

COMPANY RPM Energy Inc	PROPERTY NAME Exxon A	WELL NO. 1
---------------------------	--------------------------	---------------

DATE	LOCATION (ULSTR) 21-16-26 F	FOOTAGE 2310 FWL 1650 ENL
------	--------------------------------	------------------------------

API NO. 30-015-23955	POOL Esperanza S.A.
-------------------------	------------------------

① Fill 4 1/2 CS9 with cement from
1300' to surface

② Set P+H marker

③ Clean + level location

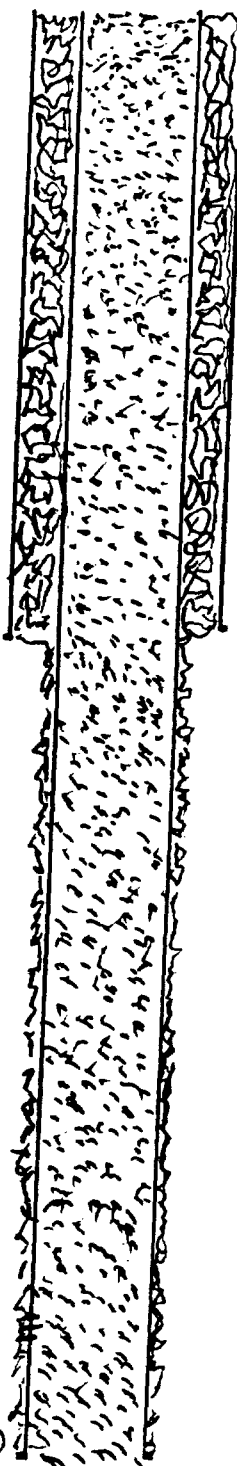
CASING RECORD:

7" e 1050' 360 SX^c

4 1/2" e 1400' 190 SX^c

Perts e 1171'

After



7" e 1050'

Perts 1171'

4 1/2 e 1400'

EXPLORATION	
DEVELOPMENT	
RECONSTRUCTION	
MAINTENANCE	
REPAIRS	
REPLACEMENT	
RENOVATION	
RECONSTRUCTION	
REPAIRS	
REPLACEMENT	
RENOVATION	

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APR 13 1982
ARTESIAN, N.M.

Address **RPM ENERGY, Inc**
613 COMMERCIAL BANK, MIDLAND, TX 79701

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:
Recompletion	☐	Oil ☒ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name EXXON A	Well No. 1	Pool Name, including Formation UNDESIGNATED SAN ANGELO	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter F	2310	Feet From The WEST Line and	1650	Feet From The NORTH
Line of Section 21	T. 16S	Range 26E	N.M.P.M.	County EDDY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PERMIAN CORPORATION (EX. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit F Sec. 21 Twp. 16S Rge. 26E
Is gas actually connected?	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, R&B, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Placed ID-3
Change Transp. 4-16-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MGR DRILL & PRODUCTION
4-13-82
(Signature)
(Title)
(Date)

OIL CONSERVATION DIVISION

APR 13 1982

APPROVED
BY **W. A. Gressett**
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Section V must be filled out for each pool in multiple.

OIL CONSERVATION DIVISION

District DD Artesia, NM

DISTRICT OFFICE #2

Jan. thru Apr. 1982
2111 N

NO. _____

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE February 22, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective February 1, 1982 an allowable of 6 barrels of
oil per day is hereby assigned to RPM Energy, Inc.,
Exxon A #1-F-21-16-26 in the Undesignated San Andres pool.

L - P

MP - P

Feb. Total - 168 bbls.
Mar. Total - 186 bbls.
Apr. Total - 190 bbls.

MAG:am

RPM Energy, Inc.

CSC

P - none

V. L. H.
1171-1562

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 19 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator

RPM Energy, Inc.

