#### STATE OF NEW MEXICO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:	) ) )
APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING I.T. PROPERTIES TO PROPERLY PLUG ONE WELL, EDDY COUNTY, NEW MEXICO	) CASE NO. 12,459 )
APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING JACK J. GRYNBERG TO PROPERLY PLUG FIVE WELLS, CHAVES COUNTY, NEW MEXICO	) CASE NO. 12,457 )
APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING D.W. BERRY TO PROPERLY PLUG ONE WELL IN CHAVES COUNTY AND ONE WELL IN EDDY COUNTY, NEW MEXICO	) CASE NO. 12,458 ) )
	(Consolidated)

### OFFICIAL EXHIBIT FILE EXAMINER HEARING

BEFORE: DAVID R. CATANACH, Hearing Examiner

January 11th, 2001 Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID R. CATANACH, Hearing Examiner, on Thursday January 11th, 2001, at the New Mexico Energy, Minerals and Natural Resources Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*

No bond Address 2 SCH 3 mules

SEFORE EXAMINER <b>CONTAC</b>
OIL COMSERVATION DAVISION
OCD EXHIGIT NO. 1
CASE NO. 12458

Rand, here are plates to gutthe two feles you already have on DW Berry





14/18 14/18 1000 MB

Delmar W. Berry	PROPERTY NAME	tate	WELL NO.
DATE LOCATION (ULSTR)  8-17-28 4+ N	, -	FOOTAGE 990 FSL 165	PEWL
	B- Nloke	Q-G-5A	
CASING RECORD:  7" e 539 ° 6" hole 100  5/2 e 1488' 6/2 hole 100	) SX <l c<="" td=""><td>Betor</td><td></td></l>	Betor	

Delmar W. Berry	PROPERTY NAME	to to	WELL NO.
DATE LOCATION (ULSTR)  8-17-28 4+ N		990F5L 165	DEWL
177 170	Ed Lake C		
1. Spot a 50 SX plug @ 15 2. Spot a 50 SX plug @ 67	38 woc Tag r' Tag urtace! Level SX CLC SX CLC	Afte	BX

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	<del></del>		
Delmar W. Berry	PROPERTY	VAME / STATE	WELL NO.
DATE LOCATION (ULSTR)  8-/7-28 U+A		FOOTAGE	1 1650 FWL
	oor // 4	1- Q-G-S	-4
	RedLak	E Q 6-5	Before
			DETORE
	· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·		
<u> </u>			
		76539	,
CASING RECORD:		76337	1   '
71 0 -30 10 011/2/2 10	0 64 1		
7" e 539' 6"hole 10	onsk Zl	- C	
5/2 C 1400 6/2401C 10			
		.A.	
		51/2 = 14	488]

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Delmar W. Berry	PROPERTY NAME	tota	WELL NO.
DATE LOCATION (ULSTR)  8-17-28 U+N	,	FOOTAGE 990 FSL 1650	o FWL
	Redlake		
1. Spot a 505x plug e 1.	538 WOC 7ag	Afte	
2. Sport a 50 st plug C 6	, ,		
3. Spota 10 5x pluge 4. Set PXA marker	surtace;		
5. Cat anchors, Clean +	level		
location.			
Mud shall beplace	rd between		
plugger			
			7
CASING RECORD:		76539	<   \
		(20	8.7
7" e 539 6 8'hole 100		670.	$\mathcal{B}_{\mathcal{X}}$
5/2 e 1488' 6/2 hole 10	iosk CLC		
			·
		5/2=1488	
			1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau Oil Conservation Division 2040 S. Pacheco Street Santa Fe NM 87505

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28 and State A #1 K-2-15-29

Dear Rand;

We recommend the above captioned wells be plugged to protect fresh waters of the State of New Mexico, the environment and correlative rights in the area.

Our records show the bond to be canceled on these wells but Mr. Berry is the last operator of record and they did sign for certified mail. We have had no response from him.

Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

Yours Truly

Ray Smith

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

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Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

SENDER:  *Complete items 1 and/or 2 for additional services.  *Complete items 3, 4s, and 4b.  *Print your name and address on the reverse of this form so that we card to you.  *Attach this form to the front of the mailpiece, or on the back if space permit.  *Write *Resum Receipt Requested* on the mailpiece below the article.  *The Resturn Receipt will show to whom the article was delivered and	does not number.	I also wish to receive the following services (for an extra fee):  1.  Addressee's Address 2.  Restricted Delivery
a The Hatum Haceipt will show to whom the article was delivered and delivered.	LIMANDO '	Consult postmaster for fee.
D.W. Berry P.O. Box 512 Alto, NM 88312	4b. Service 1 ☐ Registere ☐ Express N XIXReturn Rec 7. Date of De	4 615 074  Type  d
5. Received By: (Print Name)  BERR  6. Signature (Addressee or Agent)	and fee is	's Address (Only if requested paid)

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## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBI

February 11, 1997

D. W. Berry P.O. Box 512 Alto, NM 88312

Re: Properly Abandoned Wells: D. W. Berry, State T #2 E-12-19-29, Quail State #1 N-8-17-28, State A #1, K-2-15-29

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling.

(2) a determination that the well is no longer usuable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show you to be the operator of the above captioned wells. Please forward to the NMOCD Artesia office by March 15, 1997 a plan to bring these wells into compliance with Rule 201.

Yours Truly,

Sin Wi Lem

District II Supervisor

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

**DECEMBER 10,1996** 

PARRISH, H DWAYNE&RHONDA K. 1306 S. 9TH ST. Artesia, NM 88210

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

KISSINGER	#1	C-10-18-26
QUAIL ST.	#1	N-8-17-28
STATE A	#1	K-2-15-29

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum Supervisor District II

### STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		1
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ILE	V	Y
.0.0.2.		
AND OFFICE		
HAMSPORTER OIL		
GAG	V	$\Box$
PERATOR		$\Box$
CONATION OFFICE		

OIL-CONSERVATION DIVISION

SANTA FE, NE AND OFFICE  NAME PORTER  OLL  PERATOR  O. C. D. REQUEST FO	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS
Delmar Berry  Po Box 512 Alto	nm 833/2
	Other (Please explain)  Dry Gas Condensate
thange of ownership give name form So Hooning	
DESCRIPTION OF WELL AND LEASE  rase Name  Well No. Pool Name, Including F  Control State  **I Red Lake O-  oction	
./ 00x : 0 ./	no and 1650 Feel From The West  28 E, NMPM, Eddy c
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL OF Authorized Transporter of Oil Of Condensate	Andress (Give address to which approved copy of this form is to be sent
Philips Petroleum Company well produces oil or liquids, ve locution of lanks.  N 9 175 28E	S B4 Philips B. Hing Bartlesuille (
his production is commingled with that from any other lease or pool,	give commingling order number: 1-23-87
CENTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION  APPROVED JAN 2 2 1987
reby tertify that the rules and tegulations of the Oil Conservation Division have in comblied with and that the information given is true and complete to the best of Lnowledge and belief.	Original Signed By Loslie A. Clements
Signature)	This form is to be filled in compliance with RULE 110t.  If this is a request for allowable for a newly drilled of dec well, this form must be accompanied by a tabulation of the dev tests taken on the well in recordance with RULE 111.
(Title)	All sections of this form must be filled out completely for

Fill out only Sections I. II. III. and VI for changes of a well name or number, or transporter, or other such change of cont

Form C-104 Revised 10-01-78 Format 06-01-83

Page 1

Separate Forms C-104 must be filed for each pool in mu completed wells.

### AL CONSERVATION DIVISIO-

F. O. BOX 2088

SANTA FE, NEW MEXICO 87501

#### REQUEST FOR ALLOWABLE AND

LAND OFFICE OIL OAS		R ALLOWABLE ND	
PROPATION DEFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Collier Energy, L	nc. ,		
P.O. Drawer R, Ar	tesia, New Mexico 88210	101 (0)	
Yew Well  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Go Casinghead Gas Conde	in shut in real 1	wable for previously
If change of ownership give named address of previous owner			
PESCRIPTION OF WELL AN		Omerican Kind of Lea	Se Lecte No.
Quail State	#1 Had Wildeat	State, Feder	ol or F State L-98
Unit Letter N : 9	90 Feet From The South Lin	on and 1650 Feet From	The West
Line of Section 8	T wiship 17 S Range 2	28 E , NMPM,	Eddy County
DESIGNATION OF TRANSPORCE of Authorized Transporter of	ORDER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
Cone of Authorized Transporter of Phillips Petrolcum C	Contrigue and Gas (A) er Dry Gos	Address (Give address to which appr Bartlesville, OK 74004	
" well produces oil or liquids,  tive location of tarks.	Unit Sec. Twp. Fige.		hen
<u></u>	with that from any other lease or pool,		
Posignute Type of Compl	ction = (X)   Cil Well   Gas Well   X	New Well Workover Deepen	Plug Bock   Some Resiv. Dill. Resiv.
3/28/77	Date Compl. Ready to Prod. 9/29/77	Total Depth 1831'	P.B.T.D. 1831
3695 CL	Name of Freducing Formation Premier	Top Oil/Gas Pay 1755'	Tubing Depth TX 85
1:55' - 1767', 1792'	1903 !		Depth Casing Shoe N/A
	TURING CASING AN	D CEMENTING RECORD	I N/A
HOLE 517E	CASING & TUBING SIZE	DEPTH SET 5391	SACKS CEMENT
6 172"	5 1/2"	1488.6'	100 Sxs. Class C
TEST DATA AND REQUEST		Juliar resource of total volume of lead of	I and must be equal to or excreding allow-
CIL WELL	able for this de	Producing Method (Flow, pump, gas	
, are First Now Oil Hun To Tones	Date of Test	Predecing Matrice (Fiber, pamp, gos	)
angth of Test	Tuting Pressue	Cosing Pressure	Choke Size
Actual Prod. During Test	OII-Bile.	water-Bble.	Gas-MCF
GAS WELL			
Attest Frod. Teut-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
26 Testing kiethed spirot, buck pt./	24 hours Tubing Freecwe(Shut-in)	Cosing Pressure (Shut-in)	N/A Choke Size
Back Pressure	425#	N/A	10/64"
CERTIFICATE OF COMPLI	ANCE	DIL CONSERVA	
I vision have been complied v	nd regulations of the Oll Conservation with and that the information given the best of my knowledge and belief.	APPROVED JAN 11	1982
		TITLESUPERVISOR.	
Carolina	7 (0	11	complience with nul E 1104,
	ingulature)	wall, this form must be accomp	netter; volume of the description of the descriptio
Pro-	esident		out he filled out completely for ellow-
The memb	(Fale) er 11, 1981	Fill out only Sections 1.	velle. II, III, and VI for charges of a ror.
	Albania I	well name or number, or transpo	rtor, or other such the

Separate Forms C-104 must be filled for cost a result of twelfer

JAN : 1932



### PHILLIPS PETROLEUM COMPANY

ODESSA. TEXAS 79762 4001 PENBROOK O. C. D. ARTESIA OF CO

NATURAL RESOURCES GROUP Exploration and Production

DATE: January 5, 1982

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. W. A. GRESSETT
DRAWER "DD"
ARTESIA, NEW MEXICO 88210

#### NOTICE OF GAS CONNECTION

This is to notify the Oil	Conservation Commission that connection
for the purchase of gas from _	Collier & Collier Energy Inc.
	Operator
Quail State #1,	KN , 8-17-28 Red Jake O-G-SA Who was a second to the secon
Lease	Well Unit S. T. R Pool
Phillips Petroleum Comp Name of Purchaser	pany , was made on 12-21-81

Phillips Petroleum Company

W. D. Steinbeck-Representative

Production & Clerical Supervisor

cc: To Operator

Oil Conservation Commisstion - Santa Fe

SANTA FE 1	REQUES	T FOR ALLOWABL .	Supersedes Old C-104 on
U.S.G.S.	<del> </del>	AND RANSPORT OIL AND NATU	Effective (-1-65
LAND OFFICE		THE THE THE TENT	TAL UNS
TRANSPORTER GAS			<sup>©BUCN</sup> CO
OPERATOR			1. ch. ch
Operation OFFICE	<u> </u>	·	JUN 24 1980
Collier Energy			÷. C. 1)
P.O. Box 798 Reason(s) for filing (Check proper	Artesia, NM 88210	Other (Please explain	ARIESM, OFFICE
New Well	Change in Transporter of:		•
Recompletion Change in Ownership X	Casinghead Gas Cond	Cas        ensaje	. •
If change of ownership give nar and address of previous owner_		.O. Box 798 Artesia, N	M_88210
DESCRIPTION OF WELL A		ŕ	
Lease Name Quail State	Well No. Pool Name, Including		Lease Lease
Location Quart State	l Red Lake Q-	-G-SA State,	Federal or Fee State L-98
Unit Letter N	990 Feet From The South L	ine and Feet	From The West
-Line of Section 8	Township17S Ronge		
-Line of Section	Tonge	28Е , ммрм,	Eddy Cou
DESIGNATION OF TRANSP Neme of Authorized Transporter of Shut in	ORTER OF OIL AND NATURAL G	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquide,	Unit Sec. Twp. Pge.	le gas actually connected?	When
give location of tanks.			<u> </u>
If this production is commingled COMPLETION DATA	s with that from any other lease or pool	•	
Designate Type of Compl	etion - (X)   Gos Well	New Well Workover Deep	en Plug Back   Same Res'v, Dill, R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievottons (D7, ARB, R7, GR, etc	t trains of Producting Parimetron	Top on, our pay	Toping Depin
Perforations	•		Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	· CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of loc lepth or be for full 24 hours)	ed oil and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Presewe	Casing Pressure	Choke Size
Actual Prod. Duting Test	Oil-Bble.	Water - Bbis.	Chore Size
Actual Float During 1441		Water - 2016,	Gas-MCF 7 2-20 U.5 cono :
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION ,
		APPROVED JUL	1 1980
Commission have been complied	ind regulations of the Oil Conservation and with and that the information given	mila.	1 1920
above is time and combiets (0	the best of my knowledge and belief.	11 /	•
j.		TITLE OIL AND GAS	<del></del>
	Janes Sifuentes	11	d in compliance with RULE 1104,
Mats	inalma) fi	well, this form must be acc	allowable for a newly drilled or deep companied by a tabulation of the devi-
	(T)(1.)	41	accordance with RULE 111. m must be filled out completely for a
	(Title)	able on new and recomplete	ed wells.
	(Date)	well name or number, or tran	1, 11, 111, and VI for changes of overpriter, or other such change of cond-
		Separate Forms C-104	must be filed for each pool in mul

DISTRIBUTION SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-101 Superseder ()14 C-102 and C-103 Effective 1-1-65
FILE / / / U.S.G.S. / LAND OFFICE / CPERATOR /			Sui Indicate Type of Ceases  State XX Fee  3. State Off & Care Level City.  L-98
USE THAT LICETION	ROTICES AND DEPORTS	ON WELLS	7. Unit Ago on eat Family
Z. Nome of Operator  Collier & Coll	ier 1		5. Furnici Lease Name Quail -State
P.O. Box 798,	Artesia, New Mexico	88210	9. Well No. #1  18/11/eld gpki Feel, or pulson
UNIT CETTER N 990			FROM Wildcat
THE West LINE, SECTION	15. Elevetion (Show wheth	her DF, RT, GR, cic.)	12. County
Check App.	propriate Box To Indicate	35 GL Rature of Notice, Report of Subsequ	Feddy Allings  Tother Data  JENT REPORT OF:
PERFORM RELIEDIAL WORK  TEMPONABILY ADAHOOH  PULL ON ALTEH CASING	PLUG AND ABANDON	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQ8 X  OTHER	ALTERING CASING PUUG AND ADARDOHMENT
17. Describe Proposed of Completed Operaturerk) SEE RULE 1103.	ions (Clearly state all pertinent d	ctails, and give pertinent dates, incli	uding estimated date of starting any prop-
	enhead leak survey. entional bradenhead.	Pipe to surface.	REGEIVED
		•	. MAY 7 1979
			O. C. C. ARTESIA, OFFICE
			-
•			
. Thereby certify that the information above	. Is true and complete to the best	of my knowledge and belief.	
into Thesi M	1	ecretary	DATE 4/23/79
RIJI		/ 640 CAS IMPOCATAD	F3. (57)

Pet:	roleum Inform .on.					
COUNTY	EDDY	unu Und	esignated		STAIL NM	d Reproduction Prohibility
OPR	COLLIER & COLLI	ER			API 30-0.	15-22008
NO.	1 HAM Quail				MAP	
	Sec 8, T17S, R2	8E	·	<del></del>	COORO	
	990' FSL, 1650'	FWL of	Sec		1-4-1	3 NM
	12 1/2 mi NW/Loc	o Hills	SPI	1-9-77	(MP 11-6	5-77
i Si,		1	WELL CLASS: 1	NIT D FIR	DG LLEV	Läs
	" at 480' w/250 " at 1489' w/180		FORMATION	DATUM	FORMATION	DATUM
		ļ.				
_			1830' (	SVRV)	PBD 1789	
IP (S	even Rivers) OH	1489-17		CFGPD.	Pot based o	n

IP (Seven Rivers) OH 1489-1789 F 45 MCFGPD. Pot based on 24 hr test thru unreported size chk. GOR (NR); gty (NR); Pressures (NR)

CONTR	Red Lake	Drlg.	OPRSILLEY	3493 <b>'</b>	$\operatorname{GL}$	PD 80	00' CT	
11777111								

