Casing S. <u>4. 778 @ 12.20 W 1/S</u> Sx. Int. Csg.Perf.	0 12 - W /	Sx, Int	@	¥	Sx. Pr. 5.12 @ 2290 W 100 Sx. T. Prod. Stim. 507 Purpo 2194-84 w/3700 8	<u>12</u> @. 1.507@	2290	W-84 0	2 Sx.	1 3700	- <u>1</u> @_	
BO	BO/D MCF/D After	Hrs. SICP	PSI	PSI AfterDc	Days GOR		Grav		lst Del.			<b></b>
TOPS	Š	NITD	×	Well Log	7			TEST		DATA		
Kirtland		C-102		Plat	X	Schd.	2	Ø	PW	PD	•	Ref. No.
Fruitland		C-103	Ń	Electric Log								
Pictured Cliffs	524	C-104		C-410								
Cliff House	1748											
Mencfee	5 N S.V	Ditr		Dfa								
Point Lookout	2202	Datr		Dac								
Mancos	25,25		Ren	Remarks								
Gallup		Py A. 15 -17 57	10-1	7. 5. 7								
Dakota	4245											
Morrison	998.4											
Entrada												
					40							
												T

OIL CONSERVATION DIVISION EXHIBIT NO. 1 CASE NO. BEFORE EXAMINES ON A JACH Woosley State#1

Form C-101 Revised (12/1/55)

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101 tions of the Commission.

23 Sin	ms B	uilding	(Place)	erque, New Mexico	Octobe	r 12, 1957	••••••
IL CONS ANTA FE			MISSION			(2017)	
entlemen:							
You ar ASTEF	e hereby IN PE	notified ( TROLI	that it is our EUM CON	intention to commence the Drilling of APANY No. 1 State	a well to be known	1 88	
_			-	(Company or Operator)	1	-	
tate Le	<b>a.s.c</b>	E-308	(Lease)	, Well No	<b>..</b>	., in	The well is
				North			
				ine of Section			
				NE) Wildcat		•	
				If State Land the Oil and Gas Lease i	is No		
D	С	В	Α	If patented land the owner is	·····		
				We propose to drill well with drilling	equipment as follow	s: Rotary tools	•••••••••••••••••••••••••••••••••••••••
E	F	G	н	The status of plugging bond isS			
L	K	J	I	Drilling Contractor	Drilling Con		
				Cortez,			
М	N	0	P	We intend to complete this well in the formation at an approximate depth of	he. Dakota	h	
				CASING PROGRAM			

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Mand	Depth	Sacks Cemen
13 3/4"	9 5/81	38#	New	100'	75
7 7/8	5 1/2"	15.5#	New	4500*	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Except as follows:

OIL CONSERVATION COMMISSION Bv.

Sincerely yours,

tnership) Petrolaum Comp Eastern Operato By

Position Caswell Silver - Geologist Send Communications regarding well to

Name Caswell Silver - Geologist

Albuquerque <del>N. M</del>. NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

### Date October 12, 1957

			rn Petroleum							
∷el	1 No.]	State	_Unit_Letter	DSection_	16		_Township	<u>19N</u>	Range 6W	
Loca	ated	330	Feet From	<u>North</u>	.ine,	330	Feet	From	West	Line
Cou	nty	McH	<b>Kinley</b> G.	L. Elevation	0600	appro	2.Dedicated	Acreage_	40	Acres
-			ng Formation ator the only							
1.		•	No <b>x</b> •	owner* in u	le dedi	cateu	acreage out	TTHEO OU	the plat belo	W?
2.			er to question	one is "no.	"have	the i	nterests of	all the	owners been	
			d by communiti							er is
	"yes,	," Type	of Consolidat	ion Joint	Ventu	re Agi	reement			
3.			er to questior	n two is "no,	" list	all t	he <mark>owners</mark> a	nd their	respective in	terests
	below	v :								
			Ownon				Land Decor	intion		
			<u>Owner</u>				Land Descr	Iption		
									<u></u>	
	<u>_</u>									
Sect	tion.B	3	<u>_</u>							
	1.					1				
L	, m I	Lastern	Petroleum C	onspany		1		This is	to certify th	at the
330,	· 🕴	1 State							ion in Sectio	
									true and com	
						1		to the b	est of my kno	wledge
	•••••	• •						and beli	ef.	
De	dicate	ed Acro	age					-		
									Petroleum C	ompany
ļ						1			perator	
			1			1		au	vell Sil	re
			1					(Rep	resentative)	
								Caswell	Silver	
						I			ns Building	<del></del>
							100 - 1 - 1 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	••	ddress	
1			SI	CTION 1	6	AL STREET	約1 十八	wrondne	rque, New Me	DXICO
						5		This is	to certify th	at the
1			1						ation shown o	
			1			1	1 000		Section B was	
							L CON. CO		ld notes of a	
		•		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	54.5' A.S. 974	×.	9is7. 8		made by me or	
L _	_ <u>·</u> _		<u></u>				<u> </u>		vision and th	
			1	14			75 J. 100		true and corr	
				- 27.7		) \		belief.	of my knowle	uge and
			1	1 C/1 2 3	57				veyed 10/11/	
1			1	CIL CON		1			The fill	//
			1	0/37.	SOM .		1	arm	Well sich	<u>~</u>
			1	-	3	۲			ed Profession	
			1			ł		Engineer	and/or_Land	Surveyor.
0 3	30 660	990 13	20 1650 1980 2310	2640 2000	1500	1000	500 O			
								Certific	ate No. 637	
			(See instr	uctions for	comple	ting t	his form on	the reve	rse side)	

Caswell Silver, GEOLOGIST SUITE 323 SIMMS BUILDING ALBUQUERQUE, NEW MEXICO

> TELEPHONESI CHAPEL 3-3262 CHAPEL 3-0224

October 17, 1957

Mr. Emery C. Arnold New Mexico Oil Conservation Commission 120 East Chaco Street Aztec, New Mexico

> Re: Eastern Petroleum Company #1 State, Sec. 16, T-19-N, R-6-W, McKinley County, N.M.

Dear Mr. Arnold:

Enclosed please find five (5) copies each of Notice of Intention to Drill (Form C-101) and Well Location and Acreage Dedication Plat (Form C-128) relative to the Eastern Petroleum Company #1 State well located in Section 16, Township 19 North, Range 6 West, McKinley County, New Mexico.

Your prompt approval will be appreciated.

Yours truly,

Silner Hu.

CASWELL SILVER



CS:hw Encl.



# OIL CONSERVATION COMMISSION

New Mexico

Aztec, New Mexico

October 25th., 1957

Caswell Silver Suite 323 Simms Building Albuquerque, New Mexico

Dear Caswell:

We are as of this date approving Notice of Intention to Drill on the Eastern Petroleum Company #1 state, Sec 16, T-19-N, R-6-W. We cannot return you an approved copy of the NITD as you have submitted five rather than six copies. On State land we are required to submit the extra copy to the State Land Office, so if you will, please submit six copies of Form C-105 Well Record upon completion of the well.

