

Woosley
State #1

10/18/57

File: 330/N: 330/E W (est) Elev. 6800 GL/ Spd. 24-57 Comp. 41-16-57 TD 4464 PB 2245
Casing S. 95/8 @ 122 W 7.5 Sx. Int. @ W Sx. Pr. 5 1/2 @ 2246 W 100 Sx. T @
Csg. Perf. Prod. Stim. 501-0246 2194-84 w/3700 3700 H T

I.P. BO/D MCF/D After Hrs. SICP PSI After Days GOR Grv. 1st Del.

TOPS		NITD	X	Well Log		✓	TEST							DATA				
Kirtland		C-102		Plot		X	Schd.	PC	Q	PW	PD	D	Ref. No.					
Fruitland		C-103	✓X	Electric Log														
Pictured Cliffs	5344	C-104		C-110														
Cliff House	1748																	
Menclee	1505	Dir		Dfs														
Point Lookout	2202	Dat		Dac														
Mancoos	2325	Remarks																
Gallup		Q4 H. 1.5 - 17.57																
Dakota	4245																	
Morrison	4390																	
Entrada																		

7° 20' C. Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec.
Dak. Co. MCKs 16 T 19N R 6W 11K near Eastern Petr. Lsa. State No. 1

BEFORE EXAMINER CALLAHAN
OIL CONSERVATION DIVISION
OCED EXHIBIT NO. 12
CASE NO. 11515

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

323 Simms Building, Albuquerque, New Mexico

October 12, 1957

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
EASTERN PETROLEUM COMPANY No. 1 State

(Company or Operator)

State Lease E-3082

(Lease)

Well No. 1

D

(Unit)

located 330 feet from the North line and 330 feet from the

East

line of Section 16, T. 19N, R. 6W, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat

Pool,

McKinley

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is.

Address.

We propose to drill well with drilling equipment as follows: Rotary tools

The status of plugging bond is State wide

Drilling Contractor National Drilling Company

P. O. Box 218

Cortez, Colorado

We intend to complete this well in the Dakota

formation at an approximate depth of 4500 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13 3/4"	9 5/8"	38#	New	100'	75
7 7/8"	5 1/2"	15.5#	New	4500'	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved 10-24, 1957
Except as follows:

OIL CONSERVATION COMMISSION

By E. C. C. (Signature)

Sincerely yours,

Eastern Petroleum Company (Partnership)
(Company or Operator)

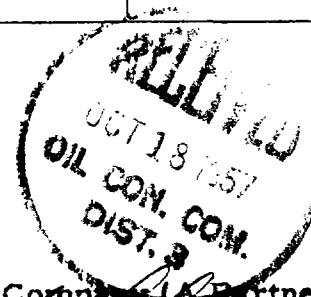
By Caswell Silver (Signature)

Position Caswell Silver - Geologist

Send Communications regarding well to

Name Caswell Silver - Geologist

Address 323 Simms Bldg., Albuquerque, N. M.



NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date October 12, 1957

Operator Eastern Petroleum Company Lease State Lease E-3082
Well No. 1 State Unit Letter D Section 16 Township 19N Range 6W NMPM
Located 330 Feet From North Line, 330 Feet From West Line
County McKinley G. L. Elevation 6800' approx. Dedicated Acreage 40 Acres
Name of Producing Formation Wildcat Pool 100

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No x.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes x No _____. If answer is "yes," Type of Consolidation Joint Venture Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B

Eastern Petroleum Company #1 State			
Dedicated Acreage			
		SECTION 16	

RELIEVED
OIL CON. COM.
DIST. 3

RELIEVED
OIL CON. COM.
DIST. 3

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Eastern Petroleum Company
(Operator)
Caswell Silver
(Representative)
Caswell Silver
323 Simms Building
Address
Albuquerque, New Mexico

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10/11/57
Caswell Silver
Registered Professional
Engineer and/or Land Surveyor.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Certificate No. 637

(See instructions for completing this form on the reverse side)

Caswell Silver, GEOLOGIST

SUITE 323 SIMMS BUILDING
ALBUQUERQUE, NEW MEXICO

TELEPHONES:
CHAPEL 3-3262
CHAPEL 3-0224

October 17, 1957

Mr. Emery C. Arnold
New Mexico Oil Conservation Commission
120 East Chaco Street
Aztec, New Mexico

Re: Eastern Petroleum Company
#1 State, Sec. 16, T-19-N,
R-6-W, McKinley County, N.M.