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F.R. 1-17-77
               (Seven Rivers)
               TD 533'; SDO
2-15-77
              Bailed 6 gals oil in 16 hrs (503-06')
               TD 533'; WOO
2-22-77
               TD 533'; Prep Deepen
3-22-77
               Drlg 1080'
4-26-77
               Drlg 1100'
5-3-77
               Drlg 1130'
5-10-77
5-23-77
               Drlg 1400'
              Drlg 1430'
5-31-77
              TD 1430'; WORT
6-7-77
              Hole Caving
              TD 1430'; SI
TD 1430'; WORT
6-13-77
8-9-77
              Drlg 1480'
8-31-77
              TD 1480'; SD
9-6-77
                                         1-4-3 NM
```

EDDY COLLIER & COLI	TER 1	ndesignated Quail ec 8, T17S,	R28E	NM Page f
TT TO ''	TD 1830'; PB Flwd 40 MCFG	PD, Natural	eg (1489-1789')	
11-30-77 1-23-78	TD 1830'; PB TD 1830'; PB SAMPLE TOPS: Penrose 1354 LOG RUN: GRN	DD 1789'; SI DD 1789'; Com Seven River ,', Grayburg NL		1252', res 1767'
1-28-78	COMPLETION I	ISSUED		
			1-4-3 NM	10_77
			IC 30-015-700	10-11

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DISTRIBUTIO	n	-1								-	Revision	d
SANTA FE	7-17-1	-	NEV	MEXICO	പ	ነለኛ። መ	ART ROPU	E O EN	CCION			ype of Lease
FILE	1 6	WELL	COMPL	ETION	OR RE	COMPL	ETION	REPO	ORT AN	D LOG	State [	Y] Fee [
u.s.g.s.	12									5. 8	date . 11	Gas Legse No.
LAND OFFICE		4	1		J,	AN 13	3 197	3			L-98	
OPERATOR												THITTHE
19. TYPE OF WELL	- / <del>{</del>		<del></del>				_C_		<del></del>		7777	
IN TYPE ON WELL	,			<u></u>	AD	TESIA.	OFFIC	E		/ /. '	Init Sare	Princest Name
b. TYPE OF COMPL	FTION	VELL	WEL	X	DAY	ه لـ	THER					***
HEW V W	ORK		PLU	ر م	0177.	7				1		.nase Name
2. Name of Operator	VER OE	PEN	BAC	<u> </u>	RESVR.	ه ــــــــــــــــــــــــــــــــــــ	THER	<del> </del>			Quail	State
Collier &	Collier i	/								1	1	
3. Address of Operato		<del></del>		· ·								nd Pook, or Wildcat
P.O. Box	798, Artes	ia, Nev	/ Mexi	co 882	10						الرأب	d Pook or Wildegt
4. Location of Well											77.77	minim
UNIT LETTER N	LOCATED _	990	FEET	FROM THE .	Sout	h LIN	E AND	1650	0	T FROM		
							7777	IVII	IIIII	111/2/12:	Country	
THE West LINE OF	· sec. 8	TWP.	17S *	GE. 281	E NMPI		7////	IIX			Edćy	
15. Date Spudded	1				Ready to	Prod.)	18. Ele	vations.	(DF, RKI	B, RT, GR, etc	./ 18.1	Elev. Cashinghead
	9/27/			29/77				35 GL				3635
20. Total Depth	j	lug Back	r.D.	22.	. If Multip Many	le Compl	., How	23. Ir	itervals rilled By	Rotary Tool	s	Cable Tools
1831		831							<del>&gt;</del>			CT
24. Producing Interval	(s), of this comp	letion — T	op, Botto	m, Name							25	<ol> <li>Was Directional Surv. Made</li> </ol>
1755 - 176	.7 . 170	. 10	<b>0</b> 2	D							[	••
26. Type Electric and		2 - 10	03	Pren	nier						100	No
Sample Log	•										27. Wa	s Well Cored No
28.				SING REC	OBO /Ban	art all s		t is mall	· · · · · · · · · · · · · · · · · · ·	<del></del>	<u> </u>	NO
CASING SIZE	WEIGHT LI	A/FT	DEPTI		7	LE SIZE	ings se		<u> </u>	IG RECORD		AMOUNT PULLED
7"	20#	+	539			3''	10			" Circ. t	0 5111	
5½"	14#		1488			51/2"			C1 "C		.0 54.	
29.		LINER RE	CORD					30.		TUBING	RECO	RD
SIZE	тор	вот	ТОМ	SACKS	EMENT	SCRE	EEN	51	ZE	DEPTH S	ET	PACKER SET
<u> </u>				<u> </u>		<del>,</del>		<u> </u>		<u>.</u>		
31. Perioration Record	(Interval <b>, size a</b> i	d number)				32.	ACI	D, SHOT	, FRAC	TURE, CEMEN	T SQUE	EZE, ETC.
Ones Hele						DE	TH INT	ERVAL		AMOUNT AN	DKIND	MATERIAL USED
Open Hole.								<del></del>			-+	1000
											<u> </u>	27
						ļ				<del></del>	را	
			<del> </del>		BBODI	JCTION						1-10-21
Date First Production	Prod	uction Met	hod (Flou	ing, gas l			and ty	pe pump)	<del></del> .	Well	Stanus (	Prod. or Shut-in)
			,,,,,,			•						•
WA Date of Test	Hours Tested	wing Chok	e Size	Prod'n.	For (	Oil — Bbi	•	Gas -	MCF	Water - Bbl	t <u>-in</u>	Gas - Oil Ratio
11/6/77	24 hr.			Test Pe	riod	-0-		45 N	4CF	-0-	- 1	
Flow Tubing Press.	Casing Pressu		ulated 24-	OII - BI	bl.		- MCF	1 <u></u>	Water -		C il Gr	avity - API (Corr.)
	475#	Hour	Rate	-0-		45	MCF		-0-		3TU	Gas 1089
34. Disposition of Gas (		el, vented,	etc.)	<u> </u>		<del> </del>				Test Witness		
Shut in - W	aiting on	Connec	tions							Joe Sav	roie	•
35, List of Attachments		<del>_</del>		,								
Sample Log.	Gas Analy	sis								·		
36. I hereby certify that	the information :	shown on b	oth sides	of this fo	rm is true	and com	plete to	the best	of my kn	nwledge and b	eli es.	
,		_	-				<i>.</i>					
SIGNED Har.	- Sifuertes			_ TITI	LE	Gent				DATE	12/	13/78

The same is to be used with the agent of the Commission not later the 10 days after the com.

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#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northw	estem New Mexico
T. Anhy Sample Tops	T. Canvon	T Oto Alamo	T. Penn. "B"
			T Penn. "C"
			T. Penn. "D"
			T. Leadville
T. 7 Rivers 410	T. Devonian	T Menefee	T. Madison
т. Онест 1252	T. Silurian	T Point Lookout	T. Elbert
T. Grayburg 1515	T. Montoya	T Mancos	T. Elbert T. McCracken
			T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T Dakota	Т.
T. Blinebry	T. Gr. Wash	T Morrison	т
T. Tubb	T. Granite	T Todilto	T
T. Drinkerd	T. Delaware Sand	T. Entroda	Т.
Т. Аьо	T. Bone Springs	T. Wingate	Т.
T. Wolfcamp	т	T. Chinle	T
			T.
T Cisco (Bough C)	T	T Penn. "A"	T.
	011. 01	R GAS SANDS OR ZONES	
No. 1, from			
No. 2, from	10501		to
No. 3, from 507	510		······································
	IMPC	DRIANT WATER SANDS	
Include data on rate of water in	flow and elevation to which wat	ter rote in hole.	
No. 1, from 90' sligh	it show of brine	deet,	Bearett:
No. 2, from997	to 100	<u>3</u> feet.	5½ Bailers in 24 hrs
io. 3, from1460	to 147	5feet.	.500! Water in hole
Va 4 from	••		
10. 1, 1101u		Attach additional sheets if necessary	
From To Thickness	Formation	From To Thickness	Formation
in Feet	rormation	in Feet	Louwiton

01						
45 510 541 980 997 1022 1345 1354 1358 1395 1460	45 510 541 980 997 1022 1345 1354 1358 1395 1460 1497 1515	465	Dirt & Caliche Lime - Sandy Lime Sandy Lime Anhydrite Sandy Anhydrite Red Sand Anhydrite Red Shale & Anhydrite Lime Sandy Shale & Anhydrite Broken Anhydrite Anhydrite & Lime Anhydrite & Lime Anhydrite & Lime Anhydrite & Lime	1515 1524 1530 1618 1637 1700 1710 1755 1767 1792 1803 1816	1524 1530 1618 1637 1700 1710 1755 1767 1792 1803 1816 1831	Sand Lime Lime - Broken Lime Sand & Shale Lime Pink Lime Sandy Lime Sand & Shale - Gas to Sur: Lime Show of oil Sandy - Increase in Gas Lime Lime - T.D.

### UNITE CHEMICAL CORPORAL ON



OF NEW MEXICO

P. O. BOX 1977

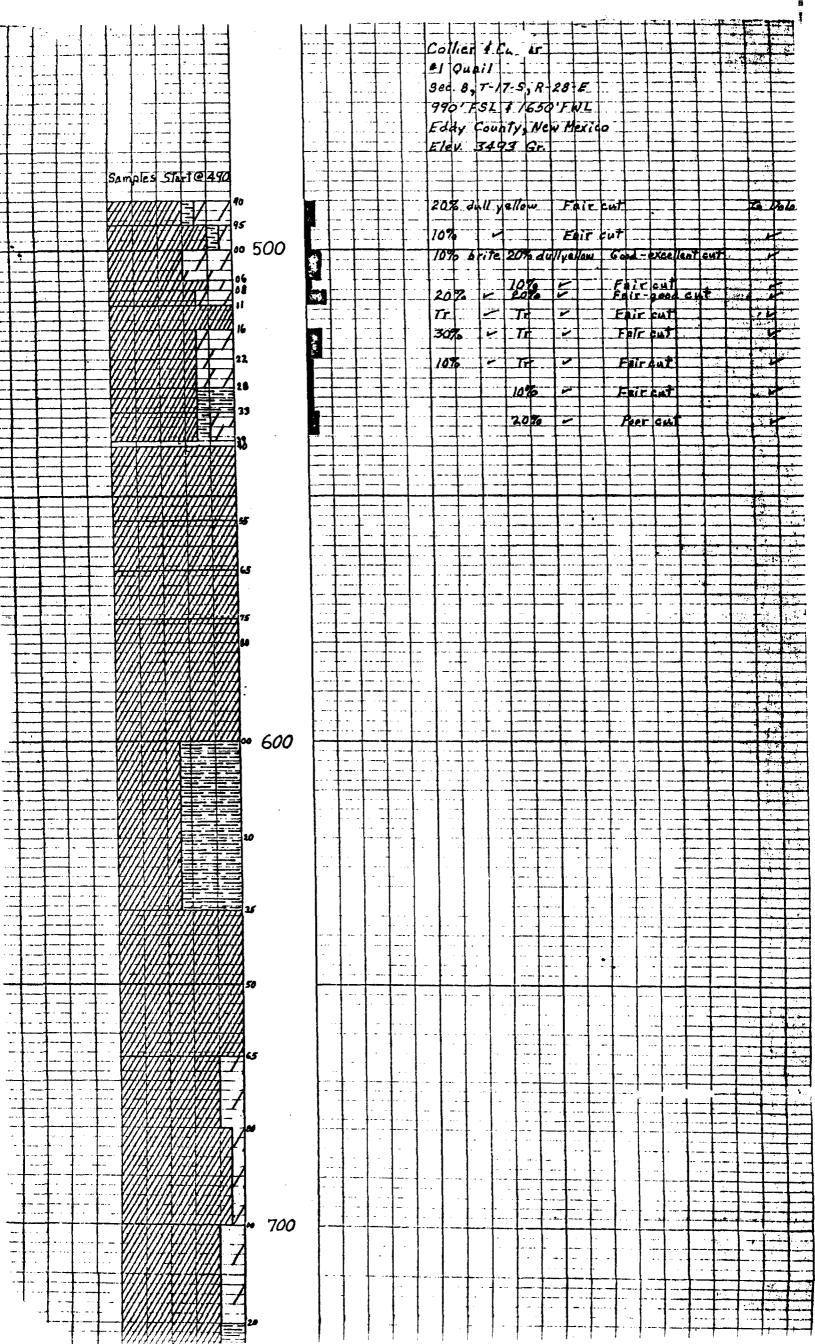
PHONE (505) 393-7751

HOBBS, NEW MEXICO 88240

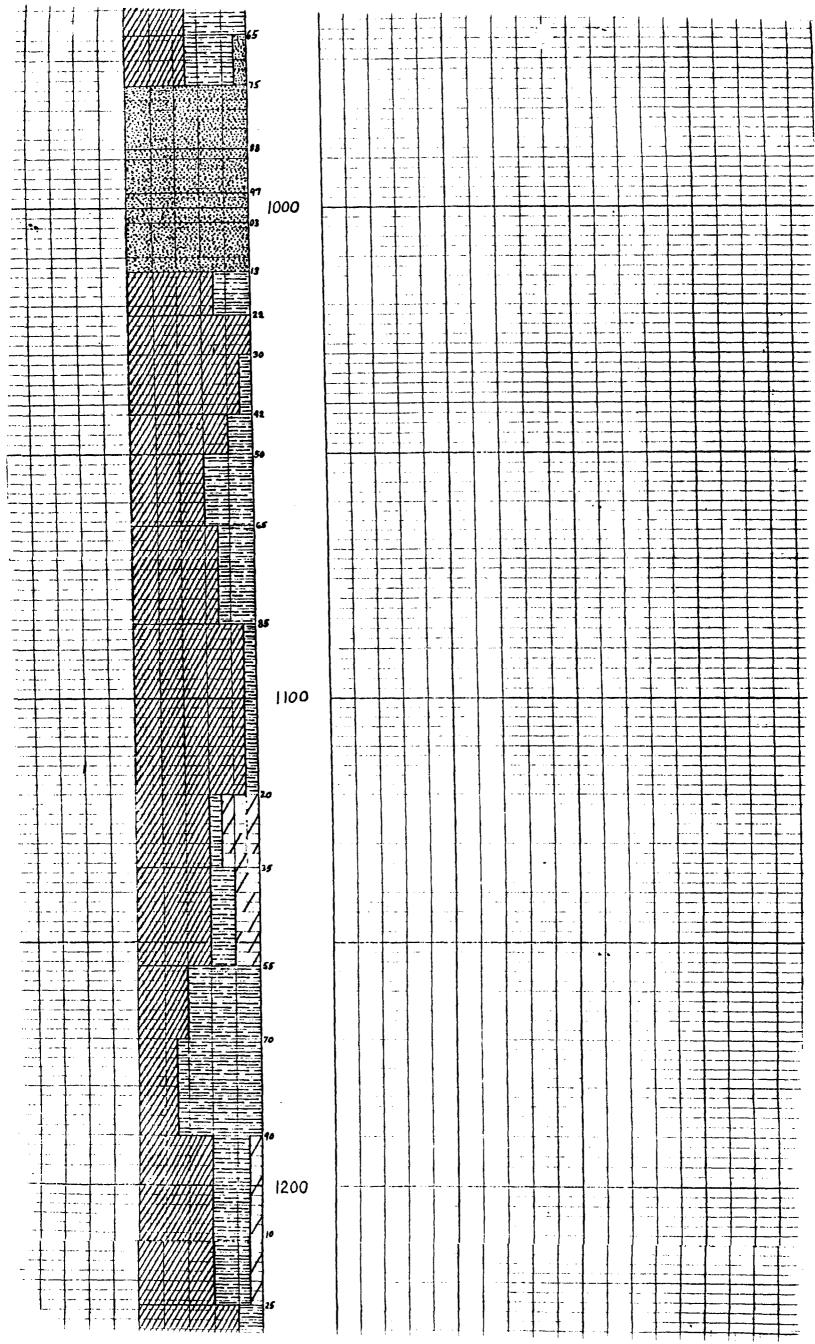
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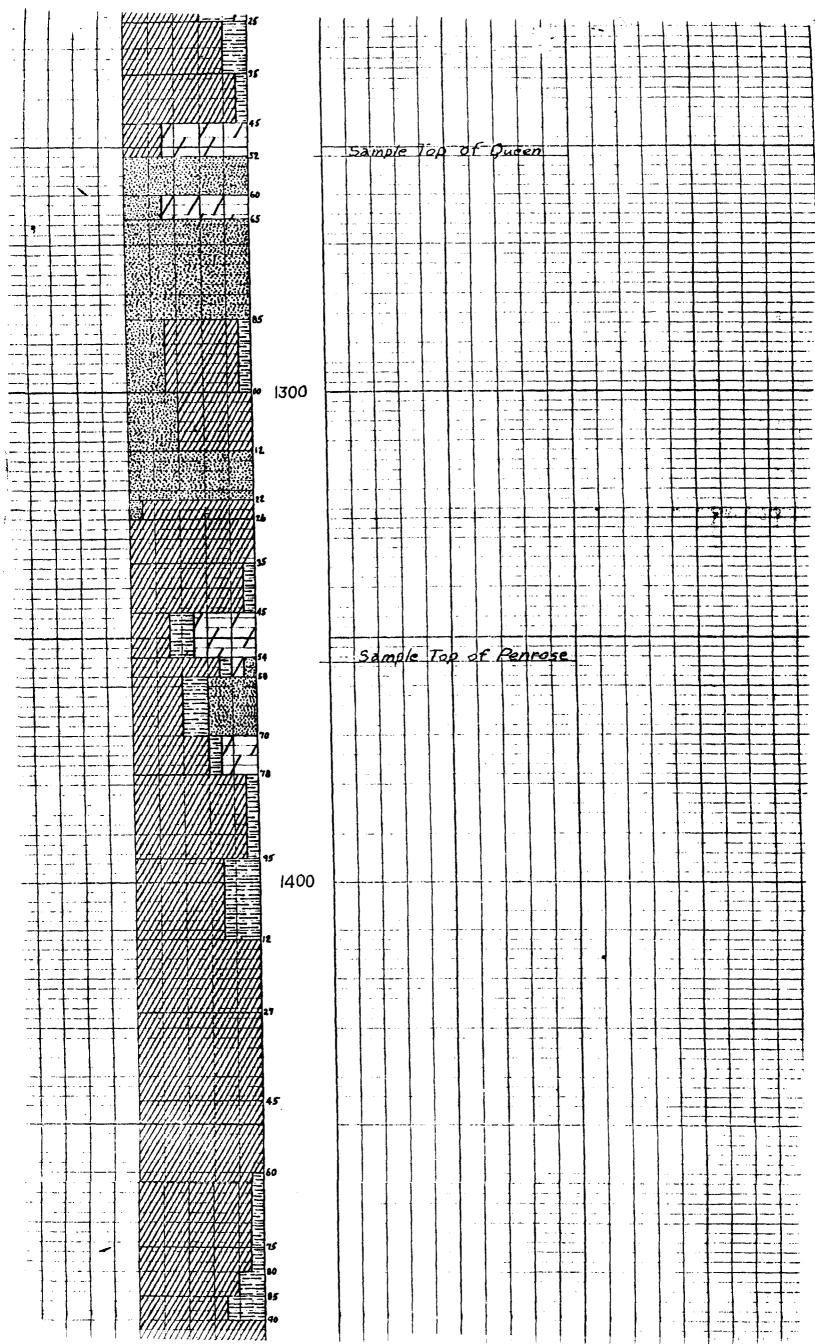
### CERTIFICATE OF ANALYSIS

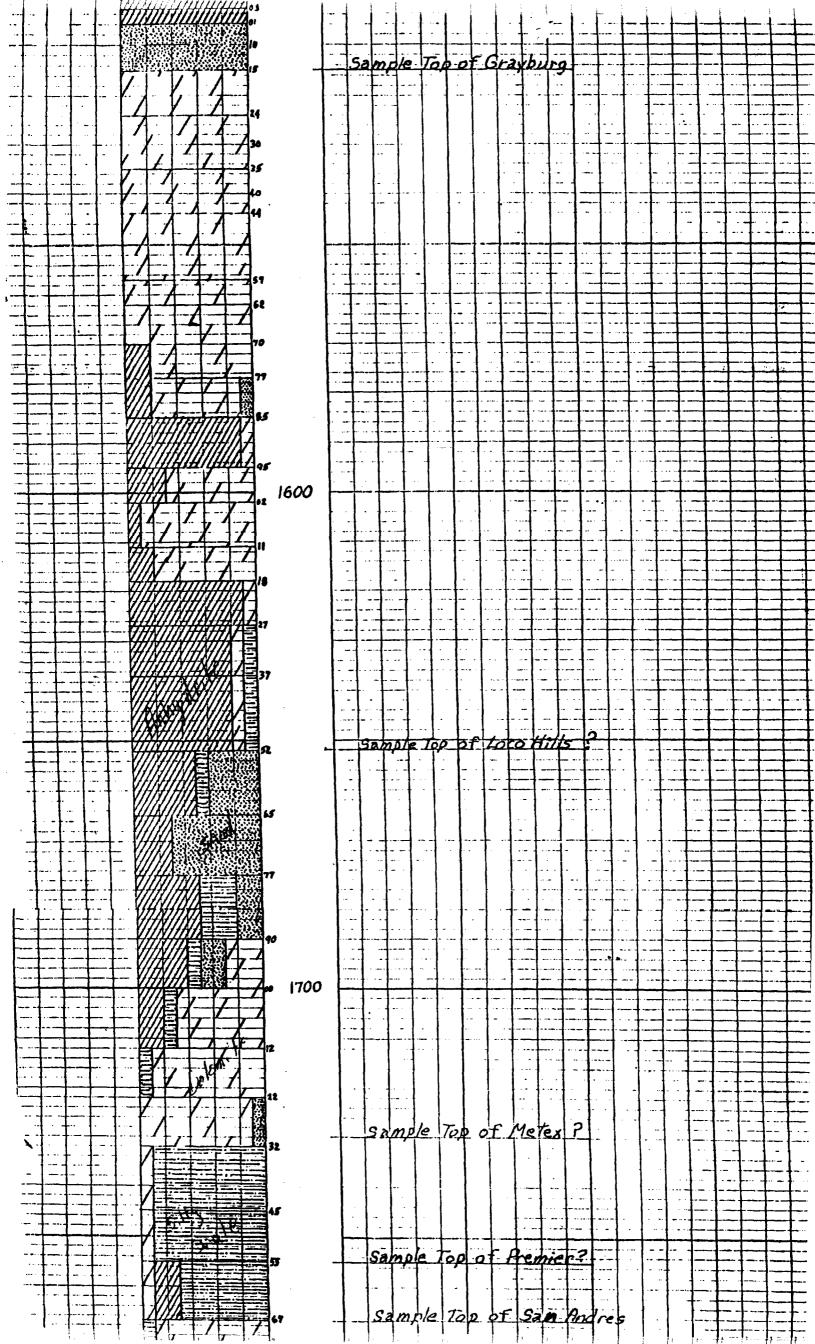
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	sPre				
	Ter				
			FRACTIC	DNAL ANALYSIS	
	Percentag	e Compositio	n		
	MOL %	LIQ. %	G.P.M.		
				Calc. Sp. Gr.— <u>0.6969</u>	
-41				Calc. A.P.I.—	
	Trace			Calc. Vapur Press.—	
				Sp. Gr <b>20.21</b>	
rtronen	8.658			Will William Bull	
				HOUR CON	TENU (CAL (MCT)
<i>,</i> -				EIQUID CON	TENT (GAL./MCF)
drogen				Propane Calc. G.P.M.	.944
thane	7 000	<del></del>			.504
ane			-2.117	Pentaries Plus G.P.M.	.244
pane			. 944	Ethane Calc. G P.M.	2.117
anes	604	<del></del>	.197	RVP Gascline G.P.M.	
Butane	. 977		.307	8.f.U./Cu. Fr. @ 14.696 P.S.I.A.	
buidne				Dry Bans	1089
ntanes				Wet Basis	1070
Pentane	.169		.062	Sulfur Analysis by Titration	
Pentane	.150		.054	Gr./100 Cu. Ft.	
xanes	.077		.032	Hydrogen Sulfide	
ptanes	.178		.076	Mercaptons	
	100 000		2 700	Sulfides	· · · · · · · · · · · · · · · · · · ·
TAL	100.000	<del></del>	3.789	Kesidual Nolfo.	
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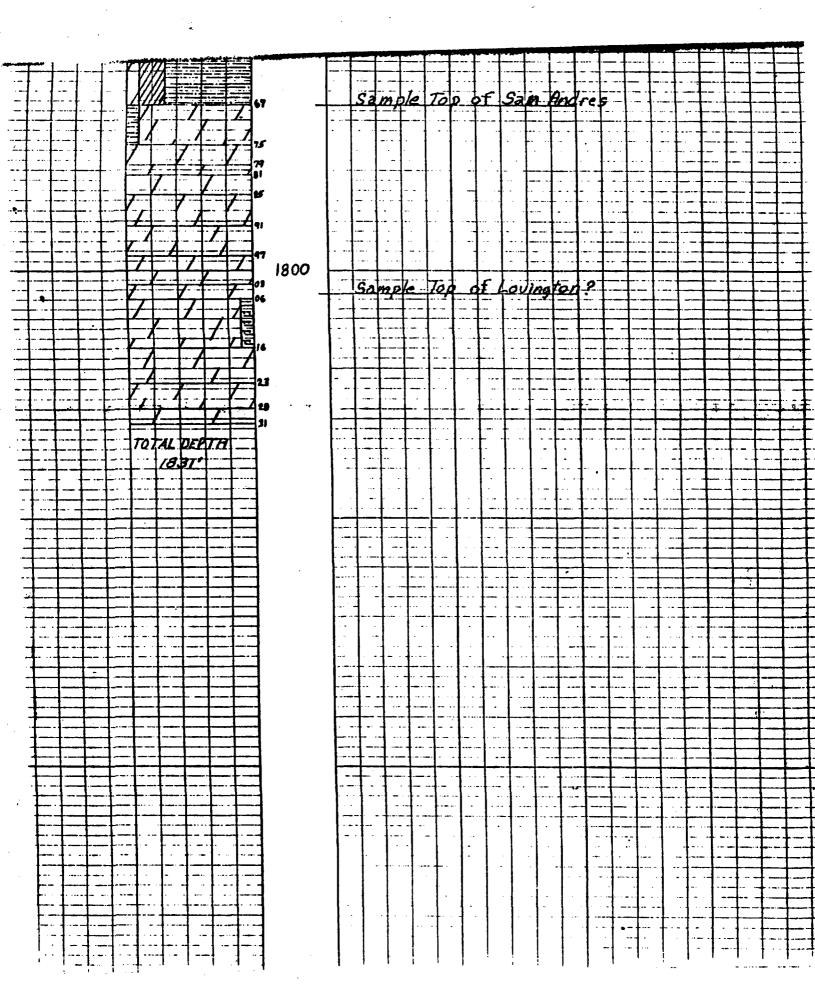


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DISTRIBUTION	, , , , , , , , , , , , , , , , , , ,	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE / V		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X
OPERATOR   /	ه سه به نصب به نصب به نصب المساور ال	5. State Oil & Gas Lease No.
		L-98
SUNDR	Y NOTICES AND REPORTS ON WELLS  POSSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  ION FOR PERMIT (FORM C-101) FOR SUCH PROPOSSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm of Lease Name
COLLIER & COLLIE	K .	QUAIL ST
	IA, NEW MEXICO 88210	# 1
4. Location of Well		10. Field and Foot, or Wildcat
UNIT LETTER N	990 FEET FROM THE South LINE AND 1650	My Und Red Fare
THE West LINE, SECTIO	8 TOWNSHIP 17 S RANGE 28 E NMP	
	15. Elevation (Show whether UF, RT, GR, etc.)	12. County
	GL 3493	Eddy
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN	-	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CANIN.
TEMPORARILY ABANDON	COMMENCE DRILLING CPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	_
	OTHER	
OTHER		
17. Describe i roposed or Completed One	evitions (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.		,
марси 28 1977		
MARCH 28, 1977		
ر الماليات	th $6rac{1}{4}$ " bit as reported on ammended C $1$	0.3
Spudded Wit	th 6% bit as reported on ammended of	0.3
		•
	•	
8. I hereby certify that the information a	bove is true and complete to the best of my jenowledge and belief.	
		M 1/1
	La T	/h.1/4/9/?
IGNED IM COULD	an TITLE fallena	DATE SILLY
) . //		
1. [ A U	eset SUPERVISOR, DISTRICT, H	APR 5 1977

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION /	NEW MEXICO O	IL CONSERVATION COM	I ISSION	Form C-103 Superseder (III G-102 and C-103 Effective 1-1-65
U.5.G.5.  1 AND OFFICE	<u>-</u>	2 E D E	/ E P	State [X] Fee
OPERATOR /		•	A	5. State Oil & Cons Leone No. L-98
SUNTE THIS PORCE TO THE SERVICE	ORY NOTICES AND DEPOR		CSERVOIR.	7. Out Agreement Longs
WILL X WILL Z. N Piec of Cy grotor	<b>01</b> H ( H +	·		
Collier & Collier				Quail State
P.O. Box 798, Arte	sia, New Mexico 88210	·	***************************************	9. Well Ro. #1
4. Lecation of Well		outh Line and 165	OFEET FROM	10. Field and Fool, or Vildent
THE West LINE. SECT	_	RANGE	28 HMPH.	
	15. Elevation (Show i	chether DF, KT, GR, etc.)		12. County
	Appropriate Box To Indic ATENTION TO:	ente Nature of Notice	Report or Oth	
PERFORM REMEDIAL WORK  TEMPERARILY ABANDON  PULL OR ALTER CASING	PLUG AKO ABANDO Change Plans	N REMEDIAL WORK COMMENCE DRILLIN CASING YEST AND C	टेस् <del>र</del>	ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER		•
17. Describe Proposed of Completed Op- work) SEE RULE 1703. 8/27/77 Ran 1488.60 15:	crations (Clearly state all penting)		nt dates, including o	estimuted date of starting any proj
8/28/77	4" tools-water shut			
9/24/77 T.D. 1828.				
10/27/77 Could not pull wa Ran Bridge Plug a Perforated 43	ater shut off string, at 1480', 2" holes at 1475' acks cement to surface			
11/8/77	f cement and bridge p	lug - Plan to corp	olete open ho	le.
6. Thereby certify that the information is	nove in true and complete to the b	Agent	isef,	11/8/77
chen vyarw supuenter	TITLE			DATE
FHOVER DY W. G. Gressi	TITLE_	SUPERVISOR, DR	aci_u	NOV 1 5 1977
DIROTTIONS OF APPROVAL, IF ANYI.				

DISTRIA SANTA FE	NC		NEW	REC E	SIVED NSERVATION CO	OIZZIMMC	NI -	Form C-101 Revised 1-1		SS
FILE U.S.G.S. LAND OFFI OPERATOR		2		MAR 3	1 1977 C. C. agr	لمدياء	لتمث	STATE	Type of Lease	
In. Type of Wor	/ PLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPE	N, OR PLUG B	ACK				
b. Type of Wein well X	DRILL X	]		DEEPEN []	SINGLE ZONE		BACK TIPLE	8, Farm or l	ouse Name	**************************************
2. Name of Cpu.  COLLI 3. Addross of C,			ER .		20NE []		ZONE	9. Well No.	#1 nd Pool, or Wilde	at
BOX 7	18 ARTES	SIA, NE	W MEXIC	CO 88210	_ FEET PROM THE	Sout				
AND 1650	MANAGE TEACH	THE WE						12. County		
21. Elevationa,		RI, etc.)	21A. říma	& Status Play, 1900d	18.75		San	Andres	20, lictury or C  CT  Date Work will	
G1 23.	3493			statewide			lling		March 28,	197
SIZE O	HOLE	SIZE OF		ROPOSED CASING A WEIGHT PER FO	and the state of t		SACKS OF	CEMENT	EST. TO	)P
10" 6½ ni		7 " 5 ½"		20#	539		100 sx Cir			
S. ;	28, 19	77 bottom	of 7"	14# with 6½" b	it to esti	mated	Circ	.875		
	oll run	oz cas	ing ro	r prod. st	ring and c	irc c	ement t	o suri	ace pipe	
see a,	tached o	e-103								
N ABOVE SPACE			GRAMI IF PR	OPOSAL IS TO DEEPEN	OH PLUG MACK, SIVE	DATA ON #	HREENT PHODU	CTIVE ZONE	AND PROPOSED NEV	Y PRODUC
hereby derilly in , ;	the Information	above la tru	e and comple	Title Table	hisportering and half	vl.	Do	· May	1. 22	77
(1)	his space for Si	ute (180)	. 4	SUPER	VISOR. <b>DISTRI</b>	CT II		A	PR 1 197	7

CONDITIONS OF CHHOVAL, IF ANYI

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease COLLIER & COLLIER QUAIL ST Cection Township County 28 E. 17 S. EDDY rutu'n ot Well: South 1650 West line and feet from the Production Formation Andres Dedicated Acreage: 40 Ground Level filev. Pool Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No No If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Name TIM COLLIER Position PARTNER COLLIER & COLLIER Date MARCH 27, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Herschel L. Jones Registered Professional Engineer and or Land Surveyor Certificate No. 12.31 BR97237803.63 3640

DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICODI COMSERVATOR COMMISSION	C-102 and C-103 Effective 1-1-65
FILE II V		
U.S.G.S.	senD 2.1 1077	5a. Indicate Type of Lease
LAND OFFICE	MAR 3 1 1977	State X Fee
OPERATOR	- C B	5, State Oll & Gas Leane No.
	<u> </u>	L-98
USE "APPLICATION F	OTICES AND REPURTS UN WELLS LIS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL THE GAS	•	7. Unit Agreement Name
2. Manya at Ciriozator	OTHER-	0.5
COLLIER & COLLIER	/ 	8. Form of Lease Name QUAIL STATE
	NEW MEXICO 88210	9. Well No. #1
4. Location of Well  UNIT LETTER N 99	OO FEET FROM THE SOUTH LINE AND 1650	10. Field and Pool, or Wildcat
	8 17 28	NMPM.
The time, section	TOWNSHIP HANGE	
	15. Elevation (Show whether DF, RT, GR, etc.) GL 3493	12. County Eddy
PULL OR ALTER CASING	CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JQB  OTHER	PLUG AND ABANDONMENT
OTHER	ons (Clearly state all pertinent details, and give pertinent dates, incli	uding assimpted data of starting any propose
work) SEE RULE 1103.	ma forcerty state are pertinent decases, and give persisting dates, inch	saing estimated date of starting any propos
25 FEB. 1977		
Ran 539' 20# 7' 28 FEB, 1977	Casing; circulated cement to surf	ace 100sx
Perf. 7-Rivers 29 Feb. 1977	Section $499\frac{1}{2}$ -501' 7 Shots .32 Size	
Placed on Pump 20 March, 1977		
Removed rods and	d tubing well bore dry	
28 March, 1977	'w hole to San Andres	
see attached c-101		
8. I hereby certify that the information above	is true and complete to the best of my knowledge and belief.	

CONDITIONS OF APPROVAL. IF ANY:

TITLE SUPERVISOR DISTRICT H

APR 1 1977

NO. OF COPIES RECEIVED	12			س بود. س	TYED	Form C-103
DISTRIBUTION				<i>"</i>	- · · - ·	Supersedes Old
SANTA FE	17		NE	W MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	1	17			7	2000000 1 1-03
U.S.G.S.						5a. Indicate Type of Lease
LAND OFFICE	İ	$\Box$		-4	-	State X Fee
OPERATOR	1	$\vdash \vdash \vdash$	į		Service Control of the Control of th	5. State Oil & Gas Lease No.
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1.7			w., ., . 1	, ,, 30	L-98
•	SI I	NIDD	V NOTICES	AND DEDODES ON	LWELL C	annananana -
(DO NOT USE THIS	FORM FO	R PRO	POSALS TO DRILL	AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
i.			ON FOR PERMIT	- (FORM C-101) FOR 30	CR PROPOSALS.)	7. Unit Agreement Name
OIL X WE	S ELL		OTHER-			
2. Name of Operator				<del></del>		8, Farm or Lease Name
Collier & Col	lier					Quail State
3. Address of Operator						9. Well No.
Box 798, Artes	sia.	NM	88210		•	1
4. Location of Well						10. Field and Pool, or Wildcat
		Q	90	South	1650	
UNIT LETTER	<i>,</i>		FEET	FROM THE	1650 FEET F	Und. Empire Y7R
			Q	17S	28E	
THE West	LINE, S	ECTIO	N	TOWNSHIP	28Enangenn	
		•				
			15. E	levation (Show whether	DF, RT, GR, etc.)	12. County
	7777.	7777		3493 GL		Eddy
16.	Che	ck A	ppropriate I	Box To Indicate N	Nature of Notice, Report or	Other Data
NOT			TENTION TO		_	ENT REPORT OF:
PERFORM REMEDIAL WORK				PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ħ				COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	<b>=</b>			CHANGE PLANS	CASING TEST AND CEMENT JOS	Total And Adamsonment
					OTHER	
OTHER					OTHER	
OTHER						
		d Ope	rations (Clearly	state all pertinent dete	ails, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103.	•			•		,
0	1 520	£	-	ab 20# socias	February 24, 1977.	•
cemented	1 239	ree	36 O1 / III	ich zur castng	a class "C" neat.	
Circulat	cea t	race	to suria	ice with 100 Sa	a class C heat.	roady mir
Cement i	tell	back	c to 30 fe	eet, filled to	surface with 3 yards	ready mix
Ho]	le si	ze:		le to 120'		
			8" hol	e to 541'	•	
						•
					•	
8. I hereby certify that the	informat	ion at	ove is true and	complete to the best of	f my knowledge and belief.	
	م	,,	20		•	
Jonald	6.1		Uncer	A		Fohrmann 25 1077
IGNED	-( '/			TITLE Age	:IIL	PATE February 25, 1977
						r
21/2	4			. <b>#</b> 1	PERVISOR, DISTRICT H	FEB 251977
PPROVED BY WE CIT	gre	sse	<u> </u>	TITLE	Dir ibon, Dabiada II	DATE

CONDITIONS OF APPROVAL, IF ANY:

# NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

# FIELD REPORT FOR CEMENTING OF WELLS

Operator (collect co	. Car'c		Lease	wall			Well #	1
Location	Unit/	nitN Section		Townsh		Range 25	County Eddy	
Drilling Contractor	n Jake	Lug co.		Type	of 1	Equipment teels is	/	-3-77
Xwietners		APPROV	ED CAS	ING PRO	<u>GRAI</u>	<u>M</u>		
Size of Hole	Size	of Casing	Weig Fo	ht Per	Ne	w or Used	Depth	Sacks Cemen
17.		7''	) Y	. ,			150	Saty full
3 0		7''	7 (	\ 	· 		540	Sex+ juli
0 4	5	2	14				800	Cerculati
Size of hole Type of Shoe TD of hole Item-used esg	used <u>7</u>	<u>%.5 /4.</u> Float 6 Set 5 <i>894</i> /Fe	collar et of	used <u>/</u> ''Inch	ر ای در	Btm 3 jt # Grade	s welded خارات	1 1011 v
Plug down @_	x	(AM) (PM	_additi ) Date	ves	) <b>4</b>	. 7 ~		
Cement circu	lated_	M. Trace	الاينا بر	). / No30	of S	Sacks		
Cemented by								
Temp. Survey Casing test						— <del></del>		
Method Used						ed by		
Checked for	shut o	ff @ (A	M) (PM	) Date				
Method used_				Witr	ess	ed by		
Remarks: Co	1/ 100	\$1/10/ EV	1 kinst		· · · · · · · · · · · · · · · · · · ·			
	<u> </u>		~~~~	<del>, , , , ( , , ) , , , , , , , , , , , , </del>	<i>A</i>			
<b> </b>			***		· <del>***********</del>			

DISTRIBUTION				Form C-103 Supersedes Old C-103
SANTAFE	NEW MEXICO	OIL CONSERVATION CO	MMISSION	C-102 and C-103 Effective 1-1-65
FILE	!!	•	•	
U.SS.		•		5a. Indicate Type of Leitse
LAND OFFICE		•		State X Fee
OPERATOR 2		• • • •	<u>.</u>	5. State Oil & Gus illens into L-98
	NDRY NOTICES AND REPORTED TO SEE PROPERTY OF PERMIT OF THE PROPERTY OF THE PRO	ORTS ON WELLS IN OR PLUG BACK TO A DIFFEREN 1011 FOR SUCH PROPOSALS.)	YT RESERVOIM.	
OIL X GAS WELL X	ОТНЕЯ•			7. Unit Agreement Cime
2. Name of Operator				8. Farm or Lease Hame
COLLIER AND COL	LLIER			QUAIL
3. Address of Operator				9. Well No.
BOX 798, ARTES	SIA, NEW MEXICO 882	10		#1
4. Location of Well		<del></del>		10. Field and Pool, or Wildcat
UNIT LETTER N	990	South Line AND 16	550	UND. EMPIRE Y. 7-R
	ECTION 8 TOWNSHIP			<i>MIIIIIIIIII</i>
		www.whether DF, RT, GR, etc.)		12. County EDDY
Chec	k Appropriate Box To Inc	dicate Nature of Notic	e, Report or Oth	er Data
	INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABA	NDON REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLI	NG OPNS. X	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND	CEMENT JQB	
		OTHER		
OTHER		[]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

JANUARY 6, 1977:

SPUDDED WITH 10" BIT.

DISTRIBUTION						30-1	15-22008
J		NEW	MEXICO OIL CON	SERYATION GOMMISSI	ON =	Form C-101	
SANTAFE	<del>-   -  </del>					Revised 1-1-	
U.S.G.S.	/ v		חדת	o o 3076		5A. Indicat	e Type of Lease
LAND OFFICE		·	UEG	3 0 1976		.5. State Of	& Gas Lease No.
OPERATOR /			<b>-</b>	C. C.			-98
				<u> </u>			
APPLICATIO	N FOR PE	ERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		7 Upu Agr	eement Name
	1		<b></b>			7. Onte Agr	samant Mawa
b. Type of Well DRILL X	l		DEEPEN	PLU	BACK	8. Farm or 1	_edse Name
WELL X GAS WELL	0.:	HER		SINGLE X M	ZONE	Quai	.1
2. Name of Operator	/					9. Well No.	
Collier & Coll 3. Address of Operator	ier,/		·			10. Field ar	nd Pool, or Wildcat
P. O. Box 798.	Artesia	. NM 8	8210		×		Empire Y. 7R
4. Legation of Well UNIT LETTE		Loc	ATER 990	FEET FROM THE SOUT	LINE	IIIIII	
1650	17		0	TWP. 17S RGE. 28	35		
AND 1650 FEET FROM	THE Wes			TWP. 1/3 RGE. 20		12. County	<del>////////////////////////////////</del>
						Eddy	
	HHH	<i>HHH</i>			Milli	THIII.	
	///////			19. Proposed Depth	19A. Formation		20, Rotary or C.T.
21. Elevations (Show whether DF,	RT. etc.)	21A. Kind	& Status Plug. Bond	800 21B. Drilling Contractor	7 Rivers		Date Work will start
3493 GL	,	State V	,	Red Lake Drill:	ing Co.		y L, 1977
23.		P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEPTH	I SACKS DE	CEMENT	EST. TOP
10"	8 5/8		24#		water shu		231. 101
81/2	7		20#	540 for	water shu	t off	
64	51/2		14#	800	150		Surface
January 1, 1976	Casi	ng progr	ram outlined a		5½		·
			•				
						APPROV -	n gravan
					Er	50 CO	3 10
			i		F.,	AN DUTTE	∴3
							7 m 2 <b>3</b> 1 d D. 2 <b>.5,</b>
			1				
			ı			<u>4-3</u>	
N ABOVE SPACE DESCRIBE PRO	)POSED PRO	DGRAMI IF PI	I ROPOSAL 19 TO DEEPEN	OR PLUG BACK, GIVE DATA O	EXPIRES	4-3	77
IVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, I	F ANY.			EXPIRES	4-3	
IVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, I	F ANY.	ete to the best of my k		EXPIRES	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
IVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, I	F ANY.			EXPIRES	UCTIVE ZONE	77
IVE ZONE. GIVE BLOWOUT PREVENTE	n above is tri	F ANY.	ete to the best of my k		EXPIRES	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the information igned	n shove is true state Use)	e and compi	ete to the best of my k	inpwiedge and belief.	EXPIRES	December	AND PROPOSED NEW PRODUC-
hereby certify that the information igned	n above is tri	e and compi	ete to the best of my k	ISOR, DISTRICT, IL	EXPIRES  N PRESENT PROD	December JAI	27 AND PROPOSED NEW PRODUC- Der 30, 1976
hereby certify that the information igned STALL (This space for S	n above is true  Milli  tate Use)	ue and compi	TitleSUFERV.	ISOR, DISTRICT, I	EXPIRES  N PRESENT PROD  Do	December JAI	27 AND PROPOSED NEW PRODUC- Der 30, 1976 V 3 1977
hereby certify that the information	a program, in above is true tate Use)  Linear Anyi	Cement	ete to the best of my k	ISOR, DISTRICT, L ced to Votif	EXPIRES  N PRESENT PROD	December JAI	AND PROPOSED NEW PRODUC- per 30, 1976

		All distances must be fro	m the outer boundaries of	the Section.	
Operator COLLIE	R & COILLER		Quail		Well No.
Unit Letter	Section 8	Township 17 South	Runge 28 East	County Eddy	
Actual Frotage Loc	ation of Well:	<u> </u>			
990	feet from the	<del></del>		t from the West	line
Ground Lovel Elev: 3493.0	Producing Form		Und. 🕿 Empire	Yates 7R	Dedicated Acreage: 40 Acres
<ul><li>2. If more the interest an</li><li>3. If more than</li></ul>	an one lease is d royalty). n one lease of di		outline each and iden	ntify the ownership	the plat below.  thereof (both as to working  of all owners been consoli-
Yes  If answer in this form if No allowab	No If an s "no;" list the conecessary.)	swer is "yes," type of o	consolidation	onsolidated (by co	idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
	-+			tained best of	CERTIFICATION  y certify that the information con- herein is true and complete to the my knowledge and belief.
	 		         	Agent Company Coll:	
	,066		HRSCHEL NONES & 13640	shown on notes of under my is true knowledge.  Date Surve	December 28, 1976 Professional Engineer
	1320 1850 1980	7310 2040 2000	1900 1000 800	Certificate	No. 3640
	a ser water a constraint to the				

JAN 2 8 1982

O. C. D. ARTESIA, OFFICE

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

January 21, 1982

Collier Energy, Inc. Box 798 Artesia, New Mexico 88210

Attention: Donald R. Craig, President

Administrative Order TX-85

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 0 feet in the following well:

LEASE NAME

WELL NO. UNIT S-T-R

Quail State

1 N 8-175-28E Eddy County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY, Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Artesia
 State Land Office - Santa Fe
 Oil & Gas Engineering Committee - Hobbs

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBURY
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau Oil Conservation Division 2040 S. Pacheco Street Santa Fe NM 87505

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28 and State A #1 K-2-15-29

Dear Rand;

We recommend the above captioned wells be plugged to protect fresh waters of the State of New Mexico, the environment and correlative rights in the area.

Our records show the bond to be canceled on these wells but Mr. Berry is the last operator of record and they did sign for certified mail. We have had no response from him.

Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

rours truit,

Ray Smith

n the reverse side?	SENDER: a Complete items 1 and/or 2 for additional services. a Complete items 3, 4a, and 4b. a Print your name and address on the reverse of this form so that we card to you. A stach this form to the front of the mailplece, or on the back if space permit. a Write 'Return Receipt Requested' on the mailplece below the article a The Return Receipt will show to whom the article was delivered and delivered.	a does not	i also wish to receive the following services (for an extra fee):  1.  Addressee's Address 2.  Restricted Delivery Consult postmaster for fee.
NADDRESS completed o	3. Article Addressed to: D.W. Berry P.O. Box 512 Alto, NM 88312  Alto, NM 88312	4b. Service 1 Registere Express !	ype  d
* your BEI	5. Received By: (Print Name) 6. Signature) (Addressee or Agent) X PS Form 3811, December 1994	8. Addressee and fee is	Paid)  Domestic Return Receipt