Yours very truly,

Rmery C. Arnold Supervisor, District .#3

TCA/b

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back	NOTICE OF INTENTION TO SET LINER	
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)	

#### OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Albuquerque, New Mexico December 17, 1957

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Eastern Petroleum Co.	State	Well No.	in <b>D</b>
(Company or Operator)	LEASE		(Unit)
	, T. <b>19N</b> , R. <b>6W</b>	,NMPM.,Wildcat	Pcol
McKinley Coun	ty.		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Set 122' of 9 5/8" surface casing circulated to surface with cement. Drilled 7 7/8" hole to total depth of 4464'. Pictured Cliffs on surface; Cliffhouse at 500"; Menefee at 590"; Point Lookout at 2202"; Mancos at 2325"; Gallup at 3175'; Dakota at 4245'; Morrison at 4390'. Ran 2270' of 5 1/2" 15# casing. Plugged back 2265'. Perforated 2174'-78' and 2180'-84' with 4 shots per foot. Fractured with 3700 gallons of oil and 3700 pounds of sand. Final swab 6 barrels oil and 22 barrels water. Lacked 40 barrels of recovering load oil. Set 10 sacks of cement in bottom. Pulled casing from 805'. Set 20 sacks where shot and 10 sacks in top. Set 4-foot marker. 

DEC 1 9 1957	EASTERM PETROLEUM CO. 019 1957
Except as follows:	By aswell Silver
Approved OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold	PositionGeologist. Send Communications regarding well to:
BySupervisor Dist. # 3	NameEastern Petroleum Co. Address. 323. Simms. Bldg., Albuquerque, N. M.

Form C-103 (Revised 3-55)

# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY EASTERN PETROLEUM CO., 323 Simms Bldg., Albuquerque, New Mexico (Address)

 LEASE
 State E-3082
 WELL NO.
 I
 UNIT
 S
 I6
 T
 I9N
 R
 6W

 DATE WORK PERFORMED
 12/17/57
 POOL
 Wildcat

 This is a Report of:
 (Check appropriate block)
 Results of Test of Casing Shut-off

 Beginning Drilling Operations
 Remedial Work

 X
 Plugging
 Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was drilled from surface to total depth of 4464'. Set 122' of 9 5/8" surface casing and 2270' of 5 1/2" 15# casing. Perforated 2174'-78' and 2180'-84' with 4 shots per foot. Fractured with 3700 gals. of oil and 3700 pounds of sand. Final swab 6 barrels oil and 22 barrels water. Lacked 40 barrels of recovering load oil. Set 10 sacks of cement in bottom. Pulled casing from 805'. Set 20 sacks over perforations and 10 sacks in top. Set 4-foot marker.

FILL I	N BELOW	FOR RE	MEDIAL WO	ORK REPORTS	ONLY	
Origina	al Well Dat	ta:				
DF Ele	v. <b>688</b> 5	TD	PBD	Prod. In	ntC	ompl Date
Tbng.	Dia	Tbng De	pth	Oil String D	ia Oil	String Depth
Perf Ir	terval (s)					
Open H	lole Interv	al	Pro	ducing Forma	tion (s)	
RESUL	TS OF WC	RKOVER	R:		BEFORE	AFTER
Date of	f Test					、 
Oil Pr	oduction, t	bls. per	day			
Gas Pi	oduction,	Mcf per	day			
Water	Production	n, bbls.	per day			
Gas-O	il Ratio, cu	u. ft. per	r bbl.		·····	
Gas W	ell Potentia	al, Mcf p	er day			
Witnes	sed by					·
			·····			Company)
OI	L CONSER	VATION	COMMISSIC	101 4		information given ete to the best of
Name	Original S	igned En	ury C. Arne	my len our	$\sim$	June
Title_	֥up)	ervision Last,	#3	Position	Caswell Silver	- Geologist
Date _	AFR	2 1 1958	ent		Eastern Petrol	
			OIL CO	1 1958 N. COM. T. 3	323 Simms Bui Albuquerque, J	lding

