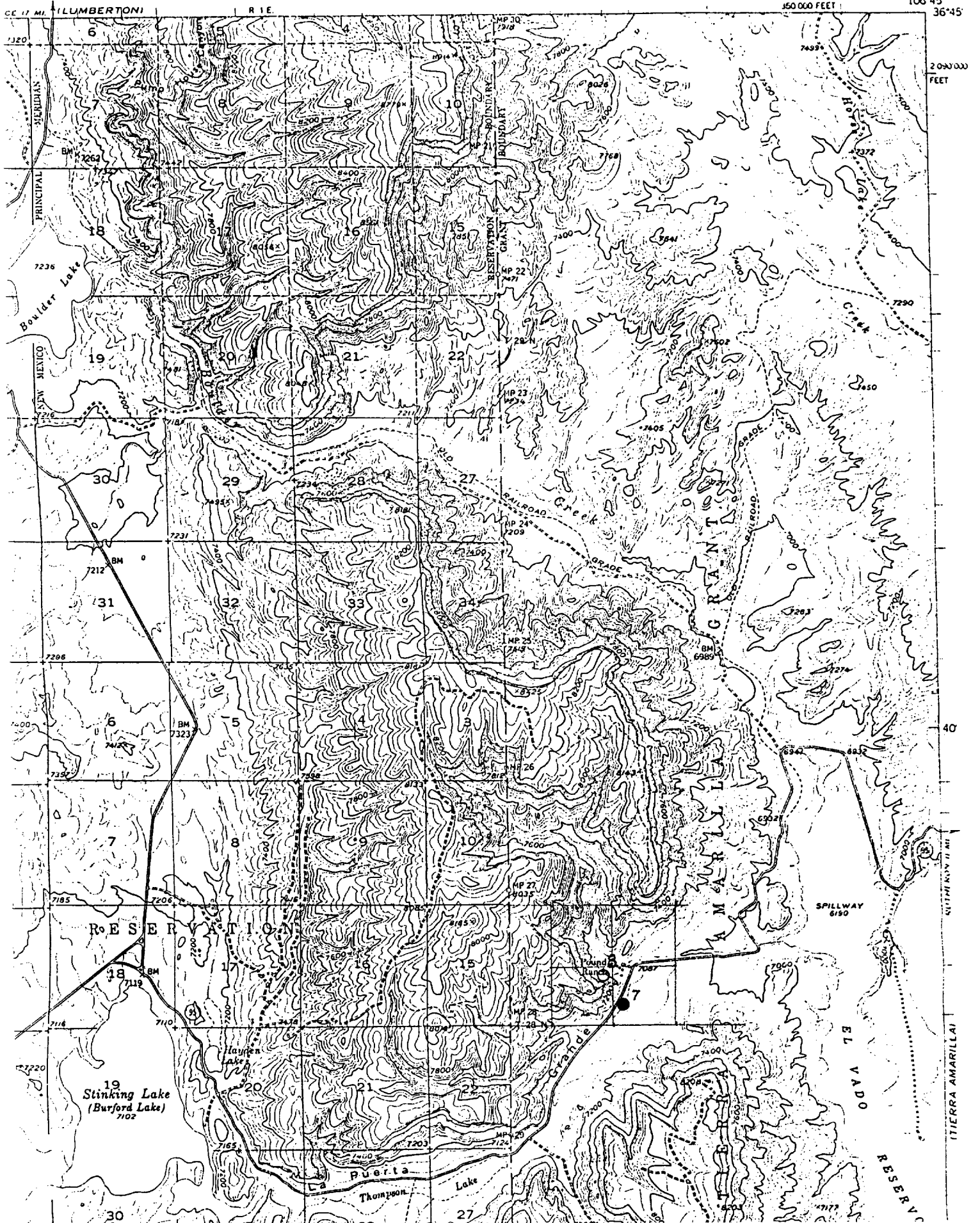
Rio Arriba County, N.M.

BOULDER LAKE QUADRANGLE

NEW MEXICO-RIO ARRIBA CO.

