

## STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY	)	
THE OIL CONSERVATION DIVISION FOR THE	)	
PURPOSE OF CONSIDERING:	)	
	)	
APPLICATION OF THE OIL CONSERVATION	)	CASE NO. 12,459
DIVISION FOR AN ORDER REQUIRING I.T.	)	
PROPERTIES TO PROPERLY PLUG ONE WELL,	)	
EDDY COUNTY, NEW MEXICO	)	
	)	
APPLICATION OF THE OIL CONSERVATION	)	CASE NO. 12,457
DIVISION FOR AN ORDER REQUIRING JACK J.	)	
GRYNBERG TO PROPERLY PLUG FIVE WELLS,	)	
CHAVES COUNTY, NEW MEXICO	)	
	)	
APPLICATION OF THE OIL CONSERVATION	)	CASE NO. 12,458
DIVISION FOR AN ORDER REQUIRING D.W.	)	
BERRY TO PROPERLY PLUG ONE WELL IN	)	
CHAVES COUNTY AND ONE WELL IN EDDY	)	
COUNTY, NEW MEXICO	)	
	)	(Consolidated)

OFFICIAL EXHIBIT FILE  
EXAMINER HEARING

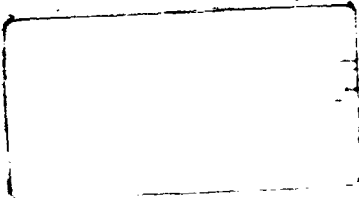
BEFORE: DAVID R. CATANACH, Hearing Examiner

January 11th, 2001  
Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID R. CATANACH, Hearing Examiner, on Thursday January 11th, 2001, at the New Mexico Energy, Minerals and Natural Resources Department, Porter Hall, 2040 South Pacheco, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*

STEVEN T. BRENNER, CCR  
(505) 989-9317

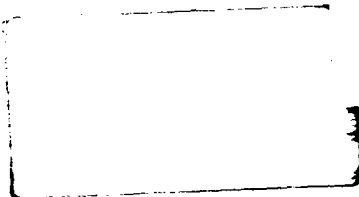


No bond  
Address

SCH 2  
\$null



Artesia



BEFORE EXAMINER <sup>CRTANDEH</sup> ~~XXXXXX~~  
OIL CONSERVATION DIVISION  
OCD EXHIBIT NO. 1  
CASE NO. 12458

Rand, here are photos to go with  
two files you already have on

D W Berry

Kay



2-15-29 K

W.D. Berry  
Flat A #1

Well A #1

Joe Baker



QW Berry  
Qwell #1  
8-17-28 WFR

COMPANY

Delmar W. Berry

PROPERTY NAME

Quail State

WELL NO.

7

DATE

LOCATION (ULSTR)

8-17-28 u + N

FOOTAGE

990 FSL 1650 FWL

API NO.

POOL

Red Lake Q-G-5A

Before

7" e 539'

## CASING RECORD:

7" e 539' 8" hole 100 SX CLC  
5 1/2" e 1488' 6 1/2" hole 100 SX CLC

5 1/2" e 1488'

COMPANY Delmar W. Berry		PROPERTY NAME Quail State	WELL NO. 9
DATE 8-17-28	LOCATION (ULSTR) u + N	FOOTAGE 990 FSL 1650 FWL	
API NO.		POOL Red Lake Q-G-5A	

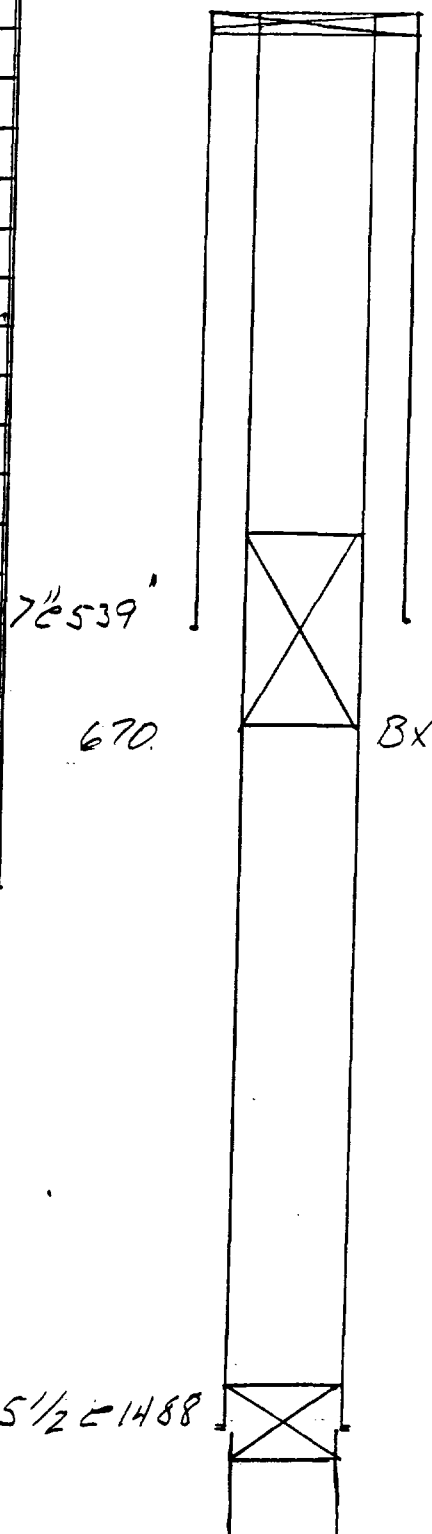
1. Spot a 50 SX plug @ 1538' woc Tag
2. Spot a 50 SX plug @ 670' Tag
3. Spot a 10 SX plug @ surface!
4. Set P+H marker
5. Cat anchors, clean + level location.

Mud shall be placed between  
plugs.

#### CASING RECORD:

7" @ 539' 8" hole 100 SX CLC  
5 1/2" @ 1488' 6 1/2" hole 100 SX CLC

After



COMPANY Delmar W. Berry		PROPERTY NAME Quail State		WELL NO. 7
DATE	LOCATION (ULSTR)	FOOTAGE		
	8-17-28 u+n	990 FSL 1650 FWL		
API NO.		POOL Red Lake Q-C-5A		

Before

7" e 539'

CASING RECORD:

7" e 539' 8" hole 100 SX CLC  
 5 1/2" e 1488' 6 1/2" hole 100 SX CLC

5 1/2" e 1488'



COMPANY <i>Delmar W. Berry</i>		PROPERTY NAME <i>Quail State</i>		WELL NO. <i>9</i>
DATE <i>8-17-28</i>	LOCATION (ULSTR) <i>U + N</i>		FOOTAGE <i>990 FSL 1650 FWL</i>	
API NO.		POOL <i>Red Lake Q-G-5A</i>		

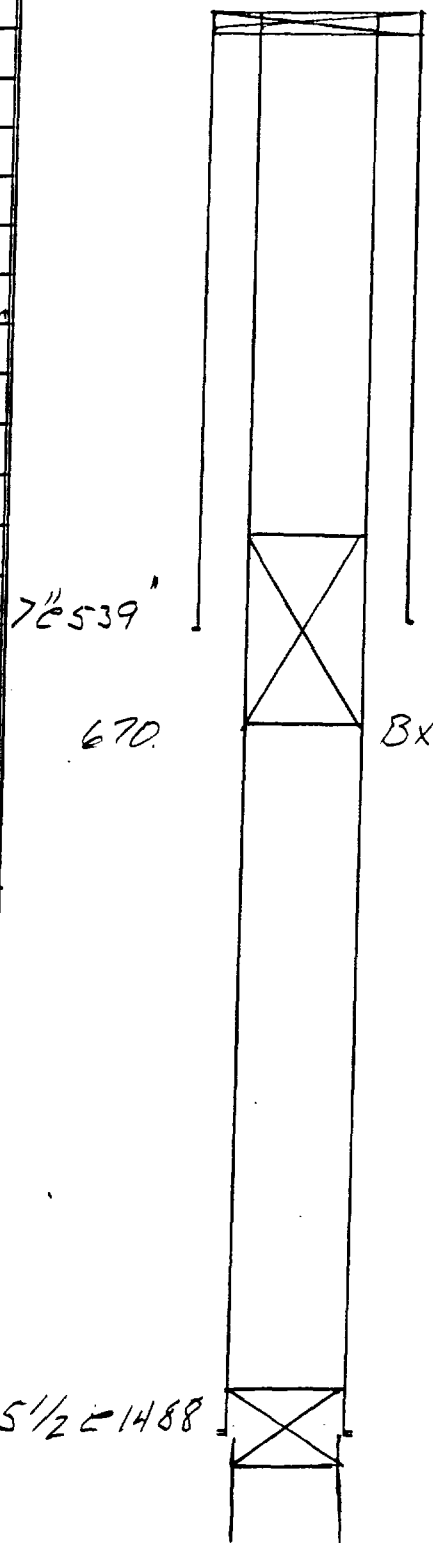
1. Spot a 50 SX plug @ 1538' WOC Tag
2. Spot a 50 SX plug @ 670' Tag
3. Spot a 10 SX plug @ surface
4. Set P+A marker
5. Cut anchors, clean + level location.

*Mud shall be placed between  
plugs.*

**CASING RECORD:**

*7" @ 539' @ 8" hole 100 SX CLC*  
*5 1/2" @ 1488' @ 6 1/2" hole 100 SX CLC*

*After*



copy

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

(3)

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28  
and State A #1 K-2-15-29

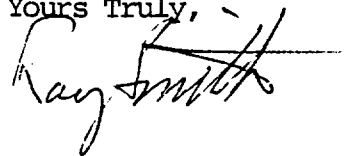
Dear Rand;

We recommend the above captioned wells be plugged to protect fresh waters of the State of New Mexico, the environment and correlative rights in the area.

Our records show the bond to be canceled on these wells but Mr. Berry is the last operator of record and they did sign for certified mail. We have had no response from him.

Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

Yours Truly,



Ray Smith

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28  
and State A #1 K-2-15-29

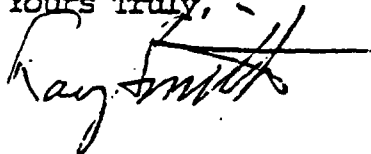
Dear Rand;

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Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

Yours Truly,



Ray Smith

<b>SENDER:</b> * Complete items 1 and/or 2 for additional services. * Complete items 3, 4a, and 4b. * Print your name and address on the reverse of this form so that we can return this card to you. * Attach this form to the front of the mailpiece, or on the back if space does not permit. * Write "Return Receipt Requested" on the mailpiece below the article number. * The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: D.W. Berry P.O. Box 512 Alto, NM 88312		4a. Article Number P 194 615 074	
4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD		7. Date of Delivery	
5. Received By: (Print Name) ROBERT BERRY		8. Addressee's Address (Only if requested and fee is paid)	
6. Signature: (Addressee or Agent) X Robert Berry			

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBU  
CABINET SECRETAR

February 11, 1997

D. W. Berry  
P.O. Box 512  
Alto, NM 88312

Re: Properly Abandoned Wells: D. W. Berry, State T #2 E-12-19-29,  
Quail State #1 N-8-17-28, State A #1, K-2-15-29

The state of New Mexico is in the process at this time of reviewing  
leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or  
injection, for seismic, core or other exploration, or for a service  
well, whether cased or uncased, shall be responsible for the plugging  
thereof.

Rule B. states a well shall be either properly plugged and abandoned  
or temporarily abandoned in accordance with these rules within 90  
days after (1) a 60 day period following suspension of drilling.  
(2) a determination that the well is no longer usable for beneficial  
purposes. (3) a period of 1 year in which a well has been continuously  
inactive.

House Bill 65 has been passed by the legislature and provides some tax  
incentives for wells put back in production. However if there are no  
plans to put these wells back in service then they need to be either  
plugged or properly temporarily abandoned.

Our records show you to be the operator of the above captioned wells.  
Please forward to the NMOCDD Artesia office by March 15, 1997 a plan  
to bring these wells into compliance with Rule 201.

Yours Truly,



Tim W. Gum  
District II Supervisor

BGA

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

DECEMBER 10, 1996

PARRISH, H DWAYNE & RHONDA K.  
1306 S. 9TH ST.  
Artesia, NM 88210

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

KISSINGER	#1	C-10-18-26
QUAIL ST.	#1	N-8-17-28
STATE A	#1	K-2-15-29

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum  
Supervisor District II

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	<input checked="" type="checkbox"/>
ILE	<input checked="" type="checkbox"/>
S.O.S.	
AND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
PERATOR	<input checked="" type="checkbox"/>
LOCATION OFFICE	

**OIL-CONSERVATION DIVISION**

RECEIVED BY ARTESIA OFFICE P. O. BOX 2028  
SANTA FE, NEW MEXICO 87501

JAN 16 1987

C. C. D. REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Delmar W Berry ✓

Address PO Box 512 Alto NM 88312

Reason(s) for filing (Check proper box) Other (Please explain)

☒ New Well ☐ Change in Transporter of:  
☒ Recompletion ☐ Oil ☐ Dry Gas  
☒ Change in Ownership ☐ Casinghead Gas ☐ Condensate

Change of ownership give name Collier Energy, Inc. Drawer R 88210  
 Address of previous owner John Schoonmaker 20 Gary Drive Artesia NM

**DESCRIPTION OF WELL AND LEASE**

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
<u>Quail State</u>	<u>#1</u>	<u>Red Lake Q-G-SA</u>	<u>State, Federal or Fee State</u>	<u>L-9</u>

Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West

Line of Section 8 Township 17S Range 28E , NMPM, Eddy Co

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Kind of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Kind of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>534 Phillips Building Bartlesville OK</u>
well produces oil or liquids, or location of tanks.	Is gas actually connected? When
<u>N</u> : <u>8</u> : <u>17S</u> : <u>28E</u>	<u>NO</u> <u>Post ID-3</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 1-23-82

NOTE: Complete Parts IV and V on reverse side if necessary.

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John Schoonmaker  
(Signature)  
Owner  
(Title)  
Jan 9, 1987  
(Date)

**OIL CONSERVATION DIVISION**

APPROVED JAN 22 1987, 19  
 BY Original Signed By  
Leslie A. Clements  
 TITLE Supervisor District II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completion.