### BECORD OF DRILL-STEM AND SPECIAL TESTS

2186       3088       902       Shale         3088       3195       107       Shale & sand         3195       3276       81       Shale & hard sand         3276       3352       76       Shale & sand         3252       3404       52       Shale & sand         3352       3404       52       Shale & sand         3352       3404       52       Shale & sand         35352       3404       52       Shale & sand         3508       3896       388       Shale & sand         3508       3896       388       Shale & sand         3998       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale sand         4160       4208       48       Shale & sand	¢	If drill-	stem or ot	her special tests or deviation surveys	were made, sub	mit repor	t on separa	te sheet and attach hereto
Cable tools were used from       Jot to       feet and from       feet to				<b>TOO</b>	LS USED			
PEDBUGUTION           Dis A         19           OIL WELL: The production during the fmr 24 hours was:         harrels of liquid of which.         56 was           WELL: The production during the fmr 24 hours was:         harrels of liquid of which.         56 was           GAS WELL: The production during the fmr 24 hours was:         MICE 7 plas         % was cellulon;           GAS WELL: The production during the fmr 24 hours was:         MICE 7 plas         % was cellulon;           GAS WELL: The production during the fmr 24 hours was:         MICE 7 plas         % was cellulon;           JUNCATE PRICE         Sector Matter Production during the fmr 24 hours was:         MICE 7 plas           Impose To For Matter Production during the fmr 24 hours was:         MICE 7 production during the fmr 24 hours was:           MICE 7 Production during the fmr 24 hours was:         MICE 7 Production Matter Production Mater Production Matter Production Mater Production Ma	Rotary too	ols were us	ed from	surface feet to 4461' T	D feet, ar	nd from		feet tofeet.
Date & Producing     D&A     19       OIL WELL: The production during the first 24 hours was     barrels of liquid of which	•							
OIL WELL: The production during the first 24 hours was       barrels of liquid of which				PBO	DUCTION			· · · · ·
vas oli         % was emulion;         % water; and         % was endiment A.P.I.           Gravity	Put to Pro	ducing	D& .	A, 19				
Gravity	OIL WEI	L: The	productio	n during the first 24 hours was		bar	rels of liqu	uid of which% was
Gravity		Was	oil:	was emulsion:		.% water	: and	
Iguid Hydrocarbon. Shut in Pressure			·					
Length of Time Shut in	GAS WEI	L: The	productio	n during the first 24 hours was		M,C.F. pl	u <b>s</b>	barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONTORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Maxico T. Anby_DST #1 T. Anby_DST #1 T. Anby_DST #1 T. Starland Eggle Packer T. Ojo Anno		liqui	id Hydroca	arbon. Shut in Pressure	lbs.			
PLEASE INDICATE BELOW FORMATION TOPS (IN CONTORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Maxico T. Anby_DST #1 T. Anby_DST #1 T. Anby_DST #1 T. Starland Eggle Packer T. Ojo Anno	Length of	Time Sh	ut in	x				· · · · · · · · · · · · ·
T. Sah. Interval - 1455-1752       T. Silurian. Cest:       T. Kirland-Fruitland.         B. Sah. Tool open 70 mins.       T. Montoy. 1512'-1528'       T. Kirland-Fruitland.         T. Yate, Rec. 30' silutly cill.       T. Simpson. Open 2 hrs.       T. Priver Culf. Sulface.         T. J. Kirr, Cut mud, 930' mud &       T. Simpson. Open 2 hrs.       T. Priver Culf. Sulface.         T. Open from Mater 25 mins.       T. Grintes.       T. Grintes.       T. Grintes.         T. Glorieta.       T. Glorieta.       T. Grintes.       T. Consider 25 mins.         T. Oblass       T. Glorieta.       T. Maker 25 mins.       T. Grintes.         T. Tubbs.       T. Glorieta.       T. T.       T. Sin Andre. 25 mins.       T. Grintes.         T. Tubbs.       T. T. T.       T. Glorieta.       T. T.       T. Sin Andre.       T. T.         T. Mas.       T. T.       T. T.       T. Sin Andre.       T. T.       T. Sin Andre.         T. Tubbs.       T. T.       T. T.       T. T.       T. T.       T. T.         T. Mas.       T. T.       T. T.       T. T.       T. T.       T. T.         T. Backing & Sing &				Southeastern New Mexico				Northwestern New Mexico
T. Yater KeC. 30° slightly old       T. Simpen. OPEL 2 H7       T. T. T.       T. T. Neeter Cliff. Surfaces         T. 7 River Cut mud, 930° mud &       T. McKe. Rec. 720° gas cut.       T. Meneter. 590!         T. Queen fresh water. Bottom       T. Ellenburge fresh water &       T. Point Lookout2202!         T. Grayburg hole pressure 440# in T. Granic.       T. Graine.       T. Menete. 590!         T. San Andrez 25 mins.       T. Granic.       Dressure data.       T. Menete. 2325!         T. San Andrez 25 mins.       T. Granic.       Dressure data.       T. Monicon. 4320!         T. Obta.       T		Inter	val - 1	455-1752 T. Silurian te	est:	••••••	ΤΠ • · · <b>Τ.</b>	
T. Yater KeC. 30° slightly old       T. Simpen. OPE 2 172.       T. T. T.         T. 7 River. Cut mud, 930° mud &       T. McKe. Rec. 720° gas cut       T. Menete. 590°.         T. Queen fresh water. Bottom       T. Ellenburger fresh water. &       T. Point Lokout2202°.         T. Grayburg hole pressure 440# in T. Granic.       T. Graine.       T. Menete. 590°.         T. San Andrez 25 mins.       T. Graine.       T. Graine.       T. Menete. 2325°.         T. San Andrez 25 mins.       T. Granic.       T. (tool did not break down)T. Morison. 4320°.       Mances. 2325°.         T. Obtamed       T				0 mins. T. Montoya	512'-152	Bt (	<b>T.</b>	
T. Queen fresh water. Bottom       T. Ellenburger fresh water.k.       T. Point Lockout2202!         T. Grayburg hole pressure 440# in T. Gr wath drilling fluid. No       T. Mancos 2325!         T. San Andre, 25 mins.       T. Granite_Pressure.data       T. Dakota         T. Glorieta       T. Gorite       Pressure.data       T. Dakota         T. Oranite       T. Granite       T. Morison       4245!         T. Glorieta       T. (tool did not break down)       T. Morison       4390!         T. Drinkard       T				ightly oil T. Simpson	pen 2 nri	<b>F .</b> }	T.	Pictured Cliffs. Surface
T. Grayburg hole pressure 440# in T. Gr. Wash drilling fluid. No       T. Mancot 2325'         T. San Andres 25 mins.       T. Granic.       T. Granic.       T. Datots 4245'         T. Glorietz.       T. fool did not break down)       Morrison 4390'         T. Drinkard.       T.       T. Morrison 4390'         T. Drinkard.       T.       T. Morrison 4390'         T. Drinkard.       T.       T.         T. Tubba       T.       T.         T. Abo.       T.       T.         T. Abo.       T.       T.         T. Abo.       T.       T.         T. Miss.       T.       Formation         Prom       To       Thickness       Formation         State & shale       Shale & shale       Shale       Shale         State & sh	T. 7 Riv	ers Cut.	mud, 9	30' mud & T. McKee R				
T. San Andres 25 mins.       T. Granite.       DIESSUIC data       T. Dakota       4245!         T. Gold did not break down)T.       Morrison.       4390!       Morrison.       4390!         T. Drinkard       T.       T.       T.       T. Penn.       T.         T. Abo.       T.       T.       T.       T.         T. Abo.       T.       T.       T.       T.         T. Mis.       Sale & Shells       Formation       Formation       Formation         0       1444       1444       Shale & Shale       Sand       Shale       Sand	T. Queen	ires	h wate	r. Bottom T. Ellenburger.	fresh wa	ter &	T.	
T. Glorieta       T. (tool did not break down)T. Morrison 4390'         T. Drinkard       T.         T. Abo       T.         T. Abo       T.         T. Penn       T.         T. Penn       T.         T. Miss       T.         T. Miss       T.         T. Miss       T.         T. Miss       T.         T. T. Miss       T.         T. T. Miss       T.         T. T. Miss       T.         T. T. Miss       T.         T. T. Miss       T.         T. T. T. Miss       T.         T. T. T. T. T. T. T. T. T. T. T. T. T. T				Bure 440# in T. Gr. Wash				
T. Drinkard       T.       T.       T.       T.       T.         T. Tubbs       T.       T.       T.       T.       T.         T. Abo       T.       T.       T.       T.       T.         T. Abo       T.       T.       T.       T.       T.         T. Penn       T.       T.       T.       T.       T.         T. Miss       //       T.       T.       T.       T.         From       To       Thickness       Formation       Form       To       Thickness         0       1444       1444       Shale & Shale       Sand & Shale				<i>1</i> , •				
T. Tubbs							•	
T. Abo       T				_				
T.       T.       T.       T.       T.       T.         T.       Miss       T.       T.       T.       T.         Form To Thickness       Formation       T.         From To Thickness       Formation         0       1444       1444       Shale & Shale         2186       3088       Pormation       To Thickness       Formation         0       1444       1444       Shale & Shale       Sand & shale       Sand & shale       Formation       Formation       Formation         0       1444       1444       Shale & Shale       Sand & shale       Sand & shale       Formation       Formation         011       CONSERVATION COMMISSION       Sand & shale       Sand & sand       Sand & sand       Sand & sand         3052       3404       3508       104       Shale & sand       Sand & sand       Sand & sand       Sand & sand         3058       3896       3898       102       Shale & sand       Sand & shale       Sand & sand         4160       4208       48       Shale & sand       Sand & shale       Sand & shale       Sand & shale								
T.       Miss       T.       T.       T.       T.         FORMATION RECORD         0       1444       1444       Shale & Shells       Formation       From       To       Thickness       Formation         0       1444       1444       Shale & Shells       Formation       From       To       Thickness       Formation         0       1444       1444       Shale & Shells       Shale       Shale       Formation       Format				_			-	