15 MINUTE SERIES (TOPOGRAPHIC)

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### SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AREA TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG AREA TO A DIFFERENT RESERVOIR.

1a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.  
N/A

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Assignment Name  
N/A

NAME OF OPERATOR  
TEXAS ROSE Petroleum Inc.

8. Form of Lease  
Oil & Gas Lease

ADDRESS OF OPERATOR  
16978 Dallas Parkway Suite 700 Dallas Texas 75245

9. Well No.  
7

LOCATION OF WELL  
UNIT LETTER O 140 FEET FROM THE SOUTH LINE AND 2310 FEET FROM

10. Field and Pool, or Whose  
W.C. TRK-2B

THE EAST LINE, SECTION 14 TOWNSHIP 28 RANGE 1E N.M.P.M.

12. County  
Rio Arriba

15. Elevation (Show whether DF, RT, CR, etc.)  
7078 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> WILL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLUGS <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPER. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT
---	--	--	---

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 9:45 A.M., 3/21/85. Size of hole 12 1/4 " to 80 ' depth. Set size 8 5/8 ", weight 24 #, tested 7000 PSI, Range 3, cased to 80 '. Cemented surface at 12:00 P.M. on 3/19/85. Cementing application: 59 cu. ft., Class A brand cement, 0 additives and cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 8:40 P.M. on 3/21/85. 300 PSI of pressure was held for 1 hr. Time drilled out 8:40 P.M. on 3/21/85. Size of hole 7 7/8 " to 1340 ' depth. Set size 5 1/2 ", weight 12 #, tested 4000 PSI, Range 11 casing to 1340 '. Cementing application: 272 cu. ft., CLASS 4 brand cement, 2 1/2 % Cal. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A°. Estimated formation temperature in zone of interest 80°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:00 A.M. on 3/25/85. 750 PSI of pressure was held for 12 hr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: FRANK T. CHAVEZ Title: SUPERVISOR DISTRICT #3 Date: 27 March 85

Original Signed by FRANK T. CHAVEZ Title: SUPERVISOR DISTRICT #3 Date: MAR 27 1985

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OIL CON. DIV.  
DIST. 3

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

b. TYPE OF COMPLETION

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER \_\_\_\_\_ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM

THE S LINE OF SEC. 14 TWP. 28N RGE. 1E

15. Date Spudded 3/21/85 16. Date T.D. Reached 3/25/85 17. Date Compl. (Ready to Prod.) 5/23/85 18. Elevations (DF, RKB, RT, GR, etc.) 7078 19. Elev. Casinghead 6-L

20. Total Depth 1464 21. Plug Back T.D. ~~1464~~ 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Bottom, Greenwood Gelling

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma CCL

27. Was Well Cared

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		805	12 1/4	31 sh. Cement	
5 1/2	4.23 14.8	1294	7 7/8	2.24 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
-	-	-

31. Perforation Record (Interval, size and number)

Best Completion  
Never Perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Free 17.5% 1/2
	pressure 4 in
	4.25 sh. drill

33. PRODUCTION

Date First Production: 5/25/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.  
Date of Test 5/28/85 Hours Tested 24 Choke Size N/A Prod'n For Test Period 7 BBL Gas - MCF TSTM Water - BBL None Gas - Oil Ratio -  
Flow Taping Press. - Casing Pressure 475 Calculated 24-Hour Rate 7 BBL Gas - MCF TSTM Water - BBL None Oil Gravity - API (Corr.) 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

used for fuel

Test Witnessed By

Charles Condit

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles Condit

TITLE Production Mgr

DATE 8/20/85

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DIST. 3

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator

3. Address of Operator

10. Field and Pool, or Willcat

4. Location of Well

UNIT LETTER \_\_\_\_\_ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM

THE S LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

12. County

15. Date Spudded 3/21/85 16. Date T.D. Reached 3/25/85 17. Date Compl. (Ready to Prod.) 5/23/85 18. Elevations (DF, RKB, RT, GR, etc.) 7078 LL 19. Elev. Casinghead

20. Total Depth 1464 21. Plug Back T.D. 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Bottom, Greenwood Callings 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2		804	12 1/4	31 sh. Cement	
6 5/8	4.23 14.8	1294	7 7/8	224 C	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	-	-	-	-	-	-	-