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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBUR

CABINET SECRETARY

February 11, 1997

D. W. Berry P.O. Box 512 Alto, NM 88312

Re: Properly Abandoned Wells: D. W. Berry, State T #2 E-12-19-29, Quail State #1 N-8-17-28, State A #1, K-2-15-29

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling.

(2) a determination that the well is no longer usuable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show you to be the operator of the above captioned wells. Please forward to the NMOCD Artesia office by March 15, 1997 a plan to bring these wells into compliance with Rule 201.

Yours Truly,

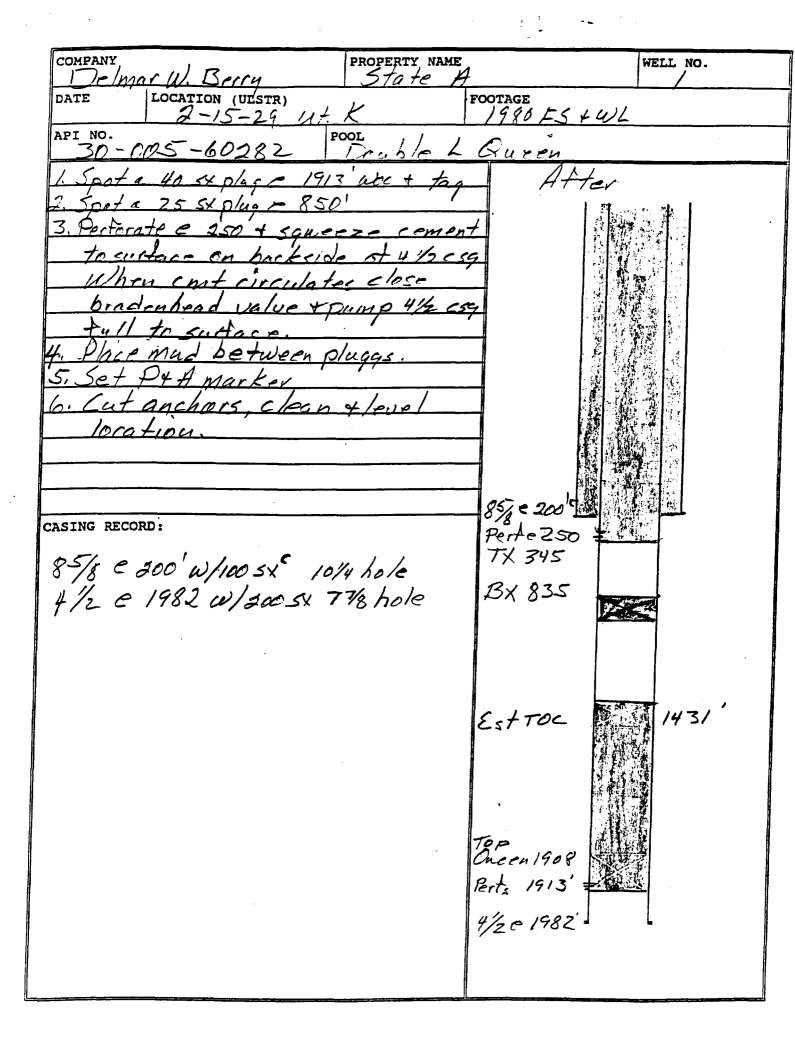
Tim W. Gum B6A

District II Supervisor

Delmar W. Berry	PROPERTY NAME State A		WELL NO.
DATE LOCATION (UESTR)  2-15-29 11t.		FOOTAGE 1980 ES + WL	
API NO. 30-005-60282 PO	Druble L		
CASING RECORD:  8 5/8 @ 300' w/100 sx 10/2  4 /2 @ 1982 w/300 sx 7.	4 hole Vs hole	85/8 = 200   5 TX 345 BX 83.5 Toncen 1908 Perts 1913' = 4/2 = 1982'	

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# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

**DECEMBER 10,1996** 

PARRISH, H DWAYNE&RHONDA K. 1306 S. 9TH ST. Artesia, NM 88210

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

KISSINGER #1 C-10-18-26 QUAIL ST. #1 N-8-17-28 STATE A #1 K-2-15-29

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum Supervisor District II

STATE OF NEW MEXICO	·	
JERGY AND MINERALS DEPARTMENT		Form C-104 Revised 10-01-78
	ATION DIVISION	Format 06-01-63 Page 1
	O X 2008	•
SANTA FE. NE	W MEXICO 87501	
JAN 15 US7		
REQUEST FO	OR ALLOWABLE	
0.0.0	AND SPORT OIL AND NATURAL GAS	
Don's Berry		
1diese	11. N	
	1 to Mew Mexico	8831.2
neson(s) for filing (Check proper bos)   Change in Transporter of:	, come (, case capitalin,	~ <del>-</del>
Recompletion OII	Dry Gas	Sir
Chunge in Ownership Casinghead Gas , C	Candensate	
honge of unnership give name	usy Inc.	88210
seddiese of previous owner	Axer do loary Ur. 17	rtesia III.
DESCRIPTION OF WELL AND LEASE		
rase Name Well No. Pool Name, Including I	Λ 1	Lease
State H- 1 Doubs	Queen Hssac. State, Federal or Fee 5	tate LC-14
V 1000 C 11	ne and 1980 Feet From The	
Unit Letter : 19 XO Feet From The South Li	<u> </u>	st
Line of Section 2 Tawnship 155 Range	19 E , NMPM, Chaves	Cou
THE CONTROL OF THE AMERICATION OF OUR AND ALCTURAL	7.616	
. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	Addises (Give address to which approved copy of th	is form is to be sent)
•		
ime #1 Authorized Transporter of Cosinghed Gas at Dry Gas	Address (Give address to which approved copy of th	is form is to be sent?
Unit Sec. Two. Rab.	la gas octually connected? When	- Tr
well produces oil or liquids.  Ve location of lanks.		Pact Th
his production is commingled with that from any other lease or pool,	give commingling order number:	9-12-9:
TE: Complete Parts IV and V on reverse side if necessary.		che de
The Complete Parts IV and V on reverse side if necessary.	II	ره لا ا
. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVIS FEB 1 2 1987	SION
reby fertify that the rules and regulations of the Oil Conservation Division have	APPROVEDFED 1 2 1901	
n comblied with and that the information given is true and complete to the best of knowledge and belief.	Original Signed By	- •
anowiedge and benefit	BYLoc A. Cloment:	
$\lambda \sim 1 \sim 2 \sim 1$	TITLE Supervisor District II	
La U la Una	This form is to be filed in compliance w	Ith RULE 1104.
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Owner	well, this form must be accompanied by a tab tests taken on the well in accordance with a	
(Title)	All sections of this form must be filled o able on new and recompleted wells.	ut completely for all
- Jan 9, 1987	Fill out only Sections I. II. III. and VI	for changes of swr
(Date)	well name or number, or transporter, or other ad Separate Forms C-104 must be filed for	ch change of conditi
ll l	completed wells.	esch poor in muiti

# P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

# REQUEST FOR ALLOWABLE

MATON TEN	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATU	RAL GAS		
MATION OFFICE				· · · · · · · · · · · · · · · · · · ·	
COLLIER ENERGY, IN	c.				
P. O. Drawer R	Artesia, New Mex	ico 88210			
on(s) for liling (Check proper box	Change in Transporter of:	Other (Please	explain)		
impletion	OII X Dry C		89		
ige in Ownership	Casingheod Cas Conde	ensale .	9 <i>0</i> 		
ange of ownership give name ddress of previous owner					
CRIPTION OF WELL AND			<del></del>		
• Name · State A	Well No. Pool Name, Including I  Double L Queer	• 1	State, Federa	· <sup>lor F</sup> ·· State	LC-1081
tion v 109			<u> </u>		<u> </u>
		ne and 1980	_ Feet From *		
ine of Section 2 T.	miship 15S Ronge	LGE , NMPM,	Chave	!S	County
IGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS   Address (Give address i	o which approv	ved copy of this for	m is to be sent
CH_OIL_COMPANY		P. O. Box 1558,		· · · · · · · · · · · · · · · · · · ·	•
e of Authorized Transporter of Ca	singhead Cas or Dry Gas	Address (Give address s	o which opprov	ved copy of this for	m is to be sent)
Il produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connecte	d? Whe	· n -	<u> </u>
	th that from any other lease or pool,	give commingling order	number:		
PLETION DATA  esignate Type of Completion	on - (X)	New Well Workover	Deepen	Plug Back Sam	e Res'v. Diff. Res'
Spudd•d	Date Compl. Ready to Prod.	Total Dopth	<u> </u>	P.B.T.D.	
THOM (DE REA RT CR ess :	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
and a fer , kna, kr, ok, tie.y					
orations				Depth Casing Sha	<b>)</b> ●
	7	D CEMENTING RECORD			CONFINE
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	•	SACKS	CEMENT .
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T DATA AND REQUEST F WELL		fier recovery of ioial valumers; by he for full 24 hours;		ind must be equal t	o or exceed top allow
First New Oil Run To Tonks	Date of Test	Producing Method (Flow,	pump, gas life	i, eic.)	
th of Teet	Tubing Pressure	Casing Preseure		Chote Size	<u> </u>
ol Pred, During Test	Oil-Bble.	Water-Bbla.		Cos-MCF	
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ol Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Conder	A GLO
ing Dethod (pilot, back pr.)	Tubing Pressur (Ebst-15)	Cosing Pissoms (Shut-	( a )	Chot • Sixe	
TIFICATE OF COMPLIANC	CE	OIL CO	NSERVATI	ON DIVISION	
the could that the rules and t	egulations of the Oll Conservation	APPROVED MA	Y 2 4 198	34	19
ion have been complied with	and that the information given beat of my knowledge and belief.				
18 Hot Ind Complete to the	oct of my knowledge and belief.	B	<del>MGINAL SIGN</del> Y LARMY BROC	)KS	
		]	OLOGIST - NM		
Diaki	ent e	This form is to l	at for allowe	the for a newly o	dilled or deepene
(Siene Production	•	well, this form must that the telenion the w	all in eccord	ence with HULK	. 111,
Froduct 10i		All enctions of t	hts form mus ompteted wel	t lie filled out co le.	nuletely for allow
May 10, 1			ction* 1, 11,	III, and VI for	changes of owner
(f) or	• •	.1			h pool in multipl

### NEW MEXICO OIL COS SANTAFE REQUEST FOR ALLOWABLE -Supersedes Old C-104 and C-1 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER GAS HE FINED OPERATOR PRORATION OFFICE Operator Jalia : 1 1980 Collier Energy Inc. V Address U.C.D. P.O. Box 798 Artesia, NM 88210 ARTESIA OFFICE Reason(s) for filing (Check proper box) Other (Please explain) New Well Cil Dry Gos Recomplettor Condensate Casinghead Gas Change in Ownership X If change of ownership give name and address of previous owner \_\_\_ Collier & Collier P.O. Box 798 DESCRIPTION OF WELL AND LEASE. [ Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee State LC-1081 State A Double L Queen Assoc 1980 Feet From The South Line and 1980 K Feet From The 2 Township .155 Range 29E , NMPM, County -Line of Section Chavec DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castagheod Gas of Dry Gas Phillips Petroleum Co Odessar, Texas 4th Washington Unii If well produces oil or liquide, give location of tanks. 10-2-74 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Cos Well Workover Plug Bock | Some Res'v. Diff. Res! OII Well Despen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT .. CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Presews Cosing Pressure Length of Teet Posted 11 = Water - Bbls. Actual Prod. During Test Oil-Bble. 76 Q on in hand GAS WELL Length of Test Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION 1 1980 JUL APPROVED

## 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Maria Spaces
(Signature) Agent

(Title) July 1, 1980

(Date)

OIL AND SAS INSPECTON TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all: sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi-

### nistalina mi HEW MEXICO OIL CONSURVATION COMMISSION Dem C-104 KARLA PE - REQUEST FOR ALLOWABLE Superseder Old C-101 and C-11 F 11.12 Lillantive 1-1-65 AHD 11.5.0.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL THANSPORTER OPERATOR PROBATION OF FICE Obeigipt Collier & Collier Addiesa 88210 Box' 798 Artesia, NM 0. Renson(s) for liling (Check proper box) Other (Please explain) New Wall Change in Transporter of: OIL Recognitation Change in Ownership Casingheod Gas Condensate If change of ownership give name David C. Collier Box 798 Artesia, NM and address of previous owner I. DESCRIPTION OF WELL AND LEASE well No.; Pool Hame, Including l'ormation Kind of Lease 54-18 Leane No. Double L Queen Ussoc State, Federal or Fee 081 State Locallos South Line and 1980 1980 West Feet From The Unit Letter 158 29E Township Ranga NMPM, Chaves Line of Section County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Name of Authorized Transporter of Oil ] or Condensate [] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Castinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ Address (Give address to which approved copy of this form is to be sent) Phillips Petrolem Co. 4th & Washington Odessa, Texas Pec. V.hen Is and actually connected? Soc. Twp. If well produces all or liquida, 10-2-74 give location of tenks. Yes If this production in commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Deepen TOIL WOIL Gus Vall New Well Horkover Same Resty, Util, ite i Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Heady to Pred. Total Depth P.a.T.D. Remo of Pre-tacing Formation Top Oll/Cas Fay Elevations (DF, R&B, RT, GR, etc.) Tubing Depth Perforations Depth Casing Shoe TUDING, CASHIG, AND CEMERTING RECORD TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after receivery of total volume of load oil and must be equal to or able for this depth or be for full 21 bruce) OIL WELL Freduzing Method (Flow, pump, gas lift, etc.) Date First New Oil Han To Tanks Date of Lant Lungth of Tool full: Cost.re Castn; Prassure OIL-IOLIA. Actual Leed, During Toot Water - Lible. Gun · MCI a ्राप' D GAS WELL Actual I rod. Tool-MCP/D Langth of 1061 blin. Condennate, MACE Gravity of Condensate Testing histhed (pirct, luck pr.) Could Pressure (Link-in) Tubit. , Proseure ( histor) Cheke Size CERTIFICATE OF COMPTIANCE OIL CONSERVATION COMMISSION OCT 1 3 1977

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given shown is true and compiles to the local of my knowledge and belief.

THE SUPERVISOR DISTRICT II

This form in to be filled in compilance with nuti. E. 1104.

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# NO OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

# NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11( Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

# RECEIVED

TRANSPORTER GAS		יעבט		
OPERATOR / PRORATION OFFICE	DEC 12	1975		
David C. Collier	O. C.	C.		
Address	ARTEBIA, C	Fries		
P. D. Box 798, Arte	sia. NM 88210	Other (Please explain)	<u> </u>	
New Weil	Change in Transporter of:	omai (1 table explain)		
Recompletion	Oll Dry Gas			
Change in Ownership X	Casinghead Gas Condens	ate L		
If change of ownership give name Wo	od & Locker, Inc., 2	200 Gihls Tower East	. Midland TX 79701	
. DESCRIPTION OF WELL AND LI				
Cease Name State"A"	Well No. Pool Name, Including For		or Fee State LG-1081	
Location	1 Double L Que	sen Assoc.	or Fee State LG-1081	
Unit Letter 'K 1980	Feet From The South Line	and 1980 Feet From T	h• West	
2	100			
Line of Section 2 Town	ship 15S Range 29	JE , NMPM, Chave	S County	
Name of Authorized Transporter of Oil		Address (Give address to which approv	ed conv of this form is to be sent?	
1			or copy of this form of to be deliky	
Name of Authorized Transporter of Casir	· — — — ,	Address (Give address to which approv	ed copy of this form is to be sent)	
Phillips Petroleum		Bartlesville, Okla		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1s gas actually connected? Whe		
If this production is commingled with	that from any other lease or nool of		Oct. 2, 1974	
COMPLETION DATA				
Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
