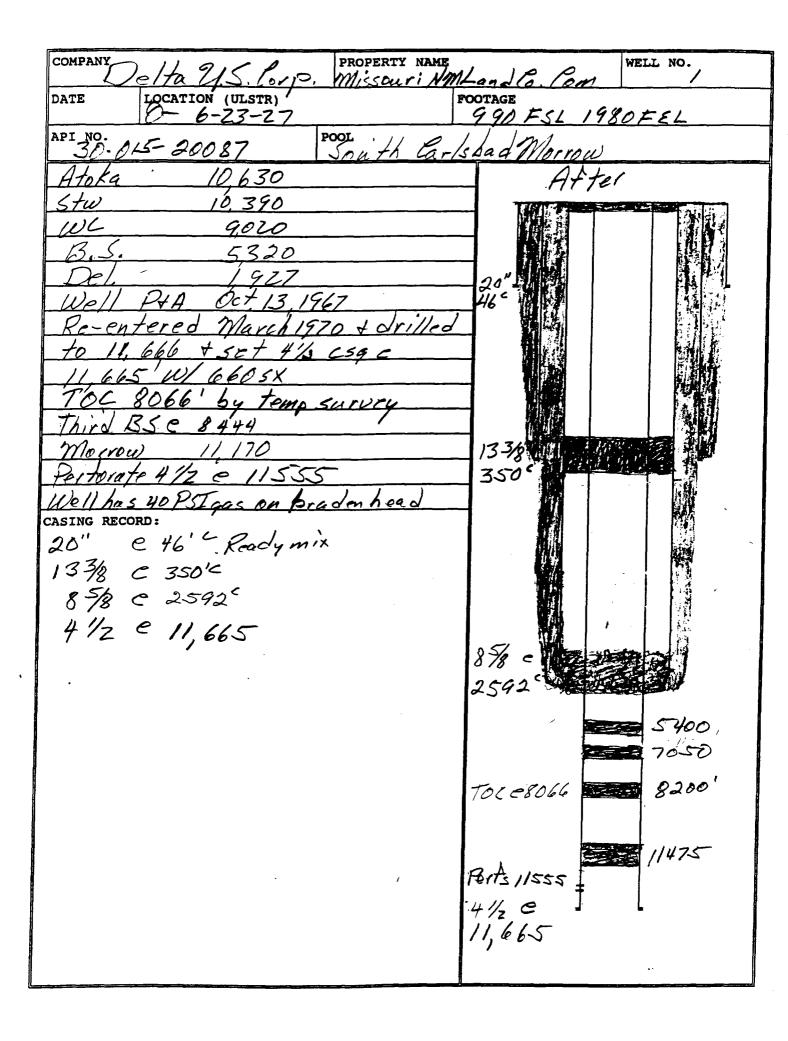
Plugging Procedure Delta U.S.Corporation Missouri-New Mexico Land Co. Com. #1 Sec.6-23-27 Ut.0

- 1. Spot cement plug in 41/2" csg. from 11,475' to 11000'. Woc & tag plug.
- 2. Spot a 25sx plug @ 8200'
- 3. Cut & pull 41/2" @ 7000' if free. Locate free point & cut if not free.

- 4. Spot a 40sx plug 50' in & out of csg. stub. WOC & tag plug.
  5. Spot a 35sx plug @ 5400' to cover bone springs.
  6. Spot a 35sx plug @ 2650' to cover 85/8" shoe. WOC & tag plug.
  7. Spot a 35sx plug @ 400' to cover 133/8" shoe. WOC & tag plug.
  8. Spot a 20sx plug @ surface, set P&A marker, cut anchors, clean & level location.
- 9. Plugging mud shall be placed between pluggs at 25lb. per bbl. of brine water.

DCD EXHIBIT NO.	
CASE NO.	-
	OIL CONSERVATION DIVISION



COMPANY	Pelta 215. Porp.	PROPERTY NA	ME VMLanda	Para	WELL NO.
DATE	LOCATION (ULSTR)	(())	FOOTAGE 990 FS	_	entel
API NO.		POOL	arlsbad Mo		
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Stw	10.390		<i>d</i>	eror	
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B.S.	5,320				
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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY CABINET SECRETARY

December 16, 1996

Rand Carroll, Legal Bureau
Oil Conservation Division
2040 S. Pacheco Street
Santa Fe NM 87505

DEC | 9 777

Re: Well Plugging, Delta U. S. Corp, Missouri N.M. Land Co. Com #1 Ut O, Sec 6-23-27

Dear Rand;

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

Tim Gum

District II Supervisor

811 South First St. Oil Conservation Division

Artesia, New Mexico 88210

**ENERGY and MINERALS DEPARTMENT** 

190 ST9 66T

CERTIFIED

Fold at line over top of envelope to the right of the return address

į

194 615 064

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to

Delta US Corp

Street & Number

3100 C North "A" S

Post Office, State, & ZIP Code

Midland, TX 79705 \$ Postage 32 Certified Fee 2.20 Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom. Date, & Addressee's Address TOTAL Postage & Fees 2.52

PS Form 3800, Postmark or Date October 28, 1996

<u>.</u>...

Midland TX Delta US Corp. 3100 C North ". 1 "A" St. 79705

RETURN TO SENDER

BARCODE IS FOR RETURN ADDRESS REASON FOR RETURN: FORWARD ORDER EXPIRED 86210-9996 POSTAGE DUE \$ 5105 10/31/96

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBUR
CABINET SECRETARY

October 28, 1996

Delta US Corp. 3100 C North "A" Street Midland TX 79705

Re: Properly Abandoned Well, Delta US Corp, Missouri N.M. Land Co. Com #1, Ut O Sec 6-23-27

Dear Sirs;

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged & abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Our records show no production reported since 6/1/73 on the above captioned well. Please forward to the Oil Conservation Division Artesia office by December 1, 1996 a plan to bring this well into compliance.

Yours Truly

Ray Smith

Deputy Oil & Gas Inspector

### NOT IN Computer:

04/30/91 NMOCD DIST II TA WELLS REPORT FORM 30 P.O. DRAWER DD

PAGE 1 ARTESIA, NH 88210

TOTAL # TA WELLS FOR DELTA US CORP. OF STATE & PATENT LAND OF

1

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	I		
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION CC 10	N Form C-104
SANTA FE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATU	JRAL GAS RECEIVED BY
LAND OFFICE			
IRANSPORTER GAS C	•		JUL 19 1984
OPERATOR V			Ο, C. θ.
PROBATION OFFICE			ARICGIA OSPICI
Operator			The state of the s
DeltaUS Corpor	ation		
Address			
3100 C. North	"A" Street, Midland,	Tevac 79705	
Reason(s) for filing (Check proper box)	)	Other (Please expl	ain)
New Well	Change in Transporter of:	Name change	from Dollar Dudlian G
Recompletion	Cil 🗌		e from Delta Drilling Company
Change in Ownership	Casinghead Gas	Condensate Only.	·
If change of ownership give name	Delta Drilling Comp	any, 3100 C, North "A"	Street, Midland, Texas 79705
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
DESCRIPTION OF WELL AND	Well No.: Pool Name, Inclu	ding Formation Kind	of Lease No.
Missouri New Mexico		State	Fadaral or Faa
Land Co. Comm	I   South Carl	sbad Morrow	Fee
	0 0 0	1000	_
Unit Letter 0; 99	O Feel From The South	Line andFe	et From The East
Line of Section 6 Tov	waship 23-S Rang	e 27-E , NMPM, E	ddy County
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil	or Condensate	Andress (Give address to whi	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🗀	! <i>a</i>	ich approved copy of this form is to be sent)
Manswestern Pl	action C.	BOX2521 15	ouslan / 17001
If well produces oil or liquids,	Unit Sec. Twp. P.	ge. is gas actually connected?	When
give location of tanks.	1 1 1		l
If this production is commingled wit	th that from any other lease or	pool, give commingling order num	ber:
COMPLETION DATA			
	Oil Well Gas	Well New Well Workover De	epen Plug Back Same Resty. Diff. Resty.
Designate Type of Completion	m = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
The state of the s			
Dataset	<u> </u>		Depth Casing Shoe
Perforations			Sep.ii Gasing Silos
		LAID OF LEVELS SECOND	
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
			fost ID-3
			3-25-85
•	1		Shq. Op.

REBEIVED

# TRANSWESTERN © Pipeline Company

A TEXAS EASTERN COMPANY

AUG 29 1979

O. C. C. Artesia, office

August 27, 1979

New Mexico Energy and Minerals Department Oil Conservation Division, District Office P. O. Drawer "DD" Artesia, New Mexico 88210

Re: Disconnected Wells

Morrow

Gentlemen:

The following described three (3) wells have been disconnected from our pipeline on the dates indicated:

Morris R. Antweil - South Carlsbad Field (shown as Reserve Oil, Inc. on the schedule) Missouri - New Mexico Land Co. Com. - Morrow Well #1, Unit Letter "O" Sec. 6-T23S-R27E, Eddy County Metering equipment removed January 15, 1976

Monsanto Company - Burton Flat Field Burton Flat (Deep) Unit - Strawn Well #9, Unit Letter "E" Sec. 35-T20S-R28E, Eddy County Metering equipment removed April 26, 1978

Monsanto Company - Burton Flat Field
Burton Flat (Deep) Unit - Morrow
Well #13, Unit Letter "0"
Sec. 28-T20S-R28E, Eddy County
Metering equipment removed February 25, 1977

Yours very truly,

H. Nat Aicklen Supervisor Gas Purchase

Contract Administration

HNA/ts

cc: New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TO	AND	Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS
TRANSPORTER OIL GAS			SUCIVED
OPERATOR /			
PROFATION OFFICE   Operator	<del></del>		
Delta Drilling Con	mpany /		107 <b>Q</b>
	Midland, Texas 79702		ARTERIA, OFFICE
Reason(s) for filing (Check proper box, New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Ga  Casinghead Gas Conder	F I	ve 7/1/78
f change of ownership give name and address of previous owner	Reserve Oil, Inc. 312	HBF Building, Midland.	Texas 79701
DESCRIPTION OF WELL AND	LEASE.		-
Missouri - New Me: Land Co Comm.	xico Well No. Pool Name, Including F		
	O Feet From The South Lin	e and 1980 Feet From	The <u>east</u>
Line of Section 6 Tov	waship 23-S Range	27-E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas Transwestern Pipe	line Company	Address (Give address to which appro	kas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	8/12/70
f this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
Perforations	<u> </u>	J	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, etc.) Daileit
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF 6
gas Hell			
Actual Frod, Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION
			0 1070

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tresset TITLE SUPERVISOR, DISTRICT II

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/ <b>/</b>	6- 11 1N/ S	
.,,		
- 1 S		/n n

This form is to be filed in compliance with RULE 1104.

/Ron\_Brown (Signatur) Field Project Manager (litte) 6/15/78

If this is a request for allowable for a newly drilled or despendituell, this form must be accompanied by a tabulation of the deviation taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for siles, whis on new and recompleted wells.

Fift out only Sections I. II, III, and VI for changes of owner II name or number, or transporter, or other such change of condit. ...