Separate Forms C-104 must be filled for each pool in multiple completed wells.

OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Collier Energy, Inc.

P.O. Drawer R, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Requesting allowable for previously shut-in well.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Quail State	Well No. #1	Pool Name, Including Extension <del>Ind. Indicat</del> Red Lake Q-G-3 A	Kind of Lease State, Federal or Fee State	Lease No. L-98
Location Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line of Section 8 Township 17 S Range 28 E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes. yes 12-21-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Res'tv. <input type="checkbox"/> Drill. Res'tv. <input type="checkbox"/>		
Date Spudded 3/28/77	Date Compl. Ready to Prod. 9/29/77	Total Depth 1831'	P.B.T.D. 1831'
Surface to Well, RT, GR, etc., 3695' GL	Name of Producing Formation Premier	Top Oil/Gas Pay 1755'	Tubing Depth N/A TX 85
Perforations 1755' - 1767', 1792' - 1803'			Depth Casing Shoe N/A

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8"	7"	539'	100 Sxs. Class C
6 1/2"	5 1/2"	1488.6'	100 Sxs. Class C

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Method of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 26	Length of Test 24 hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (Flow, back pr.) Back Pressure	Tubing Pressure (Shut-in) 425#	Casing Pressure (Shut-in) N/A	Choke Size 10/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Carol B. Cree*  
(Signature)

President

(Title)

December 11, 1981

OIL CONSERVATION DIVISION

APPROVED JAN 11 1982

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such changes.

Separate Form C-104 must be filed for each well.



RECEIVED

JAN 1 1982



**PHILLIPS PETROLEUM COMPANY**

ODESSA, TEXAS 79762  
4001 PENBROOK

NATURAL RESOURCES GROUP  
Exploration and Production

O. C. O.  
ARTESIA OFFICE

DATE: January 5, 1982

ENERGY AND MINERALS DEPT.  
OIL CONSERVATION DIVISION  
ATTN: MR. W. A. GRESSETT  
DRAWER "DD"  
ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from \_\_\_\_\_

Collier & Collier Energy Inc.  
Operator

Quail State #1  
Lease

X N, 8-17-28  
Well Unit S. T. R

Red Lake P-G-SA  
Undesignated (7 Rivers)  
Pool

Phillips Petroleum Company, was made on 12-21-81  
Name of Purchaser

Phillips Petroleum Company

W. D. Steinbeck  
W. D. Steinbeck-Representative

Production & Clerical Supervisor

cc: To Operator  
Oil Conservation Commission - Santa Fe

SANTA FE		1	
FILE		1	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and  
Effective 1-1-65

RECEIVED

JUN 24 1980

O. C. O.  
ARTESIA, OFFICE

Operator Collier Energy	
Address P.O. Box 798 Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner Collier & Collier P.O. Box 798 Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE

Lease Name Quail State	Well No. 1	Pool Name, Including Formation Red Lake Q-G-SA	Kind of Lease State, Federal or Fee State	Lease No. L-98
Location				
Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> Count				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shut in	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Maria Sifuentes*  
(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUL 1 1980

APPROVED \_\_\_\_\_, 19

BY *Mike Williams*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
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Fill out only Sections I, II, III, and VI for changes of or well name or number, or transporter, or other such change of cond.  
Separate Forms C-104 must be filed for each pool in mul-completed wells.

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Superseded OIA  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR APPLICATION TO CHANGE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Collier & Collier**

3. Address of Operator  
**P.O. Box 798, Artesia, New Mexico 88210**

4. Location of Well  
UNIT LETTER **N** **990** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **West** LINE, SECTION **8** TOWNSHIP **17S** RANGE **28#** N.M.P.M.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**L-98**

7. Unit Agreement Issue

8. Form or Lease Name  
**Quail State**

9. Well No.  
**#1**

10. Field and Pool, or Subunit  
**See Note C-57-1**  
**Und. Wildcat**

12. County  
**Eddy**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3635 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Bradenhead leak survey.  
Conventional bradenhead. Pipe to surface.**

**RECEIVED**

**MAY 7 1979**

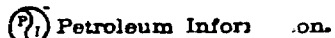
**O. G. C.  
ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Cheri Moul* TITLE Secretary DATE 4/23/79

APPROVED BY *B. W. Weaver* TITLE OIL AND GAS INSPECTOR DATE MAY 1 1979

CONDITIONS OF APPROVAL, IF ANY:



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CS.	WELL CLASS: INIT <b>D</b> FIND <b>DG</b> LLEV L & S
3 5/8" at 480' w/250 sx	FORMATION DATUM FORMATION DATUM
5 1/2" at 1489' w/180 sx	

CONTR	Red Lake Drlg.	OPRSTLEV	3493' GL	PI)	800' CT
-------	----------------	----------	----------	-----	---------

F.R. 1-17-77  
(Seven Rivers)  
2-15-77 TD 533'; SDO  
Bailed 6 gals oil in 16 hrs (503-06')  
2-22-77 TD 533'; WOO  
3-22-77 TD 533'; Prep Deepen  
4-26-77 Drlg 1080'  
5-3-77 Drlg 1100'  
5-10-77 Drlg 1130'  
5-23-77 Drlg 1400'  
5-31-77 Drlg 1430'  
6-7-77 TD 1430'; WORT  
Hole Caving  
6-13-77 TD 1430'; SI  
8-9-77 TD 1430'; WORT  
8-31-77 Drlg 1480'  
9-6-77 TD 1480'; SD

1-4-3 NM

EDDY  
COLLIER & COLLIER

Undesignated  
1 Quail  
Sec 8, T17S, R28E

NM  
Page 1

11-16-77 TD 1830'; PBD 1789'; Tstg  
Flwd 40 MCFGPD, Natural (1489-1789')  
11-30-77 TD 1830'; PBD 1789'; SI  
1-23-78 TD 1830'; PBD 1789'; Complete  
SAMPLE TOPS: Seven Rivers 410', Queen 1252',  
Penrose 1354', Grayburg 1515', San Andres 1767'  
LOG RUN: GRNL  
1-28-78 COMPLETION ISSUED

1-4-3 NM  
IC 30-015-70010-77

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**JAN 13 1973**

Revised 11-1-68

5a. Indicate Type of Lease  
 State ☒ Fee ☐

5. State Lease No. **L-98**

1a. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Name  
 8. Farm or Lease Name  
**Quail State**

9. Well No.  
**1**

10. Well and Hook or Wildcat  
**Red Lake 8-6-51**

2. Name of Operator  
**Collier & Collier**

3. Address of Operator  
**P.O. Box 798, Artesia, New Mexico 88210**

4. Location of Well

UNIT LETTER **N** LOCATED **990** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **West** LINE OF SEC. **8** TWP. **17S** RGE. **28E** NMPM

12. County  
**Eddy**

15. Date Spudded **3/28/77** 16. Date T.D. Reached **9/27/77** 17. Date Compl. (Ready to Prod.) **9/29/77**

18. Elevations (DF, RKB, RT, GR, etc.) **3635 GL** 19. Elev. Casinghead **3635**

20. Total Depth **1831** 21. Plug Back T.D. **1831** 22. If Multiple Compl., How Many

23. Intervals Drilled By  
 Rotary Tools  
 Cable Tools **CT**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**1755 - 1767 1792 - 1803 Premier**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Sample Logs**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	539	8"	100 Sx C1 "C" Circ. to surf.	
5 1/2"	14#	1488.6	6 1/2"	100 Sx C1 "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**Open Hole.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>Ported - back</b>
	<b>20' - 20'</b>
	<b>SI</b>

33. PRODUCTION

Date First Production **WA** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test <b>11/6/77</b>	Hours Tested <b>24 hr.</b>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <b>-0-</b>	Gas - MCF <b>45 MCF</b>	Water - Bbl. <b>-0-</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <b>475#</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>-0-</b>	Gas - MCF <b>45 MCF</b>	Water - Bbl. <b>-0-</b>	Cell Gravity - API (Corr.) <b>3TU Gas 1089</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Shut in - Waiting on Connections**

Test Witnesses By  
**Joe Savoie**

35. List of Attachments  
**Sample Log, Gas Analysis**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ar. Sifuentes* TITLE *Agent* DATE **12/13/78**

This form is to be filed with the District Office of the Commission not later than 30 days after the completion of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Any <u>Sample Tops</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>410</u>	T. Devonian	T. Menefee	T. Madison
T. <u>Penrose</u> <u>1252</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>1515</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>1767</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blainebray	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from <u>493</u> to <u>496</u>	No. 4, from _____ to _____
No. 2, from <u>499</u> to <u>501</u>	No. 5, from _____ to _____
No. 3, from <u>507</u> to <u>510</u>	No. 6, from _____ to _____

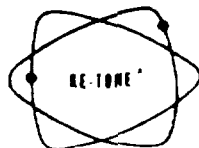
## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>90'</u> slight show of brine	feet.	
No. 2, from <u>997</u> to <u>1003</u>	feet.	<u>5 1/2</u> Bailers in 24 hrs
No. 3, from <u>1460</u> to <u>1475</u>	feet.	<u>500'</u> Water in hole
No. 4, from _____ to _____	feet.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
01	45	44	Dirt & Caliche	1515	1524		Sand
45	510	465	Lime - Sandy Lime	1524	1530		Lime
510	541	31	Sandy Lime	1530	1618		Lime - Broken Lime
541	980		Anhydrite	1618	1637		Sand & Shale
980	997		Sandy Anhydrite	1637	1700		Lime
997	1022		Red Sand	1700	1710		Pink Lime
1022	1345		Anhydrite	1710	1755		Sandy Lime
1345	1354		Red Shale & Anhydrite	1755	1767		Sand & Shale - Gas to Surf
1354	1358		Lime	1767	1792		Lime Show of oil
1358	1395		Sandy Shale & Anhydrite	1792	1803		Sandy - Increase in Gas
1395	1460		Broken Anhydrite	1803	1816		Lime
1460	1497		Anhydrite & Lime	1816	1831		Lime - T.D.
1497	1515		Anhydrite & Lime				



# UNITED CHEMICAL CORPORATION

OF NEW MEXICO

P. O. BOX 177

PHONE (505) 393-7751

HOBBS, NEW MEXICO 88240

No. 6650

Run No.

Date of Run 10-07-77

Date Secured

## CERTIFICATE OF ANALYSIS

A Sample of Quail State #1  
Secured from Red Lake Drilling Company  
At Box 798  
Artesia, New Mexico 88210  
Sampling conditions Press  
Temp.

ATTENTION: Tim Collier

Secured by

Time

Date

## FRACTIONAL ANALYSIS

### Percentage Composition

MOL % LIQ. % G.P.M.

Carbon Dioxide	Trace		
Air			
Nitrogen	8.658		
Oxygen			
Hydrogen sulfide			
Hydrogen			
Methane	77.819		
Ethane	7.939	2.117	
Propane	3.429	.944	
Butanes			
iso-Butane	.604	.197	
n-Butane	.977	.307	
Pentanes			
iso-Pentane	.169	.062	
n-Pentane	.150	.054	
Hexanes	.077	.032	
Heptanes	.178	.076	
TOTAL	100.000	3.789	

Calc. Sp. Gr. — 0.6969

Calc. A.P.I. —

Calc. Vapor Press. — PSIA

Sp. Gr.

Mol. Wt. 20.21

### LIQUID CONTENT (GAL./MCF)

Propane Calc. G.P.M.	.944
Butanes Calc. G.P.M.	.504
Pentanes Plus G.P.M.	.244
Ethane Calc. G.P.M.	2.117
RVP Gasoline G.P.M.	

B.T.U./Cu. Ft. @ 14.696 P.S.I.A.

Dry Basis 1089

Wet Basis 1070

Sulfur Analysis by Titration

Gr./100 Cu. Ft.