Dear Mr. Arnold:

Enclosed please find five (5) copies each of Notice of Intention to Drill (Form C-101) and Well Location and Acreage Dedication Plat (Form C-128) relative to the Eastern Petroleum Company #1 State well located in Section 16, Township 19 North, Range 6 West, McKinley County, New Mexico.

Your prompt approval will be appreciated.

Yours truly,

Caswell Silver
by H.W.

CASWELL SILVER

CS:hw
Encl.



10
C-128
11
ILLEGIBLE

New Mexico
OIL CONSERVATION COMMISSION
Aztec, New Mexico

October 25th., 1957

Caswell Silver
Suite 323 Simms Building
Albuquerque, New Mexico

Dear Caswell:

We are as of this date approving Notice of Intention to Drill on the Eastern Petroleum Company #1 state, Sec 16, T-19-N, R-6-W. We cannot return you an approved copy of the NITD as you have submitted five rather than six copies. On State land we are required to submit the extra copy to the State Land Office, so if you will, please submit six copies of Form C-105 Well Record upon completion of the well.

Yours very truly,

Emery C. Arnold
Supervisor, District #3

NCA/b

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOAlbuquerque, New Mexico
(Place)December 17, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Eastern Petroleum Co.

(Company or Operator)

State

LEASE

Well No. 1 in D

(Unit)

NW 1/4 NW 1/4 of Sec. 16, T. 19N, R. 6W, NMPM, Wildcat Pool

(40-acre Subdivision)

McKinley

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Set 122' of 9 5/8" surface casing circulated to surface with cement. Drilled 7 7/8" hole to total depth of 4464'. Pictured Cliffs on surface; Cliffhouse at 500'; Menefee at 590'; Point Lookout at 2202'; Mancos at 2325'; Gallup at 3175'; Dakota at 4245'; Morrison at 4390'. Ran 2270' of 5 1/2" 15# casing. Plugged back 2265'. Perforated 2174'-78' and 2180'-84' with 4 shots per foot. Fractured with 3700 gallons of oil and 3700 pounds of sand. Final swab 6 barrels oil and 22 barrels water. Lacked 40 barrels of recovering load oil. Set 10 sacks of cement in bottom. Pulled casing from 805'. Set 20 sacks where shot and 10 sacks in top. Set 4-foot marker.

DEC 19 1957

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By.....

Title..... Supervisor Dist. # 3

EASTERN PETROLEUM CO.

Company or Operator

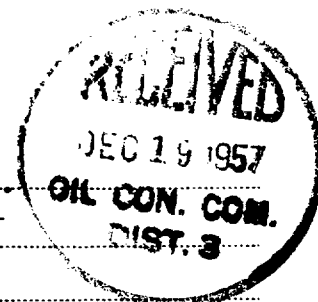
By.....
Caswell Silver

Position..... Geologist

Send Communications regarding well to:

Name..... Eastern Petroleum Co.

Address..... 323 Simms Bldg., Albuquerque, N. M.



NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY EASTERN PETROLEUM CO., 323 Simms Bldg., Albuquerque, New Mexico
(Address)

LEASE State E-3082 WELL NO. 1 UNIT S 16 T 19N R 6W
DATE WORK PERFORMED 12/17/57 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was drilled from surface to total depth of 4464'. Set 122' of 9 5/8" surface casing and 2270' of 5 1/2" 15# casing. Perforated 2174'-78' and 2180'-84' with 4 shots per foot. Fractured with 3700 gals. of oil and 3700 pounds of sand. Final swab 6 barrels oil and 22 barrels water. Lacked 40 barrels of recovering load oil. Set 10 sacks of cement in bottom. Pulled casing from 805'. Set 20 sacks over perforations and 10 sacks in top. Set 4-foot marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 6885 TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