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DISTRIBUTIO	N		
SANTA FE		(	
FILE		/	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OIL	OIL		
RANSPORTER	GAS	/	
OPERATOR			
PRORATION OF	ICE	Π	
Operator			
Res	erve	Oi	1, 1
Address			
312	HBF	B	uild
December 1 To 1	Charles		

February 7, 1978

(Date)

### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 簡問問題書外次行 TIP O 1770 nc. 17.17.1 ARTESIA, DEFIDE ing, Midland, Texas 79701 Other (Please explain) New Well Change in Transporter of: Change effective 11-1-77 Recompletion Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ Morris R. Antweil, Box 2010, Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No.: Pool Name, Including Formation Legse No. Missouri-New Mexico Land Co. - Com. 1 Carlsbad, South (Morrow) State, Federal or Fee Fee Location 990 Feet From The South Line and 1980 East Unit Letter 27-E 23-S Eddy Range NMPM. Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Company Box 2521, Houston, Texas Is gas actually connected? P.ge. Unit Twp. If well produces oil or liquids, give location of tanks. Yes 8-12-70 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Į Water - Bbis. Actual Prod. During Test Oil - Bbls. Gas - MCI 18 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure ( Shut-in ) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION FEB - 9 1978 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II TITLE \_ This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111. District Engineer (Title)

All sections of this form must be filled out completely for silosable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multig

OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  WELL OTHER.  8. Form or Lease Name  Missouri—New Mex:  3. Address of Operator  Box 2010, Hobbs, New Mexico 88240  1. O. Field and Pool, or Wildcat					
DISTRIBUTION  SANTAFE  U.S.G.S.  LAND OFFICE  OPERATOR  OFFICE  OPERATOR  ON WILL  OTHER.  SUNDRY NOTICES AND REPORTS ON WELLA GFFICE  OTHER.  OTHER.  OTHER.  OTHER.  A Address of Operator  Box 2010, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER  O 990  FEET FROM THE SOUTH LINE AND 1980  THE East LINE, SECTION 6 TOWNSHIP 23-8  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILLY ABANDON  PLUG AND ABANDON REMEDIAL WORK  TEMPORABILLY ABANDON  PLUG AND ABANDON	of COPIES RECEIVED	4	,	RECEIVED	Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Substance   Property   P	DISTRIBUTION			" - G - I V - D	
U.S.G.S.  LAND OFFICE  OPERATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPAGALS TO SMILL OR TO DEEPER OR OF PLUS ARCK TO A DIFFERENT RESERVOIR.  1. OIL	SANTA FE	Ĺ,		NEW MEXICO OIL CONSERVATION COMMISSION	
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OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PLUG SACK LOS DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PLUG SACK LOS DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PLUG SACK LOS DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PLUG SACK LOS DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PLUG SACK LOS DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PROPOSALS.)  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PROPOSALS.)  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO GEFER OR PROPOSALS.)  (DO NOT USE THIS FORM FORM TO SERVE THE PROPOSALS.)  (DO NOT USE THIS FORM FORM FORM THE SUBSEQUENT REPORT OR SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PLUG AND ABANDON PROPOSALS TO DEFENDENCE DRILL WORK  TEMPORARILY ABANDON  PLUG AND ABANDON PROPOSALS TO DEFENDENCE DRILL WORK  COMMENCE DRILLING OPHS.  PLUG AND ABANDON PROPOSALS TO STATE THE PROPOSALS.)  SIGNEY  TEMPORARILY ABANDON  PLUG AND ABANDON PROPOSALS TO STATE THE PROPOSALS.  SIGNEY  TEMPORARILY ABANDON  PLUG AND ABANDON PROPOSALS TO STATE THE PROPOSALS.  PLUG AND ABANDONMENT  PLUG AND ABANDONMENT	U.\$.G.S.				5a. Indicate Type of Lease
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SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVOIR.  1. OIL USE APPLICATION FOR PROPOSALS TO ORILL OR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVOIR.  7. Unit Agreement Name  ASSUMITY OF THE PROPOSALS TO ORILL OR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVOIR.  7. Unit Agreement Name  ASSUMITY NOTICE OR THER.  8. Farm or Lease Name  MISSOURI-New Mex.  9. Well No. A D OR	OPERATOR	TT		W. L. L.	5. State Oil & Gas Lease No.
The East Line, Section 6 Township 23-8 RANGE 27-E NAPM.  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUS AND ABANDON TEMPORARILY ABANDON TEMPORAR	0 5 5	ļ		THE STATE OF FIGE	-14 esp -22 -24
OTHER.  2. Name of Operator  Morris R. Antweil  3. Address of Operator  Box 2010, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER O 990 FEET FROM THE South LINE AND 1980 FEET FROM  THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NAPPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ALTERING CASING  PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.  PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT	(DO NOT USE THIS FO	SU	NDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
Missouri-New Mex:  3. Address of Operator  Box 2010. Hobbs. New Mexico 88240  4. Location of Well  UNIT LETTER O 990 FEET FROM THE SOUTH LINE AND 1980 FEET FROM  THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT		X		OTHER-	1
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Box 2010, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER O 990 FEET FROM THE SOUTH LINE AND 1980 FEET FROM  THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.  PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT	Morris R.	An	twe	eil 🗸	Missouri-New Mexic
4. Location of Well  UNIT LETTER O . 990 FEET FROM THE SOUTH LINE AND 1980 FEET FROM SOUTH CATISDAD (M.  THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK DEAD ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.  PLUG AND ABANDON PLUG AND ABANDONMENT	3. Address of Operator				9. Well No. Land Co. Con
4. Location of Well  UNIT LETTER O . 990 FEET FROM THE SOUTH LINE AND 1980 FEET FROM SOUTH CATISDAD (M.  THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NMPM.  IS. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.  PLUG AND ABANDON PLUG AND ABANDONMENT	Poy 2010	Ho	hh	New Meyico 88240	1
THE East LINE, SECTION 6 TOWNSHIP 23-8 RANGE 27-E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT	4. Location of Well			ACH MONAGO COL 10	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)  3217 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPHS.  PLUG AND ABANDONMENT	UNIT LETTERO	<u> </u>		390 FEET FROM THE South LINE AND 1980 FEET FROM	South Carlsbad (Mor
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPHS.  PLUG AND ABANDONMENT	THE East	.INE, S	ECTIO		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  COMMENCE DRILLING OPNS.  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  ALTERING CASING COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT					
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	16.			ppropriate Box To Indicate Nature of Notice, Report or Oth	ner Data
	PERFORM REMEDIAL WORK	]		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
CHARGE PARTY OF THE PARTY OF TH	<del></del>	]		r—, ) ——————————————————————————————————	PLUG AND ABANDONMENT
OTHER	TOTAL ON NEITH CHOINE	ن			,
OTHER	OTHER				

PBTD 11,605'. Pulled tubing. Ran bit and scraper on 2-3/8" tubing. Cleaned out to 11,590'. Pulled bit. Ran 2-3/8" tubing with Baker Lockset packer. Set packer @ 11,500'. Swabbed down fluid level. Re-perfd. 11,555' - 568' w/2 shots/ft. Swabbed with show of gas. Treated perfs with 6000 gals 15% Morrow-flo acid using ball sealers and 1000 GF/bbl. of nitrogen. Average testing pressure 6700 psi @ 6.4 b/m. 1SIP 4200 psi. Flowed and swabbed back load for three days. Swabbed tested 10 bbl/hr. formation water with show of gas. FL 7000'. Unseated packer. Shut-in.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNED EMWilliams	TITLE Agent	DATE 14 May 1975				
APPROVED BY W. a. Gressett	TITLE SUPERVISOR, DISTRICT I	DATE MAY 2 0 1975				

CONDITIONS OF APPROVAL, IF ANY:

### RECEIVED

# Morris M. Antingil OIL OPERATOR P. O. Box 2010 HOBBS, NEW MEXICO 98240

OCT 2 9 1974

ARTERNA, OFFICE

October 25, 1974

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico 88210

ATTENTION: W. A. Gressett, District Supervisor

REFERENCE: Shut-in, Temporary Abandoned and Unreported Wells

#### Gentlemen:

The Memorandum dated 13 September 1974 from A. L. Porter, Jr. listed certain wells in District II operated by Morris R. Antweil as being shut—in, temporary abandoned or unreported. These wells have been reviewed, and the following status is reported:

Missouri-New Mexico 1-0-6-23S-27E - So. Carlsbad
The well is a shut-in Morrow gas well. A workover AFE has been prepared to attempt to restore production and is being circulated for approval of the working interest owners.

### Malaga Unit

Tract 10-Well 2-P-12-24S-28E - Shut-in Inj. Well
Tract 4-Well 1-B-13-24S-28E - Shut-in Inj. Well
Tract 9-Well 2-H-13-24S-28E - Shut-in Inj. Well
Tract 5-Well 1-J-13-24S-28E - Shut-in Inj. Well
Tract 7-Well 1-P-13-24S-28E - Shut-in Inj. Well
Tract 11-Well 1-D-18-24S-29E - Shut-in Inj. Well
Tract 11-Well 3-L-18-24S-29E - Shut-in Inj. Well
Tract 13-Well 2-L- 7-24S-29E - Shut-in Inj. Well
Tract 2-Well 2-G- 7-24S-29E - Shut-in Producer
Tract 2-Well 1-J- 7-24S-29E - Shut-in Producer
Tract 13-Well 3-K- 7-24S-29E - Shut-in Producer

The Malaga Unit water-flood program has failed to stimulate oil production as originally anticipated. The water injection station is currently shut down due to mechanical problems while the continuation of the water-flood program is evaluated. Resumption of the water-flood program or a program to P&A the inactive wells will be adopted in the near future.

