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LAND OFFICE	
OPERATOR	

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-031-20795

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.
Fee OD-NM-6,891-AF

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Santa Fe Energy
2. Name of Operator Woosley Oil Co.		9. Well No. 1
3. Address of Operator Box 1227, Cortez, Colorado 81321		10. Field and Pool, or Wildcat Star Mesa Verde Ext.
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>19N</u> RGE. <u>6W</u> NMPM		12. County McKinley
19. Proposed Depth 2350		19A. Formation Mesa Verde
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 6890.68 GL	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Diamond W. Drilling Co.
22. Approx. Date Work will start soon as approved		

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	23#	60'	15 sks.	surface
6 1/4"	4 1/2"	9.5#	2250'	200 sks.	surface

Plan to drill a 9" hole and set 60' of 7" surface casing and cement to surface. Test surface pipe by pressuring with mud pump. Drill a 6 1/4" to test the Mesa Verde formations, approximately 2250'. Plan to log, run 4 1/2" casing, cement, perforate and stimulate if necessary and feasible.

Estimated top of Point Lookout SS - 2208'

Estimated top of Mancos Shale - 2303'

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES November 18, 1982

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 16
CASE NO. 11515

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James P. Woosley Title Operator Date May 14, 1982

(This space for State Use)

APPROVED BY Frank T. Chay TITLE SUPERVISOR DISTRICT # 3 DATE MAY 18 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107
Supersedes C-128
Effective 1-1-77

All distances must be from the outer boundaries of the Section.

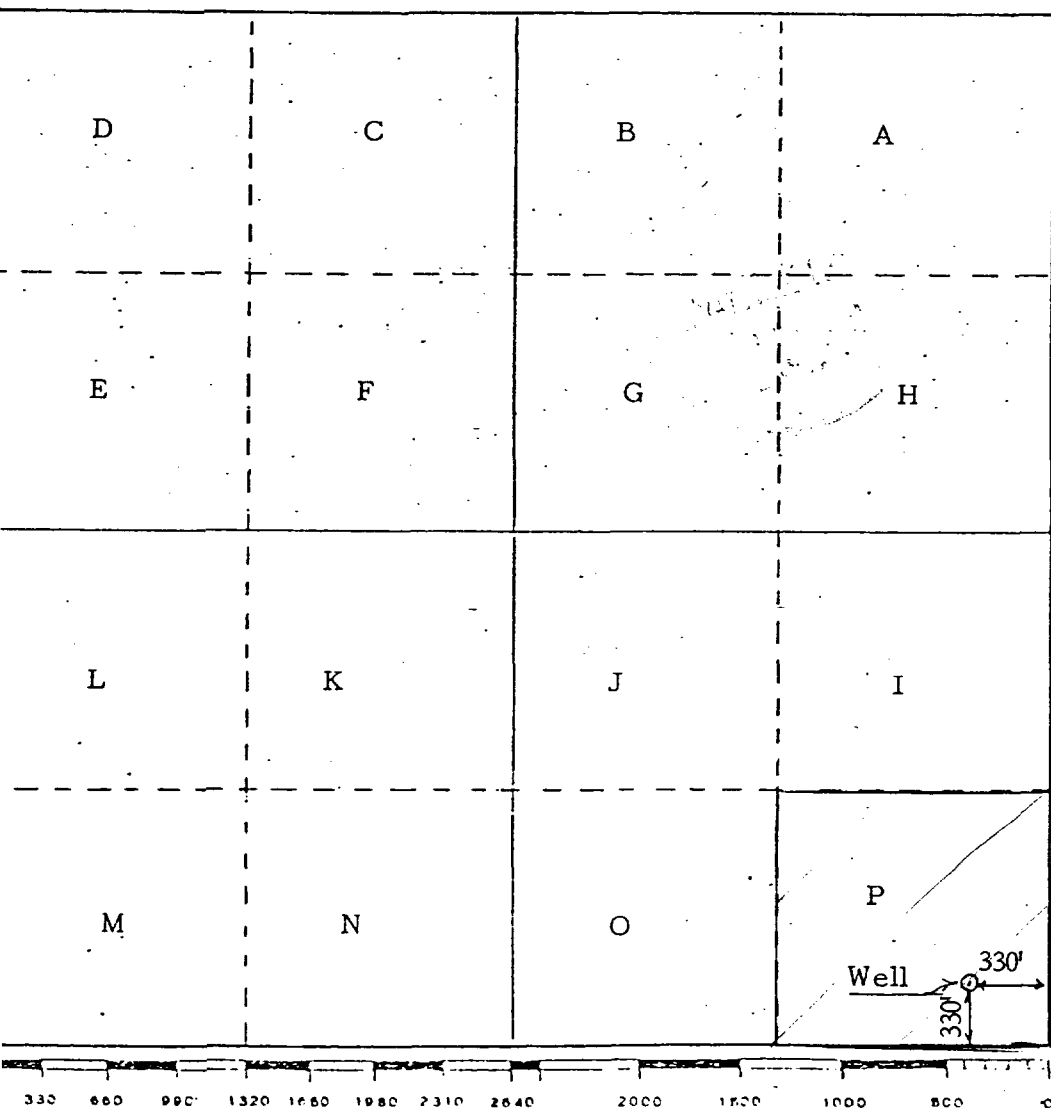
Operator James P. Woosley		Lease Santa Fe Energy		Well No. 1
Well Letter P	Section 8	Township 19N.	Range 6W.	County McKinley County
Actual Footage Location of Well: 330 feet from the east line and 330 feet from the south line				
Ground Level Elev. 890.68	Producing Formation Lower Menefee	Pool Star Mesa Verde Ext.	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name James P. Woosley
Position Operator

