

OGRID Identifier : 778 AMOCO PRODUCTION CO

Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 45 28641 Report Period - From : 01 1900 To : 04 1998

API Well No	Property Name	Prodn. Days		Production Volumes		Well Stat
		MM/YY	Prod	Gas	Oil	
30 45 28641	SULLIVAN GAS COM E	06 97	30	42934	120	F
30 45 28641	SULLIVAN GAS COM E	07 97	31	34186		F
30 45 28641	SULLIVAN GAS COM E	08 97	31	40484		F
30 45 28641	SULLIVAN GAS COM E	09 97	30	37391	480	F
30 45 28641	SULLIVAN GAS COM E	10 97	31	37853	400	F
30 45 28641	SULLIVAN GAS COM E	11 97	30	36425	320	F
30 45 28641	SULLIVAN GAS COM E	12 97	31	36946	560	F
Reporting period Total (Gas, Oil) :				1518869	32260	

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : 10/28/98 15:17:39
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGCIII -TPWP
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OGRID Identifier : 778 AMOCO PRODUCTION CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 28641 Report Period - From : 01 1900 To : 10 1998

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well Water Stat
			Gas	Oil	
30 45 28641	SULLIVAN GAS COM E	01 98 31	33725		320 F
30 45 28641	SULLIVAN GAS COM E	02 98 28	27532		80 F
30 45 28641	SULLIVAN GAS COM E	03 98 31	23864		240 F
30 45 28641	SULLIVAN GAS COM E	04 98 30	22752		80 F
30 45 28641	SULLIVAN GAS COM E	05 98 13	28140		415 F
30 45 28641	SULLIVAN GAS COM E	06 98 30	108372		810 F
30 45 28641	SULLIVAN GAS COM E	07 98 31	132854		480 F
Reporting Period Total (Gas, Oil) :			1862383		34365

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD
ONGARD
INQUIRE PRODUCTION BY POOL/WELL
04/27/98 09:07:38
OGOI11 -TPLX
Page No: 9

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 27688 Report Period - From : 01 1990 To : 04 1998

API Well No	Property Name	Prodn. Days		Production Volumes		Well Stat
		MM/YY	Prod	Gas	Oil	
30 45 27688 BONDS COM		08 97	31	223917		11129 F
30 45 27688 BONDS COM		09 97	30	227219		10770 F
30 45 27688 BONDS COM		10 97	31	233866		11129 F
30 45 27688 BONDS COM		11 97	30	227814		10770 F
30 45 27688 BONDS COM		12 97	31	239490		11129 F
30 45 27688 BONDS COM		01 98	28	224991		10052 F
30 45 27688 BONDS COM		02 98	28	211806		10052 F
Reporting Period Total (Gas, Oil) :					4685740	534284

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD
ONGARD
INQUIRE PRODUCTION BY POOL/Well
10/28/98 15:18:25
OGOIIT -TPWP
Page No: 10

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 27688 Report Period - From : 01 1900 To : 10 1998

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas	Oil	Water Stat	Well
30 45 27688	BONDS COM	03 98 31	230579		11129	F
30 45 27688	BONDS COM	04 98 30	240659		10770	F
30 45 27688	BONDS COM	05 98 31	239991		11129	F
30 45 27688	BONDS COM	06 98 30	309453		10770	F
30 45 27688	BONDS COM	07 98 31	309673		11129	F
30 45 27688	BONDS COM	08 98 31	318291		11129	F

Reporting Period Total (Gas, Oil) : 6334386 600340

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD
ONGARD
INQUIRE PRODUCTION BY POOL/WELL
10/28/98 15:16:32
OG0III -TPWP
-Page No: 10

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 26950 Report Period - From : 10 1900 To : 10 1998

API Well No	Property Name	Prodn. Days		Production Volumes		Well Stat
		MM/YY	Prod	Gas	Oil	
30 45 26950	HEIZER	03 98	31	301740	8339	F
30 45 26950	HEIZER	04 98	30	296388	8070	F
30 45 26950	HEIZER	05 98	31	293512	8339	F
30 45 26950	HEIZER	06 98	30	308875	8070	F
30 45 26950	HEIZER	07 98	31	336349	8339	F
30 45 26950	HEIZER	08 98	31	334712	8339	F