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V. TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be after able for this de	l ter recovery of sotal volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, etc.)	
·				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhia.	Water - Bble.	Gas-MCF	
CAC WELL	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/I. CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
		DEC 15 10	75	
I hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation	APPROVED DLG 13 13	, 19	
above is true and complete to the	best of my knowledge and belief.	BY Well	waset	
	•	TITLE SUPERVISOR, DIS	TRICT IL	
Sergela.	Miller		compliance with any a tree	
repold li.	Ilunce 1	If this is a request for allow	compliance with RULE 1104.  Nable for a newly drilled or despene	
(3) Inc	twe)	well, this form must be accompa- tests taken on the well in acco	nied by a tabulation of the deviation	
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December 11,		able on new and recompleted w		
(Da		well name or number, or transpor	I, III, and VI for changes of owner ten or other such change of condition the filed for each pool in multiple	

# NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2008 SANTA FE, NEW MEXICO

as supplement no. (n/w/) (se)	AR 236	DATE	1-23-75
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Purchaser								Date	
Operator			77 *. *					Twp	Rnge
Well No		•	Unit I	_etter			for Chart		
Effective dat	e ot Shut	t-in					JUI SHUL	-In	

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R. K. Belcher

January 7, 1975

Vice-President Production

(Signature)

(Title)

(Date)

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

}	FILE 1	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65							
-	U.S.G.S.	411711001747101170 70	AND								
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS							
Ī	TRANSPORTER OIL		REDEIVE	1)							
ł	OPERATOR 2		101112 1070								
1.	PRORATION OFFICE		<u> </u>								
	Wood & Locker	. Inc.	n e e								
1	Address		O, C. C.								
ij		ver East, Midland, Texas	79701								
	Reason(s) for filing (Check proper bo		Other (Please explain)								
-	New We!!	Change in Transporter of: Oil Dry Go	To show change i	n Operator Name and to							
	Change in Ownership	Oil Dry Go Casinghead Gas Conde	= Indicate das rur	chaser							
i			lly filed 1-22-74 in the	name of Wood & Cookburn							
	If change of ownership give name and address of previous owner	Inc. Wood & Cockburn,	Inc. underwent a name ch	name of wood & Cockburn,							
	and address of previous owner	The firm name is now Wo	ood & Locker, Inc.	SURPLIFICATION OF THE PARTY OF							
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	- Little of Lance								
	Lease Name State "A"		l	or Fee							
	Location	l Double L Quee	n Assoc.	State IG-1081							
	Unit Letter K : 19	80 Feet From The South Lin	ne and 1980 Feet From "	The West							
	om tetter		1 000 1 1011	HESE							
	Line of Section 2 T	ownship 15 S Range	29 E , NMPM, Chave	8 County							
	DEGLOS ATTION OF TRANSPOL	RTTD OF OH AND NATURAL C	AC								
111.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro-	ved copy of this form is to be sent)							
	1			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
	Name of Authorized Transporter of C	Casinghead Gas 🔲 or Dry Gas 🛣	Address (Give address to which appro	ved copy of this form is to be sent)							
	Phillips Petroleum Co	).	RRR Bartlesville, Okla	homa 74004							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	October 2, 1974							
		with that from any other lange or real	<del></del>								
IV.	COMPLETION DATA	with that from any other lease or pool,	, give comminging order number:								
	Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	10-25-73	1-21-74	1982	1950°							
	Elevations (DF, RKB, RT, GR, etc.,	· ·	Top Cil/Gas Pay	Tubing Depth							
	38 <b>66'</b> GR	Queen	1913'	19001							
	Perforations	151 161 071 051		Depth Casing Shoe							
	1913', 14', 15', 16', 24', 25'. 1982'  TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	II	8 5/8"	250	100							
	7 7/8"	4 1/2"	1982'	200							
		23/6"	1900	<u> </u>							
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gde-MCF							
			· · · · · · · · · · · · · · · · · · ·								
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	423 Testing Method (pitot, back pr.)	1 Hr. Tubing Pressure (Shut-in)	None	Chaha Ciaa							
	Back pr.	439	Casing Pressure (Shut-in)	Choke Size 16/64"							
v	CERTIFICATE OF COMPLIA		OIL CONSERV	7510N COMMISSION							
v 1	. CLIVITETORIE OF COMPLIA		JAN ZETE	75.014 0014111331014							
	I hereby certify that the rules ar	d regulations of the Oil Conservation	on APPROVED , 19								
	Commission have been complied	d with and that the information giver the best of my knowledge and belief	ven    // / // // // //								
		<u> </u>	CHINEDLISOP DISTRICT II								
			'''								
		2. Che	This form is to be filed in	compliance with RULE 1104.							

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

WOOD & LOCKER, INC.

200 GIHLS TOWER EAST
MIDLAND, TEXAS 79701

(915) 683-6171

January 20, 1975

RECEIVED

JAN 2 1 1373

a. c. c.

ARTEDIA, OFFICE

Mr. W. A. Gressett
Supervisor, District II
Oil Conservation Commission
State of New Mexico
P. O. Drawer DD
Artesia, New Mexico 88210

Dear Mr. Gressett:

We have today mailed a copy of your letter dated January 17, 1975, to our insurance agent, John W. Andrews, White Insurance Agency, 516 North Texas, Odessa, Texas 79761, and have requested him to secure the necessary rider for the bond. As soon as Mr. Andrews has secured this rider he will forward directly to you.

Yours very truly,

WOOD & LOCKER, INC.

Shirley B. Miller

SM



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA

January 17, 1975

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Wood & Locker, Inc. 200 Gihls Tower East Midland, Texas 79701

> Re: State A #1-K, 2-15-29 Chaves County, N. M.

### Gentlemen:

We hereby acknowledge receipt of Form C-104 Request for Allowable and showing operator name change on the subject well.

However, prior to processing said change, you must secure a new bond for Wood & Locker, Inc. or submit a rider on the bond that you now have changing the name thereon.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett

Supervisor, District II

WAG/ep



# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

January 3, 1975

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Wood & Locker, Inc. 200 Gihls Tower East Midland, Texas 79701

> Re: State A #1-K, 2-15-29 Chaves County, N. M.

### Gentlemen:

We hereby acknowledge receipt of Form C-115 reporting production on the subject well for the month of November, 1974.

According to our records, the subject well shows Wood & Cockburn, Inc. as operator.

Further, to date, this office has not received Form C-104 showing the gas transporter on said well or a Notice of Gas Connection from the transporter.

Please take care of this soon as possible.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett

Supervisor, District II

WAG/ep

<del></del>					<b>——</b> )		
NO. OF COPAES RECEIVED	15					Form C-103	
DISTRIBUTION		·		10 m/e	2r 15r	Supersedes Old C-102 and C-103	
SANTA FE	$\perp I \perp$	NEW ME	XICO OIL CON	SERVATION COMMISS	לאסוֹצ	Effective [-1-65	
FILE	1 1	<b>₹</b>		, ,			
U.S.G.S.	T			~=~ × <sup>-7</sup> 107	7 <b>A</b>	5a. Indicate Type of Lease	,
LAND OFFICE	† †			SEP 1 7 197	4	State X	Fee
OPERATOR	<del>                                     </del>		•			5. State Oil & Gas Lease	
				□. □. □.		LG-1031	
				TEGIA, JEC	tes tra	Williams	$\overline{m}$
(DO NOT USE THIS FO	SUNL	DRY NOTICES AND	REPORTS ON	BACK TO A DIFFERENT RES	ERVOIR.		
1.		THE PERMIT OF THE	AM C-1017 FOR 30	CH PHOPOSALS.		7. Unit Agreement Name	<i></i>
OIL GAS	ι x	OTHER•					
2. Name of Operator		OTHER				8. Form or Lease Name	
•							
WOOD & CO 3. Address of Operator	CKBUR	RN, INC.				STATE "A"	
•						a. wett 140.	
511 West	Ohio,	Midland, Texas	s 79701			1	
Location of Well						10. Field and Pool, or Wild	cat
· WAT LETTER K		1930	-us South	1980	FFFT FBAN	Double L. Oueen	Aggne.
ON11 C2.124		TELL LYON	THE	LINE AND	FEET FROM	THI THINK	11111
West		TION	15_6	20_1	শ		(((())
THE WESL	INE, SEC	TION TO	WHEND TO-5	RANGE 43"	<u>ы</u> нмрм.		//////
mmmm	m	15 Flavori	on (Show whether	DF, RT, GR, etc.)		12. County	4444
		1111111					(1111)
<u>innumun</u>	777777		3866			Chaves ()	777777
	Check	Appropriate Box	To Indicate N	lature of Notice, R	leport or Oth	er Data	
NOTIC	CEOF	INTENTION TO:	,	S	UBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	7	PLUG A	AND ABANDON	REMEDIAL WORK		ALTERING CASING	
=	า์				=		<u>-</u>
TEMPORARILY ABANDON	╡		<del></del>	COMMENCE DRILLING OP	<del></del>	PLUG AND ABANDON	IMENT [
PULL OR ALTER CASING	J	CHANG	E PLANS	CASING TEST AND CEME	_		<del></del>
			<del></del>	OTHERShut	-In		<u>X</u>
OTHER			ا لــا ــــــــــــا				
7. Describe Proposed or Con work) SEE RULE 1103.	mpleted C	Operations (Clearly state	all pertinent deta	ills, and give pertinent d	lates, including	estimated date of starting any	r proposed
20,00, 012 11012 11000							
	_				_	_	
		ll was SI Janua					
Phillips I	Petrol	leum Company is	laying a	pipeline to the	well and	plans are to	
		on stream Octob					
nave ene	WCII (	on stream octor	C1 19 1777				
	-						
3. I hereby certify that the in	formation	n above is true and comp	iete to the best of	my knowledge and belie	er.		
$\langle \cdot \rangle / \langle \cdot \rangle$	$\circ$	ر ا					
THE STATE OF THE S	. للد		TITLE VICE	President Prod	duction	DATE Sept. 16, 1	974
GNED R. K. Belc	ner		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			~~~ <u>~~~</u>	
		1 _1					
1.1/	) G	Mana XI	OIL	AND QAS INSPECTOR	0	OATSEP 2 4 1974	
PROVED BY	<u> </u>	ruiner.	TITLE	THE IMPLEUIUS		DATOEF 64 1J17	
ONDITIONS OF APPROVAL,	, IF ANY	<b>'</b> ;					

# NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

# RECEIVED

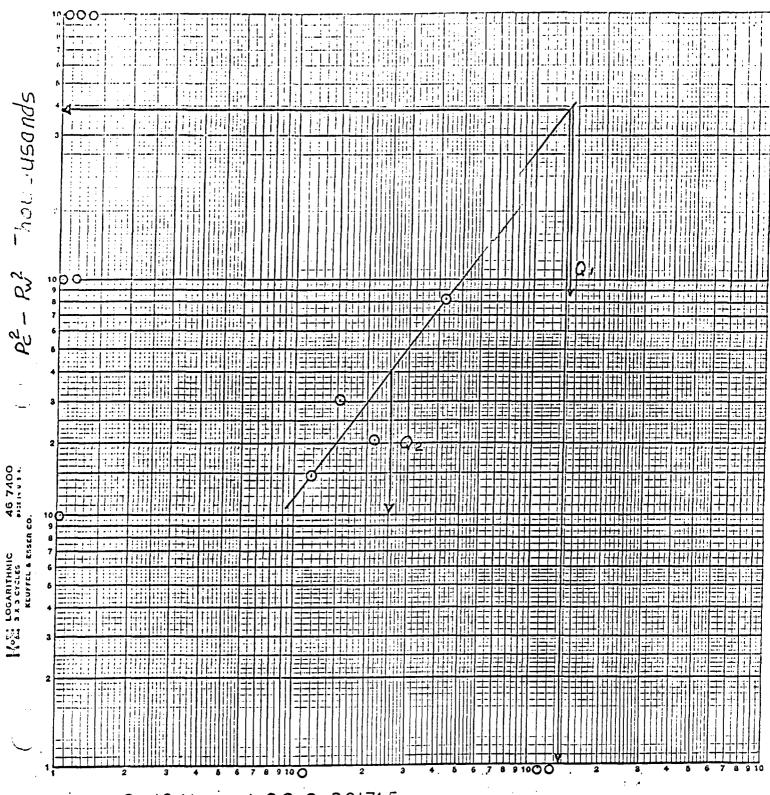
	pe lest	X init	ial			Annue	ul	v		☐ Sp	ecial	Tent D	5 <b>-</b> 74		ľ	AN 23	1974	
100	Wood	& Cock	burn.	Inc.		Car	Nor											
1,0	al .	_				1.01	mation		_						Unig	TESIA, C	FFICE	:
Co	クラスル mulction I	Vite C	<u>ىنىد</u>	Total Dep	3.					(_ )		Llovati						
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Ca	a. Size	WI.	,	, <del>u</del>	5	ot At		Periore	itte	one;	l			<u> </u>	Mell (	tate "A	-	
<u> </u>	4711	<u> </u>	<u> </u>			968		From		19/.	<u> </u>	2	<u> </u>		1			
' "	9. Stre 2. 3.75	81 4	7 -	ď		928		Portora	n LC	one:	Т				Unit	Sec.	Twp.	Age.
Typ	re Well - S	ingle - thre	donhoa	d = G.G. or						Packer S					Count		153	298
			ngle							_						haves		
1,10	ducing Th		Reser	voir Temp.	·F	Mean		Temp. *	F	Baro. Pr					State			
	Tubir	ig j н	<u> </u>	Gq		% CO	60	% N		L	13.2 % H <sub>2</sub> S		Prove			ew Mexi	Topa	
	1928	192	28	••			2 ace			.20	0	)	i	Cks			, apa	
-				LOW DAT	· A					,	BING I	DATA				DATA		oralion
NO.	Prover Line	×	Orilice	1			(£, ;	Temp.		Pres	4.	Tem		Pres		Temp.		oi
	Size		Size	p.s.i.q	·	hy	<b>,</b>	*F	_	p.s.1		• • • •		p.a.1	.9.	• F		Flow
SI	Pos.	CI. 0	/64						_	439 380		60 65				<del> </del> -		<u>4:00</u>
2.	Pos.		/64_							319		69						Min Min
3.		Ck. 12							7	305		79						Min
4.		Ck. 16							٦	328		75						Min
5.																		
			<del>-,</del> -			RA'	TEOF	FLOV	<b>V</b> (	CALCUL	ATIO	NS						
	Con	llicient	_	- / <u> </u>	-	Pro	anure	FI		Tomp.	,	Gravity			uper	R	ale of F	low
NO.	(24	Hour)		~\µ <sub>M</sub> P <sub>m</sub>			Pm	İ		ictor Ft,	1	Factor Fa	l		press. or, FpY	.	Q, Mci	d
1	.261	8				393	3.2 .9952 1.			1.0	05.7		1.0	80	11	7		
2.	.417					332	2.2 .9915 1.			1.0	057 1.070		70	15	3			
3.	.610		<del> </del>			318								67 215				
5.	1,112	0	<del> </del>			341	.2	9	8	59		)57		1.0	ZI	42	3	
3. )		<del></del>	1							annahan (								
NO.	13	Temp	- 1	T <sub>e</sub>		Z	1	-	-	rocarbon i of Liquid l		rhonn _					^	Aci/bbi. — Dirg.
1	.578	520	<u> </u>	1.156	.81					Cepurato						xxx	XXX	•
2.	.501	529		1.165	.87		Speci	ile Grav	ity	Flowing	Fluid _		X X	<u> </u>				
3.	.480 .515	539 539		1.187	.87			cal Press		· ——	52 54				.P.S.I.		F	
4. 5	.515	زرو	<del>'</del>  -	1.1/0	.07		Cente	al Temp	or	ature	<del></del> _	-				В		R
12	618.	2 Fr 2	3821					p 2		<u> </u>	EEO			٢	p 2	75 2	5647	,
101	$\rho_1^2$	ν,		Fw <sup>2</sup>		- P <sub>w</sub> <sup>2</sup>	(1) -	02	2	= - <sup>l</sup>	+. ) ) )	<del>'</del>	(2	۱ <del>۱</del>	re 2	_]" = <u>2</u>	. 5047	
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4	<del></del>	546.		2983	83		AOF	• 0		Pc <sup>2</sup>	·│ = -	1 70 1		_		ا مورد ا	. 33	
5		-						L	•	- W	<b>-</b> ↓							
Abao	luta Opan	Flow	1,36	54				Meíd		15.025	Angle (	ol Slope	<b>+</b>	3		Slope,	<u>.62</u>	125
												<del></del>						
Hema	rk &:																	
									_							Det.		
Appro	ved By C	notesion	1	Conduc	-	_	•		١	alculated		11		Ch	ecked	Pyle		
						Camp			<u>L</u>		prue	1 1				7,16		

Wood & Cockburn, Inc.
State "A"Well No. 1
4 Point Test
January 15, 1974