Company
Woosley Oil Co.

Date
May 12, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

May 7, 1982

Date Surveyed Frederic B. Mann
Registered Professional Engineer
and/or Land Surveyor

Colo. 6728
Utah 4346

ILLEGIBLE

AFFIDAVIT

State of New Mexico

SS

San Juan County

RECEIVED

OIL CON. DIV.

Before me the authority on this day personally appeared James P. Woosley of Box 1227, Cortez, Colorado known to me to be a credible person of legal age who after being by me first duly sworn on oath deposes and says:

On 9/20/82 deviation tests were conducted by employees of Woosley Company Well Santa Fe located 330' FSL & 330' FEL Sec 8: T19N R6W McKinley County, New Mexico

Technical Oil Tool Corporation equipment was used as follows:

1. First survey at approximate depth of 500' below the surface indicated a drift of 0° from verticale.
2. Second survey at approximate depth of 1000' below the surface indicated a drift of 1° from verticale.
3. Third survey at approximate depth of 1500' below the surface indicated a drift of 0° from verticale.
4. Fourth survey at approximate depth of 3000' below the surface indicated a drift of 0° from verticale.
5. Fifth survey at approximate depth of 3220' below the surface indicated a drift of 0° from verticale.
6. Sixth survey at approximate depth of _____ below the surface indicated a drift of _____ from verticale.

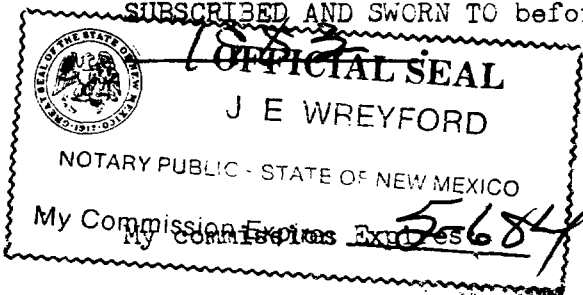
The records of the above surveys are on file in the office of Woosley Company Box 1227, Cortez, Colorado.

Affiant further states that he is duly authorized agent of Woosley Company owner and operator of the above named well.

James P. Woosley
James P. Woosley
Owner and Operator

SUBSCRIBED AND SWORN TO before me this the 1st of Jan A.D.

John E. Wreyford
Notary Public



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison
T. Salt	T. Atoka	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todilto
T. Yates	T. Miss	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Delaware Sand
T. 7 Rivers	T. Devonian	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Bone Springs
T. Queen	T. Silurian	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Wolfcamp
T. Grayburg	T. Montoya	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Penn.
T. San Andres	T. Simpson	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	T. Cisco (Bough C)
T. Glorieta	T. McKee	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Paddock	T. Ellenburger	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Minebry	T. Gr. Wash	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Tubb	T. Granite	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Drinkard	T. Delaware Sand	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Abo	T. Bone Springs	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Wolfcamp	T. Penn.	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	
T. Cisco (Bough C)		T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota	T. Morrison	

OIL OR GAS SANDS OR ZONES

No. 1, from	1498	1498	No. 4, from	
No. 2, from	1498	1508	No. 3, from	
No. 3, from	1775	1806	No. 6, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	260	260	Shale & Sandstone
260	304	44	Pictured Cliffs
304	345	41	Lands Shale
345	2146	1601	Hemlock
2146	2198	52	Point Lookout
2198			Hemlock Shale

Woosley
Sante Fe Energy #1
P-8-19N-06W



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 30, 1982

Mr. James Woosley
Woosley Oil Company
P. O. Box 1227
Cortez CO 81321

Re: Santa Fe Energy #1; P-8-19N-6W

Dear Jim;

The above-referenced well was permitted 5-17-82 and was spud shortly thereafter. Rule 1103 states that a sundry notice shall be filed within ten days after commencement of drilling operations. We will also require a sundry showing casing and cement operations.