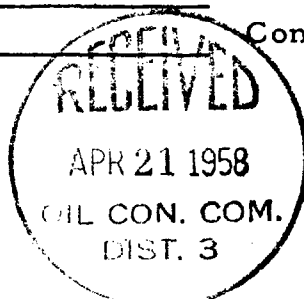
(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date APR 21 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Caswell Silver
Position Caswell Silver - Geologist
Company Eastern Petroleum Co.
323 Simms Building
Albuquerque, New Mexico



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4461' TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing D&A, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>DST #1</u>	T. Devonian <u>Straddle packer</u>	T. Ojo Alamo _____
T. Salt <u>Interval - 1455-1752</u>	T. Silurian <u>test:</u>	T. Kirtland-Fruitland _____
B. Salt <u>Tool open 70 mins.</u>	T. Montoya <u>1512'-1528'</u>	T. Farmington _____
T. Yates <u>Rec. 30' slightly oil</u>	T. Simpson <u>Open 2 hrs.</u>	T. Pictured Cliffs <u>Surface</u>
T. 7 Rivers <u>cut mud, 930' mud &</u>	T. McKee <u>Rec. 720' gas cut</u>	T. Menefee <u>590'</u>
T. Queen <u>fresh water. Bottom</u>	T. Ellenburger <u>fresh water &</u>	T. Point Lookout <u>2202'</u>
T. Grayburg <u>hole pressure 440# in</u>	T. Gr. Wash. <u>drilling fluid. No</u>	T. Mancos <u>2325'</u>
T. San Andres <u>25 mins.</u>	T. Granite <u>pressure data</u>	T. Dakota <u>4245'</u>
T. Glorieta _____	T. <u>(tool did not break down)</u>	T. Morrison <u>4390'</u>
T. Drinkard _____	T. _____	T. Penn. _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn. _____	T. _____	T. _____
T. Miss. _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1444	1444	Shale & Shells				
1444	2186	742	Sand & shale				
2186	3088	902	Shale				
3088	3195	107	Shale & sand				
3195	3276	81	Shale & hard sand				
3276	3352	76	Shale & sand				
3352	3404	52	Shale				
3404	3508	104	Shale & sand				
3508	3896	388	Shale				
3896	3998	102	Shale & sand				
3998	4063	65	Lime, shale, & sand				
4063	4122	59	Lime & shale				
4122	4160	38	Lime & shale sand				
4160	4208	48	Shale & sand				
4208	4285	77	Sand & shale				
4285	4366	81	Sand & shale				
4366	4420	54	Sandy shale				
4420	4461	41	Dakota sand				
			T. D.				
Plugged back to 2265'							

OIL CONSERVATION COMMISSION			
ATEC DISTRICT OFFICE			
No. _____			
DATE _____			
DISTRIBUTION			
Geologist	1		
Secretary	1		
Production Office	1		
Engineering Office	1		
U.S.G.C.	1		
Inspector	1		
File	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Caswell Silver

February 20, 1958

(Date)

Company or Operator Eastern Petroleum Co.
Caswell Silver
Name _____

Address 323 Simms Bldg., Albuquerque, N. M.
Geologist
Position or Title _____

X									

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

EASTERN PETROLEUM COMPANY

State

(Company or Operator)

(Lease)

Well No. **#1** State **NW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$ of Sec. **16**, T. **19N**, R. **6W**, NMPM.

Wildcat

McKinley

County.

Well is **330** feet from **North** line and **330** feet from **West** line

of Section **16** If State Land the Oil and Gas Lease No. is **E-3082**

Drilling Commenced **October 26**, 19**57** Drilling was Completed **November 16**, 19**57**

Name of Drilling Contractor **National Drilling Company**

Address **P. O. Box 218, Cortez, Colorado**

Elevation above sea level at Top of Tubing Head **6875' G. L.** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **show at 2174** to **2184** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **none** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	38#	New	145.19'	belled		2174-78	Surface
5 1/2"	15 1/2#	New	2270'	float	805'	2180-84	Production
						4 shots/foot	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	123.19'	75	circulated		
7 7/8"	5 1/2"	2246'	100	circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 3700 gals. of oil and 3700 pounds of sand. Top pressure 1100#.