Reporting Period Total (Gas, Oil) : 8007538 458530

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
CG6IPRD
ONGARD
INQUIRE PRODUCTION BY POOL/Well
04/27/98 09:05:51
OG0III -TPLX
Page No: 9

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 26950 Report Period - From : 01 1990 To : 04 1998

API Well No	Property Name	Prodn. Days		Production Volumes		Well
		MM/YY	Prod	Gas	Oil	
30 45 26950	HEIZER	08 97	31	216991		8339 F
30 45 26950	HEIZER	09 97	28	224177		7532 F
30 45 26950	HEIZER	10 97	31	256970		8339 F
30 45 26950	HEIZER	11 97	30	256727		8070 F
30 45 26950	HEIZER	12 97	31	269564		8339 F
30 45 26950	HEIZER	01 98	31	276594		8339 F
30 45 26950	HEIZER	02 98	28	285348		7532 F

Reporting Period Total (Gas, Oil) : 6135962 409034

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Notes from the Oil and Gas Conservation Office: East half of Sections 15 and 22

Section 15: Sept.. 29, 1989 Meridan filed order No r-8998 for an offset well for a coal seam well to be located on the west side of the river. In the plat they acknowledge no access to east half of Section 15 and significant archeology in this area.

Section 22: 1984-91: The following companies filed APD's with the OCD, but failed to drill because there was no access to the east half of 22. Drainage is occurring in these areas because of lack of access.

Northwest, Phillips, Union Texas, Meridan, Burlington

There is one well in this area that was drilled in 1954 by Southern Union on a handshake with the owner at that time. Since the current owner is not allowing access, this well can only be serviced when permission is requested and granted. This poses a maintenance and possible plugging problem for the future. This well is about to play out according to the BLM oil and gas department.

The other well in the east half of 22 was drilled by Supron Oil on acreage dedicated to a gas transporter and it is all that holds the production in this lease.

The second area we wish to present evidence is on NMSA 70-2-12 # 7

This sections addresses the responsibilities of the OCD "to prevent injury to neighboring leases or properties."

As you will note in the definition section of 70-2-33 the only place where definitions are listed there is no definition for LEASES or PROPERTIES.

Our interruptions of this section of the statue, from a private landowner and grazing permit holder, is that OCD should exercise the "power given to the oil conservation divisionto collect data; to make investigations and inspections; and to examine properties.....(NMSA 70-2-12 A.)

1. Reference the map with gas wells

A. Blue is the outlined area is Sections 15 and 22

B. Yellow are the outlined Sections in our grazing permit

You will notice that we have almost as many sections in our grazing permit as Burlington is requesting to have designated in the 80 acres spacing.

We have evidence to present concerning the "injury" to this property, which includes, State, Federal, and Private.