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Barbed Completion Never Perforated	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		From 17.8' to 18 1/2'
		perforated on
		4.23 sh. drill

33. PRODUCTION

Date First Production: 5/25/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.  
Date of Test 5/28/85 Hours Tested 24 Choke Size NA Prod'n. For Test Period 7 BBL Gas - MCF 157 M Water - Bbl. None Gas - Oil Ratio -  
Flow Testing Press. - Casing Pressure 475 Calculated 24-Hour Rate 7 BBL Gas - MCF 157 M Water - Bbl. None Oil Gravity - API (Corr.) 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel Test Witnessed By Mark Condit

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Condit TITLE Production Mgr DATE 8/20/85

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105  
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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

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OIL CON. DIV.  
DIST. 3

7. Unit Agreement Name

8. Form or Lease Name

El Paso Ranch

9. Well No.

7

1b. TYPE OF COMPLETION

2. Name of Operator

Texas Rose Petroleum, Inc.

3. Address of Operator

16970 N Dallas Parkway Suite 702 Dallas Texas

4. Location of Well

UNIT LETTER \_\_\_\_\_ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM

THE S LINE OF SEC. 14 TWP. 28N RGE. 1E

10. Field and Pool, or Willcat

Willcat Valley

15. Date Spudded

3/21/85

16. Date T.D. Reached

3/25/85

17. Date Compl. (Ready to Prod.)

5/23/85

18. Elevations (DF, RKB, RT, GR, etc.)

7078 C.L.

19. Elev. Casinghead

20. Total Depth

1464

21. Plug Back T.D.

~~1464~~

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Bottom, Greenhorn Gully

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma CCL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2		805	12 1/4	31st Cement	
6 5/8	4.23 14.8	1294	7 3/8	224 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
-	-	-

31. Perforation Record (Interval, size and number)

Bottom Completion  
Never Perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Free 17.0" 1 1/2
	pressure of air
	4.28 lbs acid

33. PRODUCTION

Date First Production: 5/25/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.  
Date of Test: 5/28/85 Hours Tested: 24 Choke Size: N/A Prod'l. For Test Period: 7 BBL Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio: 1:1  
Flow Testing Press.: - Casing Pressure: 475 Calculated 24-Hour Rate: 7 BBL Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.): 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

used for fuel

Test Witnessed By

Mark Condit

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Condit

TITLE Production Mgr

DATE 8/21/85

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

AUG 22 1985  
OIL CON. DIV.  
DIST. 3

7. Unit Agreement Name

8. Farm or Lease Name

El Paso Ranch

9. Well No.

7

2. Name of Operator

Texas Rose Petroleum Inc.

3. Address of Operator

16970 N Dallas Parkway Suite 702 Dallas Texas

4. Location of Well

UNIT LETTER \_\_\_\_\_ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM

THE S LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

10. Field and Pool, or Willcat

Willcat Valley

12. County

Rockwell

15. Date Spudded

3/21/85

16. Date T.D. Reached

3/25/85

17. Date Compl. (Ready to Prod.)

5/23/85

18. Elevations (DF, RKB, RT, GR, etc.)

7078 C-L

19. Elev. Casinghead

20. Total Depth

1464

21. Plug Back T.D.

~~1464~~

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

24. Was Directional Survey Made

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

Bottom, Greenham Callings

25. Type Electric and Other Logs Run

Gamma CCL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2		804	12 1/4	31 sh. Cement	
6 1/2	4.23 14.8	1294	7 1/2	224 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
-	-	-

31. Perforation Record (Interval, size and number)

Bottom Completion  
Never Perforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	From 17.0" to 17.5"
	pressure 4.0" on
	4.0" on