Injection rate 17.2.

Result of Production Stimulation **Final swab 6 barrels oil and 22 barrels water. Lacked 40 barrels of recovering load oil.**

NO. OF COPIES RECEIVED	56
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3082	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
2. Name of Operator Sage Corporation.		10. Field and Pool, or Wildcat	
3. Address of Operator 401 N. Auburn Box 797 Farmington. N. M.		11. County	
4. Location of Well UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 16 TWP. 19N. RGE. 6W. NMPM		12. County McKinley.	
21. Elevations (Show whether DE, RT, etc.) 6875 GL.		19. Proposed Depth 4464	
21A. Kind & Status Plug. Bond Blanket.		19A. Formation	
21B. Drilling Contractor Sage. Corp.		20. Rotary or C.T.	
22. Approx. Date Work will start Late Jan. 1974.			

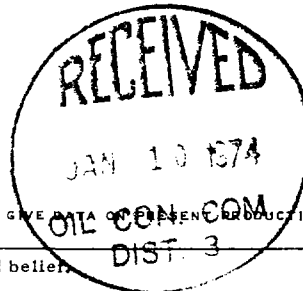
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well drilled to 4464 by Eastern Pet. Co. in 1957.

Was plugged and abandoned. Well has 9 5/8" casing at 122 feet cemented to surface.

5 1/2" casing was cemented at 2270. O.W. plugging 5 1/2" casing was shot off and pulled from 805'. We intend to clean out plugs to total depth and test all potentially productive zones.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. C. McArthur Title PRESIDENT Date 1/15/74

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 45 DATE 1-15-1974

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

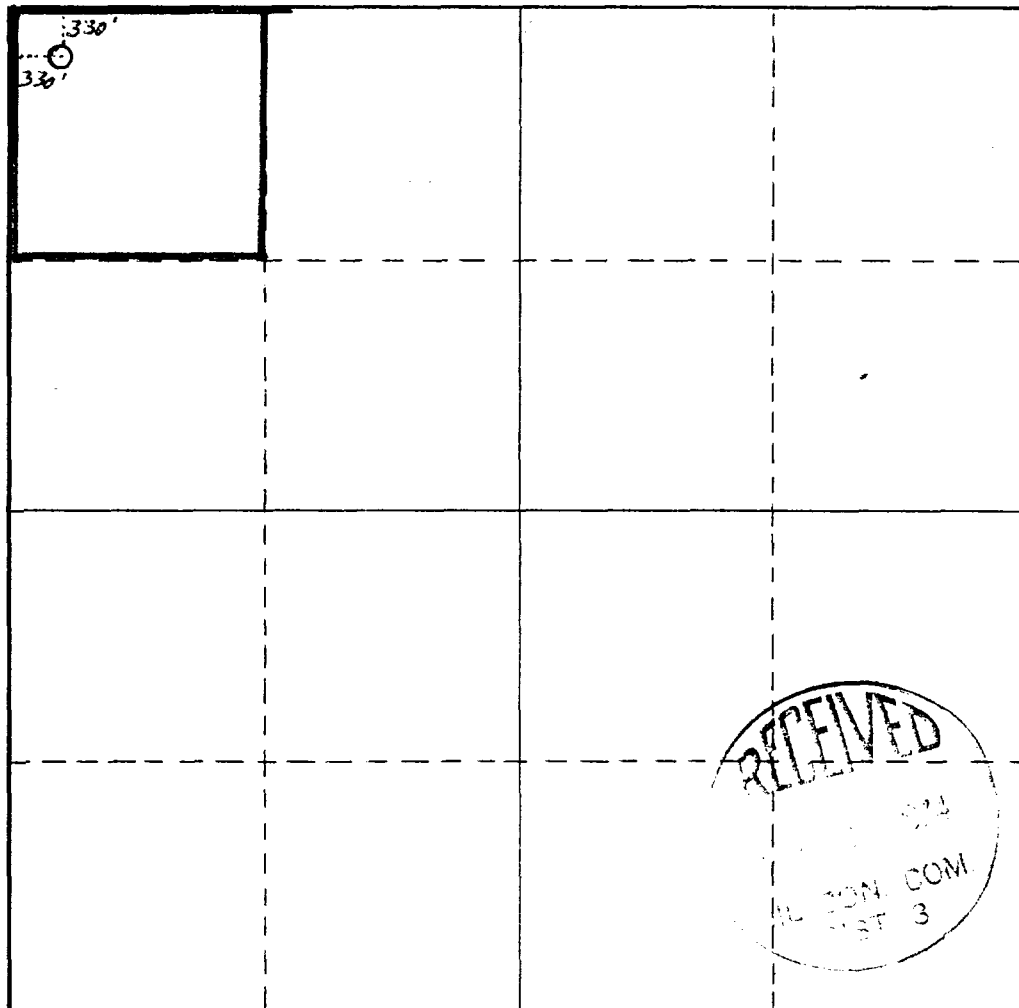
Operator Sage Corp.			Lease State		Well No. # 1
Unit Letter D	Section 16	Township 19N	Range 6W	County McKinley	
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the West line					
Ground Level Elev. 6875	Producing Formation Mesa Verde Point Lookout		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Geoff McMahon**