Address

613 Commercial Bank Tower, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASHINGHEAD GAS NOT BE
ELIGIBLE FOR THISIf change of ownership give name
and address of previous owner

IS OWNED

EX # 2-596

DESCRIPTION OF WELL AND LEASE

Lease Name Exxon A	Well No. 1	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter F : 2310 Feet From The West Line and 1650 Feet From The North				
Line of Section 21 Township 16S Range 26E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Trucks	P.O. Box 1919, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 21 16S 26E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 10/10/81	Date Compl. Ready to Prod. 11/21/81	Total Depth 1400 feet	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.) 3362 GL	Name of Producing Formation Undesignated San Andres	Top Oil/Gas Pay 1171'	Tubing Depth 1211'					
Perforations 1171, 1191, 1206, 1213, 1218, 1221, 1227, 1231, 1234, 1242, 1245, 1251 1/2,		1255, 1257, 1266, 1268 1/2		Depth Casing Shoe 1400"				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1050'	360 sxs Class "C"
6-1/8"	4-1/2"	1400'	190 sxs Class "C"

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/21/81	Date of Test 2-3-82	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours	Tubing Pressure 27 PSI	Casing Pressure
Actual Prod. During Test 9 bbls	Oil-Bbls. 6	Water-Bbls. 3
		Choke Size 15.7 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Vice-President

2-18-82

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 22 1982, 19

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5g. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1g. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

FEB 19 1982

2. Name of Operator

RPM Energy, Inc. ✓

O.C.D.

3. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

ARTESIA OFFICE

4. Location of Well

UNIT LETTER F LOCATED 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE OF SEC. 21 TWP. 16S RGE. 26E HMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/10/81	10/15/81	11/21/81	3362 GL	3362

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1400 feet				X	

24. Producing Interval(s), of this completion - Top, Bottom, Name

T(1171) B(1268½) San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Induction Guard, Sidewall Neutron, Neutron Corr.

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	1050	9-7/8"	360 sxs Class "C"	10 sxs
4½"	9.5#	1400	6-1/8"	190 sxs Class "C"	10 sxs

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	1211	

31. Perforation Record (Interval, size and number)

1171, 1191, 1206, 1213, 1218, 1221, 1227, 1231, 1234, 1242, 1245, 1251½, 1255, 1257, 1266, 1268½

Total 17 shots w/HSC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1171-1268	10,000 gal Westpad A and 40,000 gal Polaris 30 w/10,000# 100 mesh salt and 47,000# 20/40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/13/81	pumping	production

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2-3-82	24	1/2"		6	15.7	3	2616.67
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
27 PSI			6	15.7	3	33.8	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used to pump well

Test Witnessed By

J. Savoie

5. List of Attachments

Dual Induction Guard, Sidewall Neutron, Neutron Corr. and Directional Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy D. JonesTITLE V PresDATE 02-16-1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>805</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1170</u> to <u>1380</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	805		Pea size gravel to large gravel, fine grain sand to medium sand				
805 1145	1145 1400		Limestone Dolomite				

S & B DRILLING COMPANY

4500 W. Illinois, Suite 104
Midland, Texas 79703
(915) 699-4944

February 5, 1982

RECEIVED

FEB 19 1982

O. C. D.
ARTESIA, OFFICE

RPM ENERGY, Inc. - Exxon "A" No. 1
1650' FNL & 2310' FWL
Sec. 21, T-16-S, R-26-E
Eddy County, New Mexico

DEVIATION SURVEY

<u>Depth</u> <u>ft</u>	<u>Deviation</u> <u>Degree</u>	<u>Sine of</u> <u>Angle x 10³</u>	<u>Vertical</u> <u>Displacement, ft</u>	<u>Horizontal</u> <u>Displacement, ft.</u>	<u>Cumul. Horizontal</u> <u>Displacement, ft</u>
496	$\frac{1}{2}$	8.7265	496	4.33	4.33
1054	$\frac{1}{2}$	8.7265	558	4.87	9.20
1400	1	17.4524	346	6.04	15.24

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.

Les Skinner, P.E.

Les Skinner, P. E.



OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5g. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated San Andres

12. County

Eddy

19. Elev. Casinghead

25. Was Directional Survey Made

Yes

27. Was Well Cored

no

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

FEB 19 1982

2. Name of Operator

RPM Energy, Inc.