Expires 10-1-75

### NEW MEXICO OIL CONSERVATION COMMISSION P. C. BCX 2008 BANTA FE, NEW MEXICO

RECEIVE

JUL 2 - 1973

GAS SUPPLEMENT NO. (NAM) (SE) SF-3759

7-19-73 ARTESIA. OFFICE

# NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE

Date of Co	nnection_	CTEDAL DIDELINE CO	Date of Fi	irst Allowable or A	Monable Change	
Purchaser	MORRIS R	O ANTWETT		T come MISSOUR	D MORROW, SOUTH I NEW MEXICO LAND CO. COM	· · · · · · · · · · · · · · · · · · ·
Operator Well No.	1	Tinit Tatte	- 0	Sec 6	Twp. 23S	Page 27F
Dedicated	Acreage	320	Revise	d Acreage	Difference	
Acreage F	actor	00	Revised	Acreage Factor	Difference	
Deliverabii	lity		Revised I	Deliverability	Difference	
A x D Fac	tor		Revised A	x D Factor	Difference	
RECLASSIE	IED N TO N	4			• •	NICT U
		•		<del></del>		DIST, ∦
<del></del>		CAL	CHIATION OF SI	IPPLEMENTAL ALLOW	JARI S	
					TABLE	
MONTH	% OF MO.	PREV. ALLOW REV.	ALLOW PREV P	ROD, REV. PROD.	RE MARKS	
JANUARY						
FEBRUARY						
MARCH	<u></u>					
APRIL				<u> </u>		
MAY						
JUNE						
JULY		-0-			Marginal allowable	
AUGUST			<u> </u>			
SEPTEMBER					352.549 Cancelled due to	Reclass.
OCTOBER						
NOVE/MBER_						
DECEMBER.						
TOTALS			<u> </u>	<u> </u>		
<u>ALLOWABLE</u>	PRODUCTIO	N DIFFERENCE	352.5	549 <b>-</b>		
May	SCHEDUL	E O/U STATUS	352.5	549+		
REVISED	May	0/U STATUS				
FFECTIVE	IN Augus	st SCHEDULE				
PREVIOUS F	PERIOD ADJ	JUSTMENTS			CURRENT CLASSIFICATION	N · TO M
			HOTIC	e of Shut-in		
The folio	wing descr	ribed well has been Sh	ut-in for Failure	of Compliance:		
	_				Date	
Operator		Unit Le	+++	Sec	Twp	Rose.
		ut-in			nut-In	
Fuective	date of Sn	UE-IO			146	

### NEW MEXICO L CONSERVATION COMMISSION P. C. BOX 2000 BANTA FE, NEW MEXICO

33	Ξ	[]	Ξ			Ξ
	4	i '			-	-

CAS SUPPLEMENT NO. (NW) (SE) SF-3701 DATE 4-11-73

# NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE

Date of Connection	D	ate of First A	liowabie or Al	liowable Change	
Date of Connection Purchaser Transwestern Pipeline	Co.	P	ool Carlsbad	Morrow. South	
Ocerator Morris Antweil		I	ease Missouri	New Mexico Land Co. Com	
Well NoUnit	Letter	S	<del>c</del> _6	Twp23SF	Enge 27E
Dedicated Acresge Acresge Factor 1.00		_Revised Acr	eage	Difference	
Acreage Factor 100	<u>_</u>	Revised Acres	ge Factor	Difference	
Deliverability	<u>_</u>	Revised Delive	rability	Difference	
AπD Factor	I	Revised $\mathbf{A} \times \mathbf{D}$	Factor	Difference	
·				OI	ST.#
Reclassified NM to M				UI.	31 . #
Meciassi ica nii ta ii	CALCIII ATT	N OF SUPPLE	MENTAL ALLOWA	אחור	
	CALCULATIO	IN UP SUPPLE	ENTAL ALLOWA	ABLE	
MONTH & OF MO. PREV. ALLOW RE	V. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS	
JANUARY					<del></del>
FEBRUARY					
MARCH					
APRIL					
MAY	-0-				<del></del>
JUNE					
JULY					
AUGUST SEPTEMBER					
OCTOBER .					
NOVE/BER					<del></del>
DECEMBER:				70/414 Canacillad due to De	-1
TOTALS				706414 Cancelled due to Re	classifica
ALLOWABLE PRODUCTION DIFFERENCE -		706414-			
March SCHEDULE O/U STATUS -		706414+			
REVISED March 0/U STATUS -		-0-			<del></del>
EFFECTIVE IN May SCHEDULE					
PREVIOUS PERIOD ADJUSTMENTS				CURRENT CLASSIFICATION N	TO M
		NOTICE OF	F SHUT-IN	•	
em et 11tttt	. Chut in fa	- Wailway of C	omoliance:		
The following described well has been					•
Purchaser	<del> </del>	Pool		Date	
Operator	<del></del>		Lease		D
Well NoUni	t Letter			Twp	vuše
Effective date of Shut-in			Reason for Sn	rt-In	

### Morris W. Autweil

OIL OPERATOR
P.O.BOX 2010
HOBBS, NEW MEXICO 88240

November 24, 1970

RECEIVED

MCV F 1 1377

O.C.D.

Oil Conservation Commission State of New Mexico Drawer DD Artesia, New Mexico 88210

ATTENTION: Mr. R. L. Stamets

REFERENCE: Missouri-New Mexico Land Co. Com. No. 1-0,

Section 6-23S-27E, South Carlsbad Morrow

Gas Pool, Eddy County, New Mexico

#### Gentlemen:

We have been aware of the flow of a small volume of drilling fluid from the wellhead of the subject well as stated in your inquiry of 17 November 1970. Our field personnel reported the periodic overflow of small volumes of water from the bradenhead a couple of weeks ago. The fluid is the brine water containing soda ash which was used as the drilling fluid in the well and which was left in the annulus space.

As an initial investigative procedure, we shut-in the bradenhead with a pressure gauge installed so the pressure could be observed. The shut-in pressure increased to 40 psig in approximately four hours and has remained constant at 40 psig for some ten days now since shut-in. We cannot explain the source of this low-level pressure; but it is obviously not related to the 1500 psig gas pressure on the production casing string.

We do not believe the measured pressure to represent any serious problems; but you are assured that we will continue surveillance of this bradenhead pressure for any indication of a detrimental condition.

Yours very truly,

MORRIS R. ANTWEIL

Rm Williams

R. M. Williams

RMW/lm

November 17, 1970 Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico 88240 ATTENTION: MR. R. M. WILLIAMS Re: Missouri New Mexico Land Co. Com, No.1-0, 6-23-27, South Carlsbad-Morrow Gas Pool, Eddy County, New Mexico Dear Mr. Williams: An inspection of the subject well November 16, 1970, indicated that a small volume of salt water had apparently come up around the wellhead and run a short distance across the location. At the time of inspection, there was no waterflow. 47.2 This office would be most appreciative of a brief report on this matter. If there are any questions on this matter, please do not hesitate to call upon me. Very truly yours, OIL CONSERVATION COMMISSION R. L. Stamets RLS:jw

NO. OF COPIES RECEIVED	_	•		
SANTA FE /		ONSERVATION COMMIS	SION	Form C-104
FILE /		FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND	TUDAL CAC	
LAND OFFICE	AUTHORIZATION TO TRA	MSPURT OIL AND NA	TURAL GAS	a a constant of the constant o
TRANSPORTER OIL GAS /				
OPERATOR 01	•			
PRORATION OFFICE				
Operator  Morris R. A	ntweil	•		
Box 2010, Ho	obbs, New Mexico 88240	)		
Reason(s) for filing (Check proper b		Other (Please	xplain)	<del></del>
New Well	Change in Transporter of:	<del></del> ,		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	F		·
If change of ownership give name				
DESCRIPTION OF WELL AN	D LEASE			
Lease Name Missouri-New Mexi	Well No. Pool Name, Including F	1	Kind of Lease	Lease No.
Land Company Come	1 South Carls	worrem-bac	State, Federal or Fe	·· Fee
_	990 Feet From The South Lis	ne and 1980	_Feet From The	East
Line of Section 5	Township 23-S Range	27-∑ , NMPM,		Eddy County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	3 C		
Name of Authorized Transporter of			which approved co	opy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 📆	Address (Give address to	which approved co	ppy of this form is to be sent)
Granswestern Pin	eline Company	Вож 2521, Но	uston, Te	mas_ 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	i? When	3 2
give location of tanks.		Кэ	N	egotiating
•	with that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back   Same Res'v. Diff. Res'v
Designate Type of Comple	etion – (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		3.T.D.
16 Feb. 70	8 May 70	11,666		11,605'
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tub	oing Depth
3217' 13	Morrow	11,556		11,502'
Perforations		•	Dep	oth Casing Shoe
11 holes11	.556' to 11,575'			11,665'
	······································	ID CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT
1-11	13-3/8" 8-5/8"	2.731		350 sx
7-7/311	8-5/8" 4-1/2"	2592' 11,665'		750 sx
1 2 1 2	2-3/8"	11.502		660 sx
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be		ne of load oil and n	nust be equal to or exceed top allo
Date First New Oil Run To Tanks		Producing Method (Flow		e.)
Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga	s-MCF
GAS WELL				
Actual Prod. Tout-MCF/D	Length of Test	Bbls. Condensate/MMC	Gr	avity of Condensate
• 1	16 hrs.			
Testing Method 'pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	- 1	oke Size
back put	2948 psig.	2960 psig		9/64"
I. CERTIFICATE OF COMPLI	IANCE	O:L	ONSERVATION TO	ON COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	AUG 27	13/ U , 19
Commission have been compli	ed with and that the information gives	71	1 /1	
above is true and complete to	the best of my knowledge and belief	·   BY	u sue	al 14

Agent

May 14, 1970

(Title)

(Date)

BIL 171 BAS INSPECTOR TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

# NEW MEXICO OIL CONSERVATION COMMISSIONE CEIVED.

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AUG 25 1979

AIR MAIL

ARTEGIA, GENISE

NOTICE OF GAS CONNECTION

DATE \_\_\_\_ August 21,1970

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the Morris R. Antweil . Missouri-New Mexico .

Operator Lease

Well #1 \* . 6-23S-27E . Undesignated \*\* . Transwestern

Well Unit S.T.R. Pool Name of purchase:

\* Unit letter unknown Eddy County \*\* South Carlsbad (Morrow)

was made on August 12, 1970 .

Transwestern Pipeline Company
Purchaser

. .