Position
Owner

Company
Sage Corp.

Date
4-26-74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Geoff McMahon

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

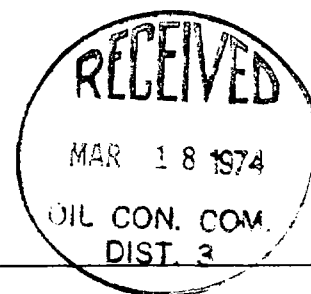
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator		7. Unit Agreement Name
3. Address of Operator Sage Corporation		8. Farm or Lease Name State
4. Location of Well 401 N. Auburn Box 797 Farmington, New Mexico 87401 UNIT LETTER D FEET FROM THE LINE AND FEET FROM No. 1 330 west 330 THE LINE, SECTION TOWNSHIP RANGE NMPM. north 16 19N 6W		9. Well No. State #1
10. Field and Pool, or Wildcat Wildcat		12. County
15. Elevation (Show whether DF, RT, GR, etc.)		16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig was set up over hole February 6, 1974. The top plug was removed and at 2/12/74 ~~the hole was being cleaned out at 480'~~



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PRES DATE 3/1/74
 APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE MAR 18 1974
 CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Operator State Corp.	
Address 401 N. Auburn, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Eastern Petroleum Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 1	Pool Name, including Formation Wildcat Mesa Verde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>D</u> , <u>330</u> Feet From The <u>North</u> <u>880</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>19</u> Range <u>6W</u> , NMPM, <u>C. Inley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> State Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1523, Farmington, N.M.				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PERMIAN CORP	Address (Give address to which approved copy of this form is to be sent) BOX 1183 HOUSTON TEXAS				
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 16	Twp. 19	Rge. 6W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Jan. 6, 1974	Date Compl. Ready to Prod. 4-26-74	Total Depth 1100	P.B.T.D. 2270					
Elevations (DF, RKB, RT, GR, etc.) 6885	Name of Producing Formation Joint Lookout	Top Oil/Gas Pay 2174	Tubing Depth 2183					
Perforations 2174-2178	2180-2184	Depth Casing Shoe 2270						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12	CASING & TUBING SIZE 2 7/8	DEPTH SET 14' 19	SACKS CEMENT 75					
7 7/8	2 1/2	2270	15					
	2 7/8	2183	15					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 25, 1974	Date of Test 3-25-74 4-25-74	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 24 hr. 72 hr.	Tubing Pressure 500	Casing Pressure none	Choke Size
Actual Prod. During Test 80	Oil - Bbls. 60	Water - Bbls. 20	Gas - MCF on 11-1-74