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JAN 2 3 1974

D. C. C. Artesia. defect



 $Q_4 = 1041$   $Q_4 = 260$ 

LOG Q<sub>1</sub>=3.01745 LOG Q<sub>2</sub>=1.39620

# A & A ENGINEERING SERVICE

MIDLAND, TEXAS

PHONE MU 2-1006

BOX 5633

## STATIC-FLOWING-B. H. PRESSURES

COMPANY_	Wood & Cockburn, Inc.	Well & No. Stat	e A No. I	<del></del>
FIELD	Date	January 15, 1974	Instrument No	23862-N

		SERV.		ED TIME	D. W. T.	BHP PSIG @
DATE	STATUS	TIME	HRS.	MIN	TP	1919'
1-15-74	Instrument on Bottom	09:00			438	605
,	Opened on 8/64" Choke	09:30	0	00	438	605
	1st Flow Rate	09:45	. 0	15	410	594
		10:00	0	30	400	594
		10:15	0	45	392	593
-		10:30	1	00	382	593
	Pulled to change Choke	10:30			382	593
	Back on btm. Well opened	10:35	0	00	382	595
	2nd Flow Rate-10/64" Ck.	10:50	0	15	. 350	581
		11:05	0	30	342	581
	•	11:20	0	45	325	580
		11:35	1	00	319	580
	Pulled out to change ck.	11:35	•		319	580
	Back on btm. Well opened	11:45	0	00	320	591
	3rd Flow Rate-12/64" Ck.	12:00	0	15	320	587
**	314 7700 11440 1270 1	12:15	0	30	320	587
*		12:30	0	. 45	312	587
		12:45	1	00	309	588
		13:20	1	35	305	, 588
	Pulled out to change ck.	13:20			305	588
	Back on btm. Well opened	13:30	. 0	00		589
	4th Flow Rate-16/64" Ck.	13:45	Ō	15		556
	TELL FOR MULE 10/01 OR	14:00	. 0	30		543
		14:15	Ō	45	•	535
		14:30	. 1	00		533

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JAN 2 3 1974

D. C. C. ARTESIA, OFFICE

# & A ENGINEERING SERVICE

₹

PHONE MU3-1763

Midland, Texas 79701 OPEN FLOW PRODUCTION DATA

BOX 3323

Company Wood & Cockburn, Inc.

Field

S. G. (Gas) .895 S.G. (Liquid)\_ Orifice Size Pay Meter Run Positive Chokes State "A" No. 1 Well

Coefficient of Orifice

	BBLS	
MENTS	BBLS	Ω ω
FLUID MEASUREMENTS	BBLS Per Hr	3 197 3 197 G. G.
FLUID M	Inches Per Hr.	
	Inches	~ ~
IUN	Volume	128 124 121 171 171 158 226 226 221 218 414 438 436 423
METER RUN	Dif.	
4	Pres.	Choke Choke
SEPARATOR INFO.	Choke	8/64 8/64 8/64 8/64 8/64 8/64 10/64 10/64 10/64 12/64 12/64 16/64 16/64
SEPARA	Temp.	Opened change Opened hokes 64" Cho
Fo.	Тетр.	58 60 62 65 65 67 67 67 67 67 77 77 78 78
WELL HEAD INFO.	CSG Pres.	585 585 585 585 585 585 585 585 585 585
WE	TBG Pres.	438 410 400 392 380 392 312 313 313 313 314 326 326 326 327 328 328
	Time	09:30 09:45 10:33 10:33 10:33 11:35 11:35 12:35 14:00 14:00 14:00 14:00
	Date	1-15-74

# A & A ENGIL LERING SERVICE

P.O. BOX 3323

Midland, Texas 79701

# BOTTOM HOLE PRESSURE REPORT

Operator	Wood & (	Cockburn	, inc.	Le	aseState "A"	Well 1	No. 1	
Field				Re	servoir	Datum	Mid Perfs.	
Test Date	January	15, 19	74	W	ell Status <u>Shut In</u>	Hours Shut	rs Shut In 24:00	
Tubing	2 3/8"	Depth_	19281	End	Open Packer	S. N.	•	
Casing	41/211	Depth_	19681	Perf	1913-19251	Status Shut In Hours Shut In 24:00  Packer S. N.		
	•		•	•				
			•	Depth		· .		
Tubing Press Casing Press Top of Fluid Top of Water Temp. @ Elev. KB Last Test Date Press. Last Test Change Inst. No. 2386	1640' 			Surface 1519 1719 1919 0 1919	461 503 605 0	42 102	.210 .510	
Inst. No	nnp rne t t Bbls/day	//lb,						

Remarks:

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JAN 2 3 1974

O. C. C.

-	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND						Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO			IL AND NA	TURAL G	Δς			
-	LAND OFFICE					रिंटी हैं		7 .		
-	I HANSPORTER GAS OPERATOR					101	1	.4		
<b>.</b>	PROPATION OFFICE					* 41	, , ,	*3		
"	Operator	-110			<del></del>		1, 1 , 1 ,		<del></del>	
┢	NOOD & COCKBURN,	INC.			<del></del>	7111	* 4 × 11 × 2	:	<del></del>	
L		dland, Texas 79701								
	Reason(s) for filing (Check proper box) New Well			Or	her (Please e	xplain)		· · · · · · · · · · · · · · · · · · ·		
-	New We!! X	Change in Transporter of:	Dry Gas							
Ì	Change in Ownership	<del></del>	Condensa	🗀						
•	f change of ownership give name and address of previous owner	I PAGE	<del></del>							
1. [	DESCRIPTION OF WELL AND I	Well No. Pool Name, Inclu	ding Form	nation	T K	ind of Lease			Lease No.	
	State "A"	1 Double L	Queen	Assoc.	s	tate, Federal	or Fee S	tate I	.G-1081	
	Unit Letter K : 198	10 Feet From The South	Line o	and19	80	Feet From T	he West			
	Line of Section 2 Tov	waship 15 S Rand	ge 29 E	B •	, NMPM,			Chaves	S County	
11.	DESIGNATION OF TRANSPORT		AL GAS							
-	Name of Authorized Transporter of Oil	or Condensate		Address (Gi	ve address to	which approx	ed copy of th	is form is to	be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	5	Address (G	ve address to	which approx	ed copy of th	is form is to	be sent)	
	Negotiating	Unit Sec. Twp. P	ge. I	le age getur	ally connected	? Whe	<u> </u>	<del></del>		
	If well produces oil or liquids, give location of tanks.		.,	N		!	•••			
	If this production is commingled with COMPLETION DATA	th that from any other lease or	pool, gi	ive commir	ngling order	number:			1	
٧.	Designate Type of Completic	on - (X)   Gas	Well I	New Well	Workover	Deepen	Plug Back	Same Rest	. Diff. Resfy	
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	1	<del> </del>	P.B.T.D.	.1	<u> </u>	
	10-25-73	1-21-74		198				.950 t	· · · · · · · · · · · · · · · · · · ·	
	Elevations (UF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Cil/Gas Pay			Tubing Depth			
	3866 GR	Queen		191	3'		Depth Cast	900'		
	Perforations 1913' -14' -15' -16	' -24' -25'					1	198 <b>2</b> •		
		TUBING, CASIN	G, AND	CEMENTI	NG RECORD	)				
	HOLE SIZE	CASING & TUBING SIZ	ZE		DEPTH SE	τ	S.	ACKS CEME	NT	
	11"	8 5/3"			250			100	<del></del>	
	7 7/8"	4 1/2"		<u>_</u>	982		1	200		
		2	3/8"	190	0	······································	+	<del></del>	<del></del>	
v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test mi	ust be after this depi	er recovery th or be for	of total volum	e of load oil	and must be e	equal to or ex	ceed top allo	
	Date First New Oil Run To Tanks	Date of Teet	Ť		Method (Flow,		ft, etc.)			
	Length of Test		Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test Oil Bbls.					Water-Sbis. Gas-MCF					
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	leneate/MMCF	•	Gravity of	Condensate		
	423	1 hr.	Ì		None					

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
423	1 hr.	None	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	439		16/64

# VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<b>.</b>	KKB-lch	
	(Signature)	
	Vice President Production	

(Title)

January 22, (Date)

1974

OIL CONSERVATION COMMISSION

APPROVED_	$\Delta$	1.		 
BY			1	 
TIT! 6			1.,	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

# RECEIVED

		_						
NO. OF COPIES RECE			JA	N 2 3 197	4		Form C	
DISTRIBUTIO	N	4						d 1-1-65
SANTA FE			MEXICO OIL CO					Type of Lease
U.S.G.S.	111	WELL COMPL	ETION OR RE	COMPLETI	ON REPORT	AND LOC	,	l & Gus Leuse No.
LAND OFFICE		-					1	<del>-</del>
OPERATOR		-					177777	- 1081 
Laur & -1,100							VIIIII	
Id. TYPE OF WELL		<del></del>		<del> </del>		<del></del>	7. Unit Agr	eement Name
•	01	ELL X GAS		7			}	
b. TYPE OF COMPL	ETION	ELL WEL	LL ORY	_ OTHER	<del></del>		8. Furm or	Lease Name
	ORK DEE	PEN PAG	G DIFF.	OTHER			State	• нАн
2. Name of Operator			<u> </u>	J. OTHER			9. Well No.	
3. Address of Operator	OD & COCKB	TRN. TNC. /						1
3. Address of Operator		THE PERSON NAMED IN	· · · · · · · · · · · · · · · · · · ·			·	10. Field on	nd Pool, or Wildcat
51	1 West Ohi	o. Midland.	Texas 7970	Ļ			Double	L Queen Assec.
4. Location of Well							111111	
UNIT LETTER	LOCATED	1980 FEET	FROM THE Sout	LINE AND	<u> 1980 </u>	FEET FROM		
					777777	777777	12. County	
THE WEST LINE OF	sec. 2	TWP. 15 R	GE. 29 NMP				Chaves	
15. Date Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Ready to	Prod.) 18.	Elevations ( $DF$ ,	RKB, RT, C	R, etc./ 19.	Elev. Cashinghead
10-26-73	11-12-	73 1	-21-74		3866 GR		•	3866
20. Total Depth	21. Pl	ug Back T.D.	22. If Multip Many	ele Compl., Ho	ow 23. Interv	als , Rotar	y Tools	Cable Tools
1982'		1950'				<b>→ 0</b> •	1982'	<b>•</b>
24. Producing Interval	(s), of this comple	etion – Top, Botto	m, Name				2	<ol> <li>Was Directional Surve Made</li> </ol>
								22
1913' -		Queen						<del></del>
26. Type Electric and	•						27. W	as Well Cored
	ma Ray - I				···-			Ne
28.			SING RECORD (Re					
CASING SIZE	WEIGHT LB	250		LE SIZE		NTING REC		AMOUNT PULLED
8 5/8" A 1/2"	24	<del></del>	<del></del>				circ.	None
4 1/4"	9.5	198	<u> </u>	7 7/8"	200 sx			None
					<del></del>		· · · · · · · · · · · · · · · · · · ·	
29.		LINER RECORD			30.	т	UBING RECO	JPD
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET
J12 L		3311011	SACKS CEMENT	3011211	3.22	1 00		PACKER SET
				****				
11. Perforation Record	(Interval, size an	d number)	<u> </u>	32.	ACID, SHOT, F	RACTURE,	CEMENT SQU	EEZE, ETC.
1913' -14' -1	et 161 4	41 981		DEPTH	INTERVAL			D MATERIAL USED
Hele Size -		4' -45'		1913	251	20 000	gal. w	be £
Unit Size -	45 INCRES					24,00	)# sand	
3.			PROD	UCTION				
ate First Production	Produ	action Method (Flo	ving, gas lift, pump	ing - Size and	i type pump)		Well Status	(Prod. or Shut-in)
	<u> </u>	Flaving					Shut	
ate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	- Water	- Bbl.	Gas - Oil Ratio
1-15-74	5 1/2	16/64			423			
low Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	- Oil — Bbl.	Gas - M	i	iter — Bbl.	011 0	Gravity - API (Corr.)
328#		<del></del>		42	23			
4. Disposition of Gas (	Sold, used for fu	el, vented, etc.)				Test	Witnessed By	
Vent	ed						Mr. Camp	<u> </u>
5. List of Attachments	_						-	
BHP Report a.	nd Flow Re	pert from A	& A Engine	ring		- ,		
6. I hereby cortify that	the information s	shown on both side	s of this form is tru	e and complet	e to the best of	my knowledg	e and velles.	
` \ ),	15	c (						46 107/
SIGNED		メニケー	TITLE VIC	e Presid	ent Produc	ction	DATE JANU	ery 22, 1974

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
т.	Anhy	_ Т.	Canyon	<b>T</b> .	Ojo Alamo	_ T.	Penn. "B"			
T.	Salt	_ Т.	Strawn	т.	Kirtland-Fruitland	_ T.	Penn. "C"			
B.	Salt 835'	_ T.	Atoka	т.	Pictured Cliffs	<b>.</b> T.	Penn. "D"			
		_ Т.	Miss	Т.	Cliff House	т.	Leadville			
T.	7 Rivers	_ T.	Devonian	. Т.	Menefee	_ T.	Madison			
τ.	Queen /408	_ Т.	Silurian	т.	Menefee Point Lookout	т.	Elbert			
T.	Grayburg	т.	Montoya	т.	Mancos	т.	McCracken			
T.	San Andres	_ T.	Simpson	т.	Gallup	т.	Ignacio Qtzte			
T.	Glorieta	_ Т.	McKee	. Bas	se Greenhorn	т.	Granite			
T.	Paddock	т.	Ellenburger	т.	Dakota	т.				
T.	Blinebry	т.	Gr. Wash	т.	Morrison	т.				
T.	Tubb	т.	Granite	т.	Todilto	т.				
Т.	Drinkard	т.	Delaware Sand	Т.	Entrada	. Т.				
T.	Abo	. Т.	Bone Springs	Т.	Wingate	. Т.				
T.	Wolfcamp	. т.		т.	Chinle	т.				
T.	Penn.	т.		Т.	Permian	. Т.	1			
		-		-	TO ((A))	_				

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
34s'  147'	835 1295	148'	SALT YATES			t i	·
						r	_ r
			-				RECEIVED
			•	·	-		JAM 2 3 1974 J. C. Astroia, refere

NO. OF COPIES RECEIVED 3		D
DISTRIBUTION		Form C-103 Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSIPM E	C-102 and C-103
FILE	MEN MENICO OLE CONSERVANTIDIA COMMISSIPIA	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	JAN 1 3 1974	State X Fee
OPERATOR ,	<b>9,</b> 10,	5. State Oil & Gas Lease No.
		LG-1081
SUNDRY NOTICE THIS FORM FOR PROPOSALS TO USE "APPLICATION FOR PER	CES AND REPORTS ON WELLS ARTESIA. OFFICE ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
OIL GAS THE OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood & Cockburn, Inc.		State "A"
3. Address of Operator		9. Well No.
	exas 79701 (formerly 300 Gihls Tower Eas	
4. Location of Well  UNIT LETTER K . 1980	FEET FROM THE South LINE AND 1980 FEET FROM	I DOUDLE L VILEER ASSOC.
THE West LINE, SECTION 2	township 158 RANGE 29E NMPM	HIHHHHHH
	OL DE DE CE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	3866¹ Œ.	Chaves (\\\\\\\
Check Appropria	ate Box To Indicate Nature of Notice, Report or Ot N TO: SUBSEQUENT	her Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
	learly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposer
work) SEE RULE 1103.		a. 1 #
11-12-73 Ran 4 1/2" casin 6# gilsonite, 29 12-9-73 Completed. Perfo shots per foot.	ng @ 200'; cemented w/100 sxs. Casing Weing to 1982'; cemented w/200 sxs 50-50 Post calcium Chloride per sack. Casing Weig trated w/12 holes @ 1913; lh; 15; 16; 2h; lng. Acidized and fractured w/20,000 gal	mix, 10# salt, tht 18,829# 9.5# and 1925' w/2 jet
1-14-74 Start potential.		
	e and complete to the best of my knowledge and belief.	
	•	
IGNED XX Succha	Vice-President, Production	DATE 1-15-74
For Becorffenly	OIL AND GAS INSPECTOR	JAN 181974

CONDITIONS OF APPROVAL, IF ANY;



# **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA 88210

January 9, 1974

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Wood & Cockburn 300 Gihls Tower East Midland, Texas 79701

Re: State A

#1-K, 2-15S-29E Chaves County, N. M.

### Gentlemen:

Form C-101 Application for Permit to Drill the subject well was approved on October 24, 1973, and to date, no further reports have been received.

Please submit Form C-103 reporting the spud date, setting and cementing of all casing that has been run.