Representative

Supervisor Gas Purchase Contract Administration

cc: Operator ++
Oil Conservation Commission - Santa Fe

++ Morris R. Antweil, et al P. O. Box 2012 Hobbs, New Mexico 88240

HO. OF COPIES RECEIVE										C-105 ised: 1-1-65
SANTA FE	<del>'                                     </del>				REC	CE	OLNYSEN D	L:	a. India	rate Type of Lease
FILE	1/1-1	NEW	MEXICO	OIL COI	NSERVATION ON THE STATE OF THE	א כ	OMMISSION — REPORT AND	1.00	State	, 🗌 F 🕶 🎎
U.S.G.S.	2/ "	TELL COMPL	E HON	JK KEC			5 1970	LUG	5. State	Oil & Gas Lease No.
LAND OFFICE					18174	1 1	2 19/0	:		
OPERATOR					_				IIII	
To-10-17, 1.	. 60 /	·				. <u>C</u>	. C.	8	77777	
IG. TYPE OF WELL			~	_	ARI.E.	SIA,	OFFICE	1 7	7. Unit /	Agreement Name
b. TYPE OF COMPLE	01L WELI	. L wei	ر 🔀	DAY	OTHER				Form	or Lease Name
well wo	8 K	. Z SAC		ESVR.	OTHER				Miss	ouri-New Mexico
	s R. Antwe	oil /		. <u></u>						1
3. Address of Operator  Box 2(	010, Hobbs	B. New M	exico	88240	)				Sout	cond Pool, or Wildcat hCarlsbad-Morro
4. Location of Well									TITI	
UNIT LETTER TTO	COCATED TO	) <b>60 , 211</b> 11 GC 811G D	isija∙ ma - m	South		. 1	L980	FROM		
					m	TI	THINK!		2. Coun	
THE East LINE OF	sec. 6 Tw	, 23-S	ee. 27-	E NMPM	IIIII	IIII			Eddy	
15. Date Spudded 16 Feb. 70	16. Date T.D. Re 27 Feb.	70 8	Compl. (R May 7	eady to F O	Prod.) 18.	321	itions (DF, RKB, L <b>7 KB</b>	, RT, GR,	etc.)	9, Elev. Cashinghead
20, Total Depth '\'\'\\ 11,666'	21. Plug		225	If Multipl Many	e Compl., Ho	w .	23. Intervals Drilled By	Rotary 1	100ls	Cable Tools
24. Producing Interval(s			m, Name J	۸.				,,		25. Was Directional Survey
26. Type Electric and O	11,556'	(≈- 11 <b>,</b> 57	'5' M	orrow	•					No
			पार्ट ह	, 12 <b>(3)</b>					27.	, Was Well Cored
Gamma	i-Sonic, M						•			No.
28.		CA	SING RECO	RD (Repo	ort all string	s set	in well)			
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET	HOL	ESIZE		CEMENTING			AMOUNT PULLED
<u> 13-3/8</u>	48	273	-	1	7''	350	sx- Cir	culat	:ed	
<u> </u>	24 & 32			1	1"	750	sx- Cir	culat	:ed_	
4-1/2	11.6 &1	3.5 1166	5		7-7/8''	660	sx -TC	8600		
29.	1			3.1.1		Ц				
<u></u>		ER'RECORD'		<del></del>			30.		ING RE	
SIZE	TOP	BOTTOM	SÃĆKS Č	EMENT	SCREEN		SIZE		HSET	PACKER SET
			<del> </del>				2-3/8"	11,5	UZ.	
31. Perforation Record (	Interval size and	umheri	<del></del>		32.	ACID	, SHOT, FRACT	URE CE	MENT C	OUEEZE ETC
11 holes @11			,5641		OEPTH					SIND MATERIAL USED
11,565,11,5			8,11		11.55	_		AAF 1	bls.	1.00
11,572',11,5		11,575	• ,,	,	11.55	<del>-</del>			<del></del>	Mud Acid
,_,_	· · <b>,</b> ——	,							P~==	120 1020
	•							·		
33.	······································	<del></del>		PRODU	CTION					
Date First Production	Product	ion Method (Flo	ving, gas l			d type	pump)	Į V	Vell Stat	us (Prod. or Shut-in)
8 May 70	. 1	owing T	9 20 1			-		S	hut-	in for connecti
	Hours Tested	Choke Size			011 — Bbi.		Gas MCF	, Water -		Gas - Oil Ratio
8 May 70	່ 16	9/64"	Test Pe	riod		_				
Flow Tubing Press.	Casing Pressure	Calculated 24	- O11 - B1	ol.	Gas - M	(CF	Water -	Вы.	0:	il Gravity - API (Corr.)
1475	1850	Hour Rate				760	5			
14. Disposition of Gas (S	iold, used for fuel,	vented, etc.)	<del></del>					Test Wi	ineased	Ву
test vente	d, connec	tion pen	ding					Bi	11 K	Zerley
C-122. log			eviati							
6 I hereby certify that	the information the	um on both side	e of this fo	m is true	and complet	e to t	he best of my kny	owledge o	and belie	•6

Agent

5-14-70

and the second s

Emwilliam TITLE

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted; including with stem tests. All depths reported spins in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Sou	theastern New Mexico		700	Northw	estem New Mexico
T. Anh		7	T. Canyon	T. Oio	Alamo		T. Penn. "B"
T. Salt		5'	T. Strawn 10.390 '				T. Penn. "C"
B. Salt	. 100	0'	T. Atoka 10,630	_ T. Pict	ared Cliff	·s	T. Penn PDF TOY SOUTED
T. Yate	: 5		T. Miss				
			T. Devonian				
T. Oue	en		T. Silurian	_ T. Poin	t Lookout		T. Elbert
T. Gran	/burg		T. Montoya  T. Simpson  T. McKee	T. Mano	os		T. McCracken
T. San	Andres_	712	T. Simpson	_ T. Gall	ıp	<u> تا کا ت و بند.</u>	T. Ignacio Otzte
T. Gior	ieta	200 ).	T. McKee	Base Gre	enhorn —	1,212	T. Granite
T. Pad	dock	<u> </u>	T. Eftenburger	T. Dako	ta		т.
T. Blin	ebry	· · · · · ·	T. Gr. Wash	_ T. Morri	son		Т
T. Tubi	b		T. Granite	_ T. Todi	lto	<u> </u>	<b>T</b>
T. Drin	k erd		T. Delaware Sand	_ T. Entr	ada	<u> </u>	. T. 2021
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70-	0/3	4:5	FORMATION RECORD (Arracl	additional	sheets i	fnecessor	%oditarec
From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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•	7075	1095	ked bed, sand, anny,				7/0
		1032	Red bed, sand, anhy,	-			7:0
_							*:0
	5300		Sand, Shale, Anhy.		٠		
095	5300	4205	Sand, Shale, Anhy.				11,500'
09 <u>5</u> 300	5300 9020	4205 3720	Sand, Shale, Anhy.  Lime, Anhy, Sand,				
095	5300 9020	4205	Sand, Shale, Anhy. Lime, Anhy, Sand,		3217	सुव	
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095 300 02075 630	5300 9020 10630	4205 3720 3\ T 1610	Sand, Shale, Anhy.  III. 1007 Lime, Anhy, Sand,  Dolo: 2 MOR A0  Lime, Anhy 51-5				11,500'
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095 300 02075 630	5300 9020 10630	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, Chine, Anhy, Shale  Dolo, Lime, Anhy, Sand and Shale.				foucaCarlscad-Morros  Eady  11,500'
095 300 02075 630	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				Land Jongany  2  SouthGarlerad-Morror  Dady  11,500'
095 300 02075 630	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				foucaCarlscad-Morros  Eady  11,500'
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095 300 0 738 02075 5	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				Land Jongany  2  SouthGarlerad-Morror  Dady  11,500'
095 300 02075 2	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				Land Jongany  2  SouthGarlerad-Morror  Dady  11,500'
095 300 02075 2	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				Land Jongany  2  SouthGarlerad-Morror  Dady  11,500'
095 300 0 738 02075 5	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				Land Jongany  2  SouthGarlerad-Morror  Dady  11,500'
95 300 0 739 02075 5	5300 9020 10630 11666	4205 3720 3\ T 1610 1036	Sand, Shale, Anhy.  Lime, Anhy, Sand,  Dolo, 2 Mol 10  Lime, Anhy 51-5  Dolo, Lime, Anhy, 5  Sand and Shale.  Done, Mexico 2236				Land Jongany  2  SouthGarlerad-Morror  Dady  11,500'

### MORRIS R. ANTWEIL

### Missouri-New Mexico Land Co. # 1

0-6-23S-27E, Eddy County

### DST SUMMARY



DST 10,800' - 11,110' (310' Atoka) open 1 hr., slight blow & died. Rec. 2000' WB / 230' mud. 1-hr. 1SIP 1735, FP 737, 2-hr. FSIP 1329.

DST 11,500' - 11,666' (166' Morrow) open 2 hrs., weak blow. Rec. 2500' WB / 417' mud w/no shows. 45-min. ISIP 4163, FFP 2281, 1-1/2hr. FSIP 4516. Indication of possible plugging.

DST 11,495' - 11,666' (171' Morrow) Open 4 hrs., weak to fair blow. Rec. 1500' WB / 560' GCM. 45 min. ISIP 4693, FP 831-1106, 3-hr. FSIP 4560.

Morris R. Antweil - #1 Missouri-New Mexico Land Company Wildcat, 1980' PEL, 990' FSL, Sec. 6, T-23-S, R-27-E, Eddy County, New Mexico

Following is a summary of slope tests taken with the best instruments available on the above captioned well. These tests indicate inclination from vertical.

Depth in Feet	Deviation in Degrees .
325	3/4
659	3/4
1124	5-1/4
1218	5-1/4
1289	4-3/4
1352	4-3/4
1415	4-3/4
1509	4
1626	4-3/4
1721	4-1/4
1765	3-3/4
1830	3 3
2034	
2283	1-3/4
2414	2-1/4
2600	1
2850	3/4
30 30 33 87	1
3387	1/2
3807 4017	3/4 1/2
4408	3/4
4624	
4971	3/4 3/4
5360	1-1/4
5852	1/4
6304	3/4
6605	3/4
6916	3/4
7362	1-1/2
7677	1-1/2
8115	1-1/2
8530	1-1/4
8913	1-1/2
9367	1-3/4
9697	1-3/4
9744	1-1/2
9966	1-1/2
10264	1-3/4
10320	1-3/4
10440	1-3/4
10731	1-3/4
10812	1-1/4
11110 11660 TD Driller	1-1/2 1-3/4
TIOOO ID DITITEI	¥-3/4
	all the first the the
	Domes D. Connec District Co. 1
	Dorman D. Graves, Division Geologist

Dorman D. Graves, Division Geologist DELTA DRILLING COMPANY

STATE OF TEXAS

COUNTY OF ECTOR [

I

The foregoing instrument was acknowledged before me this 31st day of March, 1970, by Dorman D. Graves, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that the above is true and correct to the best of his knowledge

Lynna Jo Edwards, Notary Public in and fo Ector County, Texas

# MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL Porm C-122 Revised 9-1-65

Ty	pe Test	<b></b>									Test Date					
		Initia	1		<u>'                                    </u>	Innua			Sp	ecial	5-8-7	n				
1	μραυλ					1	nection									
MC	rris R.	Antwe	eil_				Pend	ing		<del></del>			Unit			
	ldcat					1	Morr	nw	•				Oiiii		•	
	npietion Dat	e		Total Depth				Plug Back	TD		Elevation		Form or	Lease Na	ne	
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ক্ষ	4.5 7. Sizo	W1.	. <del>5#</del> _	<u>a</u>	Se	11.66	20	Frem 1			11,57	<u> </u>	Unit	Sec.	Twp.	Age.
	2"	4.7	70#		1 :	11,50	)2	From O	en	T	• ended			6	23 <b>-</b> S	27-
Typ	e Well - Sin	yle — Arad	enhead	- G.G. or G	.O. M	illble.			Packer	Set At	<del></del>		County			
			_sir	ngle roir Temp. • F			<u> </u>			nor	ie			Edd	У	
f,to	ducing Thru				- 1	Mean /	Annuai	Temp. 'F	Baro. P		•	•	State			
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┝━╅	1002	<u> </u>		OW DAT					TIL	BING	DATA	7	ASING D			
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2.	3"		750"		_	_ 72		76	2420		72	254		72	<del>                                     </del>	
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5.	3		000"	808		68		73	1601		12	183	-	12	<del>  -1</del>	·
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NO.	(24 H	our)		· · · · · · · · · · · · · · · · · · ·			Pm		FI.		Fg	Fac	tor, Fpv		Q. McId	i
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2.	2.67			242.71			18.2		9850	-	1.311		.065	<del> </del>	892	
3.	4.78		<del></del> -	182.60			$\frac{13.2}{21.2}$		<u>9915                                   </u>	<del> </del>	1.311		064		1209	
5.	4.78	<del></del>		236.31		0	21.2		9877	+	1.311	<del></del>	.065	<del></del>	1561	
		Τ				_	Gen	Liquid Hyd	tracarban	Ballo		Dry		1,		-1451
NO.	Pt	Temp.	Ч	Tr		z	1	I. Gravity				Dry			M	_ Deg.
1.	1.18	536		1.53		886	Spec	ilic Gravit	y Separata	x Gas_		.582		XXX	<u> </u>	
2.	1.22	536		1.53		882_	Spec	titic Gravit	y Flawing	Fluid.		<u>x x x x x</u>		Dry	<u>Gas</u>	
3. 4.	1.21	529		1.51		883	1	cai Pressu			672		_ P.S.I.A	1	P	
5.	1.22	533		1.52		882	Criti	cal Temper	rature		350	·	я	I		R
	2973.2	F <sub>C</sub> 2	8840				·	D 2				٦	- 2	7.		
VO	P <sub>t</sub> <sup>2</sup>	Pw		P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -	- P <sub>w</sub> <sup>2</sup>	(1)	- ? - ?	= -	2.29	4	(2)	Pe*	. " = _3	.017	
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3		2233	2	4987	385	3	AOF	= 0	문	_	2439					
4		1852	2	34.31	540	9	 	L	Pc2 - Pw2	1						
5		<b></b>														
Abso	lute Open F	low		243	9			Mcld 6	15.025	Angle	of Slope 😝	·		Slope.	n84	<u> 45 </u>
	<del></del>							<del></del>			<del></del>					
remo	rka:													`		
Appr	oved By Con	mission:		Conduct	-		_	- 1	Calculate	•		1	Checked B		01/	
				1	Bil'	l Ke	rlev	· l	В		Kerley		Bill Kerley			