O. C. D.

3. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701

ARTESIA, OFFICE

4. Location of Well

UNIT LETTER F LOCATED .2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North line of SEC. 21 TWP. 16S RGE. 26E NMPM

15. Date Spudded

10/10/81

16. Date T.D. Reached

10/15/81

17. Date Compl. (Ready to Prod.)

11/21/81

18. Elevations (DF, RKB, RT, GR, etc.)

3362 GL

19. Elev. Casinghead

3362

20. Total Depth

1400 feet

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Interval Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

T(1171) B(1268½) San Andres

26. Type Electric and Other Logs Run

Dual Induction Guard, Sidewall Neutron, Neutron Corr.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	1050	9-7/8"	360 sxs Class "C"	10 sxs
4½"	9.5#	1400	6-1/8"	190 sxs Class "C"	10 sxs

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	1211	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1171, 1191, 1206, 1213, 1218, 1221, 1227, 1231, 1234, 1242, 1245, 1251½, 1255, 1257, 1266, 1268½

Total 17 shots w/HSC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1171-1268	10,000 gal Westpad A and 40,000 gal Polaris 30 w/10,000# 100 mesh salt and 47,000# 20/40 sand.

33. PRODUCTION

Date First Production 11/13/81		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) production	
Date of Test 2-3-82	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. 6	Gas - MCF 15.7	Water - Bbl. 3	Gas - Oil Ratio 2616.67	
Flow Tubing Press. 27 PSI	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 6	Gas - MCF 15.7	Water - Bbl. 3	Oil Gravity - API (Corr.) 33.8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used to pump well

Test Witnessed By

J. Savoie

35. List of Attachments

Dual Induction Guard, Sidewall Neutron, Neutron Corr. and Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

02-16-82

S & B DRILLING COMPANY

4500 W. Illinois, Suite 104
Midland, Texas 79703
(915) 699-4944

February 5, 1982

RECEIVED

FEB 19 1982

O. C. D.
ARTESIA, OFFICE

RPM ENERGY, Inc. - Exxon "A" No. 1
1650' FNL & 2310' FWL
Sec. 21, T-16-S, R-26-E
Eddy County, New Mexico

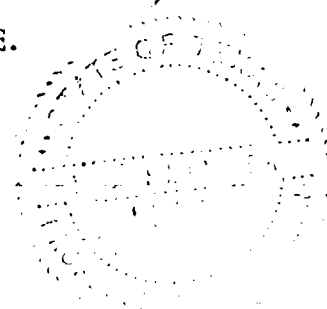
DEVIATION SURVEY

<u>Depth</u> <u>ft</u>	<u>Deviation</u> <u>Degree</u>	<u>Sine of</u> <u>Angle x 10³</u>	<u>Vertical</u> <u>Displacement, ft</u>	<u>Horizontal</u> <u>Displacement, ft.</u>	<u>Cumul. Horizontal</u> <u>Displacement, ft</u>
496	$\frac{1}{2}$	8.7265	496	4.33	4.33
1054	$\frac{1}{2}$	8.7265	558	4.87	9.20
1400	1	17.4524	346	6.04	15.24

I hereby certify that the data submitted in this report is true and accurate to the best of my knowledge.

Les Skinner, P.E.

Les Skinner, P. E.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 2

C. C. G.
ARTESIA, OH.

Form C-103
Revised 10-

5a. Indicate Type of Lease

State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

RPM Energy, Inc.

2. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER F, 2310 FEET FROM THE West LINE AND 1650 FEET FROM
THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat
Undesig. San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/82	1.16 BO	1.5 bbl wtr
1/21/82	1 BO	1.32 bbl wtr
1/22/82	1.64 BO	2 bbls wtr
1/23/82	1 BO	1.16 bbls wtr
1/24/82	1 BO	1 bbl wtr
1/25/82	1 BO	1.32 bbl wtr

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Secker Dean

TITLE Production Secretary

DATE

1/26/82

M. H. Williams

TITLE

OIL AND GAS INSPECTOR

DATE

FEB 2 1982

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.I.O.B.	
LAND OFFICE	
OPERATOR	1