If you have any questions concerning this, please feel free to call upon me.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett

Supervisor, District II

WAG/ep

# NET EXICO OIL CONSERVATION COMMISSION WELL ESCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section

Ciperator			L	ease			Well No.
•	& COCKE	BURN. INC			STATE "A"	∎¦C≯	1
Unit Letter	Section	Township	<u> </u>	Range	County		
	2	1	COUTU	29 E		. ·	CHAVEC
<u> </u>	I		SOUTH	23 E/	751	· · ·	CHAVES
Actual Foctage Loc	ation of well:	_	•	1000			• .
1980	feet from the	South	line and	1980	feet from the	WEST	line
Ground Level Elev.	1	Formation	P	) \ \ \ \	1140		Dedicated Acreage:
		queca	1	and, Da	med you	en assoc.	ego Acres
-3000 · · · · · · · · · · · · ·	de	dicated to the	subject well	by colored pe	ncil or hachur	e marks on th	re plat below
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2. If more th	an one lease	is dedicated	to the well,	outilite each a	id identity the	. Ownership u	hereof (both as to working
interest an	id royalty).						
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3. If more tha	in one lease	of different of	whership is dec	arcated to the	weil, nave the	interests of	all owners been consoli-
dated by c	ommunitizatio	n, unitization	. force-pooling	.etc?		Barrell Control	
Yes	No 🔎	fanswer is	'yes!' type of c	consolidation.		in in	
	_			100 30	and the second		
If answer i	s "no," list t	he owners an	d tract descrip	tions which h	ive actually b	een consolida	ated. (Use reverse side of
this form if	necessary.)_	State Lead	e. 2/2 Sec.	2. 1-15-8	R-29-E. (	haves Co.	Hew Hexico.
No allowab	le will be ass	igned to the v	vell until ali in	iterests have l	een consolida	ited (by com	munitization, unitization.
forced-nool	ing. or otherw	ine) or until a	non-standard u	nit, eliminatio	g such interes	ts, has been	approved by the Commis-
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HO. OF COPIES RECEIVED	6						31-6	(65-6670)
DISTRIBUTION		NEW	WEXICO OIL CONSE	ENATION CO	<b>йм</b> ігеіой	•	Form C-101	* ·
SANTA FE			•		v	`	Revised 1-1-	
FILE				007				e Type of Lease
·	2			OCT 4 19	973		STATE	
LAND OFFICE	<del></del>							& Gas Lease No.
OPERATOR	4			0, 5, 6			LG-10	181
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b. Type of Well	의		DEEPEN		PLUG B	ACK 🔲	8. Farm or L	_ease Name
OIL GAS WELL	X 07H	450		ZONE X	MULT	IPLE	State	, 11 <u>A</u> 11
. Name of Operator		TER .		TONE CL			9. Well No.	
Wood & Cockburn,	Inc.						1	
. Address of Operator						, brid	10. Field or	nd Pool, or Wildcat
300 Gihls Tower I	Zast, Mid	lland, Te	xas 79701			, <del>, , , , ,</del>	Wilde	at
. Location of Well	rer K	LOCA	TED 1980'	FEET FROM THE	South	LINE		
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NO 1980 FEET FROM	M THE West	LINE	OF SEC. 2	wp. 158	RGE. 29E	NMPM	7777777	<i>-1111111111</i>
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	HHH	HHH	<del>:{//////////</del>	9. Proposed Dep	oth 19.	A. Formation	777777	20. Rotary or C.T.
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1. Elegations (Show whether DI	RT, etc.)	21A. Kind &	Status Plug. Bond 2		tractor		22. Approx	. Date Work will start
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3.			OPOSED CASING AND	CENENT PPOC	CRAM		\	
			OPOSED CASING AND	CEMENT PROG				
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ABOVE SPACE DESCRIBE PR	OPOSED PRO	OGRAM: MAPRO	OPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE	DATA ON P	RESENT PROD	JCTIVE ZONE .	AND PROPOSED NEW PRODUC-
E ZONE GIVE BLOWOUT PREVENT	ER PROGRAM, II	F ANY.						
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ned John W. Wood, A	VVV		Title President			<i>Da</i>	te <u>10-</u>	1-/3
(This space for	State Use)	<b>/</b>						
1.1.0	ya	4	ALL AND GAS	NSPECTOR			OCT	9 4 1072
PROVED BY W. C.	y asse	: O	TITLE			DA	TE VUI	2 4 1973

abmit to Appropriate District Office State Lease - 4 copies Fee Lasse - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

MW 14 50

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5-11-52

Form C-102 Revised 1-1-89

147 - 2 109

SECSIVED.

# DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

990 1320 1650 1980 2310 2640

330 660

# **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Re	L, Aztec, NM 87	410		ND ACREAGE DE		•	e de la companya del companya de la companya del companya de la co
Operator	<del></del>	···		Loase			Well No.
•	D.W. BERRY	Ž.			STATE "T"		2
Unit Letter	Section	Township		Range		County	
E	12	19 SO	UTH	29 EAST	NMPM	EDI	DY
Actual Footage Loc	ation of Weil:	<del></del>	<del></del>	<del></del>		<u> </u>	<del> ~ </del>
1650	feet from the	NORTH	line and	330	feet from t	WES:	I line
Ground level Elev.		tuping Formation		Pool /	- 1 A		Dedicated Acreage:
3388.0°	1 /	Jusen		E. Turbu	Janet VI	Alu	40 Acres
		·		cil or hachure marks on t	-	g interest and	
unitiza If answer this form No allow	tion, force-pooling Yes is "no" list the or if neccessary.  able will be assign	g, etc.?  No If a wners and tract described to the well until a	answer is "yea" typ ptions which have all interests have b	e well, have the interest of the of consolidation actually been consolidate the consolidated (by come	d. (Use reverse side of		
or until a	non-standard unit	, eliminating such int	erest, has been app	proved by the Division.			
- le50'					) be	I hereby mained herei	OR CERTIFICATION certify that the information in in true and complete to the ledge and belief.
330	5 0.W. <b>B</b> ERRY	NO. 1			Por	nted Name Distince	W. BERRY Davison
		**************************************		-		SURVEY	-2-90 OR CERTIFICATION
			REGISTER.	ORDFISSIONAL ORDFISSIONAL SURVEYOR MEXICA ME	Con acting page combelling page pro	this plat we had surveye ervison, and rect to the ed.  Surveyed April nature & Seal (canional Surveyed)	
<u> </u>			L				IONALD J. EIDSON, 3239

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-29

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1	30-015-2 <b>6B</b> 78	,
	5 Indicate Type of Lease	
		FEE 🗌
	6. State Oil & Gas Lease No.	•
_		
-	7. Lease Name or Unit Agreement Name	
_		
	State T	
_		
	8. Well No.	
-	9. Pool name or Wildcat	
	East Turkey Trac	K
2	Feet From The	Line
ŀ	IMPM Eddy	County

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL OTHER 1993 b. Type of Completion: FLUG WELL T DEEPEN OTIER Name of Operator 3. Address of Operato Well Location Unit Letter 🖊 Feet From The Section Township /9 10. Date Spudded 11. Date T.D. Reached 12. Date Compt. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 6-9-91 *3388* 15. Total Depth 16. Plug Back T.D. If Multiple Compl. How Many Zones? Intervals United By Cable Tools Rotary Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2]. Type Electric and Other Logs Run 22. Was Well Const Neutron -CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 6/011 24# 343 Circulator Circulate 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT **DEPTH SET** SCREEN SIZE **PACKER SET** 73/0 22/\_^ 26. Perforation record (interval, size, and number) ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perfs 2329-2347 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED acil 10 shots 3/8" Frac *280*00 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6-30-90 Pron umping Hours Tested Choke Size Prod n For Gas - MCF Gas - Oil Ratio Date of Test Oil - Bbl. Water - Bbl. 24 Test Period Calculated 24-Hour Rate Gas - MCF Flow Tubing Press. Water - BbL Casing Pressure Oil - Bbl. Oil Gravity - API - (Cort.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By TON 30. Lig Allachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature

Printed D.W. BERRY Title Name

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all stess conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled well vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

2.2.0	S	outheaste	rn New Mexico	· · ·	,	Northwes	tern New Mexico
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T. Salt			T. Strawn	T. Kinta	nd Fruitl:	ind	T. Penn. "C"
B. S. it			T. Atoka	T. Pictur	ed Cliffs		T. Penn. "D"
T. Yates_			T. Miss	T. Cliff	House		T. Leadville
T 7 River	2		T. Devonian	T. Mene	fee		T. Madison
T. ( leen			T. Silurian	T. Point	Lookout		T. Elbert
ybu	re		T. Montoya	T. Mano	05		T. McCracken
n An	dres		T. Simpson	T Gallu	n		T. Ignacio Otzte
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T. Tubb _		<del></del>	T. Delaware Sand	<u>1. 1</u> 0011	10	-	<u>-</u>
T. Drinka	rd		T. Bone Springs	T. Entra	da		<u>T</u>
T. Abo			T	T. Wing	nte		Т
T. Wolfca	.mp		т	T. Chin	le <u> </u>		T
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No. 2, fro	)m	•••••••	to	• • • • • • • • • • • • • • • • • • • •	•••••••	ieet	•••••
No. 3, fro	m		to				
			LITHOLOGY RECORD	(Attach as	dditional	I sheet if no	ecessary)
From	То	Thickness	Lithology	Frem	70	Thickness	Lithology
		in Feet		- 11		in Feet	

### ARTESIA FISHING TOOL COMPANY

P 0 BOX BOX PHONE (505) 746-6651

#### ARTESIA, NEW MEXICO 88210

June 18, 1990

D. W. Berry PO Box 512 Alto, NM 88312

Re:

State No. 2

1650' FNL & 330' FWL Sec. 12, T19S, R29E Eddy County, New Mexico

#### Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
96 '	1°
355'	1 1/2°
857'	3/4°
1230'	1 1/4°
1729'	1°
1952'	1°
2214'	l °
2620'	1/2°

Very truly yours,

Eddie C. LaRue

Drilling Supt.

ECL/rlg

STATE OF NEW MEXICO

Ş

COUNTY OF EDDY

8

The foregoing was acknowledged before me this 18th day of June, 1990.

NOTARY PUBLIC





#### STATE OF NEW MEXICO

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

P.O. DRAWER OD ARTESIA. NEW MEXICO 88211-0719 (505) 748-1283

February 8. 1991

D. W. Berry P.O. Box 512 Alto. NM 88312

RE: State T

#2 12-19S-29E

#### Gentlemen:

One hundred eighty days have elapsed since approval of Division form C-101, Application for Permit to Drill, for the subject well. To date no progress reports, forms C-103 have been received.

Therefore, Division approval of form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Division. Pending such approval, this will be considered an abandoned location.

Very truly yours,

Mike Williams

Supervisor, District II

MW/cr

Part ID-2 2-22-91 Exp. Int Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101	لمم
Revised 1-1-1	39 \

DISTRICT | P.O. Box 1980, Hoobs, NM 88240

P.O. Box 1980, Hoobs, NM 88240

PISTRICT II

Santa Fe,

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 X VED

,	•
Al'I NO. ( assigned by OCD on New	Wells)
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5.	Indicate	Type of	Leave	, <del>_</del> ,			
			STAT	T X	171	ъ.	

P.O. Drawer DD, Artesia,	NM 88210					TATE X	rcc 🗌
DISTRICT III 1000 Rio Brazos Rd., Aza	ec, NM 87410		图 -2 90	l .	& Gas Lease - 2634		
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b. Type of Well:	L X RE-ENTER		PLUG BACK	Sa	tate T		
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2. Name of Operator	<del></del>			8. Well No.			
D. W. Berr	у			2			
3. Address of Operator	,			9. Pool nam	e or Wildeat	1	
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4. Well Location				_			
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13. Elevations (Show wheth	er DF. RT. GR. etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor		16 Approx	Date Work will st	
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7 7/8	5 1/2	15.5	2600	375		3.001	
						1	

Move in rotary D.R. Set 350' of 8 5/8 csg., let set 12 hrs. 18hrs Drill 7 7/8 hole w/salt water to 2600' Log well & run approx. 2600' of 5 1/2"csg.

		TERMIT SXP	ALID FOR <u>180</u> DAYS RES <u>11/24/30</u>
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT FREYT		しいとしていいには、OR PAING BACK, GIVE DATA ON PRISENT	LING UNDERWAY
I hereby certify that the inform	nation above is true and complete to the best of my k	nowledge and belief.	
SIGNATURE	V. 20. Berry	mr Owner	PAIE 4/30/90
TYPE OF FRIST NAME	WRERRY		(505)336-4247 HIFTENESO.
(This space for State Use)	ORIGINAL SIGNED BY		
	MIKE WILLIAMS SUPERVISOR DISTRICT IF	ım.	MAY 2 9 1990
CONDITIONS OF AFFROVAL, IF			

COMPANY D.W. Be	<i></i>	PROPERTY N State	AME T	WELL NO.
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D.W. Berry	PROPERTY, NAME  5 tate T	WELL NO.
DATE LOCATION (ULSTR) 12-19-29		NL 330 FWL
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# STATE OF NEW MEXICO ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON

JENNIFER SALISBE CABINET SECRETAR

February 11, 1997

D. W. Berry P.O. Box 512 Alto, NM 88312

Re: Properly Abandoned Wells: D. W. Berry, State T #2 E-12-19-29, Quail State #1 N-8-17-28, State A #1, K-2-15-29

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling.

(2) a determination that the well is no longer usuable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show you to be the operator of the above captioned wells. Please forward to the NMOCD Artesia office by March 15, 1997 a plan to bring these wells into compliance with Rule 201.

Yours Truly,

Tim W. Gum

District II Supervisor

Sim Wi Gum