Hydrogen Sulfide

Mercaptans

Sulfides

Residual Sulfur

Total Sulfur

Run by Deane Simpson

Checked by

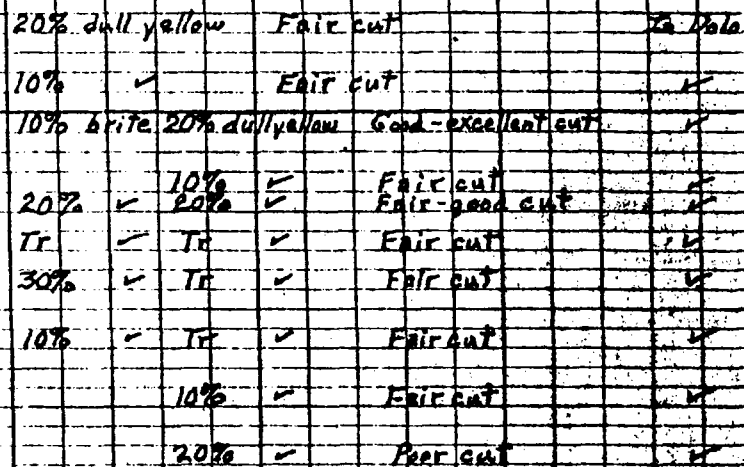
Approved by

*Debbie Montoya*

Additional Data and Remarks

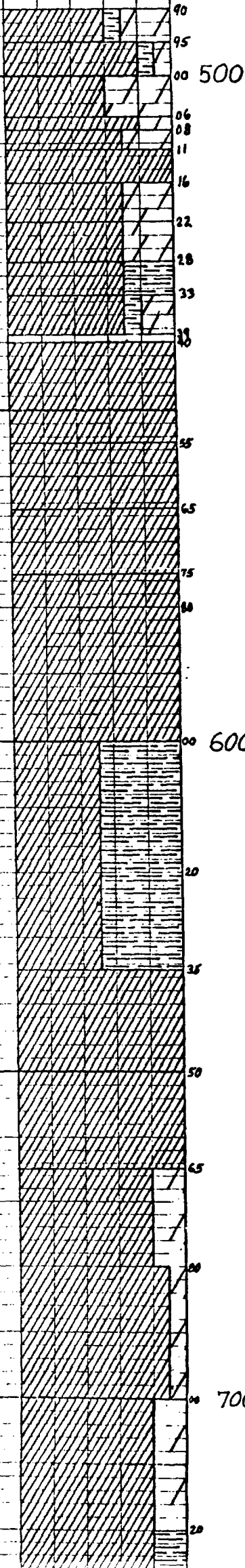


Samples Start @ 490

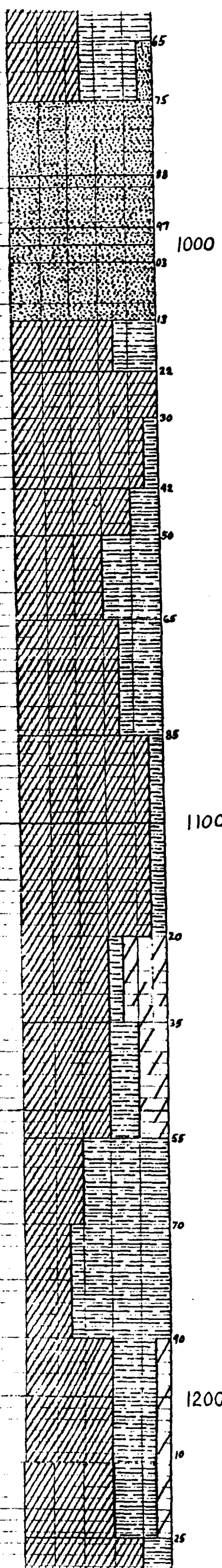


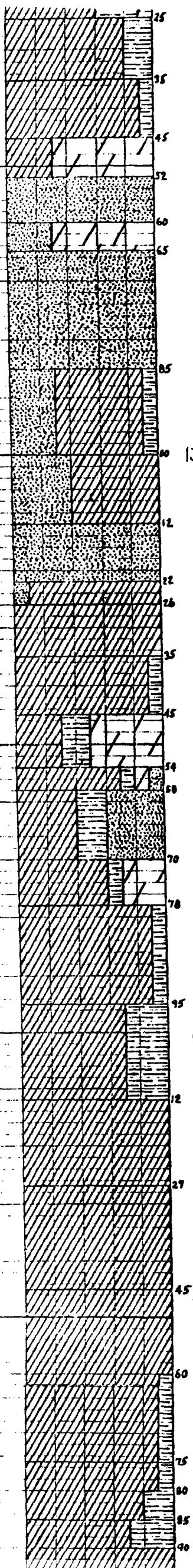
Collier & Cai  
 #1 Quail  
 Sec. 8, T-17-S, R-28-E  
 990' FSL & 1650' FWL  
 Eddy County, New Mexico  
 Elev. 3493 Gr.

Samples Start @ 390



20%	dull yellow	Fair cut	In Pol.
10%	✓	Fair cut	✓
10%	brite	20% dull yellow	Good-excellent cut
20%	✓	10% ✓	Fair cut
Tr	✓	20% ✓	Fair-good cut
30%	✓	Tr ✓	Fair cut
10%	✓	Tr ✓	Fair cut
		10% ✓	Fair cut
		20% ✓	Peer cut



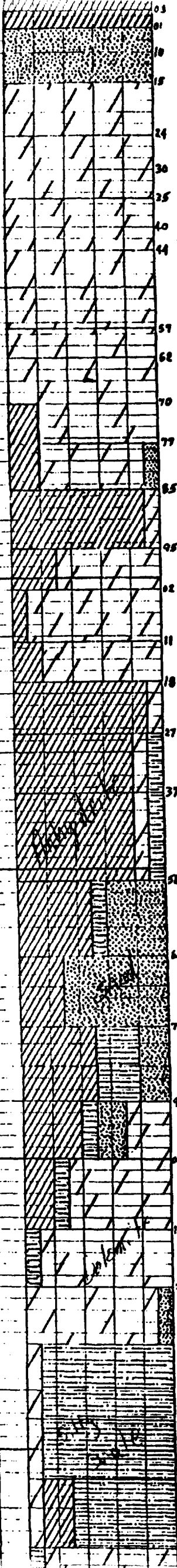


1300

1400

Sample Top of Queen

Sample Top of Penrose



Sample Top of Grayburg

1600

Sample Top of Loro Hills?

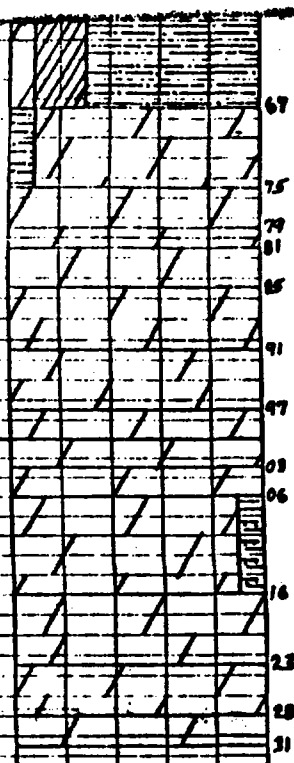
1700

Sample Top of Metex?

Sample Top of Premier?

Sample Top of San Andres





TOTAL DEPTH  
1831'

1800

Sample Top of San Andres

Sample Top of Livingston?

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LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-98

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator COLLIER & COLLIER	8. Farm or Lease Name QUAIL ST	
3. Address of Operator BOX 798, ARTESIA, NEW MEXICO 88210	9. Well No. #1	
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17 S</u> RANGE <u>28 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Und Red Lake</u>	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3493	12. County Eddy	

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARCH 28, 1977

Spudded with 6½ " bit as reported on ammended C 103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Collier TITLE Operator DATE April 4 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 5 1977

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Per <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-98

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO PULL OR TO ABANDON A WELL OR TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DISPOSE OF WELL FOR SUCH PURPOSES.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
3. Address of Operator	4. Location of Well
UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>16</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17</u> RANGE <u>28</u> NMPH.	

7. Unit Agreement Lease	8. Form of Lease Name
9. Well No.	10. Field and Pool, or Sub-unit
11. County	12. County

13. Elevation (Show whether DF, RT, GR, etc.)	14. County
---	------------

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
8/27/77 Ran 1488.60' 15 1/2" 14# casing, water shut off string.
8/28/77 Drilled out with 4" tools-water shut off.
9/24/77 T.D. 1828.
10/27/77 Could not pull water shut off string, Ran Bridge Plug at 1480', Perforated 4 - .32" holes at 1475' Circulated 180 sacks cement to surface.
11/8/77 Drilled out 25' of cement and bridge plug - Plan to complete open hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED <u>Mario Sifuentes</u> TITLE <u>Agent</u> DATE <u>11/8/77</u>
APPROVED BY <u>W. A. Gressett</u> TITLE <u>SUPERVISOR, DISTRICT 4</u> DATE <u>NOV 15 1977</u>



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# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 31 1977

O. C. C.  
ARTESIA, OFFICE

20-115-22008

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-98	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name QUAIL ST	
2. Name of Operator COLLIER & COLLIER		9. Well No. #1	
3. Address of Operator BOX 708 ARTESIA, NEW MEXICO 88210		10. Field and Pool, or Wildcat Und. Red Lake	
4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 8 TWP. 17 S. RGE. 28 E. NMDM		12. County EDDY	
18. Proposed Depth 1875		19A. Formation San Andres	
21. Elevation (give whether DT, RT, etc.) G1 3493		20. History of C.T. CT	
21A. Kind & Status Plug Bond Statewide		22. Approx. Date Work will start March 28, 1977	
21B. Drilling Contractor Red Lake Drilling Co.			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	7"	20#	539	100 sx Circ	to Surf. 2/25
6 1/4"	5 1/2"	14#	1875	Circ.	

March 28, 1977

Spud out bottom of 7" with 6 1/4" bit to estimated T.D. 1875

Will run 5 1/2" casing for prod. string and circ cement to surface pipe

see attached c-103

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gussert Title Supervisor Date March 27, 1977

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT H DATE APR 1 1977

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>COLLIER &amp; COLLIER</b>			Lease <b>QUAIL ST</b>			Well No. <b>#1</b>		
Unit Letter <b>N</b>	Section <b>8</b>	Township <b>17 S.</b>	Range <b>28 E.</b>	County <b>EDDY</b>				
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>990</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>West</b> line</span> </div>								
Ground Level Elev. <b>3493</b>	Producing Formation <b>O-G-San Andres</b>			Pool <i>with Red Lake</i>			Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name  
**TIM COLLIER**

Position  
**PARTNER**

Company  
**COLLIER & COLLIER**

Date  
**MARCH 27, 1977**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

*Dec 28, 1976*  
Date Surveyed  
**Herschel L. Jones**  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.  
**3640**

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

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OPERATOR	1

NEW MEXICO CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 31 1977

O. C. C.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-98	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator COLLIER & COLLIER	8. Farm or Lease Name QUAIL STATE
3. Address of Operator BOX 798, ARTESIA, NEW MEXICO 88210	9. Well No. #1
4. Location of Well UNIT LETTER N, 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17 RANGE 28 NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 3493	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

25 FEB. 1977

Ran 539' 20# 7' Casing; circulated cement to surface 100sx  
28 FEB, 1977

Perf. 7-Rivers Section 499½-501' 7 Shots .32 Size  
29 Feb. 1977

Placed on Pump  
20 March, 1977  
Removed rods and tubing-- well bore dry  
28 March, 1977  
Plan to drill 6½" hole to San Andres

see attached c-101

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Collier TITLE Partner DATE Mar 6 20, 77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT H DATE APR 1 1977

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-98	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Collier & Collier		8. Farm or Lease Name Quail State
3. Address of Operator Box 798, Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Und. Empire Y7R
15. Elevation (Show whether DF, RT, GR, etc.) 3493 GL		12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 539 feet of 7 inch 20# casing February 24, 1977.  
Circulated trace to surface with 100 sa class "C" neat.  
Cement fell back to 30 feet, filled to surface with 3 yards ready mix

Hole size: 10" hole to 120'  
8" hole to 541'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald G. Wilkey

TITLE Agent

DATE February 25, 1977

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE FEB 25 1977

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Calderon</i>		Lease <i>Quail</i>		Well # <i>1</i>	
Location of Well	Unit <i>523</i> <i>11500</i>	Section <i>8</i>	Township <i>17</i>	Range <i>28</i>	County <i>El Paso</i>
Drilling Contractor <i>Ed Lake Eng Co.</i>			Type of Equipment <i>Cable tool system #1-3-77</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>10"</i>	<i>3 7/8"</i>	<i>24</i>		<i>150</i>	<i>Set &amp; Pull</i>
<i>8"</i>	<i>7"</i>	<i>20</i>		<i>540</i>	<i>Set &amp; Pull</i>
<i>6 1/4"</i>	<i>5 1/2"</i>	<i>14</i>		<i>800</i>	<i>Circulate</i>

Casing Data:

Surface *17* joints of *7"* inch *20* # Grade *Good API J-55*  
(Approved) (Rejected)

Inspected by *Libra Morris* date *2-24-77*

Cementing Program

Size of hole *10 1/2"* Size of Casing *7"* Sacks cement required *100/box*

Type of Shoe used *Triplex* Float collar used *None* Btm 3 jts welded *None*

TD of hole *541 ft* Set *534* Feet of *7"* Inch *20* # Grade *J-55*

New-used csg. @ *534 ft* with *100/* sacks neat cement around shoe *Check neat*  
+ *sax* additives

Plug down @ *1:30* (AM) (PM) Date *2-24-77*

Cement circulated *1 1/2* hrs. *fill* No. *30* of Sacks

Cemented by *Deaton* Witnessed by *Libra Morris*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *6-6.5 90-9.5*

*1/2" will be filled w/ready mix*

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.M.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-98

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator COLLIER AND COLLIER	8. Farm or Lease Name QUAIL
3. Address of Operator BOX 798, ARTESIA, NEW MEXICO 88210	9. Well No. #1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE WEST LINE, SECTION 8 TOWNSHIP 17 S. RANGE 28 E. NMPM.	10. Field and Pool, or Wildcat UND. EMPIRE Y. 7-R
15. Elevation (Show whether DF, RT, GR, etc.) 3493 G.L.	12. County EDDY

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

JANUARY 6, 1977:

SPUDED WITH 10" BIT.

30-015-22008  
Form C-101  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 30 1976

O. C. C.

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

L-98

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name

Quail

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Empire Y. 7R

12. County

Eddy

20. Rotary or C.T.

CT

22. Approx. Date Work will start

January 1, 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8	24#	150 for water shut off		
8 1/2	7	20#	540 for water shut off		
6 1/2	5 1/2	14#	800	150	Surface

January 1, 1976 - Plan to commence 7 Rivers test  
Casing program outlined above  
Cement will be circulated to surface on 5 1/2

APPROVED  
FOR CO. & DIST. OFFICES  
DRILLING DIVISION

EXPIRES 4-3-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gerald G. Wilson Title Agent Date December 30, 1976

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 3 1977

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 5 1/2" casing

Notify N.M.O.C.C. by January 1, 1977  
time to witness cement being  
the 5 1/2"