33. PRODUCTION

Date First Production: 5/25/85  
Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping  
Well Status (Prod. or Shut-in): Prod.  
Date of Test: 5/28/85  
Hours Tested: 24  
Choke Size: NA  
Prod'n. For Test Period: 7 BBL  
Oil - Bbl.: 7 BBL  
Gas - MCF: 157 M  
Water - Bbl.: None  
Gas - Oil Ratio: -  
Flow Tubing Press.: -  
Casing Pressure: 475  
Calculated 24-Hour Rate: 7 BBL  
Oil - Bbl.: 7 BBL  
Gas - MCF: 157 M  
Water - Bbl.: None  
Oil Gravity - API (Corr.): 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

used for fuel

Test Witnessed By

Charles Condit

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Charles Condit TITLE: Production Mgr. DATE: 8/21/85

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

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FILE	
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐  
3. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
*Texas New Petroleum Inc.*  
7. Unit Agreement Name

3. Address of Operator  
*16970 N. Dallas Parkway Suite 702 Dallas Texas*  
8. Farm or Lease Name  
*El Paso Ranch*

4. Location of Well  
UNIT LETTER *S* LOCATED *2310* FEET FROM THE *E* LINE AND *990* FEET FROM  
10. Field and Pool, or Wildcat  
*Wilburt Valley*

12. County  
*Rockwell*

15. Date Spudded *3/21/85* 16. Date T.D. Reached *3/25/85* 17. Date Compl. (Ready to Prod.) *5/23/85* 18. Elevations (DF, RKB, RT, GR, etc.) *7078 6-6* 19. Elev. Casinghead

20. Total Depth *1464* 21. Plug Back T.D. *1464* 22. If Multiple Compl., How Many *N/A* 23. Intervals Drilled By *Rotary Tools* Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
*Bottom, Greenwood Valley* 25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run  
*Gamma CCL* 27. Was Well Cared *No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 1/2</i>		<i>800</i>	<i>12 1/4</i>	<i>31 lbs Cement</i>	
<i>6 1/2</i>	<i>4.23 14.6</i>	<i>1294</i>	<i>7 1/8</i>	<i>224 C</i>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<i>N/A</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>

31. Perforation Record (Interval, size and number)  
*Perforation Completion*  
*Never Perforated*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>Free 17.0' to 18.0'</i>	<i>pressure on 4.23 lbs cement</i>

33. PRODUCTION

Date First Production *5/25/85* Production Method (Flowing, gas lift, pumping - Size and type pump) *Pumping* Well Status (Prod. or Shut-in) *Prod.*

Date of Test *5/28/85* Hours Tested *24* Choke Size *N/A* Prod'n. For Test Period *7 BBL* Oil - Bbl. *7.5 TM* Gas - MCF *None* Water - Bbl. *None* Gas-Oil Ratio *34*

Flow Testing Press. *-* Casing Pressure *475* Calculated 24-Hour Rate *7.5 TM* Oil - Bbl. *7.5 TM* Gas - MCF *None* Water - Bbl. *None* Oil Gravity - API (Corr.) *34*

34. Disposition of Gas (Sold, used for fuel, vented, etc.) *used for fuel* Test Witnessed By *Chas. G. Condit*

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Chas. G. Condit* TITLE *Production Manager* DATE *8/21/85*



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor  
Oil Conservation Div.  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.  
El Poso Ranch #1 J-14-28N-1E  
El Poso Ranch #2 N-14-28N-1E  
El Poso Ranch #3 N-11-28N-1E  
El Poso Ranch #7 O-14-28N-1E  
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson  
Oil & Gas Inspector

CG/dj

xc: Well Files

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 9074  
Order No. R-8404

IN THE MATTER OF THE HEARING CALLED BY  
THE OIL CONSERVATION DIVISION ON ITS  
OWN MOTION TO PERMIT TEXAS ROSE PETROLEUM,  
INC., THE TRAVELERS INDEMNITY COMPANY AND  
ALL OTHER INTERESTED PARTIES TO APPEAR AND  
SHOW CAUSE WHY FIVE CERTAIN WELLS ON THE EL  
POSO RANCH LEASE IN RIO ARRIBA COUNTY, NEW  
MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED  
IN ACCORDANCE WITH A DIVISION-APPROVED PLUGGING  
PROGRAM.

RECEIVED  
MAR 02 1987  
OIL CON. DIV.  
DIST. 3

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 18, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 26th day of February, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 9074 and 9075 were consolidated for purposes of testimony.