From         To         Thickness in Feet         Formation         From         To         Thickness in Feet         Formation           0         1444         1444         Shale & Shells         Formation         To         Thickness in Feet         Formation           0         1444         1444         Shale & Shells         Formation         Formation         Formation           0         1444         2186         742         Sand & shale         Sand & shale         Formation           2186         3088         902         Shale & sand         Sand & shale         Formation         Formation           3052         76         Shale & sand         Sand & shale         Sand         Formation         Formation           2276         3352         76         Shale & sand         Ott         CONSERVATION COMMISSION           3508         3896         388         Shale & sand         Art FC DISTRICT OFFICE         No           3606         3998         102         Shale & sand         Formation         Formation           4160         4208         48         Shale & sand         Formation         Formation           4208         4285         77         Sand & shale         Formation			• • •			********	Т.	*****
From       To       in Feet       Formation       From       10       in Feet       Formation         0       1444       1444       Shale & Shells       in Feet       Formation       in Feet       Formation         1444       2186       742       Sand & shale       Sand & shale       Sand & shale       Sand & shale         2186       3088       902       Shale       Shale       Shale       Sand & shale         3088       3195       107       Shale & sand       Shale & sand       Stale & sand         3276       3352       76       Shale & sand       Stale & sand       Stale & sand         3352       3404       52       Shale & sand       Stale & sand       Stale & sand         3508       3896       388       Shale & sand       Stale & sand       Strict OFFICE         3998       4063       65       Lime, shale, & sand       Strict OFFICE       Strict OFFICE         4122       4160       38       Lime & shale       Strict OFFICE       Strict OFFICE         4208       4285       77       Sand & shale       Strict OFFICE       Strict OFFICE         4208       4205       4461       41       Dakota sand       Strict OFFICE </th <th>_</th> <th></th> <th></th> <th>FORMAT</th> <th>ION RECO</th> <th>RD</th> <th></th> <th>· • ·</th>	_			FORMAT	ION RECO	RD		· • ·
1444       2186       742       Sand & shale         2186       3088       902       Shale         3088       3195       107       Shale & sand         3195       3276       81       Shale & sand         3276       3352       76       Shale & sand         3276       3352       76       Shale & sand         3352       3404       52       Shale & sand         3352       3404       52       Shale & sand         3353       104       Shale & sand       A.TEC DISTRICT OFFICE         3896       3998       102       Shale & sand       District OFFICE         3896       3998       102       Shale & sand       District OFFICE         3998       4063       65       Lime, shale, & sand       District OFFICE         4122       4160       38       Lime & shale       District OFFICE         4122       4160       38       Lime & shale       District OFFICE         4208       4285       77       Sand & shale       Sand & shale         4208       4285       77       Sand & shale       Sand & shale         4420       4461       41       Dakota sand       District OFFICE<	From	To		Formation	From	То		Formation
1444       2186       742       Sand & shale         2186       3088       902       Shale         3088       3195       107       Shale & sand         3195       3276       81       Shale & sand         3276       3352       76       Shale & sand         3276       3352       76       Shale & sand         3352       3404       52       Shale & sand         3352       3404       52       Shale & sand         3353       104       Shale & sand         3508       3896       388       Shale         3896       3998       102       Shale & sand         4063       4122       59       Lime & shale         4122       4160       38       Lime & shale sand         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4204       4461       41       Dakota sand       The superior         4420       4461       41       Dakota sand       The superior         4420       4a61       41       Dakota sand       The superior	0	1444	1444	Shale & Shells				
3088       3195       107       Shale & sand         3195       3276       81       Shale & sand         3276       3352       76       Shale & sand         3352       3404       52       Shale & sand         3404       3508       104       Shale & sand         3508       3896       388       Shale & sand         3508       3896       388       Shale & sand         3508       3998       102       Shale & sand         3603       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4366       4420       54       Sandy shale         4420       4461       41       Dakota sand         7. D.       Plugged back to 22651       The sponter	1444		1					
3195       3276       81       Shale & hard sand         3276       3352       76       Shale & sand         3352       3404       52       Shale & sand         3404       3508       104       Shale & sand         3508       3896       388       Shale         3896       3998       102       Shale & sand         3998       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4366       4420       54       Sandy shale         4420       4461       41       Dakota sand         T. D.       Plugged back to 22651       Datota sand	2186	3088	902	Shale				
3352       76       Shale & sand         3352       3404       52       Shale & sand         3404       3508       104       Shale & sand         3508       3896       388       Shale         3896       3998       102       Shale & sand         3998       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4366       4420       54       Sandy shale         4420       4461       41       Dakota sand         10       54651       10	3088							
3352       3404       52       Shale       Shal	3195	1 .	ł .					
3404       3508       104       Shale & sand         3508       3896       388       Shale & sand         3508       3998       102       Shale & sand         3896       3998       102       Shale & sand         3998       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale         4122       4160       38       Lime & shale sand         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4285       4366       81       Sand & shale         4366       4420       54       Sandy shale         4420       4461       41       Dakota sand         T. D.       Dakota sand       Dakota sand			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1	• · L	· · · · · ·
35083896388Shale $A \cdot T \in C \ DISTRICT \ OFFICE$ 38963998102Shale & sand3998406365Lime, shale, & sand4063412259Lime & shale4122416038Lime & shale sand4160420848Shale & sand4160420848420842857742084285774285436681436644205443664420446141Dakota sandT. D.Plugged back to 22651			1 · · ·	· · · · ·	1			TIGN COMMISSION
3896       3998       102       Shale & sand         3998       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale         4122       4160       38       Lime & shale sand         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4208       4285       77       Sand & shale         4366       81       Sand & shale       Sinid for         4420       54       Sandy shale       Sinid for         4420       4461       41       Dakota sand         T. D.       Dakota sand       Sinid for       2			1					
3998       4063       65       Lime, shale, & sand         4063       4122       59       Lime & shale         4122       4160       38       Lime & shale sand         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4208       4285       77       Sand & shale         4285       4366       81       Sand & shale         4285       4366       81       Sand & shale         420       4461       41       Dakota sand         1	i	1	1					
4063       4122       59       Lime & shale       Distribution         4122       4160       38       Lime & shale sand       Get Atom       Hittle         4160       4208       48       Shale & sand       Get Atom       Hittle         4208       4285       77       Sand & shale       Sind & for the second seco	399 <b>8</b>					al de le sa de al marine	1	
4122       4160       38       Lime & shale sand         4160       4208       48       Shale & sand         4208       4285       77       Sand & shale         4285       4366       81       Sand & shale         4366       4420       54       Sandy shale         4420       4461       41       Dakota sand       Dakota sand         1       54       54       Sandy shale         1       54       54       Sandy shale         1       54       54         420       4461       41         1       Dakota sand       1         1       54       54         1       1       1         1       54       54         1       1       1         1       54       54         1       54       54         1       1       1         1       54       1         1       54       1         1       54       1         1       54       1         1       54       1         1       54       1         1 <td>4063</td> <td>4122</td> <td>59</td> <td></td> <td></td> <td></td> <td>[. [.) \$ Say 1 ]</td> <td>1 1 1</td>	4063	4122	59				[. [.) \$ Say 1 ]	1 1 1
4208       4285       77       Sand & shale         4285       4366       81       Sand & shale         4366       4420       54       Sandy shale         4200       4461       41       Dakota sand         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       5       5         1       5       <	4122	1		1				
4208       4285       77       Sand & shale         4285       4366       81       Sand & shale         4366       4420       54       Sandy shale         4420       4461       41       Dakota sand         T. D.       T. D.       Transporter	4160	l						
4366       4420       54       Sandy shale       Sandy shale </td <td>4208</td> <td>1</td> <td>1</td> <td></td> <td></td> <td>ita La</td> <td></td> <td>the formation of the second se</td>	4208	1	1			ita La		the formation of the second se
4420         4461         41         Dakota sand         And the Ciffee         2           T. D.         Dakota sand         Dakota san					i r	Station	111 1	
T. D. Plugged back to 2265!		1	1			No Cân	digen.	
Plugged back to 2265!	776V	1	71			$ \mathbf{s}  < \varepsilon$		2
	Plugge	d back	to 226	51			er	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records, February 20, 1958 ( or swel Almer (Date) Address 323 Simms Bldg., Albuquerque, N. M. Eastern Petroleum Co. ..... .... Geologist