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

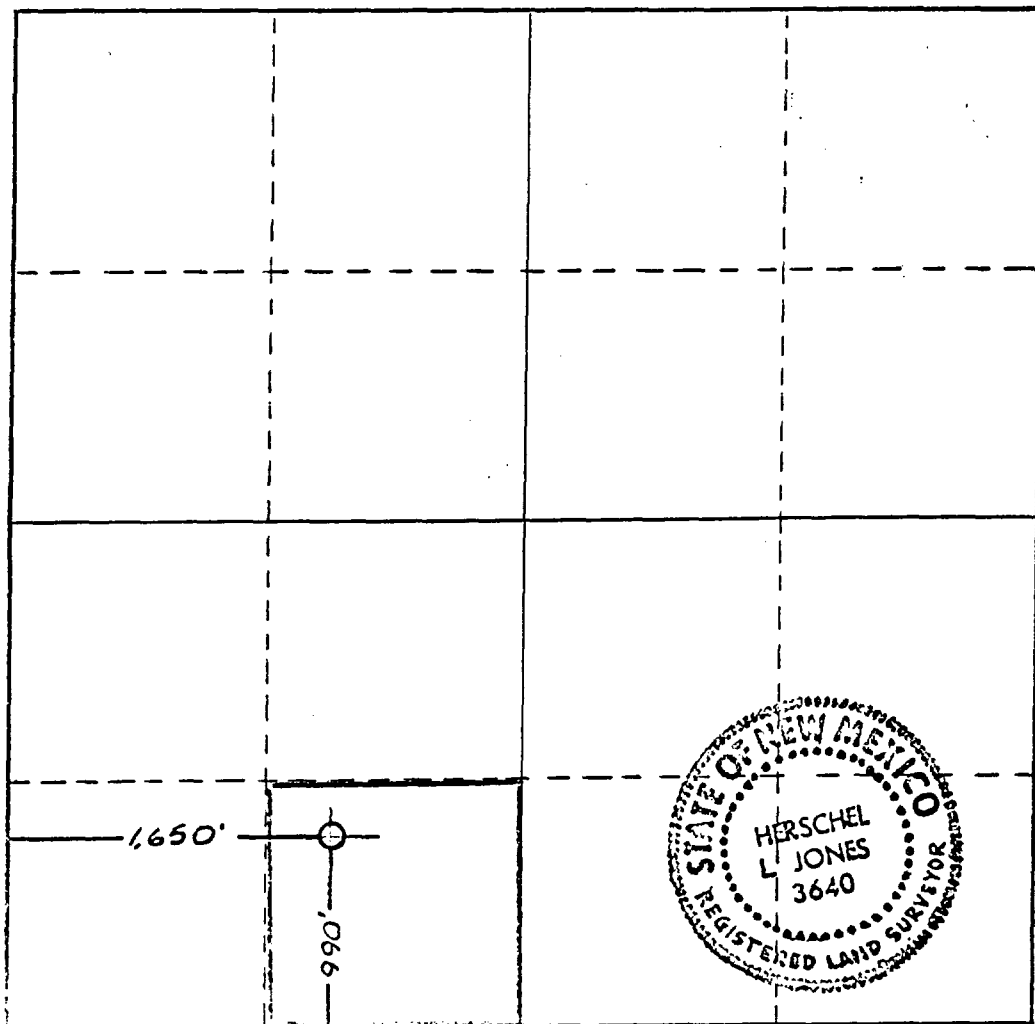
Operator <b>COLLIER &amp; COLLIER</b>			Lease <b>Quail</b>		Well No. <b>1</b>
Unit Letter <b>"N"</b>	Section <b>8</b>	Township <b>17 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>West</b> line					
Ground Level Elev: <b>3493.0</b>	Producing Formation <b>Seven Rivers</b>		Pool <b>Und. Empire Yates 7R</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *Gerald M. Wilson*  
 Position  
**Agent**  
 Company  
**Collier & Collier**  
 Date  
**December 30, 1976**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed  
**December 28, 1976**  
 Registered Professional Engineer and/or Land Surveyor  
*Herschel L. Jones*  
 Certificate No. **3640**

0 500 1000 1500 2000 2500 3000 3500 4000



JAN 28 1982

O. C. D.  
ARTESIA, OFFICEENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
Santa Fe, New Mexico 87501

January 21, 1982

Collier Energy, Inc.  
Box 798  
Artesia, New Mexico 88210

Attention: Donald R. Craig, President

Administrative Order TX-85

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 0 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Quail State	1	N	8-17S-28E
Eddy County, New Mexico			

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY,  
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Artesia  
State Land Office - Santa Fe  
Oil & Gas Engineering Committee - Hobbs

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28  
and State A #1 K-2-15-29

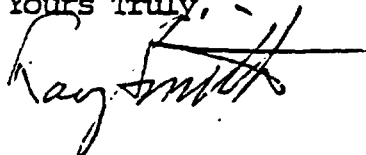
Dear Rand;

We recommend the above captioned wells be plugged to protect fresh waters of the State of New Mexico, the environment and correlative rights in the area.

Our records show the bond to be canceled on these wells but Mr. Berry is the last operator of record and they did sign for certified mail. We have had no response from him.

Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

Yours Truly,

A handwritten signature in black ink, appearing to read "Ray Smith", with a stylized flourish at the end.

Ray Smith

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

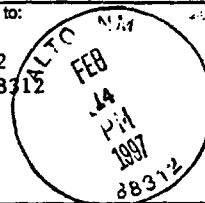
I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

D.W. Berry  
P.O. Box 512  
Alto, NM 88312



**4a. Article Number**

P 194 615 074

**4b. Service Type**

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☒ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

**5. Received By: (Print Name)**

ROBERT BERRY

**6. Signature: (Addressee or Agent)**

X Robert Berry

**8. Addressee's Address (Only if requested and fee is paid)**

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

February 11, 1997

D. W. Berry  
P.O. Box 512  
Alto, NM 88312

Re: Properly Abandoned Wells: D. W. Berry, State T #2 E-12-19-29,  
Quail State #1 N-8-17-28, State A #1, K-2-15-29

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show you to be the operator of the above captioned wells. Please forward to the NMOCDA Artesia office by March 15, 1997 a plan to bring these wells into compliance with Rule 201.

Yours Truly,



Tim W. Gum  
District II Supervisor

BGA

COMPANY

Delmar W. Berry

PROPERTY NAME

State A

WELL NO.

1

DATE

LOCATION (UETR)

2-15-29 ut. K

FOOTAGE

1980 FS + WL

API NO.

30-005-60282

POOL

Double L Queen

Before

8 5/8" e 200'

TX 345

BX 835

## CASING RECORD:

8 5/8" e 200' w/100 sx 10 1/4 hole  
4 1/2" e 1982 w/200 sx 7 7/8 hole

TOP  
Queen 1908  
Perfs 1913' =  
4 1/2" e 1982'

COMPANY Delmar W. Berry		PROPERTY NAME State A		WELL NO. 1
DATE	LOCATION (ULSTR)	FOOTAGE		
	2-15-29 ut. K	1980 ES + WL		
API NO. 30-005-60282		POOL Druble L Queen		

1. Spot a 40 sx plug @ 1913' w/c + tag
2. Spot a 25 sx plug @ 850'
3. Perforate @ 250 + squeeze cement to surface on backside at 4 1/2 csg. When cmt circulates close bradenhead valve & pump 4 1/2 csg full to surface.
4. Place mud between pluggs.
5. Set P & A marker
6. Cut anchors, clean & level location.

CASING RECORD:

8 5/8" @ 200' w/100 sx 10 1/4" hole  
 4 1/2" @ 1982 w/200 sx 7 7/8" hole

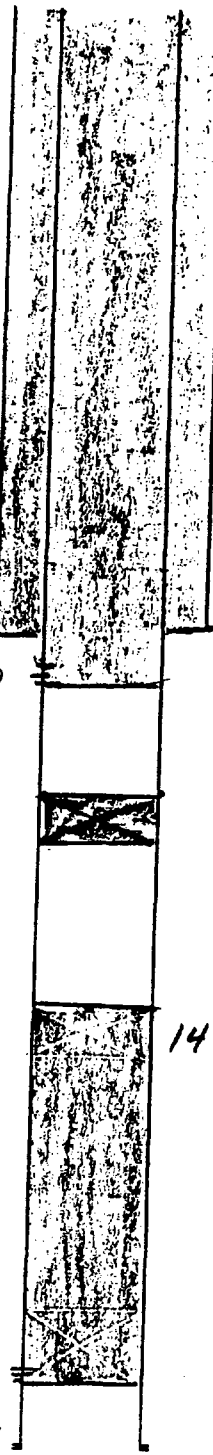
After

8 5/8" @ 200'  
 Perforate 250'  
 TX 345  
 BX 835

Est TOC

1431'

TOP  
 Queen 1908  
 Perforate 1913'  
 4 1/2" @ 1982'



**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

**OIL CONSERVATION DIVISION**  
**ARTESIA DISTRICT OFFICE**

**GARY E. JOHNSON**  
GOVERNOR

**JENNIFER SALISBURY**  
CABINET SECRETARY

DECEMBER 10, 1996

PARRISH, H DWAYNE & RHONDA K.  
1306 S. 9TH ST.  
Artesia, NM 88210

RE: Properly Abandoned Wells

The State of New Mexico is in the process at this time of reviewing leases and determining the number of inactive wells.

Rule 201 A. states "The operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof."

Rule 201 B. states "A well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within (90) days after (1) a 60 day period following suspension of drilling. (2) A determination that the well is no longer usable for beneficial purposes. (3) A period of 1 year in which a well has been continuously inactive."

House Bill 65 has been passed by the Legislature and provides a 3.75% tax incentive for wells put back in production. However, if there are no plans to put this well back in service then it needs to be either plugged or properly temporarily abandoned.

Please use Form C-103 and Form C-139 for the 3.75% tax incentive to indicate your intentions for the following inactive well(s):

KISSINGER	#1	C-10-18-26
QUAIL ST.	#1	N-8-17-28
STATE A	#1	K-2-15-29

Please advise this office within 30 days of the date shown above as to your intentions or any change of status for the above listed well(s). If you have any questions or if you need any help - feel free to stop by the office and visit with us.

Sincerely,

Tim W. Gum  
Supervisor District II

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

OIL CONSERVATION DIVISION

RECEIVED BY P. O. BOX 2008  
SANTA FE, NEW MEXICO 87501

JAN 16 1987

O. C. D. REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
S.O.D.	
AND OFFICE	
TRANSPORTER	
PERMIT	
LOCATION OFFICE	

Person D. W. Berry  
Address P.O. Box 512 Alto New Mexico 88312

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☒ Change in Ownership  
 Change in Transporter of:  
☐ Oil ☐ Dry Gas  
☐ casinghead Gas ☐ Condensate  
 Other (Please explain) SI

Change of ownership give name and address of previous owner John Collier Energy Inc. 88210  
John Schoonmaker 20 Gary Dr Artesia NM

DESCRIPTION OF WELL AND LEASE

Well Name <u>State A</u>	Well No. <u>1</u>	Pool Name, including formation <u>Double Queen Assoc.</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease <u>LC-14</u>
-----------------------------	----------------------	--	---	-----------------------

Location  
Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West  
 Line of Section 2 Township 15S Range 19E NMPM, Chaves Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designation of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Designation of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
well produces oil or liquids, <u>oil</u> well location of tanks, <u>Unit 2 15S 19E</u>	Is gas actually connected? <u>no</u> When <u>Post IT</u>

Is this production commingled with that from any other lease or pool, give commingling order number: 2-13-87  
 NOTE: Complete Parts IV and V on reverse side if necessary. chg op

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John Schoonmaker  
 (Signature)  
Owner  
 (Title)  
Jan 9, 1987  
 (Date)

OIL CONSERVATION DIVISION  
FEB 12 1987

APPROVED \_\_\_\_\_, 19 \_\_\_\_  
 Original Signed By  
 BY Les A. Clement  
 TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all wells on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.  
 Separate Forms C-104 must be filed for each pool in multi-completed wells.



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ion(s) for filing (Check proper box)

Other (Please explain)

DESCRIPTION OF WELL AND LEASE.

ation

## IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS

~~GH OIL COMPANY~~

is production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)

## TUBING, CASING, AND CEMENTING RECORD

ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

5 WELL

## CERTIFICATE OF COMPLIANCE

OIL CONSERVATION DIVISION

~~BY \_\_\_\_\_ ORIGINAL SIGNED~~

Vickie Lee  
(Signature)

Production Clerk

(Tul.)  
May 10, 1984

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatlu tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-1  
Effective 1-1-63

RECEIVED

Operator	Collier Energy Inc. ✓	JUL 1 1980
Address	P.O. Box 798 Artesia, NM 88210	O.C.D. ARTESIA OFFICE
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter oil <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Collier & Collier P.O. Box 798 Artesia, NM 88210

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
State A	1	Double L Queen Assoc.	State, Federal or Fee State	LC-1081				
Location	Unit Letter	1980	Feet From The	South	Line and	1980	Feet From The	West
Line of Section	2	Township	15S	Range	29E	NMPM,	Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4th Washington Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					Yes	10-2-74

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reatv.	Diff. Reatv.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			Posted 10/2/80 Jagopriano

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Mark S. Schmidt*  
(Signature)  
Agent  
(Title)  
July 1, 1980  
(Date)

OIL CONSERVATION COMMISSION	
JUL 1 1980	
APPROVED	19
BY	<i>Mike Williams</i>
TITLE	OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multi-completed wells.	

DISBURSEMENT	4
SALES TAX	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator **Collier & Collier**

Address **P. O. Box 798 Artesia, NM 88210**

Reason(s) for filing (check proper box) ☐ New Well ☐ Change in Transporter of: Oil ☐ Gas ☐ Recompletion ☐ Change in Ownership ☒ Other (Please explain)

If change of ownership give name and address of previous owner **David C. Collier Box 798 Artesia, NM**

DESCRIPTION OF WELL AND LEASE

Lease Name <b>State A</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Double L Queen Assoc.</b>	Kind of Lease <b>State</b>	Lease No. <b>LC 1081</b>
Location				
Unit Letter <b>K</b>	<b>1980</b>	Feet From The <b>South</b> Line and <b>1980</b>	Feet From The <b>West</b>	
Line of Section <b>2</b>	Township <b>15S</b>	Range <b>29E</b>	NMPM, <b>Chaves</b>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Phillips Petroleum Co.</b>	<b>4th &amp; Washington Odessa, Texas</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <b>Yes</b> When <b>10-2-74</b>

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Elevations (D.F., R.S.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate, MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (in-lb-in)	Casing Pressure (in-lb-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Leo Sifuentes*  
(Signature)  
Agent  
9-28-77  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 13 1977**

BY *W. A. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

It is to be a request for allowable for a newly drilled or deepened well. It is to be accompanied by a calculation of the expected production on the well in accordance with RULE 111.

The last day of this form must be filled out completely for all wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of identity.

NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		1
FILE		1
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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DEC 12 1975

Operator David C. Collier		D. C. C. ARTESIA, OFFICE	
Address P. O. Box 798, Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner Wood & Locker, Inc., 200 Gihls Tower East, Midland TX 79701

I. DESCRIPTION OF WELL AND LEASE

Lease Name State "A"	Well No. 1	Pool Name, Including Formation Double L Queen Assoc.	Kind of Lease State, Federal or Fee State	Lease No. G-1081
Location Unit Letter <u>K</u> , <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>2</u> Township <u>15S</u> Range <u>29E</u> , NMPM, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	Bartlesville, Okla 74003	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	Yes Oct. 2, 1974	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gerald A. McIlwain  
(Signature)  
Agent  
(Title)  
December 11, 1975  
(Date)

OIL CONSERVATION COMMISSION  
DEC 15 1975  
APPROVED  
BY W. A. Gossard, 19  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. ~~Section C-104~~ Form C-104 must be filed for each pool in multiple.