JAN 2

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. From or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Well Report ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/81	SD to Shoot fluid level	1/1/82	1.16 BO	1 bbl wtr
to		1/2/82	1.16 BO	1.16 bbl wtr
12/16/81		1/3/82	1 BO	1.16 bbl wtr
12/17/81	Started pump this morning	1/4/82	1 BO	1 bbl wtr
12/18/81	1.16 BO 2 bbls wtr	1/5/82	1 BO	1 bbl wtr
12/19/81	1 BO 1.16 bbl wtr	1/6/82	1.16 BO	1.50 bbl wtr
12/20/81	.5 BO 1 bbl wtr	1/7/82	1.5 BO	2 bbls wtr
12/21/81	1 BO 1.5 bbl wtr	1/8/82	1.32 BO	1.5 bbl wtr
12/22/81	1.32 BO 1.16 bbl wtr	1/9/82	1.16 BO	1 bbl wtr
12/23/81	1.16 BO 1.5 bbl wtr	1/10/82	1 BO	1 bbl wtr
12/24/81	1 BO 1.16 bbl wtr	1/11/82	.5 BO	1.5 bbl wtr
12/25/81	1 BO 1 bbl wtr	1/12/82	1.64 BO	2 bbls wtr
12/26/81	1 BO 1 bbl wtr	1/13/82	1 BO	1 bbl wtr
12/27/81	1.16 BO 1.5 bbl wtr	1/14/82	1 BO	1 bbl wtr
12/28/81	.64 BO 1 bbl wtr	1/15/82	1 BO	1.16 bbl wtr
12/29/81	1 BO 1.16 bbl wtr	1/16/82	1.32 BO	1.5 bbl wtr
12/30/81	1.5 BO 2 bbls wtr	1/17/82	.64 BO	.98 bbls wtr
12/31/81	1.32 BO 1.64 bbls wtr	1/18/82	1.16 BO	1 bbl wtr
		1/19/82	1 BO	1 bbl wtr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lucia Dean TITLE Production Secretary DATE 1/26/82

PROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 2 1982

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.O.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat
Undesig. San AndresName of Operator RPM Energy, Inc.
Address of Operator 513 Commercial Bank Tower, Midland, TX 79701-6398
Location of Well UNIT LETTER F, 2310 FEET FROM THE West LINE AND 1650 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3362 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Report ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/8/81	5 bbls wtr	0 BO
12/9/81	2 bbls wtr	1 BO
12/10/81	1.5 bbls wtr	1 BO. No pumping properly. Plan to SD to work on pump.
12/11/81	SD to shoot the fluid level	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROD BY Becki C. Dean	TITLE Production Secretary	DATE 12/11/81
PROD BY Mike Williams	TITLE OIL AND GAS INSPECTOR	DATE DEC 15 1981

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☒ WELL GAS ☐ WELL OTHER ☐

1. Name of Operator

RPM Energy, Inc.

2. Address of Operator

613 Commercial Bank Tower, Midland, TX 79701-6398

3. Location of Well

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

5a. Indicate Type of Lease

State ☐Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Well Report ☐OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/81 thru 10/19/81
10/19/81

WOCU

RU to perf. Ran CBL. Found cmt job inadequate. Perf @ 1170 for sqz job. WOPU.

10/20/81 thru 10/29/81
10/30/81
10/31/81

WOPU

Set frac tank, fill w/frs wtr. Check well, weld on slip colr. WOPU. MIRU plg un, install wellhead, RU CRC, perf sqz shot @ 1320. Set Howco cmt rtmr @ 1300, RIH w/tbg & seal assembly. Att to circ, couldn't Spot 100 gal 15% ac. Still couldn't pmp in. Over spot ac to top of top perms. PI top perms via csg. Slight circ, but didn't brk dn.

11/1/81
11/2/81

SI for Sunday

Spot 125 GA. Still wouldn't brk dn the tbg. Over spot ac. Pmp in 1 BPH dn csg. Didn't brk. Rel Helco. SDON.

11/3/81
11/4/81

SI. POH w/tbg & stringers. RDMO

SD. Prog last 24 hrs. MIRU plg un; WO perf: RU CRC WL; perf csg w/ select fire gun @ 1171', 1191', 1206', 1213', 1218', 1221', 1227', 1231', 1234', 1242', 1245', 1251½', 1255', 1257', 1264', 1266', 1268½', SDON. MI split frac tank, fill w/frs wtr.

11/5/81
11/6/81

SI. RDMO Plg Un.