You are hereby directed to file these notices immediately. Failure to comply with this directive will result in all operations on this well being suspended indefinitely and possible legal action.

Yours truly,

A handwritten signature in cursive script, appearing to read "Charles Gholson".

Charles Gholson
Deputy Inspector

CG:gc

cc: Perry Pearce
Richard Stamets
Reading file
Well file
Operator file

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. CD-NM 6891 AF	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
1. Name of Operator Woosley Oil Co.		8. Farm or Lease Name Santa Fe Energy
2. Address of Operator Box 1227, Cortez, Colorado 81321		9. Well No. 1
3. Location of Well		10. Field and Pool, or Wildcat Star Mesa Verde
<p>UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19N</u> RANGE <u>6W</u> NMPM.</p>		
15. Elevation (Show whether DF, RT, GR, etc.) 6890.68 GL		12. County McKinley

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Commenced drilling on 6/1/82; reached T.D. of 2270 ft. on the 6/21/82.

Ran 4½, 10.50# casing to 2229' and set a cement retainer at 2220' and cemented pipe with 20 sks. ran temperature log. (cement at 2120')

Hole in casing at 510 ft., chemical cut casing at 832 ft., pulled casing and replaced bad pipe and ran back a pipe patch.

Perforated at 2110' with 2 holes and cemented to surface with 190 sks.
Total cement - 210 sks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James P. Woosley TITLE operator DATE 1/5/83

PROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 10 1983

CONDITIONS OF APPROVAL, IF ANY:



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 9, 1983

Mr. James Woosley
Woosley Oil Company
P. O. Box 1227
Cortez CO 81321

Re: Santa Fe Energy #1, P-8-19N-6W

Dear Mr. Woosley:

Over two months have elapsed since I directed you to submit
sundry notices on the referenced well. You have failed
to do so.

You are hereby directed to suspend all drilling, completion,
production or other activities until necessary reports
are filed and until further notice from this office. Failure
to comply with this directive will result in legal action
being initiated.

Yours truly,

A handwritten signature in cursive script, appearing to read "Charles Gholson".

Charles Gholson
Deputy Inspector

CG:gc

cc: Dick Stamets
Perry Pearce
Reading File
Well File
Operator File

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. OD-NM 6891 AF	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
Name of Operator Woosley Oil Co.		8. Farm or Lease Name Santa Fe Energy	
Address of Operator Box 1227, Cortez, Colorado 81321		9. Well No. 1	
Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Star Mesa Verde	
15. Elevation (Show whether DF, RT, GR, etc.) 6890.68 GL		12. County McKinley	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>surface pipe</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 61' of 7" 23 lbs/ft.; surface pipe in a 9" hole; cemented to surface with 11 sks of neat cement. Tested surface pipe by pressuring to 800 PSI with mud pump.

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James P. Woosley</u>	TITLE <u>operator</u>	DATE <u>March 17, 1983</u>
PROVED BY <u>Original Signed by FRANK J. CHAVEZ</u>	TITLE <u></u>	DATE <u>March 17, 1983</u>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
OD-MM 6891 AF

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

Woosley Oil Co.

Address of Operator

Box 1227, Cortez, Colorado 81321

Location of Well

IT LETTER F LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

E East

LINE OF SEC. 8

TWP. 19N

RGE. 6W

NMPM

12. County

McKinley

3. Date Spudded

6-1-82

16. Date T.D. Reached

6-28-82

17. Date Compl. (Ready to Prod.)

11-10-82

18. Elevations (DF, RKB, RT, GR, etc.)

6890.68 GL

19. Elev. Casinghead

6892

4. Total Depth

2270

21. Plug Back T.D.

2060

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools 0-2270

Cable Tools

5. Producing Interval(s), of this completion - Top, Bottom, Name

1496 - 1508 Menefee

1780 - 1795 Menefee

25. Was Directional Survey Made

yes

6. Type Electric and Other Logs Run

Induction Gamma Ray, Densilog & Prolog

27. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 lb.	61'	9"	cement to surface 11 sks	none
4 1/2"	10.5 lb.	2229'	6 1/4"	cement to surface 210 sks	none

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" EUE	1747'	none

Perforation Record (Interval, size and number)

1496 - 1508 4/ft.