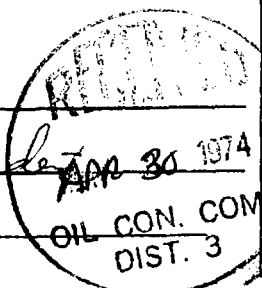
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don Wallace
(Signature)
Drilling Superintendent
(Title)
4-26-74
(Date)



OIL CONSERVATION COMMISSION

APR 30 1974

APPROVED _____ 19_____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

ILLEGIBLE

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Lage Corporation
Address Box 2618 Farmington New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Wildcat mesa Verde</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E3082</u>
Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>19 North</u> Range <u>6 West</u> , NMPM, <u>Mc Kinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian</u>	Address (Give address to which approved copy of this form is to be sent) <u>Farmington</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>16</u>	Twp. <u>19</u>	Rge. <u>6</u>
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Landra J. Abraham
(Signature)
agent for Lage Corporation
(Title)
Dec 17, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 17 1976, 19

BY Original Signed by A. R. Kendrick

TITLE UNDERVISED SIGN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION		5
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	2
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

10-12-21-76

Operator <i>Page Corporation</i>	
Address <i>Box 2618 Farmington NM 87401</i>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Other (Please explain) <i>Change from Permian</i>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>State</i>	Well No. <i>1</i>	Field Name <i>Wildcat Mesa Verde</i>	Kind of Lease State, Federal or Fee <i>State</i>	Lease No. <i>1308</i>
Location Unit Letter <i>D</i> : <i>330</i> Feet From The <i>North</i> : <i>330</i> Feet From The <i>West</i> Line of Section <i>16</i> Township <i>19 North</i> Range <i>6 West</i> , NMPM, <i>McKinley</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Shritway Company & Inland Corp</i>	Address (Give address to which approved copy of this form is to be sent) <i>PO Box 1361 Farmington NM</i>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Shritway Company & Inland Corp</i>	Address (Give address to which approved copy of this form is to be sent) <i>PO Box 1361 Farmington NM</i>	
If well produces oil or liquids, give location of tanks.	Unit <i>D</i>	Sec. <i>16</i>
	Twp. <i>19</i>	Range <i>6</i>

If this production is commingled with that from any other lease, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for any depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information furnished
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 33

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

ILLEGIBLE



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410

LAND COMMISSIONER
PHIL R. LUCERO

March 3, 1978



STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

Sage Corp.
P. O. Box 2618
Farmington, New Mexico 87401

Gentlemen:

Order R-5432 issued May 24, 1977, required new plugging bonds to be obtained prior to January 1, 1978. Our records indicate that the addressee has failed to comply with the order.

All drilling and/or producing operations for the below listed wells are hereby suspended until further order of the Commission. Any production during this shut in period will subject the operator and/or transporter to penalties as provided by Section 65-3-27, New Mexico Statutes Annotated, 1953 Compilation which reads in part: "...subject to a penalty of not to exceed one thousand (\$1000.00) dollars a day for each and every day of such violation, and for each and every act of violation,...."

All transporters are advised by a copy of this letter to stop accepting products immediately.

If there are questions, please contact this office immediately.

Wells:

State #1, D-16-19N-6W, Undes. Mesaverde

Yours very truly,

A. R. Kendirck
A. R. Kendirck
Supervisor, District #3

ARK:no
xc: Oil Conservation Commission, Santa Fe
Transporters: Inland



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410

LAND COMMISSIONER
PHIL R. LUCERO

March 3, 1978



STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

Sage Corp.
P. O. Box 2618
Farmington, New Mexico 87401

Gentlemen:

Order R-5432 issued May 24, 1977, required new plugging bonds to be obtained prior to January 1, 1978. Our records indicate that the addressee has failed to comply with the order.

All drilling and/or producing operations for the below listed wells are hereby suspended until further order of the Commission. Any production during this shut in period will subject the operator and/or transporter to penalties as provided by Section 65-3-27, New Mexico Statutes Annotated, 1953 Compilation which reads in part: "....subject to a penalty of not to exceed one thousand (\$1000.00) dollars a day for each and every day of such violation, and for each and every act of violation,...."

All transporters are advised by a copy of this letter to stop accepting products immediately.