.

Name.....

Position or Title.....

------

(Revised) (Revised)	17/1	
Church	a C.	1000

X					
	S	EC	. 1	6	
	 S	EC	. 1	6	
	S	EC	1	6	

## NEW MEXICO OIL CONSERVATION COMMISSION

and the Santa Fc, New Mexico

e de la construcción de de deservadores de la construcción de la construcción de la construcción de la construc

ł

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 AC Locate Well Co	res Rrectly						
EASTERN PET	TROLEUM C	OMPANY	•		Stat	:e	
	(Company or Operator)	)			(Lesse)	)	
Well No. #1 State	in NW	of NW		6 T.	19N		NMPM.
Wildcat		-	Pool,	M	IcKinley	-	County.
Well is			•				•
of Section		Land the Oil a	and Gas Lease No	E-3082		*****	
Drilling Commenced	October 26		19 57 Drilli	ng was Completed.			
Name of Drilling Contra	Nationa	d Drilling	g Company	-			
Address		30x 218,	Cortes, Co	olorado	*****		
Elevation above sea level	•	6 <b>87</b> 5	G. L.	The info	ormation giver	is to be kept confi	dential until

....., 19......

OIL SANDS OR ZONES					
No. 1, from show at 2174	4 2184	No. 4, from		<b></b>	
No. 2, from	to	No. 5, from		to	
No. 3, from	<b>to</b>	No. 6, from		to	******
Include data on rate of water in	Annual classics to subject	ETANT WATER SANDS water rose in hole.		RECEN	
No. 1, from	to	·····	feet	APRO	$\zeta$
No. 2, from	to		feet	011 - 1959	<b>j</b>
No. 1, from	to		feet	DIST COM	, <i>f</i>
No. 4, from	to		feet		1

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	38#	New	145.19'	belled		2174-78	Surface
1/2"	15 1/2#	New	22701	float	805'	2180-84	Production
						4 shots/feot	
						ана стана стана Ана стана с	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/4"	9 578"	123.19'	75	circulated		<u></u>
7 7/8"	5 1/2"	2246'	100	circulated	4 .	
					. 1	
				1		

### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 3700 gals. of oil and 3700 pounds of sand. Top pressure 1100#.

Injection rate 17.2.

Result of Production Stimulation Final swab 6 barrels oil and 22 barrels water. Lacked 40

barrels of recovering load oil.

.....

· ] ..

	<b>-</b>						
NO. OF COPIES RECEIVED					٩	ی کر میں کر	1
DISTRIBUTION	N	EW MEXICO OIL (	CONSERVATION	COMMISSION		Form C-101 Revised 1-1-6	5
SANTA FE					ſ		Type of Lease
U.S.G.S.						STATE	
LAND OFFICE					-		& Gas Lease No.
OPERATOR /						·	
						E-3082	mmmm
	EOD DEDMIT	TO DRILL, DEE		BACK			
1a. Type of Work	TOKFLKMIT	IO DRILL, DLL	I LN, OK I LOO	DACK	f	7. Unit Agre	ement Name
		<b></b>					
b. Type of Well DRILL		DEEPEN		PLUG		8. Farm or L	ease Name
OIL GAS WELL			SINGLE ZONE	MUL	TIPLE	• • •	
2. Name of Operator	OTHER	s-enter	20NE		ZONE	9, Well No.	
	· · · · · · · · · · · · · · · · · · ·					-	
3. Addager of Corportion.						10. Field an	d Pool, or Wildcat
LOT N. Aubyrn	Box 797 Fr	ermington. !	I. M.		l l	u c	
4. Location of Well UNIT LETTER				- No Al-	LINE	111111	
UNIT CETTER	0	LOCATED -330	FEET FROM TH	- <del>NOFTN</del>	LINE		
AND 330 FEET FROM TH	E Vest	LINE OF SEC.16	тwр. <b>I9N</b>	. RGE. 6W	• ммрм		
	an a		mmm	IIIIII	IIIIII	12. County	
						Mc.Kinle	y• (()))))))))
	11111111	<u> </u>		<u>MM</u>	<u>IIIIII</u>	<u>illilli</u>	
					///////	///////	
	mmm.		19. Proposed	Depth 1	9A. Formation		20. Rotary or C.T.
			64.64				
21. Elevations (Show whether DF, R	T, etc.) 21A. K	ind & Status Plug. E	Bond 21B. Drilling	Contractor		22. Approx	. Date Work will start
6875 GL.	B1/	mket,	Sage.	Corp.		Late	Jan.1974.
23.		PROPOSED CASI	NG AND CEMENT F	ROGRAM			
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER	FOOT SETTIN		SACKS OF	CEMENT	EST. TOP
	· · · · · · · · · · · · · · · · · · ·						<u> </u>
This well drilled	to \$464 by	Eastern Pe	t.Co. in I	957.	i i		
	·						
Was plugged and ab	anoned. We	11 hhs 9/5	/8" casing	at 122	feet ce	mented	to surface.
	,						
51/2" casing was	cemented (	at 2270. 0.1	w. plugging	5 I/2	casing	was s	shot off and
pulled from 805t.	We intend	to clean	out plugs	to tot	al dept:	h and	test all

potentially productive zones.

JAN 10 1574

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GRE DATA CENTENE RODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belien.

Signed Title Title	PRESIDENT	Date 15/74
APPROVED BY CLEUNY CLEUR TITLE	SUFFERVISOR DISE - 35	2011 1974
CONDITIONS OF APPROVAL, IF ANY:		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form

-102

		WELL LOCATION A	ND ACREAGE DEDIC	CATION PLAT		persedes C-128 fective 1-1-65
		All distances must be i	rom the outer boundaries	of the Section.		<del></del>
Operator Sa	ge Corp.		State	<u> </u>	Well No. #	1
Unit Letter D	Section 16	Township 19N	Range 6W	County	AcKinley	
Actual Footage Lo 330.		orth line and	330 f	eet from the WS	st line	
Ground Level Elev 6875		t Lockout	· · · · · · · · · · · · · · · · · · ·		Dedicated Acreac	
	he acreage dedic	ated to the subject w	ell by colored pencil	or hachure marks	k	Acres
interest a 3. If more th dated by Yes If answer this form No allowa	and royalty). nan one lease of communitization, No If a is "no," list the if necessary.) able will be assign	different ownership is unitization, force-pool unswer is "yes," type of owners and tract deso ned to the well until al ) or until a non-standar	dedicated to the well ing.etc? of consolidation criptions which have l interests have been	actually been cor consolidated (b uch interests, has	sts of all owners be nsolidated. (Use reve y communitization, u	en consoli- erse side of unitization, he Commis- N ormation con- omplete to the
ļ				Nam	e Geoff McMah	on
	1 		1	Posi	ition wner	
-	1			Com	Sage Corp.	
	ł			Date	4-26-74	
			- ALLENE	Date CONI Regi	hereby certify that the nown on this plat was plott ites of actual surveys ma ider my supervision, and t true and correct to the nowledge and belief. MMM (MMM) Surveyed Istered Professional Engin for Land Surveyor	ted from field ade by me or that the same best of my
330 560	90 1320 1650 19	80 2310 2640 2000	1500 1000	500 0 Certi	ificate No.	

NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR 4		5. State Oil & Gas Lease No.
	TICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT	
1. OIL GAS OTH WELL OTH	IER-	7. Unit Agreement Name
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	8. Farm or Lease Name
3. Address of Operator Sage Corporation		9. Well No. 5tate #/
4. Location of Well N. Auburn Box 79	Farmington, New Mexico 87401	10. Field and Pool, or Wildcat
No. 1. 330	west 330	()))) <b>)</b> ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Approp NOTICE OF INTENT	priate Box To Indicate Nature of Notice, Report or FION TO: SUBSEQU	Othen Defaley
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	l
OTHER	OTHER	
17. Describe Proposed or Completed Operations work) SEE RULE 1103.	s (Clearly state all pertinent details, and give pertinent dates, inclu	uding estimated date of starting any proposed

Rig was set up over hole February 6, 1974. The top plug was removed and at 2/12/74 Hyperparameters the hole was being cleaned out at  $480^{\circ}$ .