CO: APANY
WELL

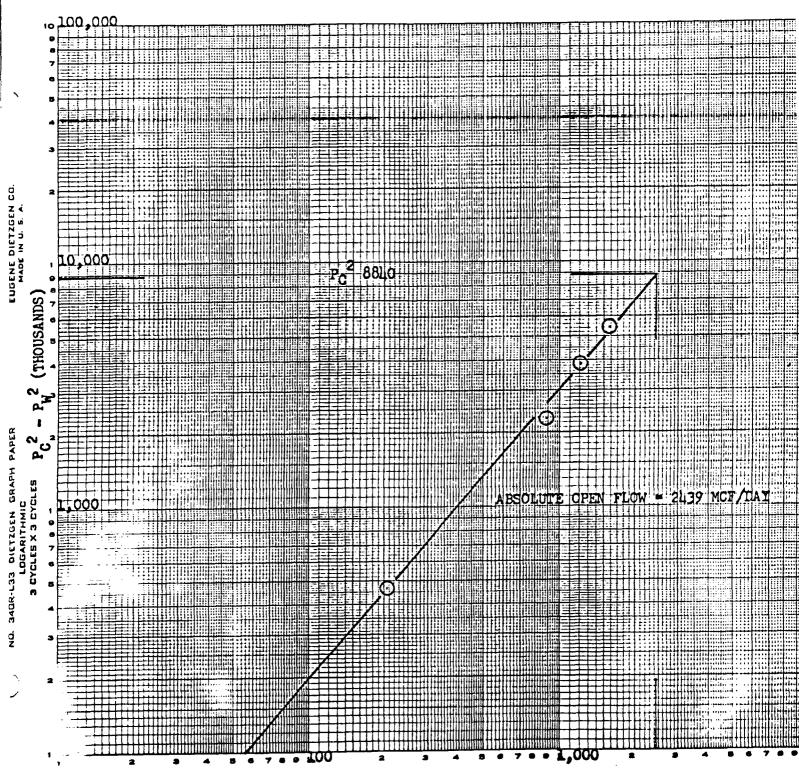
MORRIS R. ANTWEIL

MISSOURI - NEW MELL

LOCATION

COUNTY
EDDY
DATE

MAY 8, 1970



Q1 - 2780 MCF/DAY LOG Q1 - 3.11111011

 $Q_2 = 397 \text{ MCF/DAY LOG } Q_2 = 2.59879$ 

N - .84525 - .845

riveo Z/		•	Form C-103 Supersedes	
A. TA. 6	NEW MEXICO OIL CON	seky는len 전minking 다	C-102 and C Effective 1-	
U.3		MAR 3 1 1970	5a. Indicate Typ	pe of Lease
AND CFF		1970	State 5. State Oil & G	ias Lease No.
CHNORY	IOTICES AND DEPORTS OF	O. C. C	,,,,,,,,,,	 mmmm
.53 - JSE THIS FORM FOR PROPOSE USE "APPLICATION F	NOTICES AND REPORTS ON THE PERMIT LINE (FORM E-1819) FOR YOUR	SACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
MELL SAS WELL X	OTHER-		7, Unit Agreeme	nt Name 
Morris R. An	tweil :	-		i-New Mexi
Address of Operator		00 88240	9. Wall No.	mpany
ocation of Weil	Hobbs, New Mexi		10. Field and Pa	ool, or Wildcat
UNIT LETTER 0 990	FEET FROM THE South	LINE AND 1980 PEET PR	South-Ca	rlsbad-Mor
THE East LINE, SECTION_	6	S RANGE 27-E		
	15. Elevation (Show whether		12. County	44444
		7' K B	Eddy	
Check Approximation Check Control Check Approximation Check Ch		Nature of Notice, Report or C	other Data NT REPORT OF:	<b>;</b>
PERFORM REMESIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	TING CABING
TEMPORAR / ACANDON	· —	COMMENCE ORILLING OPNS.		AND ABAHOOHMENT
PLL OF ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB XX		Г
STRER				
17. Describe Apposed or Completed Operation work) SEE AULE 1103.	ons (Clearly state all pertinent det	zils, and give pertinent dates, includi	ng estimated date of	starting any propos
6 Mar. 70- Ran 2" tbg. har 30 mins. No press 11,564', 11,564', 11,564', 11,564', 11,564', 11,566', 11,566', 100-5mine. Swabbed backgrange as 100 min 30 psi. Swabbed backgrange as 100 min 30 m	ure loss. Perfora 65', 11,566', 11,5 Set packer @ 11,5 ck load. Flowed one with ball seale k load. Flowed es r day. Treated with 5300 psi. Swabbe	ated 4-1/2" casing value of 567', 11,568', 11,5520'. Broke down for st. 50 to 100 MCF pers @ 4-5 b/m w/4506 st. 600 MCF per day of th 2500 gals mud and back load. Began	with 11 hold 71', 11,572 ormation @ per day. 7 0 to 5700 p . SITP 350 cid contair n flowing a	les @ 11,5 2', 11,574 3250 psi Freated per psi. ISTP 00 psi. Fi ning 15% and cleani
		•		
			•	
. i. I neces = = that the information above	e is true and complete to the best o	f my knowledge and belief.		
EmWilliam.	Ag	gent	_ Marc	h 30,
Wa Gress	25	LAND BAD INCREUTOR		31 1970
C PPROVAL, IF ANY:				
<b>_</b> '				

- LS RECEIVED 4		Form C-103
IST'S BUT ON	RECEIVED	Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
		Ettective 1-1-02
· - <del></del> -	MAR 3 : 1970	5a. Indicate Type of Lease
3.2 3.S.		State Fee C
LAND OFFICE	7 7 7	
OPERATOR 7.	J. C. C.	5. State Oil & Gas Lease No.
	HRTESIA, OFFICE	
SUNDRY  st this form for proportion  use "APPLICATION	NOTICES AND REPORTS ON WELLS BALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT REBERVOIR. FOR PERMIT L'' (FORM C-101) FOR SUCH PROPOSALS.)	
MELL WELL X	OTHER-	7, Unit Agreement Name
Name of the star		Missouri-New Mex
🔻 Tis R. Antwo	eil '	Land Company
Augreus of gerator		9. Well No.
⇒ x 2010, Hobbs	s, New Mexico 88240	1
- x tion of Well		10. Field and Pool, or Wildcat
90	90 South 1980	South Carlsbad-Mon
IN T LETTER	90 FEET FROM THE South LINE AND 1980 FEET FI	SOUCH SELECTION TO THE SELECTION THE SELECTION TO THE SELECTION THE SELECTION TO THE SELECT
- LINE, SECTION	6 TOWNSHIP 23-S RANGE 27-E NM	
mmmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
<i>İIIIIIIIIII</i>	3217' KB	Eddy ///////
Check App	propriate Box To Indicate Nature of Notice, Report or ENTION TO:  SUBSEQUE	Other Data INT REPORT OF:
PERFORM REMECIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEVPORARILE SANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
The or act of challes	OTHER	
JUNEA		
ork) SEE RULE'1 103.	tions (Clearly state all pertinent details, and give pertinent dates, includ	
7.7/8" hole to TD 11,6	ing 16 Feb 70. Drilled out plugs to 666'. Set 4-1/2" casing at 11,665' a	s follows:
71 :	11 6# N 90 Protection	
64 jts.	11.6# N-80 LTC	
30 jts.	11.6# J-55 LTC	
157 jts.	11.6# N-80 LTC	
38 jts.		
3		
2. 2. 20% 5:00 AM. 4 N	incore cement containing 8#/sx. sal Mar. 70. Ran temp. survey indicating	top of cement
3066 and PBTD 11,60	)5'. WOC 24 hrs. Rigged down rotary	•
		·
ne may remain that the information abo	we is true and complete to the best of my knowledge and belief.	

Agent

OIL AND SAS INSPECTOR

Marcn

MAR 31 1970

		All distances must be from	the outer boundaries of	the Section.	
Operator Morris R	. Antweil	Le		New Mexico Comm.	Well No.
Unit Letter	Section	Township	Romge	County	
0	6	23-S	27-E	Eddy	
Actual Footage Loca	_	uth line and	1980 <sub>feet</sub>	from the East	line
Ground Lovel Elev:	Producing Form	nation Po			Dedicated Acreage:
3198'	Morre	ow .	South Carlsb	ad Morrow	319, 49 320 Acres
<ol> <li>If more that interest and</li> <li>If more that dated by continuous Yes</li> <li>If answer is</li> </ol>	an one lease is d royalty).  n one lease of diommunitization, un  No If and see "no," list the o	See reverse side offerent ownership is ded nitization, force-pooling.	utline each and iden e. icated to the well, hetc?	ntify the ownership the nave the interests of Communitizati	hereof (both as to working all owners been consoli-
this form if No allowabl	necessary.) le will be assigne	d to the well until all in	erests have been c	onsolidated (by com	munitization, unitization, approved by the Commis-
	- 1	20 70	70.70		CERTIFICATION
		39,70	39.79 EASE A	tained her	verify that the information con- cein is true and complete to the knowledge and belief.
				Agent Company	Williams  s R. Antweil  ly 70.
		<i>L.e.</i>	745 E B	shown on t notes of a under my s is true an	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	i i i	- 940 -		Date Surveye  Registered P  and/or Land	rofessional Engineer Surveyor

1000

50ọ.

1 500

2000

330

660

,80

1320-1650 1980, 2310 2640

### Lease A - NE/4 Section 6-23-27

Working Interest Ownership: 3/8 - Morris R. Antweil 3/8 - Mabee Petroleum Corp. 1/4 - Delta Drilling Co.

Royalty Interest Ownership: 3/4 of 1/8 R.I. - H. P. Hemler 1/4 of 1/8 R. I. -J. H. Aschbacher 1/2 of 1/8 ORRI - Mobil Oil Corp. 1/2 of 1/8 ORRI - Pennzoil United, Inc.