If there are questions, please contact this office immediately.

Wells:

State #1, D-16-19N-6W, Undes. Mesaverde

Yours very truly,

A. R. Kendirck
Supervisor, District #3

ARK:no
xc: Oil Conservation Commission, Santa Fe
Transporters: Inland



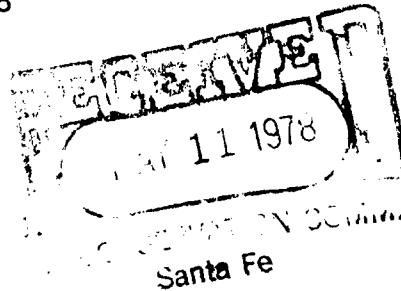
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

April 11, 1978

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434



Schreiber Insurance Agency
P. O. Box 10
Farmington, New Mexico 87401

State

Re: \$5,000 One-Well Plugging Bond
Sage Corporation, Principal
American Employers Insurance
Company, Surety
NW/4 NW/4 of Sec. 16, T-19-N,
R-6-W, McKinley County
Depth: 4,000 feet
Bond No. AE-71320-60

Gentlemen:

The Oil Conservation Division hereby approves the
above-captioned one-well plugging bond.

Very truly yours,

Joe D. Ramey
JOE D. RAMEY,
Division Director

JDR/LT/dr

cc: Oil Conservation Division
Aztec, New Mexico

Sage Corporation
P. O. Box 68
Kirtland, New Mexico



Memo

From

A. R. KENDRICK
Supervisor

To

Issue a release
of shut-in for
the Sage Coys, dated
4-12-78



DIRECTOR
JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. • AZTEC

87410

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

April 12, 1978

Sage Corporation
P. O. Box 2618
Farmington, New Mexico

Gentlemen:

The letter-type shut in order issued March 3, 1978, by this office for the below listed wells is hereby cancelled. Each well may be produced in its normal manner.

A copy of this letter authorizes the transporters to move the products from the lease.

If there are questions, please contact this office immediately.

Wells:

State #1, D-16-^{19N}~~29N~~-6W

Yours very truly,

A. R. Kendrick

A. R. Kendrick
Supervisor, District #3

xc: Oil Conservation Commission, Santa Fe

Transporters: Inland



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

April 12, 1978

Sage Corporation
P. O. Box 2618
Farmington, New Mexico

Gentlemen:

The letter-type shut in order issued March 3, 1978, by this office for the below listed wells is hereby cancelled. Each well may be produced in its normal manner.

A copy of this letter authorizes the transporters to move the products from the lease.

If there are questions, please contact this office immediately.

Wells:

State #1, D-16-29N-6W

Yours very truly,

A. R. Kendrick

A. R. Kendrick
Supervisor, District #3

xc: Oil Conservation Commission, Santa Fe

Transporters: Inland



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

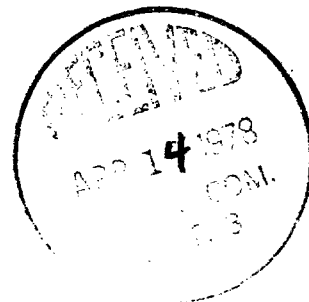
MEMORANDUM

TO: ALL TRANSPORTERS
FROM: LYNN TESCHENDORF, GENERAL COUNSEL
RE: THE PURCHASE OR TRANSPORTATION OF ILLEGAL OIL OR GAS
DATE: APRIL 12, 1978

The following operators have obtained current bond coverage and should therefore be deleted from your list of operators who have not complied with Rule 101. These lists will be sent to you periodically in order to update the ones you already possess.