SI-no report.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1. BECKI C. DEAN

TITLE Production Secretary

DATE 12/8/81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 11 1981

G.E. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

DEC 11 1981

3a. Indicate Type of Lease
State ☐ For ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

PM Energy, Inc.

Address of Operator

13 Commercial Bank Tower, Midland, TX 79701-6398

Location of Well

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

ULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/81

Pres SI. Prog last 24 hrs: MIRU Plg Un. TIH w/2-7/8" tbg & pkr; RU Dresser Titan; sptd 2 bbls 15% NE ac. Set pkr @ 1152'. A/4,000 gal 15% NEHCL ac as follows: brk @ 4200#. Pmp in @ 8BPM; drpd 2 balls every 6 bbls. Balled out to 5000# w/22 balls in. Surged ball sealers & resumed ac @ 2200# Max P 5000#, Min P 2000#, Avg P 2500#. ISDP 900. 15 min SIP 600#. Let well set for 30 min. Flowed back. Swbd well dn in 3 runs. recd 20 bbls load wtr & SION. Pres SI: Opn well up. Had 300# TP. Bled to pit RIH w/swab. Hit fl 200' dn. Made 1 swab run from 1100'. Recd 50' free oil & ac wtr. Clsd well in. RDMO. SI

11/8/81

11/9 thru 11/10/81

11/11/81

SI. RU Western. Frac well as per recommendation. Pmp in @ 3000# press. Start 1/2#/gal sd @ 26 BPM. Increased to 1#/gal. Pmp approx 60 bbls. Start screen out. Shut off sd till press drpd. Lower rate to 16 BPM. Start 1/2#/gal sd. Increased to 1#/gal sd @ 16 BPM. 4000# press. Flush to perfs. Clsd well in.

11/12/81

11/13/81

SI
Flowing back. Remarks: MIRU. Opn well @ 300# on tbg. Start well flowing back slow. Still flowing back.

11/14/81

Flowing @ 160# press to pit; making some oil; hooked up well to frac tank; flowing @ 1/4" choke 3-3 1/2 BPH; 10% oil; left well flowing to tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean

TITLE Production Secretary

DATE 12/8/81

MOVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 11 1981

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Exxon A	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesig. San Andres	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	CAS WELL ☐	OTHER ☐
Name of Operator		
M Energy, Inc.		
Address of Operator		
3 Commercial Bank Tower, Midland, TX 79701-6398		
Location of Well		
UNIT LETTER	F	2310 FEET FROM THE West LINE AND 1650 FEET FROM
THE North	LINE, SECTION 21	TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PROBABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER Well Report ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/81 thru 11/16/81	No Report
11/17/81	SI. Unseated pkr. Tagged sd. Well came in flg. Killed well. Circ 47' of sd. Cleaned out to 1300'. POH w/2-7/8" tbg & pkr. RIH w/prod string as follows: 1 jt. 2-3/8" tbg, BP, 1 perf sub, 1 SN, 37 jts 2-3/8" tbg to sfc. End of tbg @ 1211'. SN @ 1180'. RIH w/rods as follows: 1 - 2"x1 1/2"x8' pmp, 1 - 2' sub, 45 - 5/8" rods, 2 - 4' subs, 1 - 6' sub, 1 - 8' sub & PR/lin. Seated pmp, clamped well off.
11/18/81	RD & MO Plg Un. WO PJ. Tot recd - 146 bbls wtr, 19 bbls oil.
11/19/81	No report WO PJ.
11/20/81	Set PJ. WO engine.
11/21/81	Pmpg thru bridle & SI.
11/22/81	Pmpg to frac tank.
11/23/81	No report
11/24/81	Straightened head. Align un. Install BPV.
11/25/81	Produced 1 1/2 bbls oil, 28 bbls wtr.
11/26/81 thru 12/1/81	Produced 2 1/2 bbls of oil daily
12/2/81	Gas locked 1 bbl wtr.
12/3/81	2 bbls wtr 1 bbl oil
12/4/81	4 bbls wtr 0 bbl oil

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Becki C. Dean	TITLE Production Secretary	DATE 12/8/81
Mike Williams	TITLE OIL AND GAS INSPECTOR	DATE DEC 11 1981

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Name of Lease Name

Exxon A

9. Well No.

1

10. Field and Pool, or Wildcat
Undesig. San Andres

UNIT LETTER F 2310 FEET FROM THE West LINE AND 1650 FEET FROM

THE North LINE, SECTION 21 TOWNSHIP 16S RANGE 26E NMPM.