(3) Texas Rose Petroleum, Inc. is the owner and operator of the following five wells, all on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant:

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

✓ Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

(4) The Travelers Indemnity Company is the surety on the Oil Conservation Division blanket plugging bond on which Texas Rose Petroleum, Inc. is principal.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before March 31, 1987, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Texas Rose Petroleum, Inc. and Travelers Indemnity Company are hereby ordered to plug and abandon the following five wells on or before March 31, 1987;

Well No. 1 located 1824 feet from the South line and 1778 feet from the East line (Unit J) of Section 14;

Well No. 2 located 618 feet from the South line and 2418 feet from the West line (Unit N) of Section 14;

Well No. 3 located 967 feet from the South line and 2148 feet from the West line (Unit N) of Section 11;

Well No. 7 located 990 feet from the South line and 2310 feet from the East line (Unit O) of Section 14; and,

Well No. 8 located 2310 feet from the South and West lines (Unit K) of Section 14.

All on the El Poso Ranch Lease in Township 28 North, Range 1 East, NMPM, Rio Arriba County, New Mexico, as projected into the unsurveyed Tierra Amarilla Land Grant.

(2) Texas Rose Petroleum, Inc. and Travelers Indemnity Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify said Aztec office of the date and hour said work is to be commenced whereupon the Division may, at its option, witness such work.

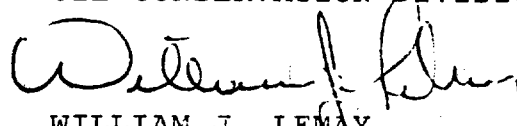
(3) IN THE ALTERNATIVE, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to March 31, 1987, provided that such work shall be completed within 180 days following entry of this order.

(4) Should either party fail or refuse to carry out such provisions in accordance with the terms of this order, the Division shall then take such actions as are deemed necessary to have the wells properly plugged.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LENAY  
Director

S E A L



The Travelers Companies  
Two NorthPark East  
P.O. Box 660055  
Dallas, TX 75266-0055

Daniel L. Wolfe  
Manager  
Surety Department

Dallas Office

EL Paso #7

March 24, 1987

State of New Mexico  
Energy & Minerals Department  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Attn: Mr. Charlie Golson

Re: Texas Rose Petroleum  
Case 9074, Order No. R-8404  
Case 9075, Order No. R-8405  
Claim #039/5180F

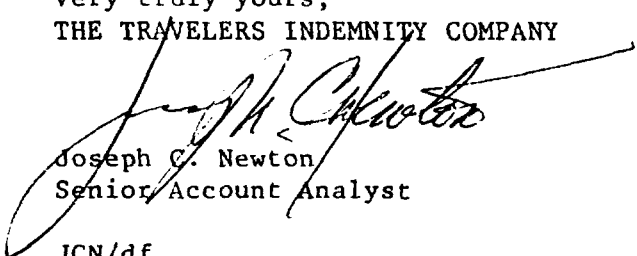
Dear Mr. Golson:

The Travelers Indemnity Company acknowledges receipt of the above mentioned orders under our Blanket Plugging Bond, number 981F609A. This letter is to advise you of The Travelers intent to honor our obligation under the above mentioned Blanket Plugging Bond.

Presently, The Travelers is soliciting bids to properly plug the referenced wells in accordance with state guidelines from various plugging contractors in the Farmington area. To date, the contractors we have verbally requested to submit bids, are those plugging contractors that your office provided to us. We will review those bids, then submit a proposal that is acceptable to your department for consideration and acceptance.

Again, The Travelers Indemnity Company does intend to honor our bond obligation and see that these wells are properly plugged. Should you have a guide for properly plugging that we could review to assist us in our proposals to the various contractor, we would appreciate it if you would forward us a copy.