### Lease B - SE/4 Section 6-23-27

Working Interest Ownership: 3/8 - Morris R. Antweil 3/8 - Mabee Petroleum Corp. 1/4 - Delta Drilling Co.

### Royalty Interest Ownership:

1/8 R. I. - Missouri-New Mexico Land Company 1/16 of 7/8 ORRI to 10,831' - Cal Mon Oil Co. 1/2 of 1/8 ORRI below 10,831' - Mobil Oil Corp. 1/2 of 1/8 ORRI below 10,831' - Pennzoil United, Inc.

	<del></del> -	†					
FILE	<u> </u>			11410		_	Type of Lease
u.s.g.s.	121	į		JAN 2 - 137)		STATE	
LAND OFFICE		!				5. State Oil 6	Gas Lease No.
OPERATOR	1/1_	j	·	·			
		-	•	Committee			
APPLICA	ATION FO	R PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			
1s. Type of Work		·		<u> </u>	<del></del>	7. Unit Agree	ment Name
			( <b>'V</b> 1				
b. Type of Well DRILL	٠ ـــا		DEEPEN X	PLUG	BACK	8. Form or Le	ase Name
WELL WELL	ΧŢ	OTHER		SINGLE MI	ZONE	Missour	i-New Mexic
2. Lume of Operator				2042 (		<del>Land Co</del>	•
Morris F	2 Antu	reil				1	
3. Address of Operator						10. Field and	Pool, or Wildcat
Box 2010	)	Hobbs,	New Mexico	88240			ignated
4. Legation of Well	<del></del>	~			uth	mm	mmin
UNIT	LETTER		ATEO	FEET FROM THESO	LINE		
1980		east	<b>.</b> 6	TWP. 23-S RGE. 2	27-E		
AND TOO	FROM THE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	E OF SEC.	TWP.	TTTTTTT	12. County	<i>million</i>
	////////					Eddy	
<i>4111111111111111111111111111111111111</i>	777777	44444444	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	444444444444444444444444444444444444444	HHH	~~~ <u>~~~</u>	
				· ·	19A. Formation	1	20. Rotory or C.T.
				11,700'	Atoka-	Morrow	Rotary
21. Elevations (Show whether	er DF, RT, etc	:.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will start
3217' KB		Bla	nket	Delta		Prior	to Mar 1,7
23.		Ρ	ROPOSED CASING AI	ND CEMENT PROGRAM			
SIZE OF HOLE	6175	OF CASING	WEIGHT BED FOR	T SETTING DEBTI	L SACKS OF	CD/CVT	F6T T60
		OF CASING	WEIGHT PER FOO			CEMENT	EST. TOP
17" 11" 7-7/8"		<u>-3/8"</u>	48	273'	350		Circ
		<u>-5/8"</u>	<u> 24 &amp; 32</u>	2592	750		Circ
7-7/8"	5	-1/2"	15 & 17	11,700'	400		9700 <b>'</b>
		•		. Propose to	· .	APPROVE FOR 90 DE DAILLING CO	AL MAND YS (MY 700 100 - 15
IN ABOVE SPACE DESCRIBE	VENTER PROG	RAM, IF ANY.			ON PRESENT PROD	DUCTIVE ZONE A	ND PROPOSED NEW PROC
Signed EMU	1 Kle	one	Title Agen	t	D	ate Jani	ary 28,197
/71:	for State II-						
(Inis space	for State Us	ð' "	,			F	D 0.4070
<i>1.</i>	1 H.	11001	nit.	IND GAS INSPECTOR		FE	B 9 1970
APPROVED BY	1,68	www.	TITLE			ATE	·
CONDITIONS OF APPROVAL	., IF ANYI						

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101 Revised 1-1-65

OISTRIBUTION

SANTA FE

## N. MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Morris R. Antweil		Lease Missouri-l	New Mexico	Land Co	Well No.]
O 6	Cownship 23-S	Ronge 27-E	County	ddy	
Actual Footage Location of Well: 990 feet from the SO	uth line and	1980	feet from the	east	line
Ground Level Elev:   Producing Forma		Pool		De	edicated Acreage:
3198 Atoka-	Morrow	Undesigna	ated		320 Acres
1. Outline the acreage dedicated		_		7	
2. If more than one lease is de interest and royalty). See	edicated to the well, e reverse sid		nd identify the o	wnership ther	eof (both as to working JAN 2 9 1979
3. If more than one lease of different dated by communitization, unit	•		well, have the i	nterests of a	Il owners been consoli-
Yes X No If answ	wer is "yes," type of	consolidation 1	coyalty in	terest m	ust be consolida
If answer is "no," list the ow this form if necessary.) W	mers and tract description	iptions which ha	ive actually bee	n consolidate	d. (Use reverse side of
No allowable will be assigned forced-pooling, or otherwise) or sion.	to the well until all	interests have b	een consolidate	•	
		ļ		c	ERTIFICATION
		1		I hereby cert	ify that the information con-
		i		tained herein	is true and complete to the
		م ليرين		best of my kn	nowledge and belief.
	7.6	EASE A		Rmo	Williams
		i		R. M. Wi	illiams
<b>,</b>		! [		Agent	
1		!		Company	
į		j į			. Antweil
		i		1/28/70	)
1		1		•	tify that the well-location
1		1			plat was plotted from field
i	,	= 20 = 2	1		al surveys made by me or ervision, and that the same
Ì	~	EASA B	, ye		correct to the best of my
į				knowledge and	·
	<del> </del>	1480	,′	8-25-	
	066		1 d	Date Surveyed See C	
1	- 99	1		Registered Profe and/or Land Sur	essional Engineer veyor
		man and an area and a second and			
333 660 190 1320 1650 1980 2	310 2640 2000	1500 1000	500 0	Certificate No.	!

Lease A - NE/4 Section 6-23-27

Working Interest Ownership:

3/8 - Morris R. Antweil

3/8 - Mabee Petroleum Corp

1/4 - Delta Drilling Co

Royalty Interest Ownership:

3/4 of 1/8 R.I. - H. P. Hemler

1/4 of 1/8 R.I. - J. H. Aschbacher

1/2 of 1/8 ORRI - Mobil Oil Corp

1/2 of 1/8 ORRI - Pennzoil United, Inc

# Lease B - SE/4 Section 6-23-27 Working Interest Ownership: 3/8 - Morris R. Antweil 3/8 - Mabee Petroleum Corp 1/4 - Delta Drilling Co Royalty Interest Ownership: 1/8 R.I. - Missouri-New Mexico Land Company 1/16 of 7/8 ORRI to 10,831' - Cal-Mon Oil Co 1/2 of 1/8 ORRI below 10,831' - Mobil Oil Corp 1/2 of 1/8 ORRI below 10,831' - Pennzoil United, Inc.

NO. OF COPIES RECEIVED 3	RECEIVED	Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /-	OOT 1 9 1967	Sa. Indicate Type of Lease
U.S.G.S.	<b>⊣</b>	
LAND OFFICE		State State Oil & Gas Lease No.
OPERATOR //	ARTECIA, OFFICE	5. State Off & Gas Lease No.
SLIND	DRY NOTICES AND REPORTS ON WELLS	minimini
(DO NOT USE THIS FORM FOR P	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS WELL WELL	OTHER. Dry	7. Unit Agreement Name
2. Name of Operator  Morris R. Antw	veil	Missouri-New Mexi Land Company
3. Address of Operator		9. Well No.
P. O. Box 2010	). Hobbs. New Mexico 88240	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	990 FEET FROM THE South LINE AND 1980 FEET	Wildcat Wildcat
Rost	TION 6 TOWNSHIP 23 S RANGE 27E	
THE LINE, SECT	TION TOWNSHIP RANGE	MPM: (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3215' K.B.	Eddy
	Appropriate Box To Indicate Nature of Notice, Report o	t Other Data JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	] · ALTERINA CLASSE
$\vdash$		ALTERING CASING
PEMPORARILY ABANDON	COMMERCE DRILLING OPNS.	PLUG AND ABANDONMENT L
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	,
OTHER	OTHER	
OTHER		
(1) Hole (2) 30 sx (3) 30 sx (4) 30 sx (5.)30 sx (6.)30 sx (7.)30 sx (8.)20 sx (9.)10 sx	plugged and abandoned as follows:  10742  filled with 10.8#/gal. mud.  cement plug at 10,550' to 10,650'.  cement plug at 9,800' to 9,900'.  cement plug at 8,950' to 9,050'.  cement plug at 6,850' to 6,950'.  cement plug at 5,250' to 5,350'.  cement plug at 2,550' to 2,650'.  cement plug at 120'.  cement plug with marker at surface.	
8. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.  TITLE Agent	10-13-67
2		
IPPONED BY (1) AC 4	THE OIL AND GAS INSPECTOR	JAN 81 1968

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECE	EIVED C									
DISTRIBUTIO	<del></del>								Form C Revise	:-105 ed 1-1-65
SANTA FE	<del></del>								Sa. Indicat	e Type of Lease
FILE	- 1/-						N COMMISSION		T	— · · · · · · · · · · · · · · · · · · ·
U.S.G.S.	<del>- /</del> 5]	WEI	LL COMPLE	TION OR RI	ECOM	JEE 110	N REPORT	AND LOG	5. State OI	1 & Gas Lease No.
LAND OFFICE									!	
OPERATOR		_							TITITA	anananana da
Fur. My	21221	,				RE	ECELV	ED		
IG. TYPE OF WELL	<u> </u>		<del></del>				<u> </u>		7, Unit Agr	eement Name
2		01L _	GAS WELL	<b>–</b> 1	I		207 4 6 1	באס		
b. TYPE OF COMP	LETION	WELL	_J WELLL			OTHER	<del>007 1 9 1</del>	_*O	Mirro	uri-New Mexi
NEW I	WORK	DEEPEN	PLUG BACK	DIFF. RESVR.		OTHER		-		Company
2. Name of Operator					<u>-</u>		APTESIA, OF	FIER	9. Well No.	
	s R. An	tweil	<u>,</u>				AP1		1	
3. Address of Operato									1	nd Pool, or Wildcat
P. O.	Box 20	10, H	obbs, Ne	w Mexic	:0				Wild	cat
4. Location of Well		<u> </u>								
•		00	^	C.	<b>-</b> -		1000		IIIIII	
JNIT LETTER	LOCATE	。 <del></del> 99	U FEET PRO	M THE	ucn	LINE AND	1390	FEET FROM		
4 · 1									12. County	
HE East LINE O	F SEC. 6	TWP.	238 RGE.	27E **	APM (		///X////		Eddy	
15. Date Spudded			hed 17. Date C	ompl. (Ready i	to Prod.	) 18. E			GR, etc.) 19.	<u> </u>
8-31-67	10-	<del>8-67</del>	D	ry			3215' K	. B.	' '	3198'
0. Total Depth	2	1. Plug Bo	ick T.D.	22. If Mul	tiple Co	mpl., How	v 23. Interva	ls Rota	ry Tools	Cable Tools
10,742 4. Producing Interva								<b>→ 5</b>		25. Was Directional Surv
										Made
None										
ROUE 26. Type Electric and	Other Logs F	in .							27 W	as Well Cored
Gama Son:	=		and Mia	rol star	100				27. "	No.
	ic, Lac	ELIUB		IG RECORD (F		II strings	cat in wall)			***
CASING SIZE	WELCH	r Lø./ft.		<del></del>	OLE S			ITING REC	000	AMOUNT PULLES
13-3/8"	48		27		17"		350sxs			None
8-5/8"		& 32			11'		750 sx			None
0-2/6								<u> </u>	<u> </u>	
	-	<del>,                                     </del>			<u> </u>		· · · · · · · · · · · · · · · · · · ·			
9.		LINE	RECORD				30.		UBING REC	ORD
SIZE	TOP	<del></del>		ACKS CEMEN	т :	CREEN	SIZE		PTH SET	PACKER SET
	+				1					
1. Perforation Record	i (Interval, siz	e and num	iber)		32	. /	ACID, SHOT, FR	ACTURE,	CEMENT SQ	JEEZE, ETC.
						DEPTH	NTERVAL	AMOL	INT AND KIN	ID MATERIAL USED
							1			
		•								
3.					DDUCT					
ate First Production	7 1	Production	Method (Flowin	g, gas lift, pw	mping -	Size and	type pump)		Well Status	(Prod. or Shut-in)
ate of Test	Hours Test	ed (	Choke Size	Prod'n. For	on -	- Bbl.	Gas - MCF	Wate	r – Bbl.	Gas—Oil Ratio
			ľ	Test Period	.		1			
low Tubing Press.	Casing Pre	essure (	Calculated 24- Hour Rate	Oil - Bbl.		Gas - MC	CF Wat	er - Bbl.	Oil	Gravity - API (Corr.)
		] :			i					
. Disposition of Gas	(Sold, used f	or fuel, ve	nted, etc.)					Test	Witnessed B	у
5. List of Attachment	s							******		<u> </u>
. I hereby certify the	at the informat	ion shown	on both sides o	f this form is	true and	complete	to the best of n	iy knowleds	e and belief.	
1-	7 F	- /	1 +						•	
SIGNED	uslow	C/L	elelo	TITLE		As	gent		DATE	10-13-67
JIONEU Z				.,,						