### STATE OF NEW MEXICO-ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR JENNIFER SALISBURY
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau Oil Conservation Division 2040 S. Pacheco Street Santa Fe NM 87505

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28 and State A #1 K-2-15-29

Dear Rand:

We recommend the above captioned wells be plugged to protect fresh waters of the State of New Mexico, the environment and correlative rights in the area.

Our records show the bond to be canceled on these wells but Mr. Berry is the last operator of record and they did sign for certified mail. We have had no response from him.

Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

k - 5

Ray Smith

rse side?	SENDER:  "Complete items 1 and/or 2 for additional services.  "Complete items 3, 4a, and 4b.  "Print your name and address on the reverse of this form so that we card to you.	e can return this	I also wish to rec following service extra fee):	
Ž	Attach this form to the front of the mailpiece, or on the back if space permit.		1. Address	
\$	<ul> <li>Write 'Rotum Receipt Requested' on the mailpiece below the artic</li> <li>The Return Receipt will show to whom the article was delivered an</li> </ul>	e number. Id the date	2. Restricts	•
5	delivered.		Consult postmas	ter for fee.
completed	3. Article Addressed to: D.W. Berry	4a. Article No. 19	umber 4 615 074	
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18. I hereby certify that the in	formation abov	e is true and complete to the best of my knowledge and belief.	
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DISTRIBUTION		Supersedes Old C-102 and C-103
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BOX 798, ARTESIA,	NEW MEXICO 88210	#1
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18. I hereby certify that the information above is true and complete to the best of my included and belief.

TITLE SUPERVISOR, DISTRICT, H. DATE APR 5 1977

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION THROUGH THE SUPERVISOR OF DISTRICT II FOR AN ORDER REQUIRING D. W. BERRY TO PROPERLY PLUG ONE WELL IN EDDY COUNTY AND ONE WELL IN CHAVES COUNTY, NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND ORDERING A FORFEITURE OF THE PLUGGING BOND, IF ANY.

**CASE NO. 12458** 

### AFFIDAVIT REGARDING NOTICE

- 1. I am over the age of eighteen and have personal knowledge of the matters stated herein.
- 2. I am the attorney of record for the Applicant.
- 3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
- 4. Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copies of the notice letter and certified return receipts are attached hereto.

5. Applicant has complied with the notice provisions of Rule 1207.

Marilyn S. Hebert

SUBSCRIBED AND SWORN TO before me this 6th day of July 2000.

commission expires:

BEFORE EXAMINER CATAMAGE
OIL CONSERVATION DIVISION

O(D EXHIBIT NO. 2

CASE NO. 12458

My commission expires: 2/18/2003



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 21, 2000

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Delmar W. Berry Post Office Box 512 Alto, NM 88312

Re: Case No. 12458

Application of the New Mexico Oil Conservation Division for an order requiring D. W. Berry to plug one well in Chaves County and one well in Eddy County, New Mexico

Dear Mr. Berry:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application for a hearing requiring D.W. Berry to appear and show cause why certain wells should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on July 13, 2000. You are not required to attend this hearing, but as owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B, enclosed, to file a Prehearing Statement three days in advance of the hearing.

Best regards.

Marilyn S. Hebert

Attorney

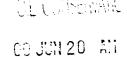
c: Tim Gum, District Supervisor Mike Stubblefield, OCD Artesia

- (10) This paragraph has been moved and renumbered to 19 NMAC 15.N.1207.A.(7). [1-1-86...2-1-96; A, 7-15-99]
- (11) This paragraph has been moved and renumbered to 19 NMAC 15.N.1207.A.(8). [1-1-86...2-1-96; A, 7-15-99]
- 1207.B. Type and Content of Notice. Any notice required by this rule shall be sent by certified mail, return receipt requested, to the last known address of the person to whom notice is to be given at least 20 days prior to the date of hearing of the application and shall include: a copy of the application; the date, time and place of the hearing; and the means by which protests may be made. [1-1-86...2-1-96; A, 7-15-99]
- 1207.C. At the hearing, the applicant shall make a record, either by testimony or affidavit signed by the applicant or its authorized representative, that: (a) the notice provisions of this rule have been complied with; (b) the applicant has conducted a good-faith diligent effort to find the correct address of all persons entitled to notice; and (c) pursuant to this rule, notice has been given at that correct address as required by this rule. In addition, the record shall contain the name and address of each person to whom notice was sent and, where proof of receipt is available, a copy of the proof. [1-1-86...2-1-96; A, 7-15-99]
- 1207.D. Evidence of failure to provide notice as required in this rule may, upon proper showing, be considered cause for reopening the case. [1-1-86...2-1-96; A, 7-15-99]
- 1207.E. In the case of an administrative application where the required notice was sent and a timely filed protest was made, the Division shall notify the applicant and the protesting party in writing that the case has been set for hearing and the date of the hearing. No further notice is required. [7-15-99]

### 1208 PLEADINGS: COPIES [9-15-55...2-1-96; A, 7-15-99]

- 1208.A. For pleadings and correspondence filed in cases pending before a Division Examiner, two copies must be filed with the Division. For pleadings and correspondence filed in cases pending before the Commission, five copies must be filed with the Division. The Division will disseminate copies to the members of the Commission. The party filing the pleading or correspondence shall at the same time either hand deliver or transmit by facsimile or electronic mail to any party who has entered an appearance therein or the attorneys of record, a copy of the pleading or correspondence. An appearance of any interested party shall be made either by letter addressed to the Division or in person at any proceeding before the Commission or before a Division Examiner, with notice of such appearance to the parties of record. [9-15-55...2-1-96; A, 7-15-99]
- 1208.B. Parties to an adjudicatory proceeding must file a prehearing statement three days in advance of a scheduled hearing before the Division or the Commission. The statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. [7-15-99]

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION



APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION THROUGH THE SUPERVISOR OF DISTRICT II FOR AN ORDER REQUIRING D. W. BERRY TO PROPERLY PLUG ONE WELL IN EDDY COUNTY AND ONE WELL IN CHAVES COUNTY, NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND ORDERING A FORFEITURE OF THE PLUGGING BOND, IF ANY.

### APPLICATION FOR PLUGGING AND FORFEITURE OF BOND

- 1. D. W. Berry ("Operator") is the operator of the following three wells:
  - a. Quail State No. 1 located 990' FSL and 1650' FWL in Unit N, Section 8,
     Township 17 South, Range 28 East in Eddy County, New Mexico;
  - State A No. 1 located 1980' FSL and 1980' FWL in Unit K, Section 2,
     Township 15 South, Range 29 East in Chaves County, New Mexico;
- 2. The subject wells have not produced hydrocarbon or carbon dioxide substance or has otherwise been inactive for more than one year or are no longer usable for beneficial purposes and no permit for temporary abandonment has been requested by the Operator or approved by the Division.
- 3. By virtue of the failure to use the wells for beneficial purposes or to have approved current temporary abandonment permits, the wells are presumed to have been abandoned and are required to be plugged.
- 4. By authority of NMSA 1978, § 70-2-14 the Rules of the Division require wells that are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

5. Demand has been made or attempted to be made upon the Operator either to place the subject wells to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same, and the Operator has failed to do so.

WHEREFORE, the Supervisor of District II of the Oil Conservation Division applies to the Director to enter an order:

A. Determining whether the wells should be plugged in accordance with a Division-approved plugging program.

B. Upon a determination that the wells should be plugged, directing Operator to plug the wells.

C. Further ordering that if Operator fails to plug and abandon the wells as ordered by the Director, that the Division be authorized: i. to plug the wells; ii. to declare forfeit on the bond, if any, and to take such action to foreclose on the bond; and iii. to recover from the Operator any costs of plugging the wells in excess of the amount of the bond, if any.

D. For such other and further relief as the Division deems just and proper, including the assessment of fines.

RESPECTFULLY SUBMITTED.

Marilyn S. Hebert, Attorney

New Mexico Oil Conservation Division

2040 South Pacheco Santa Fe, NM 87505

(505) 827-8156

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION THROUGH THE SUPERVISOR OF DISTRICT II FOR AN ORDER REQUIRING D. W. BERRY TO PROPERLY PLUG ONE WELL IN EDDY COUNTY AND ONE WELL IN CHAVES COUNTY, NEW MEXICO, AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND ORDERING A FORFEITURE OF THE PLUGGING BONDS, IF ANY.

**CASE NO. 12458** 

#### PERSONS TO BE NOTIFIED

The following is the person to be notified in this matter:

Mr. Delmar W. Berry Post Office Box 512 Alto, NM 88312

RESPECTFULLY SUBMITTED,

Marilyn S. Hebert, Attorney New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 (505) 827-8156



			<u></u>
SENDER: COMPLETE THIS SECTION	,	COMPLETE THIS SECTION ON DEL	IVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>Mr. Delmar W. Berry</li> <li>PO Box 512</li> <li>Alto, NM 88312</li> </ul>		A. Received by (Please Print Clearly)  C. Signature  X  D. Is delivery address different from iter  If YES, enter delivery address below	/
Article Number (Copy from service label)	7099 34	3. Service Type  ☐ Certified Mail ☐ Express Mai ☐ Registered ☐ Return Receiin Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee)  400 0018 3915 7514	il sipt for Merchandise
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card to you.  Attach this form to the front of the mailpiece, or on the b-permit.  Write "Fleturn Receipt Requested" on the mailpiece below  The Return Receipt will show to whom the article was dedivered.	the article number. 2.  Restriction Restriction 2. Restriction Res	<ol> <li>Addressee's Address</li> <li>Destricted Delivery</li> <li>Consult postmaster for fee.</li> </ol>	
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# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 17, 2000

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Delmar W. Berry Post Office Box 512 Alto, NM 88312

Re: Case No. 12458

Application of the New Mexico Oil Conservation Division for an order requiring D. W. Berry to plug one well in Chaves County and one well in Eddy County, New Mexico

Dear Mr. Berry:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application for a hearing requiring D.W. Berry to appear and show cause why certain wells should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on January 11, 2001. You are not required to attend this hearing, but as owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B, enclosed, to file a Prehearing Statement three days in advance of the hearing.

Rectmenarde

Marilyn S. Hebert

Attorney

c: Tim Gum, District Supervisor Mike Stubblefield, OCD Artesia

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED WAIL 3400 0018 3915 7514 3400 0018 3915 7514 Recipient's Name (Please Print Clearly) (to be completed by maller)
Mr. Delmar W. Berry
Street. Apt. No.; or PO Box No.
PO BOX 512
City, State ZIP+4 Restricted Delivery Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) (Domestic Mail Only; No Insurance Coverage Provided) CERTIFIED MAIL RECEIPT Total Postage & Fees U.S. Postal Service Certifled Fee Postage

38 Form 3800, February 2000

Alto, NM 88312

49

Postmark Here

PS Form 3811, July 1999 Domestic Return Receipt	2. Article Number (Copy from service label) 7099 3			Mr. Delmar W. Berry PO Box 512 Alto, NM 88312	Article Addressed to:	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	■ Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
18 3915 7514	4. Restricted Delivery? (Extra Fee) ☐ Yes	3. Service Type  LA Certified Mall		D. Is delivery address different from item 17	C. Signature	A. Received by (Please Print Clearly) B. Date of Delivery	

COMPLETE THIS SECTION ON DELIVERY