Very truly yours,  
THE TRAVELERS INDEMNITY COMPANY

  
Joseph C. Newton  
Senior Account Analyst

JCN/df

RECEIVED  
MAR 27 1987  
OIL CON. DIV  
DIST. 3

HOME OFFICE  
One Tower Square  
Hartford, CT 06115

Texas Rose Petroleum Inc.  
El Poso Ranch #7 O-14-28N-1E

Downhole conditions and equipment  
8 5/8" casing at 80' with 59 cu. ft of cement  
5 1/2" casing at 1290' with 272 cu. ft of cement *CS*  
No tubing

Division Approved Plugging Program

1. Go in hole with tubing to TD. Set a cement plug 1290' to 1140'.
2. Wait on cement a minimum of 3 hours.  
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1140'. } Come out of hole to 850'. Set a cement plug 850'-650' inside casing. Come out of hole with tubing.
4. Take a strain on 5 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below base of surface pipe, perforate casing at free point and circulate cement to surface. If no stretch is indicated circulate cement 130' to surface inside casing.
5. Set dry hole marker, fill pits, clean and level location.

All plugs will be with neat cement with or without an accelerator.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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	GAS
OPERATOR	
PERMITS OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
JUN 23 1988  
OIL CON. DIV.  
OFF. 3

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) \_\_\_\_\_

If change of ownership give name and address of previous owner TEXAS ROSE PETROLEUM, INC. 16970 N. DALLAS PARKWAY SUITE 702, DALLAS, TX. 75248

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>EL POSO RANCH</u>	Well No. <u>7</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>0</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u>				
Line of Section <u>14</u> Township <u>28N</u> Range <u>1E</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>GARY ENERGY CORP.</u>	<u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>N/A</u>	<u>N/A</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>0</u> Sec. <u>14</u> Twp. <u>28N</u> Rge. <u>1E</u>	<u>N/A</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*W.D. Smith*  
(Signature)  
PROD. ENG.  
(Title)  
JUNE 20 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19\_\_\_\_  
BY *[Signature]*  
TITLE SUPERVISION DISTRICT # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Petroleum Development Corporation</b>	Well API No. <b>30-039-23673</b>
Address <b>9720 B Candelaria N.E. Albuquerque, NM 87112</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <b>NAME Change from # 7</b> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain)	
If change of operator give name and address of previous operator <b>Waxahatchee Petroleum, Inc. No address available Spur Oil Inc.</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>El Poso Ranch</b>	Well No. <b>10</b>	Pool Name, including Formation <b>WCDAKOTA</b>	Kind of Lease State, Federal or <b>Fee</b>	Lease No. <b>none</b>
Location Unit Letter <b>0</b> : <b>990</b> Feet From The <b>south</b> Line and <b>2310</b> Feet From The <b>east</b> Line Section <b>14</b> Township <b>28N</b> Range <b>1E</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Waxahatchee Petroleum, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 838 Hobbs NM 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jim C. Johnson  
Printed Name Jim C. Johnson Title Production Manager  
Date 8-29-90 Telephone No. 505 293 4044

OIL CONSERVATION DIVISION

Date Approved SEP 05 1990

By Original Signature, CHARLES S. WILSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in production.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

El Poso Ranch

8. Well No.

14-0-10

9. Pool name or Wildcat

Gallop Wildcat Dakota

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

A.C.T. Oper. Co.

3. Address of Operator

P.O. Box 211 Chama, NM 87520

4. Well Location

Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line

Section 14 Township 28N Range 1-E NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Place well on pump & designate change ☐  
Of operator

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Install tubing downhole pump & rods & test well to establish production.  
Existing well name not available - above referenced name to be used.

*From Petroleum Development Corp*

RECEIVED

OCT 21 1991

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *E.B. Lewis*

TITLE General Manager

DATE 10-21-91

TYPE OR PRINT NAME E.B. Lewis

TELEPHONE NO. 326-5525

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

October 28, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Ute Oil company dba  
A.C.T. Operating Company  
112 E. Pecan  
Suite 800  
San Antonio, Texas 78205