11. Elevation (Show whether DF, RT, CR, etc.)

3362 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well Report ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/81 4 bbls wtr 1 bbl oil
12/6/81 2½ bbls wtr 0 bbl oil
12/7/81 WOPU--Well dn

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Becki C. Dean

TITLE Production Secretary

DATE 12/8/81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE DEC 2 1981

DATE OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OCT 1 1981

C. C. D.
ARTESIAL OFFICE

5a. Indicate Type of Lease

State ☐For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator RPM Energy, Inc. /	8. Farm or Lease Name Exxon A
3. Address of Operator 613 Commercial Bank Tower, Midland, Texas 79701-6398	9. Well No. 1
4. Location of Well UNIT LETTER <u>BF</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>16S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undesig. San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3362 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER Drilling Report

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/81 Spudded @ 10:00 p.m. Drlg @ 96' sd & gvl. Md wt 9.0 Vis 30 ph 8.5.
10/11/81 Drlg @ 950' li. Md wt 9.0 Vis 38.
10/12/81 Drld to 1052'. Set 7" csg to 1050'. Cmt w/360 sc Class "C" cmt. Did not circ.
Temperature tst. Cmt was down 330. Set 1" Pipe. Cmt w/100 sx cmt. Circ to sfc.
Circ 10 sx to pit. WOC 8 hrs.
10/13/81 WOC 10 hrs. Pressure tst csg & BOP to 700 lbs for 30 min. No pressure drop. Drld
cmt & shoe. Drlg @ 1094' li & dolo. Frs wtr mud. Mud wt 9.0 Vis 32. Bit #2 in
@ 1052'. 6-1/8" Reed P-62.
10/14/81 Drlg @ 1328'. Mud wt 9.0 Vis 34 Ph 10.5.
10/15/81 TD 1400' dolo. Ran DI/Grd & SWN Logs. Set 1400' 4 1/2" 9.5# csg. Cmt w/190 sx Class
"C" cmt. & 2% CaCl. Circ 10 sx to sfc. Bumped plug tested to 600 lbs. WOC. RD
Rig released.
10/16/81 WO Completion Unit.