,

		RECEIVED
		MAR 1 8 1974
18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	DIST. 3
SIGNED_ COMP. Andr.	TITLE PRES	DATE 3/1/74
APPROVED BY MIMMA Clund	SUPERVISOR DIST. #3	MAR ± 8 1974
CONDITIONS OF APPROVAL IF ANY:		

	UISTRIBUTION 4 SANTA FE 1 FILE 1 U.S.G.S. 1 LAND OFFICE 1 TRANSPORTER 01L 1 GAS 9 OPERATOR 1		ONSERVATION COM FOR ALLOWABLE AND INSPORT OIL AND		Form C-104 Superviewes Old C-104 and C-110 Effective 1-1-65 AS B.K.
I.	Operator	<u>)</u>			
	Address	· ·			
	401 Reason(s) for filing (Check proper box,		on, ew exi		
ļ	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		e explain)	
	If change of ownership give name	astern etraleux com	9 <del>9397</del>		
11.	DESCRIPTION OF WELL AND				·
	Lease Name	Well No. Pool Name, Including Fo 1	ormation sa Verden	Kind of Lease State, Federal	Lease No.
	Location	orth	<u></u>	_ <u></u>	
	Unit Letter;;330	) Feet From The <b>338</b> Lin	e and3?	Feet From T	he <u>est</u>
	Line of Section $16$ Tov	waship 19. Range (1	, NMPI	w.c.inle	€ y County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	i or Condensate			ed copy of this form is to be sent)
	Name of Authorized Transporter of Gas	ringhead Gas OL or Dry Gas	· · · · ·		ed copy of this form is to be sent)
	PERMIAN C	ORP	BOX 1183		TON TEYNS.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 1 1( 19 to.	Is gas actually connec	ted?   when	n
		th that from any other lease or pool,	give commingling orde	r number:	· · · · · · · · · · · · · · · · · · ·
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.
I	Designate Type of Completio		· · · · · · · · · · · · · · · · · · ·	۲ ۱ ـــــــــــــــــــــــــــــــــــ	I I I I . I <del>I</del>
	Date Spudded	Date Compl. Ready to Prod. $l_4 = 2i - 7l_4$	Total Depth		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations	Loint Loccout	2174		2123 Depth Casing Shoe
	2174-2178	2130-2134	······		2270
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
	12	1/2	147 19		
		27/	2133		1
		1			
V.	TEST DATA AND REQUEST FO	<b>DR ALLOWABLE</b> (Test must be a) able for this de	fter recovery of total vol pth or be for full 24 hour		ind must be equal to or exceed top allow-
	Date First New Oil Run To Tanks arch 24, 1974	Date of Test 3-25-74 4-25-74	Producing Method (Flor	w, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
		500	norie		
	Actual Prod. During Test	он-выа. ()	Water-Bbls. 20		Gas-MCF
	0 4 0 WDT T				
[	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	 Г	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut	:-in)	Chake Size
VI.	CERTIFICATE OF COMPLIANO	CIE	OIL		TION COMMISSION
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		19
	Commission have been complied w sbove is true and complete to the	ith and that the information given best of my knowledge and belief.	By_Original	Signed by	Emery C. Arnold
	$\bigcirc$	and the second sec	TITLE	SUPERVISO	n plot. K
	Honevaller (Signe		If this is a req	uest for allows	ompliance with RULE 1104. able for a newly drilled or deepened jied by a tabulation of the deviation
	_ Shilling Supe		All sections of	f this form mus	iance with RULE 111. t be filled out completely for allow-
	4-26-74	CON CON	Fill out only	scompleted wel Sections I. II.	lls. III, and VI for changes of owner, er, or other such change of condition.
		UIST			-
	ILLEGI	JLE			

	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE (	ALITHOPIZATION TO TO	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
	LAND OFFICE		AND NATURAL	GAS
	TRANSPORTER OIL			
	OPERATOR 2	_		
1.			·····	······································
	Address Jaze Corps	nation		
	Reason(s) for filing (Check proper bo	tarmington neu	D MULLO Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X	Oil Dry C Casinghead Gas Cond	Gas ansate	
	If change of ownership give name and address of previous owner			]
XI.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including		L'unit in the second se
	Location	1 10 00000	USA VIVAL State, Feder	ral or Fee Stat E3082
	Unit Letter <u>D</u> ; <u>33</u>	D_Feet From The DUCH_L	ing and <u>330</u> Feet From	The West
	Line of Section 6 To	ownship 19 NO2Ch Range	6 West, NMPM, MC	Kinley County
m.		TER OF OIL AND NATURAL G		J
	Name of Authorized Transporter of Of	u 🔀 or Condensate 🗔	Address (Give address to which appr	
	Name of Authorized Transporter of Ca	asinghead Gas 📄 or Dry Gas 🧾	Address (Give address to which appr	TWMUND USA oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gas actually connected? W	hen
	If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·			
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
		·		
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of <mark>total volume of load oll</mark> epth or be for full 24 hours)	and must be equal to or exceed top allow-
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, efc.)
	Length of Test	Tubing Preasure	Casing Pressure	Choke Size,
	Áctual Prod. During Test	Oil-Bbis.	Water - Bbla.	GarMCF
				DBB
	GAS WELL		•	a second t
[	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
1 VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
		۲.	APPROVED	
	Commission have been complied t	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Onining] Signed by	· · · · · · · · · · · · · · · · · · ·
	37		TITLE CONTROL DICK	· :
	Value o Va	a h at man		compliance with RULE 1104.
-		ature)	wall, this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
-	agent les stag	Bustation	tests taken on the well in acco All sections of this form mu	rdance with RULE 111. ust be filled out completely for allow-
-		76	able on new and recompleted w	ells. I, III, and VI for changes of owner,
•		<u>1</u> Ψ,	well name or number, or transpor	I, III, and VI for changes of owner, ter, or other such change of condition. It has filed for each cool in multiply

DISTRIBUTION SANTA FE // FILE // U.S.G.S. LAND OFFICE I RANSPORTER OIL 2 GAS OPERATOR / I. PRORATION OFFICE	REQUE.	TORSERVATION COMMISSION ST FOR ALLOWABLE AND PANSPORT OIL AND NATURAL O 10 12-21-72	
Address	ysignation		
Box     Box       Reason(s) for filing (Check proper       New Well       Recompletion       Change in Ownership	K     Farmingfunct       box)     Change in Transporter &       Oil     X       Casinghead Gas     A	NDL Q)4(1) Other (Please explain) Change fro	n Permin
If change of ownership give nam and addreas of previous owner			
	330 Feet From The 1162th	Kind of Lease State, Federal 330Feet From T (6 Migst , NMPM, ))[C ]	or Foo. Alaly 1368 2
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of Multivay Name of Authorized Transporter of	Oil 🔄 or Condensate	CBOX 13(5) CBOX 13(5) CBOX 13(5)	ed copy of this form is to be sent) <u>+ Alva way vo (6.11111)</u> ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. The	When with the second seco	
If this production is commingled v. COMPLETION DATA	with that from any other lease as an		
Designate Type of Complete	tion - (X)	1. Aoll Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded		Gent Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	, Name of Producing For war	Chip (cd/Gos Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASUSE AN CASING & TUBING ST2	EL CEMENTING RECORD	SACKS CEMENT
Dil. WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test Adverse) able for test Date of Test	ation resolvery of total volume of load oil an equily or be for full 24 hours) Freducing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Cusing Pressure	Choke Sta
Actual Prod. During Test	Oil-Bbis.	Water-Bbla.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Sole. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-22)	Containg Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVAJ	PN COMMISSION
I hereby certify that the rules and Commission have been commission	regulations of the Oil Consuscements with and that the informations of the	ASPROVED	
above is true and complete to th	e best of my knowledge data of the	Original Signed by A.	
Dic 29 19	Achan (Achan (Acperation (1) (1) (1) (1) (1) (1) (1) (1)	This form is to be filed in com If this is a request for allowable why, this form must be accompanied touts taken on the well in accordan All sections of this form must b soble on new and recompleted wells.	apliance with RULE 1104, le for a newly drilled or despened d by a tabulation of the deviation new with RULE 111. be filled out completely for allow- II, and VI for changes of owner, or other such change of condition.