**NEW MEXICO**  
**OIL CONSERVATION COMMISSION**  
P. O. BOX 2008  
**SANTA FE, NEW MEXICO**

GAS SUPPLEMENT NO. (NW) (SE) AR 236 DATE 1-23-75

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**  
**ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection 10-2-74 Date of First Allowable or Allowable Change 1-16-75  
Purchaser Phillips Petroleum Co. Pool Double L Queen Associated  
Operator Wood & Locker Inc. Lease State A  
Well No. 1 Unit Letter K Sec. 2 Twp. 15 Rnge. 29  
Dedicated Acreage 320 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 1.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

New Connection ~~(\*)~~ (AOF 1364 MCF)

*W. A. Gussert*

DIST. #2

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY			20479			
FEBRUARY			35840			
MARCH						
APRIL						
MAY						
JUNE						
JULY						
AUGUST						
SEPTEMBER						
OCTOBER						
NOVEMBER						
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -						
Dec. SCHEDULE O/U STATUS - - - - -						
REVISED Dec. O/U STATUS - - - - -						
EFFECTIVE IN March SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						
						CURRENT CLASSIFICATION NC TO N

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser \_\_\_\_\_ Pool \_\_\_\_\_ Date \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Effective date of Shut-in \_\_\_\_\_ Reason for Shut-In \_\_\_\_\_

A. L. PORTER, Jr., Director

By \_\_\_\_\_

*J. E. Kastner*

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DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JAN 16 1975

Operator Wood & Locker, Inc.		O. C. C.	
Address 200 Gihls Tower East, Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	*To show change in Operator Name and to Indicate Gas Purchaser	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner Form C-104 was originally filed 1-22-74 in the name of Wood & Cockburn, Inc. Wood & Cockburn, Inc. underwent a name change effective 11-1-74. The firm name is now Wood & Locker, Inc.

Lease Name State "A"	Well No. 1	Pool Name, Including Formation Double L Queen Assoc.	Kind of Lease State, Federal or Fee	Lease No. State IG-1081
Location				
Unit Letter K	1980	Feet From The South	Line and 1980	Feet From The West
Line of Section 2	Township 15 S	Range 29 E	NMPM, Chaves	County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.		Box Bartlesville, Oklahoma 74004		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
Is gas actually connected?		When		
Yes		October 2, 1974		

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 10-25-73	Date Compl. Ready to Prod. 1-21-74	Total Depth 1982'		P.B.T.D. 1950'					
Elevations (DF, RKB, RT, GR, etc.) 3866' GR	Name of Producing Formation Queen	Top Oil/Gas Pay 1913'		Tubing Depth 1900'					
Perforations 1913', 14', 15', 16', 24', 25'.		Depth Casing Shoe 1982'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 250'		SACKS CEMENT 100					
7 7/8"	4 1/2"	1982'		200					
		2 3/8"		1900					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 423	Length of Test 1 Hr.	Bbls. Condensate/MMCF None	Gravity of Condensate --
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (shut-in) 439	Casing Pressure (shut-in) -	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. K. Belcher (Signature)

Vice-President Production (Title)

January 7, 1975 (Date)

OIL CONSERVATION COMMISSION

JAN 23 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. G. Gessert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

WOOD & LOCKER, INC.

200 GIBBS TOWER EAST  
MIDLAND, TEXAS 79701  
(915) 683-6171

January 20, 1975

RECEIVED

JAN 21 1975

O. C. C.  
ARTESIA, OFFICE

Mr. W. A. Gressett  
Supervisor, District II  
Oil Conservation Commission  
State of New Mexico  
P. O. Drawer DD  
Artesia, New Mexico 88210

Dear Mr. Gressett:

We have today mailed a copy of your letter dated January 17, 1975, to our insurance agent, John W. Andrews, White Insurance Agency, 516 North Texas, Odessa, Texas 79761, and have requested him to secure the necessary rider for the bond. As soon as Mr. Andrews has secured this rider he will forward directly to you.

Yours very truly,

WOOD & LOCKER, INC.

*Shirley B. Miller*  
Shirley B. Miller

SM



## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. DRAWER DD - ARTESIA  
88210

January 17, 1975

I. R. TRUJILLO  
CHAIRMAN

LAND COMMISSIONER  
PHIL R. LUCERO  
MEMBER

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

Wood & Locker, Inc.  
200 Gihls Tower East  
Midland, Texas 79701

Re: State A  
#1-K, 2-15-29  
Chaves County, N. M.

Gentlemen:


We hereby acknowledge receipt of Form C-104 Request for Allowable and showing operator name change on the subject well.

However, prior to processing said change, you must secure a new bond for Wood & Locker, Inc. or submit a rider on the bond that you now have changing the name thereon.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

OIL CONSERVATION COMMISSION

  
W. A. Gressett  
Supervisor, District II

WAG/ep





## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. DRAWER DD - ARTESIA  
88210

January 3, 1975

I. R. TRUJILLO  
CHAIRMAN

LAND COMMISSIONER  
ALEX J. ARMIJO  
MEMBER

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

Wood & Locker, Inc.  
200 Gihls Tower East  
Midland, Texas 79701

Re: State A  
#1-K, 2-15-29  
Chaves County, N. M.

Gentlemen:

We hereby acknowledge receipt of Form C-115 reporting production on the subject well for the month of November, 1974.

According to our records, the subject well shows Wood & Cockburn, Inc. as operator.

Further, to date, this office has not received Form C-104 showing the gas transporter on said well or a Notice of Gas Connection from the transporter.

Please take care of this soon as possible.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett  
Supervisor, District II

WAG/ep

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 17 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1031

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WOOD & COCKBURN, INC.	8. Farm or Lease Name STATE "A"
3. Address of Operator 511 West Ohio, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 15-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Double L. Queen Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 3866' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Shut-In <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was SI January 15, 1974 after a four point test was taken. Phillips Petroleum Company is laying a pipeline to the well and plans are to have the well on stream October 1, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. K. Belcher TITLE Vice President Production DATE Sept. 16, 1974

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 24 1974

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122  
 Revised 9-1-65

**RECEIVED**

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 1-15-74		JAN 23 1974	
Company Wood & Cockburn, Inc.				Connection None		O.C.C.	
Pool Eagle 2 Area				Formation Sand		Unit ARTESIA, OFFICE	
Completion Date 1-15-74		Total Depth 1968'		Plug Back TD 1950		Elevation 3366 an.	
Casing Size 4 1/2"		Set At 1968'		Perforations From 1913 To 25		Well No. 1	
Tub. Size 2 3/8"		Set At 1928'		Perforations From                      To		Unit    Sec.    Twp.    Rge. K       2      15S    29E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At		County Chaves	
Producing Thru Tubing		Reservoir Temp. °F 60		Mean Annual Temp. °F 60		Baro. Press. - P <sub>a</sub> 13.2	
L 1928		H 1928		G <sub>g</sub>		Prover Pos. Cks	
		% CO <sub>2</sub> Trace		% N <sub>2</sub> 60.20		% H <sub>2</sub> S 0	
						Meter Run    Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							439	60			24:00
1.	Pos. Ck. 8/64						380	65			60 Min
2.	Pos. Ck. 10/64						319	69			60 Min
3.	Pos. Ck. 12/64						305	79			95 Min
4.	Pos. Ck. 16/64						328	75			60 Min
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Super. Compres. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd
1	.2618		393.2	.9952	1.057	1.080	117
2	.4173		332.2	.9915	1.057	1.070	153
3	.6101		318.2	.9822	1.057	1.067	215
4	1.1120		341.2	.9859	1.057	1.071	423
5							

NO.	P <sub>1</sub>	Temp. °F	T <sub>1</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.	
1	.578	526	1.156	.857	A.P.L. Gravity of Liquid Hydrocarbons _____ Dmg.	
2	.501	529	1.165	.874	Specific Gravity Separator Gas .895    XXXXXXXXXX	
3	.480	539	1.187	.879	Specific Gravity Flowing Fluid _____ XXXXX	
4	.515	535	1.178	.872	Critical Pressure 662    P.S.I.A.    P.S.I.A.	
5					Critical Temperature 454    R    R	

P <sub>1</sub> 618.2    P <sub>2</sub> 3821		(1) $\frac{P_1^2}{P_2^2 - P_1^2} = 4.559$		(2) $\left[ \frac{P_1^2}{P_2^2 - P_1^2} \right]^n = 2.5647$	
NO.	P <sub>1</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>2</sub> <sup>2</sup>	P <sub>2</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	AOF = Q $\left[ \frac{P_1^2}{P_2^2 - P_w^2} \right]^n = 1364$
1		606.2	3674	147	
2		593.2	3519	302	
3		601.2	3614	207	
4		546.2	2983	838	
5					

Absolute Open Flow	1,364	Mcfd @ 15.025	Angle of Slope @	53	Slope, n	.62125
Remarks:						

Approved By Commission:	Conducted By: Camp	Calculated By: Spruell	Checked By: Pyle
-------------------------	-----------------------	---------------------------	---------------------

Wood & Cockburn, Inc.

State "A" Well No. 1

4 Point Test

January 15, 1974

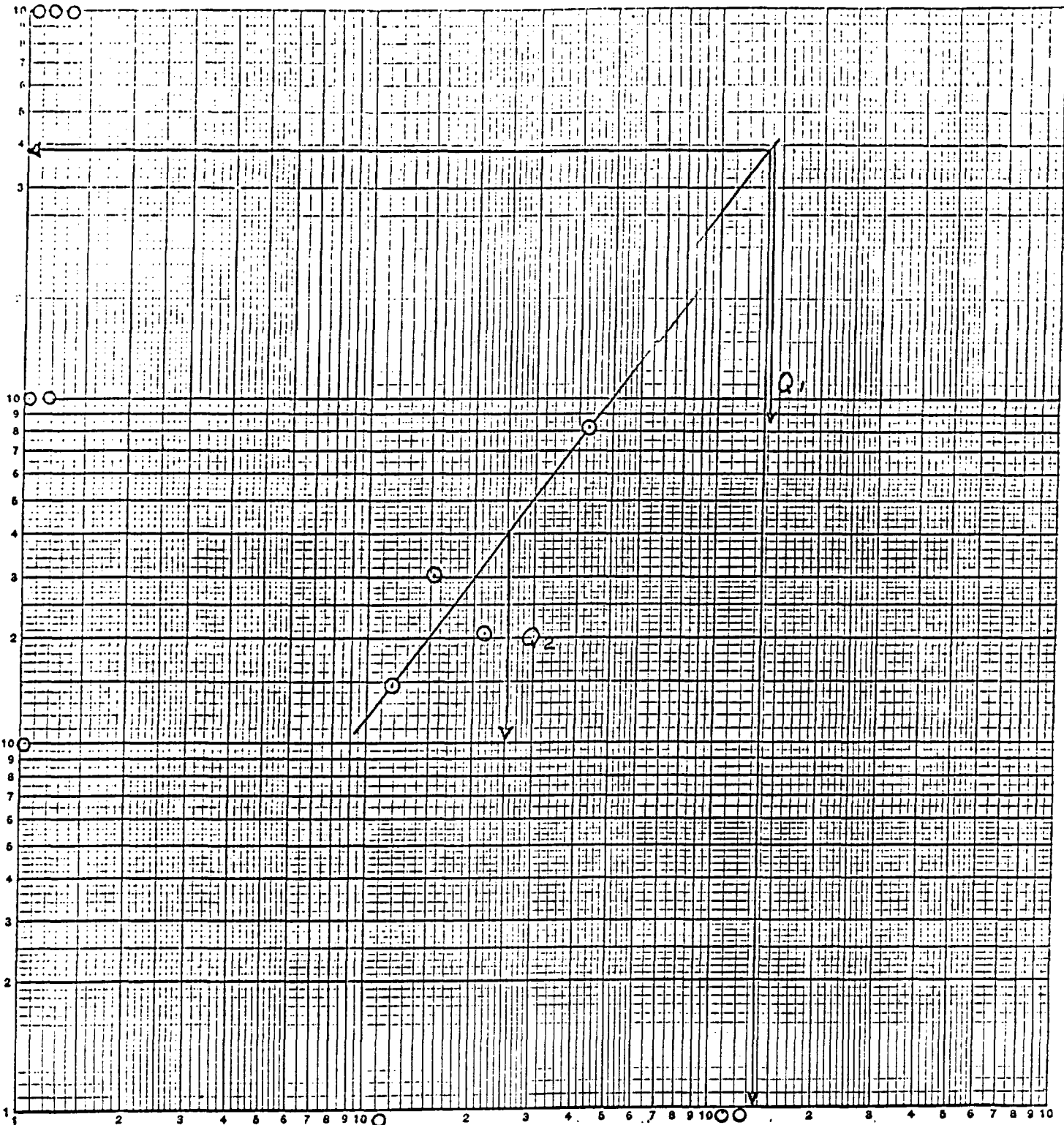
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JAN 23 1974

D.C.C.  
ARTESIA OFFICE

LOG - LOG P<sub>c</sub> - P<sub>w</sub> - thousands

LOG LOGARITHMIC  
3 X 3 CYCLES  
KEUFFEL & ESSER CO.