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico Northwestern New Mexico

T.		T.	Canyon	<b>T</b> .	Ojo Alamo	т.	Penn. "B"
T.		Т.	Strawn 10,390				Penn. "C"
B.		T.	Atoka 10,630	T.	Pictured Cliffs	т.	Penn. "D"
T.				T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.			•				Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.			Granite				
T.			Delaware Sand1927				
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp 9020	T.		T.	Chinle	T	
T.	Penn	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	<b>T.</b> .	· -

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
0 5300	5300 9020	5300 3720	Send, Anhydrite, Shele Bone Sps. Lime, Shele & Send				
	10390 10742	1370 352	Wolfcamp Lime &Shale Broken Lime & Shale.				_
						•	
			- ·				. <del>-</del>
			-				 <u>.</u>
				-			
						_	-

copy J.J.

The following are the DST's as recorded on the Morris R. Antwell #1 Missouri-New Mexico Land Company #1 Well, located in Sec., 6, Twp. 23 S, Range 27E., Eddy County, New Mexico:

DST No. 1 10-393' -- 10,443'

Pre-flow 15 minutes.
Initial Shut-In--1 hr.
Open 1 hr. Rec'd 7855' water blanket and drilling fluid
Hydrostatic--5468 psi.
I.S.I.--514 psi. F.S.I.--747 psi.
I.F.--654 psi. F.F.--704 psi. BHT--180°

DST No. 2 10,400'--10,700' 1000' W.B.

Initial Open 15 min. Initial SI - 1 hr.
Open 4 hrs. G.T.S. 1:15 (15.555 cu. ft./day.)
Shut-In 4 hrs. Rec'd. 1000' WB / 2200' Drilling Fluid.
Initial Pre-flow - 714 psi.
Final Pre-flow - 848 psi.
I.S.I. 3022 psi.
I.F.F. 848 psi.
F.F.F. 892 psi.
F.S.I. 5132 psi.
Hydrostatic 5531 psi.
RECEIVED

OCT 3 0 1967

O. C. C. ARTEBIA, OFFICA

# Morris M. Animedia OIL OPERATOR P.O. Box 2010 HOBBS. New MEXICO October 27, 1967 New Mexico Oil Conservation Commission P. O. Drawer DD Artesia, New Mexico Attn: Mr. Bill Gressett Gentlemen:

RECEIVED

OCT 3 0 1967

O. C. C. ARTESIA, OFFICE

Attached are the Drill Stem Tests, as recorded by Morris R. Antweil on the #1 Missouri-New Mexico Land Company well, located in Sec. 6, Twp. 23 S, Range 27E., Eddy County, New Mexico

Very truly yours,

MORRIS R. ANTWEIL

(Mrs.) Ann K. Headstream

ah encls.

Morris R. Antweil - #1 Missouri-New Mexico Land Company Wildcat, 1980' FEL, 990' FSL, Sec. 6, Υ-23-S, R-27-E, Eddy County, New Mexico

Following is a summary of slope tests taken with the best instruments available on the above captioned well. These tests indicate inclination from vertical.

	Davidson in Davidson
Depth in Feet	Deviation in Degrees
325	3/4 展長は大きょう。
659	3/4
1124	5-1/4
1218	5-1/4 (01.10.1397)
1289	4-3/4
1352	4-3/4 ANTE JULI DEFICE
1415	4-3/4
1509	4
1626	4-3/4
1721	4-1/4
1765	3-3/4 3 3
1830	3
2034	3
2283	1 ·3/4
2414	2-1/4
2600	1
2850	3/4
3030	1
3387	1/2
3807	3/4
4017	1/2
4408	3/4
4624	3/4
4971	3/4
5360	1-1/4
5852	1/4
6304	3/4
6605	3/4
6916	3/4
7362	1-1/2
7677	1-1/2
8115	1-1/2
8530	1-1/4
8913	1-1/2
9367	1-3/4
9697	1-3/4
9744	1-1/2
9966	1-1/2
10264	1-3/4
10320	1-3/4
10440	1-3/4
10731 TD-Driller	1-3/4
	<i>i</i> :

Clem H. Roberts, Division Geologist DELTA DRILLING COMPANY

STATE OF TEXAS

COUNTY OF ECTOR

The foregoing instrument was acknowledged before me this 16th day of October, 1967, by Clem H. Roberts, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that the above is true and correct to the best of his knowledge.

Lynna Jo Edwards, Notary Public in and for

NO. OF COPIES HECEIVED	<b>—</b>	0505141		Form C-103	3
DISTRIBUTION	•	RECEIVED			: Old C-102
SANTA FE	NEW MEXIC	O OIL CONSERVATION	ON COMMISSION	C-102 and Effective 1	
FILE /-	_	OCT 1 9 198	7	<del></del>	
U.S.G.S.	_		•	Sa. Indicate Ty	·
LAND OFFICE		ଲ. ପ. ପ.		State	Fee
OPERATOR /		ARTESIA, OFFIC	<b>.</b>	5. State Oil &	Gas Lease No.
OD NOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPROPOSALS TO BEILL OR TO BE	PORTS ON WELLS	IPPERENT RESERVOIR.		
l. OIL GAS	_			7. Unit Agreem	ent Name
WELL WELL 2. Name of Operator	OTHER. DEY	<del></del>		8. Farm or Lea	no Name
Morris R. Anty	weil <sup>v</sup>				:i-New Mexi
3. Address of Cherator P. O. Box 2010		Non Marian	22240	9 Well No.	d Company
	, RODUS,	New Mexico	99240		
4. Location of Well UNIT LETTER	990 PEET FROM THE	South	1980	Wildcat	Poal, or Wildcat
Took .		22 6	27E		
THE East LINE, SEC	TION TOWNS	HIP 43 3 RAN	GENM	··· (	
	15 Flevation (	Show whether DF, RT, G	R. etc.)	12. County	<i>HHHH</i>
		K.B.		Eddy	
Charle	Appropriate Box To		Notice Report of		
	INTENTION TO:		_	NT REPORT OF	# ! #
	•				_
PERFORM REMEDIAL WORK	PLUG AND	ABANDON AEMEDIAL	WORK	ALTE	RING CASING
TEMPORARILY ABANDON		COMMENC	E DRILLING OPNS.	PLUG	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PL	<u> </u>	ADL THEMES DHA TE		_
		OTHER	<u>'</u>	·	L
OTHER					
(1.) Hole (2.) 30 sx (3.) 30 sx (4.) 30 sx (5.) 30 sx (6.) 30 sx (7.) 30 sx (8.) 10 sx surfa	and Abandon the filled with he coment plug	avy ladened 10,550' to 1 9,800' to 8,950' to 6,850' to 5,250' to 2,550' to at surface when the surface when	mud. 0,650'. 9,900'. 9,050'. 6,950'. 5,350'. 2,650'. ith regulatio	n marker a	nd return
8. I hereby certify that the information	n above is true and complete	to the best of my knowle		DATE 10	-12-67
1,10	Garage L	ការា និមិក ។	is inspeator	en Ĉ∏	T 0.0.1967
PPROVED BY	ressex	TITLE QIL AND G	· 第二次表面有 With 11 made:	DATE	

CONDITIONS OF APPROVAL, IF ANY:

Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico Gentlemen: We hereby acknowledge receipt of Forms C-103 & C-105 on the subject well. However, the drill stem tests were not attached as required by Rule 1105. Please file these at your earliest convenience.