Fundamental Oil Corporation
Land Oil Co., Inc.
Jones Oil Co.
Britton Management Corp.
Russell E. Leaser
Sage Corporation
Kent Shannon

dr/





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

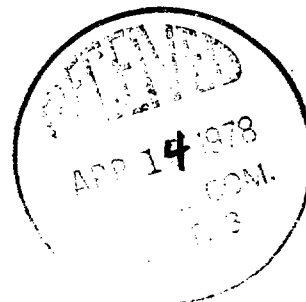
MEMORANDUM

TO: ALL TRANSPORTERS
FROM: LYNN TESCHENDORF, GENERAL COUNSEL
RE: THE PURCHASE OR TRANSPORTATION OF ILLEGAL OIL OR GAS
DATE: APRIL 12, 1978

The following operators have obtained current bond coverage and should therefore be deleted from your list of operators who have not complied with Rule 101. These lists will be sent to you periodically in order to update the ones you already possess.

Fundamental Oil Corporation
Land Oil Co., Inc.
Jones Oil Co.
Britton Management Corp.
Russell E. Leeser
Sage Corporation
Kent Shannon

dr/



NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SALE DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATION		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		
WTR Oil Company		
Address		
P.O. Box - Drawer H Cortez, Colorado 81321		
Reason(s) for filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
Other (Please explain)		

If change of ownership give name and address of previous owner Sage Corp
Willie G. Graham, Kirtland, New Mexico

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State	1	Undesignated <u>mv</u>	State, Federal or Fee State	L-5115
Location				
Unit Letter	D	330	Feet From The North Line and	330
Line of Section		16	Township	19 N
Range		6 W	NMPM,	McKinley
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
K.E. McDougald, Inc.	P.O. Box 305 Moab, Utah 84532					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	16	19 N	6W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Comp. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>James P. Healy</u> (Signature)	
Co - Owner	
(Title)	
August 15, 1978	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>AUG 17 1978</u>	
BY <u>Original Signed by A. R. Kennedy</u>	
TITLE <u>SUPERVISOR DIST. #3</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

September 12, 1978

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Schreiber Insurance Agency
P. O. Box 10
Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond
Sage Corporation, Principal
American Employers' Insurance
Company, Surety
NW/4 NW/4 of Sec. 16, T-19-N,
R-6-W, McKinley County
Depth: 4,000 feet
Bond No. AE-71320-60

Gentlemen:

The Oil Conservation Division hereby approves
release of the above-captioned one-well plugging Bond.

Very truly yours,

JOE D. RAMEY,
Director

JDR/LT/dr

cc: Oil Conservation Division
Aztec, New Mexico

Sage Corporation
P. O. Box 68
Kirtland, New Mexico



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

January 18, 1979

Mr. James P. Woosley
WTR Oil Company
P. O. Box H
Cortez, Colorado 81321

Re: WTR Oil Company
State #1
D-16-19N-6W

Dear Jim:

We have not received form C-115 for the subject well since it was transferred from the Sage Corporation to the WTR Oil Company.

Our records show K. E. McDougland, Inc. as the authorized transporter for the oil. We do not have any report from McDougald for 1978.

Please advise us of the situation about the subject well.

Yours very truly,

A handwritten signature in cursive script, reading "A. R. Kendrick".

A. R. Kendrick
District Supervisor

ARK:no

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Woosley Oil Company	
Address Post Office Drawer 1480, Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner WTR Oil Company, Post Office Drawer LL, Cortez, Colorado 81321

I. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. #1	Pool Name, Including Formation Star Mesa Verde	Kind of Lease State, Federal or Fee State	Lease No. L-5115
Location				
Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West				
Line of Section 16 Township 19N Range 6W , NMPM, McKinley County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NONE						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 4 - 1983
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WOOSLEY OIL COMPANY
By James P. Woosley (Signature)
Operator
(Title)
November 2, 1983
(Date)

OIL CONSERVATION COMMISSION

OCT 04 1983

APPROVED
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Woolsey Oil Company</u>		Well API No. <u>State #1</u>
Address <u>PO Drawer 1480 Cortez, Colo 81321</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Star Mesa Verde</u>	Kind of Lease State, Federal or Fee	Lease No. <u>L-5115</u>
Location				
Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line				
Section <u>16</u> Township <u>19 N</u> Range <u>6 W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 356 Farmington NM 87499</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

James P. Woolsey
Signature
James P. Woolsey operator
Printed Name
10-18-1990 303-565-8245
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 19 1990

By Brian D. Chung
SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.