$Q_1 = 1041$

$\text{LOG } Q_1 = 3.01745$

$Q_2 = 260$

$\text{LOG } Q_2 = 1.39620$

$N = 100100$

# A & A ENGINEERING SERVICE

MIDLAND, TEXAS

PHONE MU 2-1006

BOX 5633

## STATIC-FLOWING-B. H. PRESSURES

COMPANY Wood & Cockburn, Inc. Well & No. State "A" No. 1

FIELD                      Date January 15, 1974 Instrument No. 23862-N

DATE	STATUS	SERV. TIME	ELAPSED TIME		D. W. T. TP	BHP PSIG @ 1919'
			HRS.	MIN		
1-15-74	Instrument on Bottom	09:00			438	605
	Opened on 8/64" Choke	09:30	0	00	438	605
	1st Flow Rate	09:45	0	15	410	594
		10:00	0	30	400	594
		10:15	0	45	392	593
		10:30	1	00	382	593
	Pulled to change Choke	10:30			382	593
	Back on btm. Well opened	10:35	0	00	382	595
	2nd Flow Rate-10/64" Ck.	10:50	0	15	350	581
		11:05	0	30	342	581
		11:20	0	45	325	580
		11:35	1	00	319	580
	Pulled out to change ck.	11:35			319	580
	Back on btm. Well opened	11:45	0	00	320	591
	3rd Flow Rate-12/64" Ck.	12:00	0	15	320	587
		12:15	0	30	320	587
		12:30	0	45	312	587
		12:45	1	00	309	588
		13:20	1	35	305	588
	Pulled out to change ck.	13:20			305	588
	Back on btm. Well opened	13:30	0	00		589
	4th Flow Rate-16/64" Ck.	13:45	0	15		556
		14:00	0	30		543
		14:15	0	45		535
		14:30	1	00		533

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JAN 23 1974

D. C. C.  
ARTESIA, OFFICE

# A & A ENGINEERING SERVICE

PHONE MU3-1763  
 Midland, Texas 79701  
 OPEN FLOW PRODUCTION DATA  
 BOX 3323  
 Company Wood & Cockburn, Inc.  
 Field \_\_\_\_\_  
 Well State "A" No. 1 Pay \_\_\_\_\_ S.G. (Liquid) \_\_\_\_\_ S. G. (Gas) .895  
 Meter Run Positive Chokes Orifice Size \_\_\_\_\_ Coefficient of Orifice \_\_\_\_\_

		WELL HEAD INFO.				SEPARATOR INFO.		METER RUN				FLUID MEASUREMENTS				
Date	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBLS Per Day	BBLS Per M/MCF			
1-15-74	09:30	438	585	58	Opened on 8/64" Choke	8/64			128							
	09:45	410	585	60												
	10:00	400	585	62												
	10:15	392	585	65												
	10:30	380	585	65												
	10:30	Pulled out of well to change chokes			Opened on 10/64" Choke	10/64			171							
	10:35	350	585	66												
	10:50	342	585	67												
	11:05	325	585	67												
	11:20	319	585	69												
	11:35	Pulled out to change chokes			12/64	12/64			226							
	11:35	320	585	74												
	12:00	320		74												
	12:15	312		74												
	12:30	309		76												
	12:45	305		79	Opened on 16/64" Choke	16/64			218							
	13:15	Pulled out to change chokes														
	13:15	322		77												
	13:30	340		78												
	13:45	338		76												
	14:00	328		75	16/64				215							

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JAN 23 1974  
O.C.C.  
ARTESIA OFFICE

RECEIVED

JAN 23 1974

D. C. C.  
ARTESIAL OFFICE

# A & A ENGINEERING SERVICE

P. O. BOX 3323

Midland, Texas 79701

## BOTTOM HOLE PRESSURE REPORT

Operator Wood & Cockburn, Inc. Lease State "A" Well No. 1  
 Field \_\_\_\_\_ Reservoir \_\_\_\_\_ Datum Mid Perfs.  
 Test Date January 15, 1974 Well Status Shut In Hours Shut In 24:00  
 Tubing 2 3/8" Depth 1928' End Open Packer \_\_\_\_\_ S. N. \_\_\_\_\_  
 Casing 4 1/2" Depth 1968' Perf. 1913-1925' Total Depth 1968'

	Depth	Press. Lbs/Sq. In.	Δ Press.	Gradient Lbs/Ft.
Tubing Press. <u>438// DWT</u>	Surface	439		
Casing Press. ....	1519	461	22	.015
Top of Fluid. ....	1719	503	42	.210
Top of Water. <u>1640'</u>	1919	605	102	.510
Temp. @.....°F.....	0	0		
Elev. KB.....GI.....	1919	605	Mid Perfs.	.510
Last Test Date.....Initial.....				
Press. Last Test.....				
Change.....Per Day.....				
Inst. No. <u>23862-N</u> Cal. <u>74-1</u>				
Tested By.....Camp.....				
Calcu. By.....Arnett.....				
Prod. Index.....Bbls/day/lb.....				
Drop.....				
Cumulative prod. ....				

Remarks:

RECEIVED

JAN 23 1974

D. C. C.  
ARTESIA, OFFICE

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator WOOD & COCKBURN, INC.	
Address 511 West Ohio, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name State "A"	Well No. 1	Pool Name, Including Formation Double L Queen Assoc.	Kind of Lease State, Federal or Fee	Lease No. LG-1081
Location				
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 2 Township 15 S Range 29 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Negotiating		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 10-25-73	Date Compl. Ready to Prod. 1-21-74	Total Depth 1982'		P.B.T.D. 1950'					
Elevations (UF, RKB, RT, GR, etc.) 3866 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 1913'		Tubing Depth 1900'					
Perforations 1913' -14' -15' -16' -24' -25'		Depth Casing Shoe 1982'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11"	8 5/8"	250'		100					
7 7/8"	4 1/2"	1982'		200					
	2 3/8"	1900							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

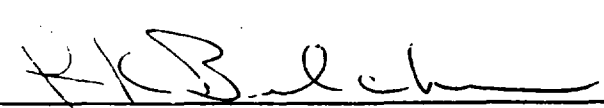
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 423	Length of Test 1 hr.	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (shut-in) 439	Casing Pressure (shut-in)	Choke Size 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Vice President Production  
(Title)  
January 22, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



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JAN 23 1974

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

LG - 1081

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

WOOD &amp; COCKBURN, INC.

3. Address of Operator

511 West Ohio, Midland, Texas 79701

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROMTHE **West** LINE OF SEC. **2** TWP. **15** RGE. **29** NMPM

12. County

Chaves

15. Date Spudded

10-26-73

16. Date T.D. Reached

11-12-73

17. Date Compl. (Ready to Prod.)

1-21-74

18. Elevations (DF, RKB, RT, GR, etc.)

3866 GR

19. Elev. Casinghead

3866

20. Total Depth

1982'

21. Plug Back T.D.

1950'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 1982'

24. Producing Interval(s), of this completion - Top, Bottom, Name

1913' - 1925' Queen

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	250'	11"	100 sz - Cmt. circ.	None
4 1/2"	9.5	1982'	7 7/8"	200 sz	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

1913' -14' -15' -16' -24' -25'

Hole Size - .45 inches

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1913' - 25'	20,000 gal. wtr. & 24,000# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut-In
Date of Test	Hours Tested	Choke Size
1-15-74	5 1/2	16/64
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
328#		
Oil - Bbl.	Gas - MCF	Water - Bbl.
	423	
Oil - Bbl.	Gas - MCF	Water - Bbl.
	423	
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mr. Camp

35. List of Attachments

BHP Report and Flow Report from A &amp; A Engineering

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Vice President Production

DATE January 22, 1974

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>345'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>835'</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1147'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>1908'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn. _____	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
345'	835'	490'	SALT				
1147'	1295'	148'	YATES				

RECEIVED

JAN 29 1974

G. C. ...

ARTIFICIAL ...

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 13 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1081	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIAL OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Double L Queen Assoc.
3. Address of Operator		8. Farm or Lease Name
511 West Ohio, Midland, Texas 79701 (formerly 300 Gihls Tower East)		State "A"
4. Location of Well		9. Well No.
UNIT LETTER <u>K</u> , <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>29E</u> NMPM.		Double L Queen Assoc.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3866' GL		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-73 Spud Date.  
10-27-73 Set 8 5/8" casing @ 200'; cemented w/100 axs. Casing Weight <sup>24#</sup> 4,800#  
11-12-73 Ran 4 1/2" casing to 1982'; cemented w/200 axs 50-50 Pozmix, 10# salt, 6# gilsonite, 2% calcium Chloride per sack. Casing Weight 18,829# <sup>9.5#</sup>  
12-9-73 Completed. Perforated w/12 holes @ 1913; 14; 15; 16; 24; and 1925' w/2 jet shots per foot.  
12-10-73 Ran 2 3/8" tubing. Acidized and fractured w/20,000 gal. & 24,000# sand.  
1-14-74 Start potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RK Bulch TITLE Vice-President, Production DATE 1-15-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE JAN 18 1974  
CONDITIONS OF APPROVAL, IF ANY:



## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. DRAWER DD - ARTESIA

88210

January 9, 1974

I. R. TRUJILLO  
CHAIRMAN

LAND COMMISSIONER  
ALEX J. ARMIJO  
MEMBER

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

Wood & Cockburn  
300 Gihls Tower East  
Midland, Texas 79701

Re: State A  
#1-K, 2-15S-29E  
Chaves County, N. M.

Gentlemen:

Form C-101 Application for Permit to Drill the subject well was approved on October 24, 1973, and to date, no further reports have been received.

Please submit Form C-103 reporting the spud date, setting and cementing of all casing that has been run.

If you have any questions concerning this, please feel free to call upon me.

Sincerely yours,

OIL CONSERVATION COMMISSION

W. A. Gressett  
Supervisor, District II

WAG/ep

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-122  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

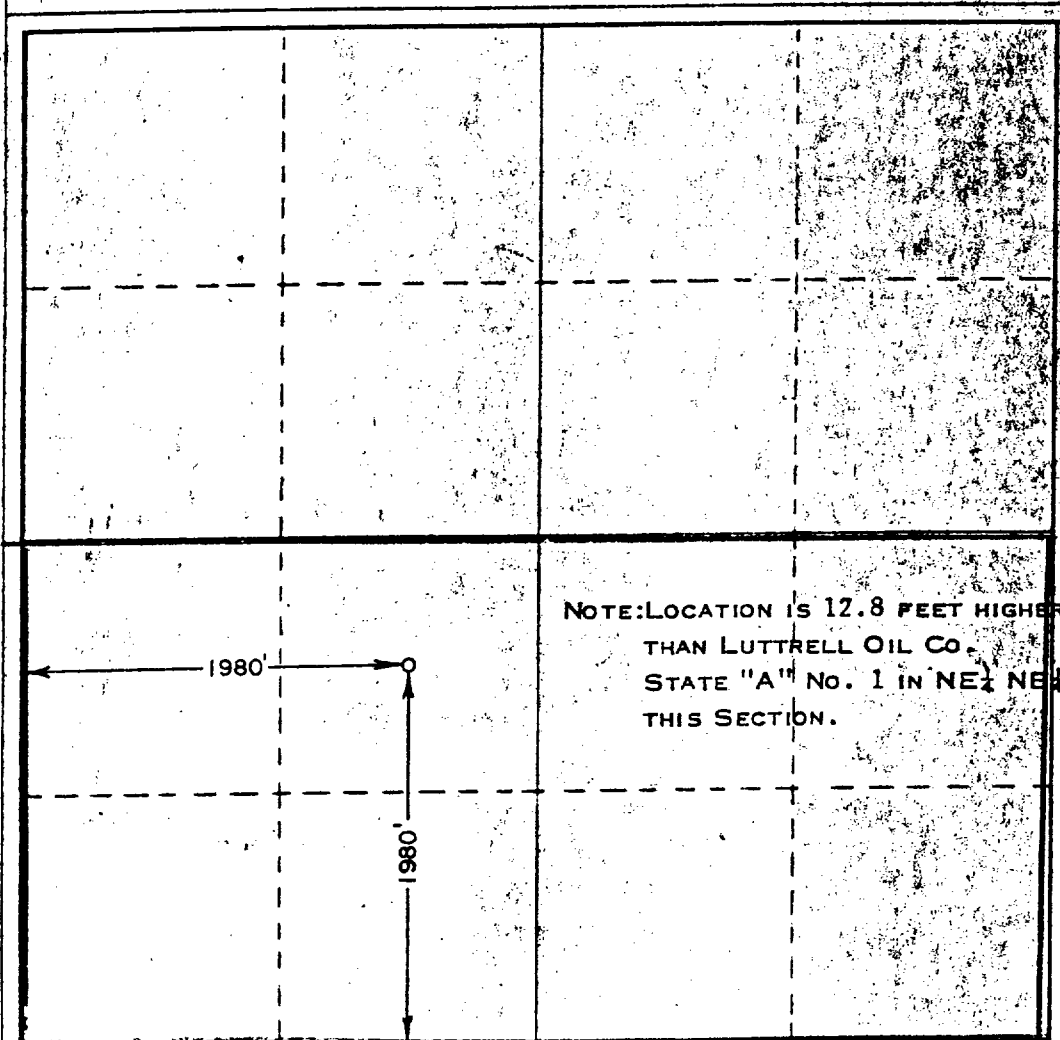
Operator <b>WOOD &amp; COCKBURN, INC.</b>			Lease <b>STATE "A"</b>			Well No. <b>1</b>		
Unit Letter <b>K</b>	Section <b>2</b>	Township <b>15 SOUTH</b>	Range <b>29 EAST</b>	County <b>CHAVES</b>				
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1980 feet from the <b>SOUTH</b> line and</span> <span>1980 feet from the <b>WEST</b> line</span> </div>								
Ground Level Elev. <b>3844</b>	Producing Formation <i>Queen</i>		Pool <i>and Double L Queen Assoc.</i>			Dedicated Acreage: <b>330</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☒ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) ~~State Lease, S/2 Sec. 2, T-15-S, R-29-E, Chaves Co., New Mexico.~~

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John W. Wood, Jr.*  
Name

**President**  
Position

**Wood & Cockburn, Inc.**  
Company

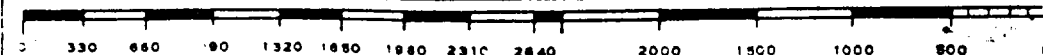
**10-2-73**  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**SEPTEMBER 28, 1973**

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*  
Certificate No. **676**



NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

OCT 4 1973

C. C. C.

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1081
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves
19. Proposed Depth 1950'
19A. Formation Queen
20. Rotary or C.T. Cable Tool
21. Ele. (show whether DF, RT, etc.) 3866 GL
21A. Kind & Status Plug. Bond Blanket - \$10,000
21B. Drilling Contractor Cortez Drlg. Co.
22. Approx. Date Work will start 10-15-73