*A.C.T. Oper. Co.*

**RECEIVED**  
OCT 30 1991  
OIL CON. DIV  
DIST 2

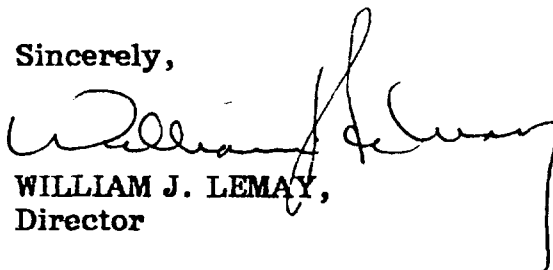
Attention: Donald W. Raymond

Re: \$50,000 Blanket Plugging Bond  
Ute Oil Company dba A.C.T.  
Operating Company, Principal  
Underwriters Indemnity Co., Surety  
Bond No. BO 3238

Dear Mr. Raymond:

The Oil Conservation Division hereby approves the above-captioned  
blanket plugging bond effective October 24, 1991.

Sincerely,

  
WILLIAM J. LEMAY,  
Director

dr/

cc: Oil Conservation Division  
Hobbs, Artesia, Aztec

Underwriters Indemnity Co.  
8 Greenway Plaza  
Suite 400  
Houston, Texas 77046

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Chuza Operating	30-039-23673
Address	
P.O. Box 953 Midland, Tx 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	
A.C.T. Operating Co. P.O. Box 211 Chama, N.M. 87520	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
E1 Poso Ranch	10	WC Dakota	State, Federal or <input checked="" type="checkbox"/> Fee	None
Location				
Unit Letter	0	990	Feet From The South Line and	2310
			Feet From The East Line	
Section	14	Township	28N	Range
		1E		NMPM, Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	P.O. Box 256 Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location for tanks.	Unit	Sec.	Twp.	Rge.	In gas actually connected?	When?
	J	14	28N	1E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev	Off Rev
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/Atk MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Wayne A. Bissett Co-Owner Chuza Operating  
Printed Name  
6-21-93  
Date  
(915) 686-8985  
Telephone No.

OIL CONSERVATION DIVISION

JUN 21 1993

Date Approved

By

Supervisor

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARY JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Certified: P-987-892-128

January 17, 1995

Mr. Tim Collier  
% Chuza Operating  
PO Box 953  
Midland TX 79702

Underwriters Indemnity Co  
8 Greenway Plaza Ste 400  
Houston TX 77046

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Tim:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Rand Carroll  
Underwriters Indemnity Co.



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(505) 334-6178

Certified: P-987-892-127

January 17, 1995

Fred Shelton  
%David S Stubblefield  
2906 McKinney Ave  
Dallas TX 75204

RE: El Poso Ranch #10, O-14-28N-01E, 30-039-23673

Dear Fred:

It has been brought to our attention that the above mentioned well was conveyed to you from Tim Collier with Chuza Operating. If this is the case, you are in violation of Rule #101 concerning well bonding and rule #1104 requiring a change of operator.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll  
Well File



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OIL CONSERVATION DIVISION  
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CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6170

August 7, 1995

Rand Carroll  
New Mexico Oil Conservation  
2040 S Pacheco  
Sante Fe NM 87505

RE : Chuza Operating El Poso Ranch

Dear Rand:

Chuza Operating was notified January 19, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several phone conversations pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Chuza Operating and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson  
Deputy Oil & Gas Inspector

cc: Well File  
Chuza Operating  
Underwriters Indemnity Co

## **Chuza Operating**

### **List of wells :**

<b>El Poso Ranch # 1</b>	<b>E-26-28N-01E</b>	<b>30-039-23071</b>
<b>El Poso Ranch # 2</b>	<b>P-22-28N-01E</b>	<b>30-039-23070</b>
<b>El Poso Ranch # 3</b>	<b>F-14-28N-01E</b>	<b>30-039-23276</b>
<b>El Poso Ranch # 4</b>	<b>C-23-28N-01E</b>	<b>30-039-23277</b>
<b>El Poso Ranch # 7</b>	<b>J-14-28N-01E</b>	<b>30-039-23670</b>
<b>El Poso Ranch # 9</b>	<b>N-11-28N-01E</b>	<b>30-039-23699</b>
<b>El Poso Ranch #10</b>	<b>O-14-28N-01E</b>	<b>30-039-23673</b>