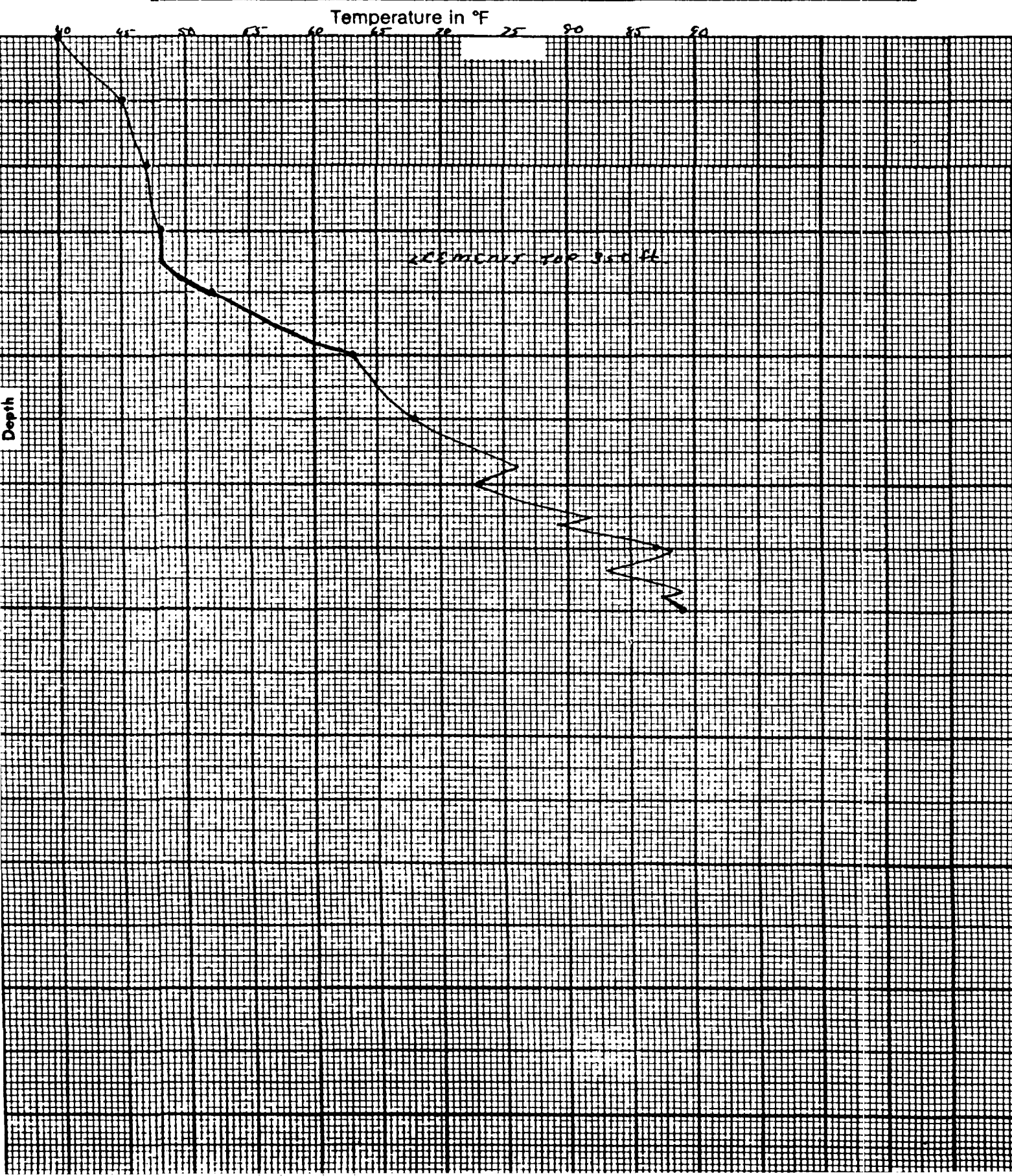
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becki Sean TITLE Production Secretary DATE 10/16/81
APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT 14 DATE OCT 20 1981
CONDITIONS OF APPROVAL, IF ANY:



Phone 746-3281

TOTAL DEPTH: 934 FEET



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 8750120-013-1272
Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OCT - 5 1981

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

c. Name of Operator

RPM Energy, Inc. ✓

d. Address of Operator

613 Commercial Bank Tower, Midland, Texas 79701-6398

e. Location of Well

UNIT LETTER BF LOCATED 2310 FEET FROM THE West LINENO. 1650 FEET FROM THE North LINE OF SEC. 21 TWP. 16S RGE. 26E NADPM

7. Unit Agreement Name

8. Farm or Lease Name

Exxon A

9. Well No.

21

10. Field and Pool, or Wildcat

Undesig. San Andres

12. County

Eddy

19. Proposed Depth

1450

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

f. Elevations (Show whether DF, KT, etc.)

3362 GL

21A. Kind & Status Plug. Bond

Blanket Bond

21B. Drilling Contractor

Stewart Bros. Drilling

22. Approx. Date Work will start

10-08-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8	7"	17#	1050	360	
6-1/8	4 1/2"	9.5	1450	160	

Field Development San Andres

20-013-1272
API + NL Bond
10-16-81APPROVAL VALID 10/1/80 DA
PERMIT EXPIRES 4-8-82
UNLESS DRILLING UNDERWAYABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
TION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

cd Ray Jones Title Vice President Date 9/25/81

(This space for State Use)

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT IIDATE 10-8-81

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 7" 4 1/2" casingNotify N.M.O. L.C. in sufficient
time to witness cementing
the 7"

All distances must be from the outer boundaries of the Section.