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Wood & Cockburn, Inc.
3. Address of Operator 300 Gihls Tower East, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>15S</u> RGE. <u>29E</u> NMPM
19. Proposed Depth 1950'
19A. Formation Queen
20. Rotary or C.T. Cable Tool
21. Ele. (show whether DF, RT, etc.) 3866 GL
21A. Kind & Status Plug. Bond Blanket - \$10,000
21B. Drilling Contractor Cortez Drlg. Co.
22. Approx. Date Work will start 10-15-73

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/2	8-5/8	24#	350'	150 sx.	circ.
8	4 1/2	9.5#	1950'	300 sx.	1000'

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED  
EXPIRES 1-24-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John W. Wood Title President Date 10-1-73

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 24 1973

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-102  
Revised 1-1-89

RECEIVED

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

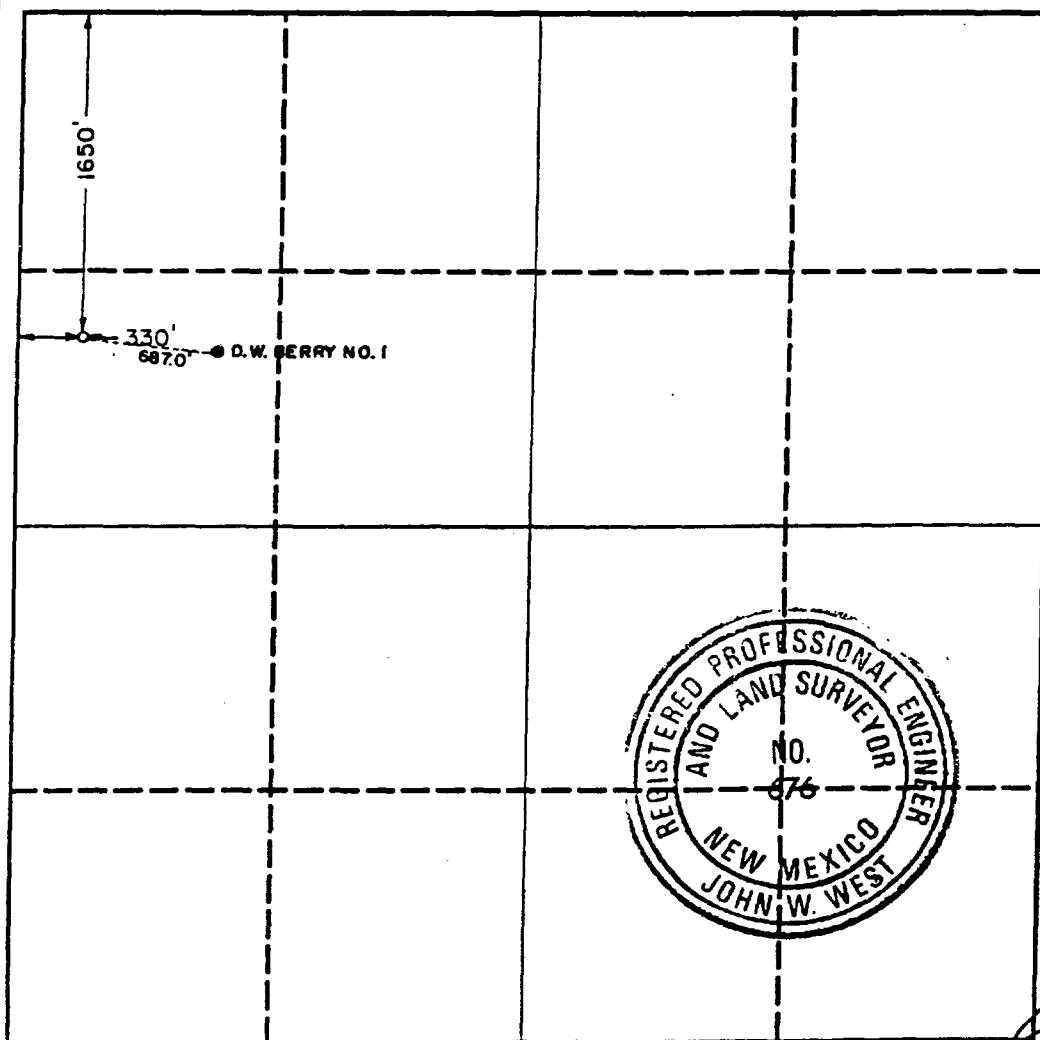
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D.W. BERRY			Lease STATE "T"		Well No. 2
Unit Letter E	Section 12	Township 19 SOUTH	Range 29 EAST	County NMPM	EDDY
Actual Footage Location of Well: 1650 feet from the NORTH line and 330 feet from the WEST line					
Ground level Elev. 3388.0'	Producing Formation Guerri		Pool E. Turke Tract, Rucm	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *D.W. Berry*  
Printed Name **D.W. BERRY**  
Position *Owner*  
Company *D.W. Berry*  
Date *5-2-90*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
April 11, 1990

Signature & Seal of  
Professional Surveyor

*John W. West*  
Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**

0 330 660 990 1320 1650 1980 2310 2640 2000 1000 1500 500 0

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. <u>30-015-28878</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name <u>State T</u>
--

8. Well No. <u>2</u>
----------------------

9. Pool name or Wildcat <u>East Turkey Track</u>
---

Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>N</u> Line and <u>330</u> Feet From The <u>W</u> Line
Section <u>12</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County

10. Date Spudded <u>6-9-90</u>	11. Date T.D. Reached <u>6-15-90</u>	12. Date Compl. (Ready to Prod.) <u>6-22-90</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>3388</u>	14. Elev. Casinghead
-----------------------------------	---	--	--	----------------------

15. Total Depth <u>2620</u>	16. Plug Back T.D. <u>2613</u>	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
--------------------------------	-----------------------------------	---------------------------------------	--

19. Producing Interval(s), of this completion - Top, Bottom, Name <u>Queen 2329-2347 10 shots</u>	20. Was Directional Survey Made <u>Yes</u>
--	---

21. Type Electric and Other Logs Run <u>Compensated Neutron - Litho - Density</u>	22. Was Well Cased
--	--------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24 #</u>	<u>343</u>	<u>10 3/4</u>	<u>250 SXS.</u>	<u>Circulated</u>
<u>5 1/2"</u>	<u>16.5 #</u>	<u>2609</u>	<u>7 7/8</u>	<u>350 SXS + 300 SXS</u>	<u>Circulated</u>
				<u>Class C H/L</u>	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	<u>2 3/8 2360</u>

26. Perforation record (interval, size, and number) <u>Perfs 2329-2347</u> <u>10 shots 3/8"</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>acid 1200 gal. 15% acid</u> <u>Frac 40,000 gal. 45000 20/40</u> <u>23000 1 3/4"</u>
---	---

28. PRODUCTION

Date First Production <u>6-30-90</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>					
Date of Test	Hours Tested <u>24</u>	Choke Size <u>0</u>	Prod n For Test Period	Oil - Bbl. <u>16</u>	Gas - MCF	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Too little to test</u>	Test Witnessed By
---	-------------------

30. List Attachments
----------------------

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.W. Berry Printed Name D.W. BERRY Title \_\_\_\_\_ Date \_\_\_\_\_



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly- or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

## Southwestern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Green _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
_____ ayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
_____ n Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Morieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

# ARTESIA FISHING TOOL COMPANY

P O BOX ~~XXX~~ PHONE (505) 746-6651  
470

ARTESIA, NEW MEXICO 88210

June 18, 1990

D. W. Berry  
PO Box 512  
Alto, NM 88312

Re: State No. 2  
1650' FNL & 330' FWL  
Sec. 12, T19S, R29E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
96'	1°
355'	1 1/2°
857'	3/4°
1230'	1 1/4°
1729'	1°
1952'	1°
2214'	1°
2620'	1/2°

Very truly yours,

*Eddie C. LaRue*

Eddie C. LaRue  
Drilling Supt.

ECL/rlg

STATE OF NEW MEXICO §  
COUNTY OF EDDY §

The foregoing was acknowledged before me this 18th day of June, 1990.

*Reginia L. Garner*  
NOTARY PUBLIC





STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

ARTESIA DISTRICT OFFICE

BRUCE KING  
GOVERNOR

P.O. DRAWER 00  
ARTESIA, NEW MEXICO 88211-0719  
(505) 748-1283

February 8, 1991

D. W. Berry  
P.O. Box 312  
Alto, NM 88312

RE: State T  
#2 12-19S-29E

Gentlemen:

One hundred eighty days have elapsed since approval of Division form C-101, Application for Permit to Drill, for the subject well. To date no progress reports, forms C-103 have been received.

Therefore, Division approval of form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Division. Pending such approval, this will be considered an abandoned location.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Mike Williams".

Mike Williams  
Supervisor, District II

MW/cr

*Part ID-2*  
*2-22-91*  
*Exp. Int*

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

MAY -2 '90

API NO. (assigned by OCD on New Wells)

36-115-263-7

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-2634

7. Lease Name or Unit Agreement Name

State T

8. Well No.

2

9. Pool name or Wildcat

E Turkey Track *Ruan*

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. Name of Operator

D. W. Berry

3. Address of Operator

P. O. Box 512 Alto, NM 88312

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line

Section 12

Township 19S

Range 29E

NMIM

Eddy

County

10. Proposed Depth

2600

11. Formation

Queen

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3388

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

A. F. T.

16. Approx. Date Work will start

5-30-90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8 5/8	23	350	300	Surface
7 7/8	5 1/2	15.5	2600	375	300'

Move in rotary D.R.

Set 350' of 8 5/8 csg., let set 12 hrs. *18hrs*

Drill 7 7/8 hole w/salt water to 2600'

Log well & run approx. 2600' of 5 1/2" csg.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 11/24/90

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPTEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*D. W. Berry*

TITLE

Owner

DATE 4/30/90

TYPE OR PRINT NAME

*D. W. BERRY*

(505) 336-4247  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

MAY 29 1990

CONDITIONS OF APPROVAL, IF ANY:

COMPANY D.W. Berry		PROPERTY NAME State T		WELL NO. 2
DATE	LOCATION (ULSTR)	FOOTAGE		
	12-19-29 71+ E	1650 FNL 330 FWL		
API NO. 30-015-26378		POOL East Turkey Track		

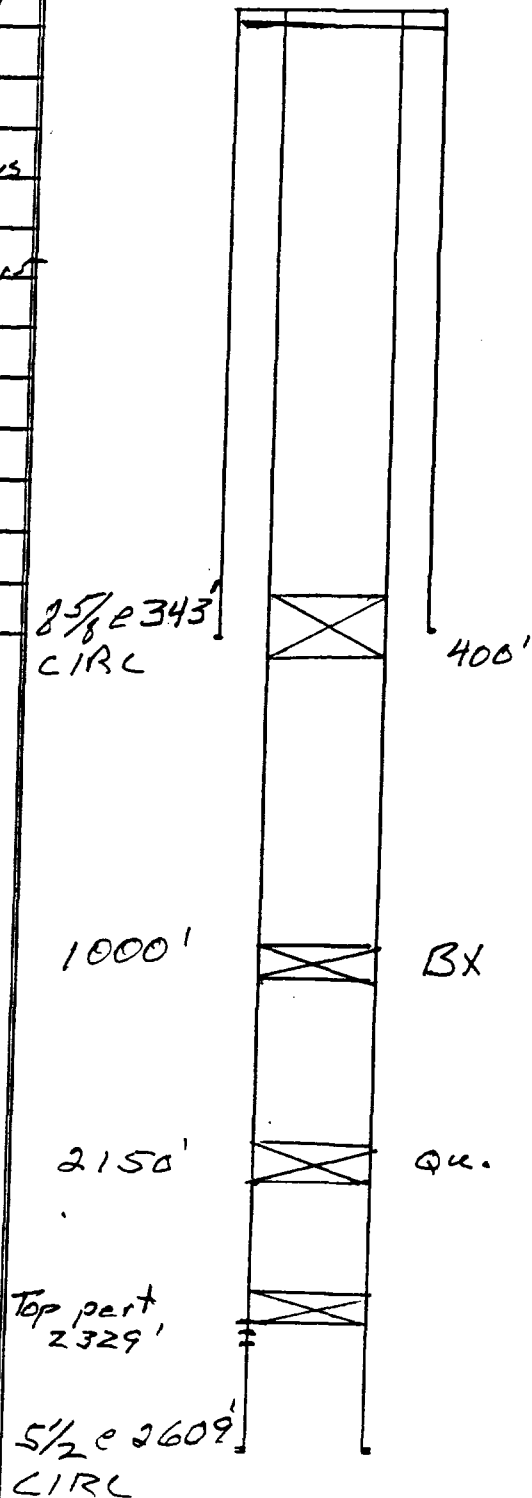
1. Spot a 40 sx plug @ 2329' WOL Tag
2. Spot a 25 sx plug @ 2150 Qu.
3. Spot a 25 sx plug @ 400'
4. Spot a 10 sx surface plug
5. Mud shall be placed between plugs
6. Set P+A marker
7. Clean & level location. Put anchors

8. Amend Spot 25 sx @ 1000' to cover BX

CASING RECORD:

8 5/8" @ 343' w/250 sx 10 3/4" hole  
 5 1/2" @ 2609 w/650 sx 7 7/8" hole

After



COMPANY D.W. Berry		PROPERTY NAME State T		WELL NO. 2
DATE	LOCATION (ULSTR)	FOOTAGE		
	12-19-29 71+ E	1650 FNL 330 FWL		
API NO. 30-015-26378		POOL East Turkey Track		

Before

CASING RECORD:

8 5/8 c 343' w/250 sx 10 3/4 hole  
 5 1/2 c 2609 w/650 sx 7 7/8 hole

8 5/8 c 343'  
 CIRCL

Top part  
 2329'

5 1/2 c 2609'  
 CIRCL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBU  
CABINET SECRETARY

February 11, 1997

D. W. Berry  
P.O. Box 512  
Alto, NM 88312

Re: Properly Abandoned Wells: D. W. Berry, State T #2 E-12-19-29,  
Quail State #1 N-8-17-28, State A #1, K-2-15-29

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of 1 year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However if there are no plans to put these wells back in service then they need to be either plugged or properly temporarily abandoned.