DIRECTOR

JOE D. RAMEY

# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO

> > March 3, 1978

Sage Corp. P. 0. Box 2618 Farmington, New Mexico 87401

Gentlemen:

Order R-5432 issued May 24, 1977, required new plugging bonds to be obtained prior to January 1, 1978. Our records indicate that the addressee has failed to comply with the order.

All drilling and/or producing operations for the below listed wells are hereby suspended until further order of the Commission. Any production during this shut in serie period will subject the operator and/or transporter to penalties as provided by Section 65-3-27, New Mexico Statutes Annotated, 1953 Compilation which reads in part: "....subject to a penalty of not to exceed one thousand (\$1000.00) dollars a day for each and every day of such violation, and for each and every act of violation,...."

All transporters are advised by a copy of this letter to stop accepting products immediately.

If there are questions, please contact this office immediately.

Wells:

State #1. D-16-19N-6W, Undes. Mesaverde

Yours very truly,

A. R. Kendirck Supervisor, District #3

ARK:no

xc: 0il Conservation Commission, Santa Fe
Transporters: Inland

TB

STATE GEOLOGIST EMERY C. ARNOLD



DIRECTOR

JOE D. RAMEY

# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO

> > March 3, 1978

Sage Corp. P. O. Box 2618 Farmington, New Mexico 87401

Gentlemen:

Order R-5432 issued May 24, 1977, required new plugging bonds to be obtained prior to January 1, 1978. Our records indicate that the addressee has failed to comply with the order.

All drilling and/or producing operations for the below listed wells are hereby suspended until further order of the Commission. Any production during this shut in veriperiod will subject the operator and/or transporter to penalties as provided by Section 65-3-27, New Mexico Statutes Annotated, 1953 Compilation which reads in part: "...subject to a penalty of not to exceed one thousand (\$1000.00) dollars a day for each and every day of such violation, and for each and every act of violation,...."

All transporters are advised by a copy of this letter to stop accepting products immediately.

If there are questions, please contact this office immediately."

Wells:

State #1. D-16-19N-6W, Undes. Mesaverde

Yours very truly,

A. R. Kendirck Supervisor, District #3

ARK:no

xc: 0il Conservation Commission, Santa Fe Transporters: Inland TB

STATE GEOLOGIST EMERY C. ARNOLD



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



JERRY APODACA

NICK FRANKLIN SECRETARY April 11, 1978



POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Schreiber Insurance Agency P. O. Box 10 Farmington, New Mexico 87401



Re: \$5,000 One-Well Plugging Bond Sage Corporation, Principal American Employers Insurance Company, Surety NW/4 NW/4 of Sec. 16, T-19-N, R-6-W, McKinley County Depth: 4,000 feet Bond No. AE-71320-60

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond.

ery truly yours ŔAMEY, D. JOE Division Diréctor

JDR/LT/dr

cc: Oil Conservation Division Aztec, New Mexico

> Sage Corporation P. O. Box 68 Kirtland, New Mexico

Memo From **R. KENDRICK** Supervisor Asce a release of shut in you The Sage Coys, doled A-12-78 NEW MEXICO OIL CONSERVATION COMMISSION - AZTEC, NEW MEXICO



director JOE D. RAMEY

# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

April 12, 1978

Sage Corporation P. O. Box 2618 Farmington, New Mexico

Gentlemen:

The letter-type shut in order issued March 3, 1978, by this office for the below listed wells is hereby cancelled. Each/well may be produced in its normal manner.

A copy of this letter authorizes the transporters to move the products from the lease.

If there are questions, please contact this office immediately.

Wells:

State #1, D-16=29N-6W

Yours very truly,

a. R. Kendrick

A. R. Kendrick Supervisor, District #3

xc: Oil Conservation Commission, Santa Fe

Transporters:

Inland



DIRECTOR JOE D. RAMEY

# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

> 87410 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

April 12, 1978

Sage Corporation P. 0. Box 2618 Farmington, New Mexico

Gentlemen:

The letter-type shut in order issued March 3, 1978, by this office for the below listed wells is hereby cancelled. Each well may be produced in its normal manner.

A copy of this letter authorizes the transporters to move the products from the lease.

If there are questions, please contact this office immediately.

Wells:

State #1, D-16-29N-6W

Yours very truly,

a. R. Kendrick

A. R. Kendrick Supervisor, District #3

xc: Oil Conservation Commission, Santa Fe

Transporters: Inland



JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> POST OFFICE BOX 2068 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

MEMORANDUM

TO: ALL TRANSPORTERS

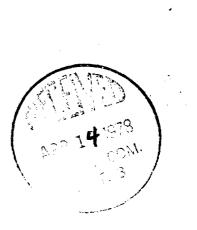
FROM: LYNN TESCHENDORF, GENERAL COUNSEL

RE: THE PURCHASE OR TRANSPORTATION OF ILLEGAL OIL OR GAS

DATE: APRIL 12, 1978

The following operators have obtained current bond coverage and should therefore be deleted from your list of operators who have not complied with Rule 101. These lists will be sent to you periodically in order to update the ones you already possess.

Fundamental Oil Corporation Land Oil Co., Inc. Jones Oil Co. Britton Management Corp. Russell E. Leeser Sage Corporation Kent Shannon



5

dr/



JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

### MEMORANDUM

TO: ALL TRANSPORTERS

FROM: LYNN TESCHENDORF, GENERAL COUNSEL

RE: THE PURCHASE OR TRANSPORTATION OF ILLEGAL OIL OR GAS

DATE: APRIL 12, 1978

The following operators have obtained current bond coverage and should therefore be deleted from your list of operators who have not complied with Rule 101. These lists will be sent to you periodically in order to update the ones you already possess.