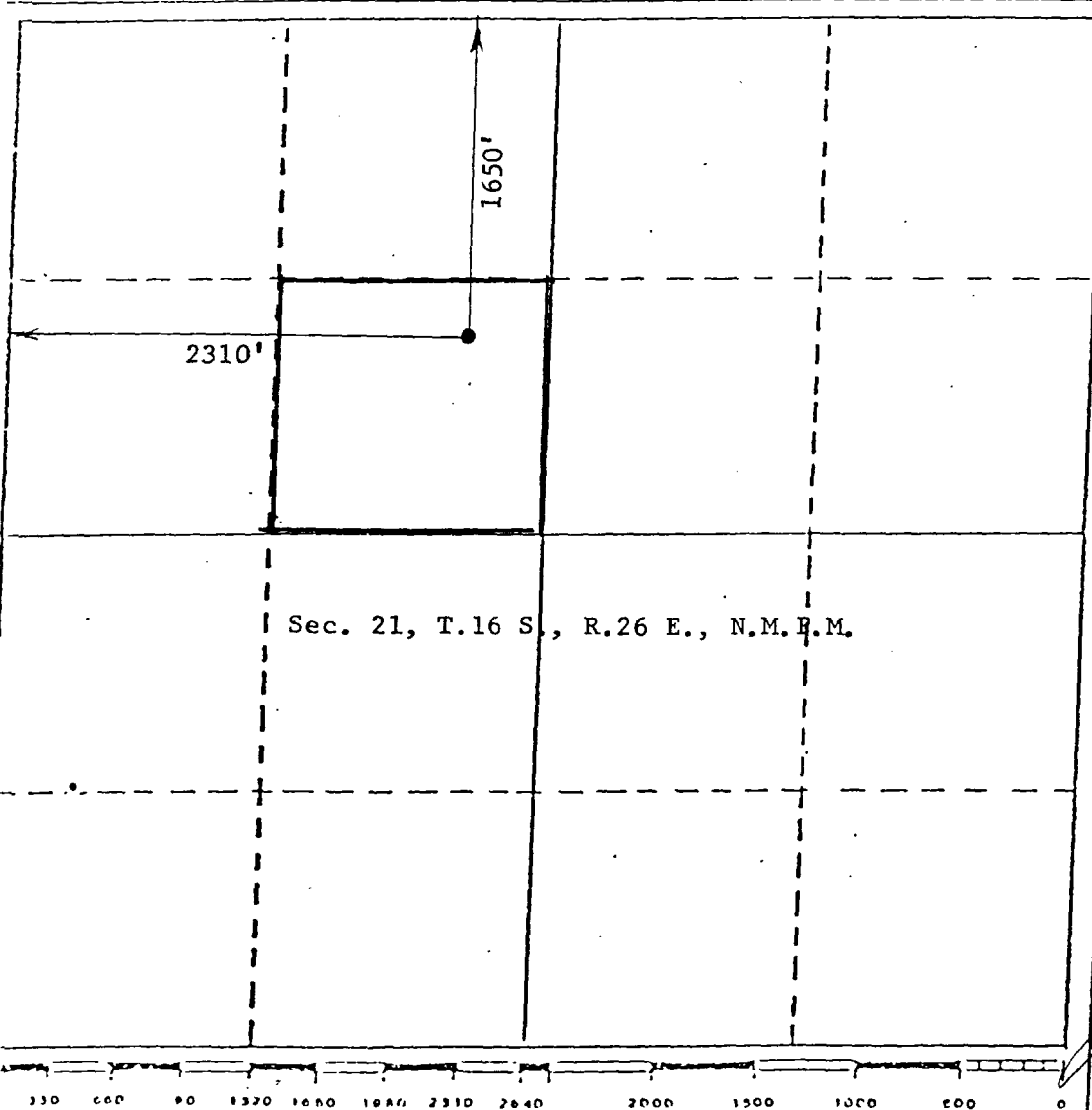
Operator RPM Energy		Lease Exxon <i>A</i>		Well No. #2 /	
Unit Letter <i>F</i>	Section 21	Township 16 South	Range 26 East	County Eddy	
Actual Postage Location of Well: 2310 feet from the West line and 1650 feet from the North line					
Ground Level Elev. 3362	Producing Formation San Andres		Pool Undesignated		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Roy L. Jones
Name

Roy L. Jones
Position

Vice President
Company

RPM Energy, Inc.
Date

9/28/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey
September 28, 1981

Registered Professional Engineer
and/or Land Surveyor

John D. Jaquess, P.E. & L.S.

Certificate No.

6290