1780 - 1995 4/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-3-82		pumping -12ft. barrel x 1 3/4" D-230 Parkersburg Jack				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-3-82	24	open	→	15	TSTM	152	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30 lbs.	30 lbs.	→	15	TSTM	152	38	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for heater-treater

Test Witnessed By

Pat Woosley

List of Attachments

Pumping Unit, heater-treater, 300 bbl tank & landing, flow lines & electric power

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

James P. Woosley

operator

March 12, 1982

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 11 1983

OIL CON. DIV.
DIST. 3

Operator
Woosley Oil Co.

Address
Box 1227, Cortez, CO 81321

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 1	Pool Name, Including Formation Star Mesa Verde Evt.	Kind of Lease State, Federal or Fee OD-NM	Lease No. 6891 AF
Location Unit Letter P 330 Feet From The South Line and 330 Feet From The East Line of Section 8 Township 19N Range 6W, NMPM, McKinley County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 9156 Phoenix, AZ 85068
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit P Sec. 8 Twp. 19W Rge. 6W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-1-82	Date Compl. Ready to Prod. 11-10-82	Total Depth 2270'	P.B.T.D. 2060					
Elevations (DF, RKB, RT, GR, etc.) 6891 GL	Name of Producing Formation Memefee	Top Oil/Gas Pay 1496 & 1780	Tubing Depth 1747					
Perforations 1496 - 1508 & 1780 - 1995 w 4/ft.			Depth Casing Shoe 2229					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9"	7"	61'	11 sks.
6 1/4"	4.5	2229	210 sks.
	2 3/8	1747	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 12-3-82	Date of Test 12-8-82	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure 30 lbs.	Casing Pressure 30 lbs.	Choke Size open
Actual Prod. During Test 152 bbls.	Oil - Bbls. 15 bbls.	Water - Bbls. 137	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


operator
1/5/83 (Date)

OIL CONSERVATION COMMISSION
3-18-83
APPROVED
Original Signed by JAMES WOOSLEY
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

March 12, 1984

Mr. James Woosley
Woosley Oil Co.
P.O. Box 1227
Cortez, CO 81321

Re: Santa Fe Energy #1 P-8-19N-6W

Dear Mr. Woosley;

The referenced well was first delivered 12-3-82. We have never received Forms C-115 and C-116 in violation of Rules 1115 and 1116.

You are directed to file these reports immediately. Failure to comply will result in the well being shut in and possible legal action.

If you have any questions, please contact this office.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Charles Gholson".

Charles Gholson
Oil & Gas Inspector

CG/dj

cc: Dick Stamets
Perry Pearce
Prentiss Childs
Well File
Operator File
Reading File



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified Mail # P987892125

January 4, 1995

Woosley Oil Company
Attn Citizens Bank-K. Barker
P. O. Drawer 1480
Cortez, CO 81321

RE: Well violations Woosley Oil Company, Mckinley County, New Mexico.

Dear Mr. Barker:

The Woosley Oil Company State #1,2 & 3, Tank Battery, 16-19N-06W, has a load line which appears to be leaking in violation of Oil Conservation Division Rule #3. "Prevention of Waste". Woosley needs to dig out and remediate oil soaked soil around tanks, build firewalls and fence the tanks to keep livestock and wildlife out. The production pit is oil covered and has no netting in violation of Oil Conservation Division Rule #8. The pit is to be netted to protect migratory birds and other wildlife. The Woosley Oil Company Santa Fe Energy #1, P-8-19N-06W, has oil on the production pit in violation of Oil Conservation Rule #8. The pit is to be netted to protect migratory birds and other wildlife. At the Santa Fe Energy #1 some remediation is needed around the production tank and the vertical separator is leaking oil onto the ground in violation of Oil Conservation Rule #3. "Prevention of Waste". Livestock and wildlife are apparently ingesting the oil.

Woosley Oil Company is directed to bring these facilities into compliance January 20, 1995, or have a plan and schedule approved by this office in place. Failure to comply may result in fines.

If you have questions please feel free to contact this office.

Yours truly,

Denny G. Foust
Deputy Oil and Gas Inspector

XC: Well File
Operator File
DGF File

which