-	Fundamental Oil Corporation Land Oil Co., Inc. Jones Oil Co.
	Britton Management Corp. Russell E. Leeser Sage Corporation
	Kent Shannon



dr/

UISTRIBUTION SANIAFE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Superseder Old C-104 and C-110 Elfoctive 1-1-65				
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS				
WIR Oil Company	V		ν				
P.O. Box - Draw		81321					
Reason(s) for filing (Check proper b	ox)	Other (Please explain)					
Recompletion	Change in Transporter of: Oil X Dry G	as					
Change in Ownership X	Casinghead Gas Conde	ensate					
change of ownership give name ad address of previous owner	Willie G. Graham, Kirl	land, New Mexico					
ESCRIPTION OF WELL AN							
State	Well No. Pool Name, Including F		20000 1101				
ocation	220	000	······································				
Unit Letter ;;	330 Feet From The <u>North</u> Li	ne and <u>330</u> Feet From	The West				
Line of Section ]6 1	Township 19 N Range	<u>6 W , ммрм, МсКін</u>	nley County				
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)				
K.E. McDougald	, Inc.	P.O. Box 305 Mogb	Utah 84532				
arre of Authorized Transporter of ( None	Casinghead Gas 📄 or Dry Gas 🦲	Address (Give address to which appro	oved copy of this form is to be sent)				
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en				
	with that from any other lease or pool,	give commingling order number:					
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Eack   Same Res'v. Diff. Res'v.				
Designate Type of Complet ate Spudded	tion - (X)	Total Depth	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth				
erforations			Depth Casing Shoe				
	······································	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
EST DATA AND REQUEST		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-				
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)				
Ingth of Test	Tubing Pressure	Casing Pressure	Choke Size				
ctual Prod. During Test	Oil-Bble,	Water-Bbls,	Gas-MCF				
AS WELL							
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION				
ereby certify that the rules and	regulations of the Oll Conservation	APPROVED AUG 1	1978				
mmission have been complied	with and that the information given he best of my knowledge and belief.	APPROVED <u>AUb 1</u> Original Signed b.					
	· ·	SUPERVISOR DIS	T, #0				
			compliance with NULE 1104.				
-Quantanda Carto	actury .	well, this form must be accompa-	vable for a newly drilled or despendent nied by a tabulation of the deviation stance with mult a 111				
Co - Owner	(/ ?::!-)	tests taken on the well in accor All sections of this form mu	st be filled out completely for allow-				
(Tiilo) August 15, 1978 (Duire)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

. . .

.



JERRY APODACA

GOVERNOR

NICK FRANKLIN SECRETARY STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

September 12, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Schreiber Insurance Agency P. O. Box 10 Farmington, New Mexico 87401

> Re: \$5,000 One-Well Plugging Bond Sage Corporation, Principal American Employers' Insurance Company, Surety NW/4 NW/4 of Sec. 16, T-19-N, R-6-W, McKinley County Depth: 4,000 feet Bond No. AE-71320-60

Gentlemen:

The Oil Conservation Division hereby approves release of the above-captioned one-well plugging Bond.

Very truly yours,

JOE D. RAMEY, Director

JDR/LT/dr

cc: Oil Conservation Division Aztec, New Mexico

> Sage Corporation P. O. Box 68 Kirtland, New Mexico





JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 18, 1979

Mr. James P. Woosley WTR Oil Company P. O. Box H Cortez, Colorado 81321

Re: WTR Oil Company State #1 D-16-19N-6W

Dear Jim:

We have not received form C-115 for the subject well since it was transferred from the Sage Corporation to the WTR Oil Company.

Our records show K. E. McDougland, Inc. as the authorized transporter for the oil. We do not have any report from McDougald for 1978.

Please advise us of the situation about the subject well.

Yours very truly,

1101 esi

A. R. Kendrick District Supervisor

ARK:no

DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11					
FILE U.S.G.S. LAND OFFICE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator								
Woosley Oil Company								
Address Post Office Drawer 14	480, Cortez, Colorado 813	21						
Reason(s) for filing (Check proper bo New Well Recompletion	Change in Transporter of: Oil Dry Go	Other (Please explain)						
Change in Ownership	Casinghead Gas Conder							
If change of ownership give name and address of previous owner	WTR Oil Company, Post	Office Drawer LL, Corte	z, Colorado 81321					
DESCRIPTION OF WELL AND Lease Name State	Well No. Pool Name, Including F #1 MesaVerde	ormation Kind of Lease State, Federal	Eccept 1101					
Location Unit Letter D ; 3:	30 Feet From The North Lin	ne and 330 Feet From T	The West					
	ownship 19N Range	<u>6</u> ₩ , ммрм, М						
DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA							
NONE Name of Authorized Transporter of C	asinghead Gas 🛄 or Dry Gas 🛄	Address (Give address to which approv	ed copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When						
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:						
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		<u> </u>	Depth Casing Shoe					
	TUBING, CASING, AND	CEMENTING RECORD	/					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
TEST DATA AND REQUEST I		fter recovery of total volume of load oil c						
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in	列至1116月第6月11					
	Tubing Pressure	Casing Pressure	Choke Size 4 - 1933					
Length of Test Actual Prod. During Test	Oil-Bble.	Water - Bbls.	GHEMEEON. DIV.					
			DIST. 3					
GAS WELL		······································	·					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. WOOSTEY OIL COMPANY By Massley James P. WoosleySignature) Operator (Title)		APPROVED GUT 04 1903						
		BY Original Signed by FRANK T. CHAVEZ						
		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
November 2, 1983 (/	Date)	weil name or number, or transporte	, III, and VI for changes of owner en or other such change of condition be filed for each pool in multiply					

Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Department									Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088							at Doute				
DISTRICT III		Sa	nta Fe	, New	Me	exico 8750	04-2088					
I. TO TRANSPORT OIL AND NATURAL GAS												
Operator 11/00 store (D:1	Com	n Da		4				Ster	1		·	
Address												
P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P     P												
Recompletion	Oil Casinghead	<u> </u>	Dry Ga Conden	_								
If change of operator give name and address of previous operator	Canapher											
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Stc. TE		Well No.	Pool N		-	ng Formation	erde_		of Lease , Federal or Fee		use No. 5/1.5	
Locations Unit Letter: 3.30 Feet From The MOYTH Line and 3.30 Feet From The LUCIST Line								Line				
Section 16 Township	P 19 A	/	Range	le	W	<u>, N</u>	<u>мрм, ү)</u>	Ic Kin	ley	<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil		or Conden				Address (Gin			d copy of this fo			
Cam + Refining Ca Name of Authorized Transporter of Casing	head Gus		or Dry	Gas 🚞					tony of this fo			
If well paxtuces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	R	ge.	ls gas actual	y connected?	When	a ?			
If this production is commingted with that it IV. COMPLETION DATA	from any othe	r lease or j	pool, giv	e comm	ingli	ing order num	ber:					
Designate Type of Completion		Oil Well		Das Well		New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Rus'v	
Designate Type of Completion a	Date Comp	. Ready to	Prod.			Total Depth	l	L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Dept	Tubing Depth			
Performions	l					<u> </u>			Depth Casin	Depth Casing Shoe		
			CASIN		-	CEMENT	NC RECOR	<u></u>				
HOLE SIZE					D D	CEMENTING RECORD			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					*				
OIL WELL (Test must be after re Dute First New Oil Run To Tank	covery of Iol	al volume d		il and m						or full 24 hour	<i>s.)</i>	
Date Find New Oil Run 10 Tank	Date of Test						ethod (Flow, pi		20.00			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls,	÷ <del>* </del>				Water - Bbia	UCT191	99 <b>0</b>	Gas- MCF	Gas- MCF		
GAS WELL						OII	. CON.	DIV				
Actual Prod. Test - MCF/D	Length of T	esl				Bbis. Conden	SILCADACE	3	Cravity of C	adensate		
Testing Method (pilot, back pr.)	Tubing Pres	euro (Shul-	<u>نم)</u>			Casing Press.	ire (Shut-in)		Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved									
Jomes & Tooslay												
Significances P. Woosky operator			By Burent SUPERVISOR DISTRICT 13									
Printod Name         Title         Title           10 - 18 - 1990         303 - 565 - 8245         Title           Date         Telephone No.         Title												
Date		Telep	phone No	), 								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.  $\sim$ 

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.