Our records show you to be the operator of the above captioned wells. Please forward to the NMOC District Artesia office by March 15, 1997 a plan to bring these wells into compliance with Rule 201.

Yours Truly,

*Tim W. Gum*

Tim W. Gum  
District II Supervisor

BGA

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

May 21, 1997

Rand Carroll, Legal Bureau  
Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe NM 87505

Re: D.W. Berry, State T #2 E-12-19-29, Quail St #1 N-8-17-28  
and State A #1 K-2-15-29

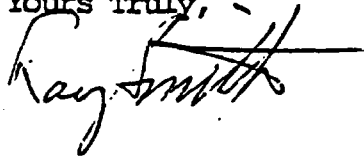
Dear Rand;

We recommend the above captioned wells be plugged to protect fresh waters of the State of New Mexico, the environment and correlative rights in the area.

Our records show the bond to be canceled on these wells but Mr. Berry is the last operator of record and they did sign for certified mail. We have had no response from him.

Mr. Berry's address is P.O. Box 512, Alto, NM 88312.

Yours Truly,



Ray Smith



Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

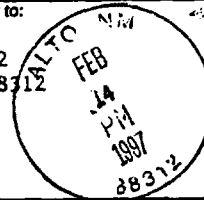
I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

D.W. Berry  
P.O. Box 512  
Alto, NM 88312



**4a. Article Number**

P 194 615 074

**4b. Service Type**

- ☐ Registered ☒ Certified  
☐ Express Mail ☐ Insured  
☒ Return Receipt for Merchandise ☐ COD

**7. Date of Delivery**

**5. Received By: (Print Name)**

ROBERT BERRY

**6. Signature (Addressee or Agent)**

X Robert L Berry

**8. Addressee's Address (Only if requested and fee is paid)**

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-98

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator COLLIER & COLLIER	8. Farm or Lease Name QUAIL ST
3. Address of Operator BOX 798, ARTESIA, NEW MEXICO 88210	9. Well No. #1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 17 S RANGE 28 E NMPM.	10. Field and Pool, or Wildcat Und Red L. P. C.
15. Elevation (Show whether DF, RT, CR, etc.) GL 3493	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARCH 28, 1977

Spudded with 6 1/2 " bit as reported on ammended C 103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Collier TITLE Operator DATE April 4 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT H DATE APR 5 1977

CONDITIONS OF APPROVAL, IF ANY:

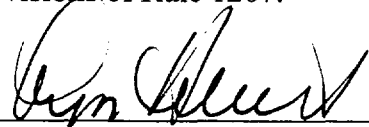
**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION  
THROUGH THE SUPERVISOR OF DISTRICT II FOR AN ORDER  
REQUIRING D. W. BERRY TO PROPERLY PLUG ONE WELL IN EDDY  
COUNTY AND ONE WELL IN CHAVES COUNTY, NEW MEXICO,  
AUTHORIZING THE DIVISION TO PLUG SAID WELLS, AND ORDERING A  
FORFEITURE OF THE PLUGGING BOND, IF ANY.**

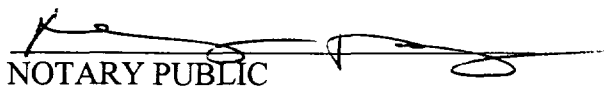
**CASE NO. 12458**

**AFFIDAVIT REGARDING NOTICE**

1. I am over the age of eighteen and have personal knowledge of the matters stated herein.
2. I am the attorney of record for the Applicant.
3. Applicant has conducted a good faith, diligent effort to find the correct addresses of interest owners entitled to receive notice of the Application herein.
4. Notice of the Application was provided to the interest owners at their correct addresses by mailing them, by certified mail, a copy of the Application. Copies of the notice letter and certified return receipts are attached hereto.
5. Applicant has complied with the notice provisions of Rule 1207.

  
\_\_\_\_\_  
Marilyn S. Hebert

SUBSCRIBED AND SWORN TO before me this 6<sup>th</sup> day of July 2000.

  
NOTARY PUBLIC

My commission expires:  
2/18/2003

BEFORE EXAMINER CANTANACH	
OIL CONSERVATION DIVISION	
OLD	EXHIBIT NO. <u>2</u>
CASE NO. <u>12458</u>	



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

June 21, 2000

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Mr. Delmar W. Berry  
Post Office Box 512  
Alto, NM 88312

**Re: Case No. 12458**

Application of the New Mexico Oil Conservation Division for an order requiring  
D. W. Berry to plug one well in Chaves County and one well in Eddy County,  
New Mexico

Dear Mr. Berry:

This letter is to advise you that the New Mexico Oil Conservation Division has filed the enclosed application for a hearing requiring D.W. Berry to appear and show cause why certain wells should not be ordered plugged and abandoned.

This application has been set for hearing before an Examiner of the Oil Conservation Division on July 13, 2000. You are not required to attend this hearing, but as owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B, enclosed, to file a Prehearing Statement three days in advance of the hearing.

Best regards,

Marilyn S. Hebert  
Attorney

c: Tim Gum, District Supervisor  
Mike Stubblefield, OCD Artesia

(10) This paragraph has been moved and renumbered to 19 NMAC 15.N.1207.A.(7). [1-1-86...2-1-96; A, 7-15-99]

(11) This paragraph has been moved and renumbered to 19 NMAC 15.N.1207.A.(8). [1-1-86...2-1-96; A, 7-15-99]

**1207.B. Type and Content of Notice.** Any notice required by this rule shall be sent by certified mail, return receipt requested, to the last known address of the person to whom notice is to be given at least 20 days prior to the date of hearing of the application and shall include: a copy of the application; the date, time and place of the hearing; and the means by which protests may be made. [1-1-86...2-1-96; A, 7-15-99]

**1207.C.** At the hearing, the applicant shall make a record, either by testimony or affidavit signed by the applicant or its authorized representative, that: (a) the notice provisions of this rule have been complied with; (b) the applicant has conducted a good-faith diligent effort to find the correct address of all persons entitled to notice; and (c) pursuant to this rule, notice has been given at that correct address as required by this rule. In addition, the record shall contain the name and address of each person to whom notice was sent and, where proof of receipt is available, a copy of the proof. [1-1-86...2-1-96; A, 7-15-99]

**1207.D.** Evidence of failure to provide notice as required in this rule may, upon proper showing, be considered cause for reopening the case. [1-1-86...2-1-96; A, 7-15-99]

**1207.E.** In the case of an administrative application where the required notice was sent and a timely filed protest was made, the Division shall notify the applicant and the protesting party in writing that the case has been set for hearing and the date of the hearing. No further notice is required. [7-15-99]

## **1208 PLEADINGS: COPIES [9-15-55...2-1-96; A, 7-15-99]**

**1208.A.** For pleadings and correspondence filed in cases pending before a Division Examiner, two copies must be filed with the Division. For pleadings and correspondence filed in cases pending before the Commission, five copies must be filed with the Division. The Division will disseminate copies to the members of the Commission. The party filing the pleading or correspondence shall at the same time either hand deliver or transmit by facsimile or electronic mail to any party who has entered an appearance therein or the attorneys of record, a copy of the pleading or correspondence. An appearance of any interested party shall be made either by letter addressed to the Division or in person at any proceeding before the Commission or before a Division Examiner, with notice of such appearance to the parties of record. [9-15-55...2-1-96; A, 7-15-99]

**1208.B.** Parties to an adjudicatory proceeding must file a prehearing statement three days in advance of a scheduled hearing before the Division or the Commission. The statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. [7-15-99]

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

OIL CONSERVATION

00 JUN 20 AM

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION  
THROUGH THE SUPERVISOR OF DISTRICT II FOR AN ORDER REQUIRING  
D. W. BERRY TO PROPERLY PLUG ONE WELL IN EDDY COUNTY AND ONE  
WELL IN CHAVES COUNTY, NEW MEXICO, AUTHORIZING THE DIVISION TO  
PLUG SAID WELLS, AND ORDERING A FORFEITURE OF THE PLUGGING BOND,  
IF ANY.**

CASE NO. 12458

**APPLICATION FOR PLUGGING AND FORFEITURE OF BOND**

1. D. W. Berry ("Operator") is the operator of the following three wells:
  - a. Quail State No. 1 located 990' FSL and 1650' FWL in Unit N, Section 8,  
Township 17 South, Range 28 East in Eddy County, New Mexico;
  - b. State A No. 1 located 1980' FSL and 1980' FWL in Unit K, Section 2,  
Township 15 South, Range 29 East in Chaves County, New Mexico;
2. The subject wells have not produced hydrocarbon or carbon dioxide substance or has otherwise been inactive for more than one year or are no longer usable for beneficial purposes and no permit for temporary abandonment has been requested by the Operator or approved by the Division.
3. By virtue of the failure to use the wells for beneficial purposes or to have approved current temporary abandonment permits, the wells are presumed to have been abandoned and are required to be plugged.
4. By authority of NMSA 1978, § 70-2-14 the Rules of the Division require wells that are inactive for more than one year or are no longer usable for beneficial purposes to be properly plugged.

5. Demand has been made or attempted to be made upon the Operator either to place the subject wells to beneficial use, obtain approval for temporary abandonment or properly plug and abandon the same, and the Operator has failed to do so.

WHEREFORE, the Supervisor of District II of the Oil Conservation Division applies to the Director to enter an order:

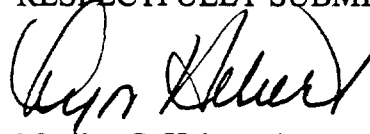
A. Determining whether the wells should be plugged in accordance with a Division-approved plugging program.

B. Upon a determination that the wells should be plugged, directing Operator to plug the wells.

C. Further ordering that if Operator fails to plug and abandon the wells as ordered by the Director, that the Division be authorized: i. to plug the wells; ii. to declare forfeit on the bond, if any, and to take such action to foreclose on the bond; and iii. to recover from the Operator any costs of plugging the wells in excess of the amount of the bond, if any.

D. For such other and further relief as the Division deems just and proper, including the assessment of fines.

RESPECTFULLY SUBMITTED,



Marilyn S. Hebert, Attorney  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505  
(505) 827-8156



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION  
THROUGH THE SUPERVISOR OF DISTRICT II FOR AN ORDER  
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FORFEITURE OF THE PLUGGING BONDS, IF ANY.**

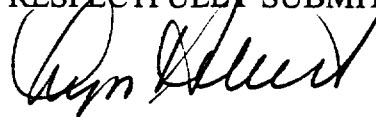
**CASE NO. 12458**

**PERSONS TO BE NOTIFIED**

The following is the person to be notified in this matter:

Mr. Delmar W. Berry  
Post Office Box 512  
Alto, NM 88312

RESPECTFULLY SUBMITTED,



Marilyn S. Hebert, Attorney  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505  
(505) 827-8156

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

7099 3400 0018 3915 7514

Postage \$		Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$		
<b>Recipient's Name</b> (Please Print Clearly) (to be completed by mailer) Mr. Delmar W. Berry		
<b>Street, Apt. No., or PO Box No.</b> PO Box 512		
<b>City, State, ZIP+4</b> Alto, NM 88312		
PS Form 3800, February 2000		See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Delmar W. Berry  
 PO Box 512  
 Alto, NM 88312

2. Article Number (Copy from service label)

7099 3400 0018 3915 7514

**COMPLETE THIS SECTION ON DELIVERY**

- A. Received by (Please Print Clearly) B. Date of Delivery  
 C. Signature *D. W. Berry* ☐ Agent ☐ Addressee  
 D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type

- ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

Mr. Delmar W. Berry  
PO Box 512  
Alto, NM 88312

**4a. Article Number**

Z 559 572 877

**4b. Service Type**

- |   |   |
|---|---|
| <input type="checkbox"/> Registered                     | <input checked="" type="checkbox"/> Certified |
| <input type="checkbox"/> Express Mail                   | <input type="checkbox"/> Insured              |
| <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> COD                  |

**7. Date of Delivery**

10/26/00

**5. Received By: (Print Name)**

**8. Addressee's Address (Only if requested and fee is paid)**

**6. Signature: (Addressee or Agent)**

X *D. W. Berry*

Thank you for using Return Receipt Service.

PS Form 3811, December 1994

102595-97-B-0179

Domestic Return Receipt

Z 559 572 877

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to Mr. Delmar W. Berry	
Street & Number PO Box 512	
Post Office, State, & ZIP Code Alto, NM 88312	
Postage	\$
Certified Fee	\$ 2.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Form 3800, April 1995



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

November 17, 2000

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Mr. Delmar W. Berry  
Post Office Box 512  
Alto, NM 88312

**Re: Case No. 12458**

Application of the New Mexico Oil Conservation Division for an order requiring  
D. W. Berry to plug one well in Chaves County and one well in Eddy County,  
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Dear Mr. Berry:

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This application has been set for hearing before an Examiner of the Oil Conservation Division on January 11, 2001. You are not required to attend this hearing, but as owner of an interest that may be affected by an order issued in this case, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B, enclosed, to file a Prehearing Statement three days in advance of the hearing.

Best regards,

Marilyn S. Hebert  
Attorney

c: Tim Gum, District Supervisor  
Mike Stubblefield, OCD Artesia

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Delmar W. Berry  
PO Box 512  
Alto, NM 88312

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

☐ Agent  
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)

7099 3400 0018 3915 7514

PS Form 3811, July 1999

Domestic Return Receipt

102585-99-M-1789

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

22

Postage	\$		
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Postmark  
Here

Recipient's Name (Please Print Clearly) (to be completed by mailer)

Mr. Delmar W. Berry

Street, Apt. No., or PO Box No.

PO Box 512

City, State, ZIP+4

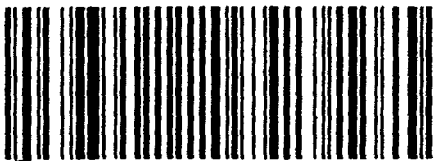
Alto, NM 88312

PS Form 3800, February 2000

See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE  
TO THE RIGHT OF RETURN ADDRESS.  
FOLD AT DOTTED LINE

**CERTIFIED MAIL**



7099 3400 0018 3915 7514  
7099 3400 0018 3915 7514