R 10 W

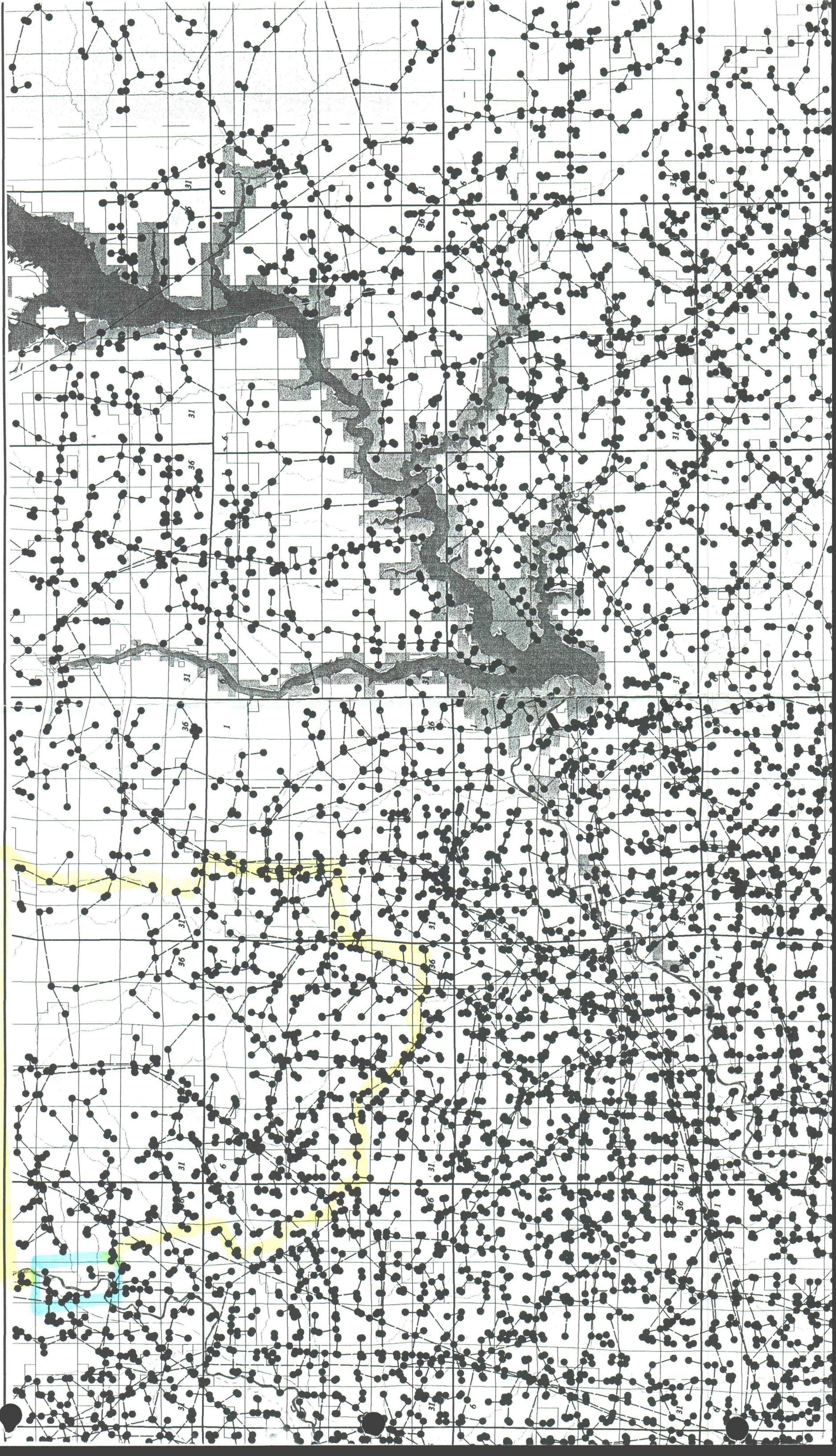
R 9 W

R 8 W

R 7 W

R 6 W

R 5 W



The Blancett Family has controlled the yellow highlighted area for over 100 years. We have not always been the best stewards of the land, but we are changing that and we hope that BLM, State and Industry will join with us in reclamation of well sites and upgrades of the existing road and pipeline.

We are willing to coop this effort with BLM, State, and Industry to achieve a return to better utilization of the land for cattle, wildlife, and recreational purposes. Industry has played a vital role in developing this entire county, and that role should not be minimized. Roads have been opened, land cleared and resources for wildlife provided.

Unfortunately, in the last 10 years the face of Industry has changed. Our county formerly was represented by 2 or 3 companies. When problems arose, we knew who to go to for resolution. There were few conflicts on any of our permit or fee land. Today dealing with Industry is like working in a third world nation. No one knows who is responsible and certainly no one will take responsibility or even answer inquiries.

We believe that Burlington Resources has a unique position and opportunity to be the lead in what we will be proposing, since they control more than half of all the drilling in the area. BOR, Forest, Fish and Wildlife, BLM, State, nor the private landowners can monitor or supervised the vast Resource Areas as individual agencies or entities, but together we can.

Blancett Trust will be presenting to BLM, State, and Burlington our plans to initiate reclamation. We will start on our private land and particularly on the Arkansas Loop. We will submit plans to upgrade the road through our Fee lands with roads that are shaped, graded, and rocked. Drainage will be utilized to conserve water for ponds or watering of adjacent reseeded flats. These roads through our private land will allow for all weather use.. We will provide the rock material for the road construction. (Please reference 1 and 1A photos)

We will coop the reseeding of the well locations and pipeline ROW's, with BLM, State, and Burlington. We have the ability to plant and contour the locations for best seed germination. (Please reference 2 and 3 photos)

Ute Road



One of NM's
better Roads, but
not shaped, graded or rocked

243

unflushed well location