NO. OF COPIES RECEIVED	RECEIVED	Form C-103
DISTRIBUTION	REGETTE	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /-	SEP 1 1 1967	
U.S.G.S.	92, 2	5a. Indicate Type of Lease
LAND OFFICE	D, C. C.	State Fee.
OPERATOR /	ARTESIA, OFFICE	5, State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·		
SUNDR (DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON WELLS.  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A REPORT OF THE PROPOSALS.)	E D
I. OIL GAS WELL X	OTHER•	7. Unit Agreement Name
2. Name of Operator	SEP 1 8 196	8. Form or Lease Name
Morris R. An	tweil '	Missouri-N.M. Land
3. Address of Operator	0. C. C.	9. Well No.
P. O. Box 20	10 Hobbs, New Mexico ARTESIA, OFFIC	= 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 9	90 South 1980	Wildcat
	,	
THE East LINE, SECTION	N 6 TOWNSHIP 238 RANGE 27E	MPM. (())
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3217 KB	Eddy .
Check A	Appropriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF IN	TENTION TO: SUBSEQU	JENT REPORT OF:
	<u></u>	,
PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	
		· · · • •
17. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any propose
work) SEE RULE 1103.	The second of the second secon	er en Arabi en
	$oldsymbol{\epsilon}_{i}$ , $oldsymbol{\epsilon}_{i}$ , $oldsymbol{\epsilon}_{i}$ , $oldsymbol{\epsilon}_{i}$ , $oldsymbol{\epsilon}_{i}$ , $oldsymbol{\epsilon}_{i}$ , $oldsymbol{\epsilon}_{i}$	
Ran and	cemented 8-5/8", 24 & 32#/ft, new in	termediate casing
at 2592	' with 750 axs. Cement circulated. r	oluz down 6:45 AM
9/7/67.	Tested casing with 1000 psig for 30	) mins.
No pres	sure decline. Cemented with 500 sxs	regular / 4% gel
and 250	0 sxs regular cement with 2% Calcium	Chloride. WOC 30 hrs.
		· · · · · · · · · · · · · · · · · · ·
		•
•	and the second of the second o	
·		
18. I hereby certify that the information al	bove is true and complete to the best of my knowledge and belief.	and the second of the second o
$H \supset f \supset f$		·

OIL AND GAS INSPECTOR

SEP 1 8 1967

NO. OF COPIES HECEIVED S DISTRIBUTION SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-103 Superscdes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OPERATOR  /			State State Oil & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS ON POSALS TO BRILL ON FOLDE CHEN OF PLUG	WELLS	
J. Rame of person  Morris R. Antwe	OTHER-	SEP 1 8 1967	8. Farm or Leage :: ame Missouri-N.M. Land
3. Address of Cherator	Hobbs, New Mexico 88	O. C. C.  ARTESIA, OFFICE	9. Well No.
4. Location of Well OUNIT LUTTER O	990 South	1 LINE AND 1980 FEET FR	10. Field and Pool, or Wildcat Wildcat
East LINE, SECTION	6 TOWNSHIP	RANGE NMI	
	15. Elevation (Show whether 3217 K.B.	DF, RT, GR, etc.)	12. County Eddy
Check A	ppropriate Box To Indicate N	•	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQS	ALTERING CASING PLUG AND ABANDONMENT
5 yerds ready-mix H-40 with 350 sxs plug down 1:00 P.	6:15 A.M. 8-31-67. Ran and set 273'	20" conductor cast of 13-3/8" surface calcium choloride. 13-3/8" surface cas	ing set at 46' with
		· .	
			RECEIVED
			SEP 6 1967
			O. C. C. ARTESIA, OFFICE
18. I hereby oursity that the information ab	ove is frue and complete to the best of	my knowledge and belief.  Agent	9-4-67
APPROVED BY The	TITLE OF	IL AND GAS INSPECTOR	SEP 18 1967

### GOVERNOR DAVID F. CARGO CHAIRMAN

# State of New Mexico

# Bil Conservation Commission

LAND COMMISSIONER GUYTON B. HAYS MEMBER



P. O. DRAWER DD ARTESIA STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

September 13, 1967

Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico

Gentlemen:

The enclosed Form C-103 is being returned for some additional information. Please show type cement used and WOC time.

Very truly yours,

OIL CONSERVATION COMMISSION

W. A. Gressett Supervisor, District No. II

WAG/bh Enc.

### September 8, 1967

Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico

Gentlemen:

The enclosed Form C-103 is being returned for some additional information. Please show the WOC time on the 13 3/8" casing.

Very truly yours,

OIL CONSERVATION COMMISSION

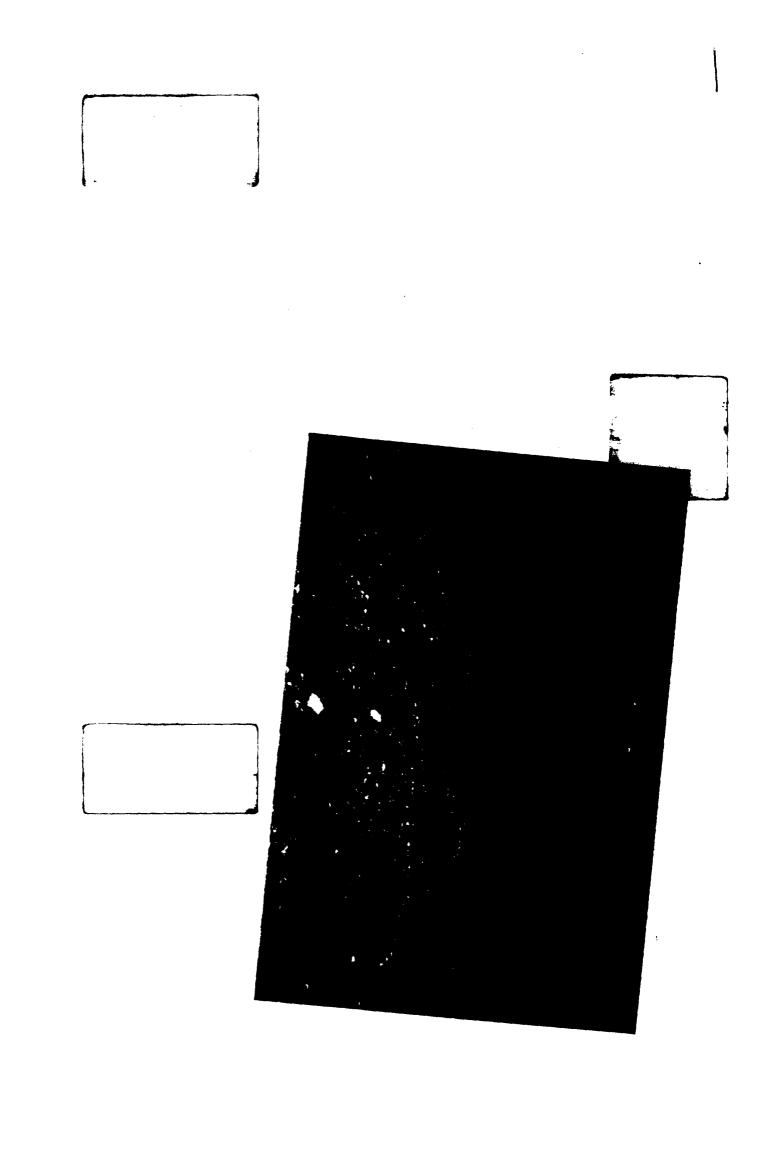
W. A. Gressett Supervisor, District No. II

WAG/bh Enc.

NO. OF COPIES RECEIVED					30-015	5-2008/
DISTRIBUTION	NE	W MEXICO OIL CON	SERVATION COMMISS	ION	Porm C-101	
SANTA FE					Revised 1-1-65	
FILE	<u> </u>				SA. Indicate T	ype of Lease
	2				STATE	755
LAND OFFICE					. S. State Oil & C	Gas Lease No.
OPERATOR /	3				mmm	mmm
APRI ICATIO	ON FOR PERMIT TO	O DOLL DEEDEN	OP DI LIC BACK			
1a. Type of Work	UN FOR PERMIT I	J DRILL, DEEFEL	I, OK PLUG BACK		7. Unit Agreem	ent Name
	9					
b. Type of Well DRILL		DEEPEN	PLU	G BACK	8. Form or Leas	se Name
OIL GAS WELL	OTHER		SINGLE I	ZONE	Missouri	L-New Mex.
2. Name of Operator					9. Well No.	Company
Morris R.	Antwell		·		1	
3. Address of Operator					10. Field and P	=
P. O. Box	k 2010	<del></del>			Wilder	i <b>c</b>
UNIT LETT	ER LC	990	FEET FROM THE SOU	CINE LINE		
AND 1980 FEET FROM	THE East L	6	TWE 23 PEE	27 mmm		
AND 1300 PEET FROM		THE OF SEC.		iiiniii	12. County	<i>-}}}}}</i>
					Eddy	
				HHHH	THILLIN .	HHHH
			19. Proposed Depth	19A. Formation		. Rotary or C.T.
			10,700'	Penn8		Rotary
21. Elevations (Show whether DF		& Status Plug. Bond	21B. Drilling Contractor			ate Work will start
3217 KB	214	nket	Delta		August	28, 1967
23.	1	PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
17"	12-3/80x11-3	<del></del>		350		Cire.
11"	8-5/8	24 6324	2500	300		1500 °
7-78"	5-1/2	17#	10,700	400		8700°
	1	,	'	•	'	
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
					RECE	IVED
		APPROVA	L VALID			
		FOR 90 DA	S UNLESS		10110 7	0 1067
		DRILLING CO	MMENCED.		AUsi	0 1967
		. 4	A 1.02.5		<b>.</b> .	c. <b>c</b> .
		EXPIRES 11-3	X-6-Trings		ARTESIA	, OFFICE
					_	
			• •			
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUE BACK, GIVE DATA	ON PRESENT PROD	UCTIVE ZONE AND	PROPOSED NEW PROC
I hereby certify that the information		plete to the best of my	knowledge and belief.			
12 F	711 1-1					
Signed MULAR	Ville	TüleAge	mt	D	26 <u>8-30</u>	<u>-67</u>
(This space for S	State Use)					
, , , , , , , , , , , , , , , , , , , ,		_			# 11 A C	0 105°
APPROVED BY W. G.	Gressett	TITLE	AND GAS INSPECTOR	<u></u>	ATE AUG 3	10 1301
conditions of Approval if	May he simulated				_ <del></del>	
	ind 1/3/n/37					
surface beh	ind///4,-/-/	casing				

All distances must be from the outer boundaries of the Section.

Operator MORR	IS R. ANTWEI	L	Lea:	SSOURI-NEW I	MEXICO	LAND	CO.	Well No.
Unit Letter	Section	Township	1	Range	County		<u> </u>	<u> </u>
Actual Footage Loc	ation of Well:	23-5	1	27-E		EDDY	1	
990	test nom the	OUTH line and	<u> </u>		from the	EAST	**	line
Ground Level Elev: 3198	STRAWN		Pool	WILDCAT				ated Acreages 20 Acres
1. Outline the	e acreage dedica	ted to the subject v	well by	colored pencil or	hachure	marks on	the pla	
		dedicated to the we	ell, out	line each and iden	ntify the	ownership	thereof	(both as to working
interest an	• •							IVED
		fferent ownership is nitization, force-pool			ave the	nterests	of all o	wners been consoli-
						ţ	1.3 =	0 1967
· · · · · · · · · · · · · · · · · · ·	,	swer is "yes;" type			<u></u>		១. ជ	
If answer is	s "no," list the o	wners and tract des	<b>cri</b> ptio	ns which have act	ually bee	n consoli	dated. (	Use reverse side of
		d to the well until a	ll inter	ests have been co	onsolidate	ed (by co	mmuniti	zation, unitization.
		or until a non-standa						
81011.						<del></del>		TISIC LEIGH
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	i i		•			Company	cis R	. Antweil
	i			1		Date		
				ı		8-30	1-0/	<del></del>
////	1////	////	//		//			
	/////		//			•		that the well-location was plotted from field
		/////		////		,		urveys made by me or
	/////	/////	/ /			•	-	ion, and that the same of to the cost of my
	•	is R. Antweil				know ledg		
	- + 320 <u>-</u>	ACRES						Who are comment
		1 1 9		1 1980 1		Date Survey		Mr. 3
	////	////	//	1		AUGUS Registered		1967 11. 50
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	////		//	/////		Lillia.	CHUMA	NN TO TO
				/ / /		Certificate i		1100
330 660 '90	1320 1650 1980.	2310 2640 2000	1 50	00 1000 500.			1510	Carrie Manual Control



O'6.23.27 Delta USA Top.