

30-015-21638

F-23-195-28c

12459

I.T. Properties

D.R.V. STATE #1

Tops

T. SALT - 950'

B. SALT - 1380'

T. S.A. - 2690'

T. GLORIETA - 4255'

T. Wolfcamp - 8815'

T. Morrow - 10,810'

* Set 10 SX surface Plug.

* Perforate 5 1/2" casing @ 467'

Squeeze 100' cement Plug
inside + outside 5 1/2" casing. TAG

* Perforate 5 1/2" casing at 2850'. Squeeze 100' cement Plug
inside + outside 5 1/2" casing. TAG

* Perforate 5 1/2" casing at 5766'. Squeeze 100' cement Plug
inside + outside 5 1/2" casing. TAG

* Run + set CIBP w/35' cement at 8766'.

* Run + set CIBP w/35' cement at 10,925'.



Perfs 8866'-8902'

* Brine gel between all Plugs



Perfs 11,025'.47'

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
<u>OLD</u>	EXHIBIT NO. <u>1</u>
CASE NO. _____	<u>12459</u>

* Erect dry hole marker
cut + level all pits
cut + remove all Deadmen.
Remove junk from location.

12 3/4" casing
417' circ.

8 5/8" casing
2800'
OC-541'
mp. survey

5 1/2" casing
11,553'
T.O.C
6880' Temp. Survey

30-015-21638

F-23-195-28c

I.T. Properties

D.R.V. STATE #1

Tops

T. SALT - 950'

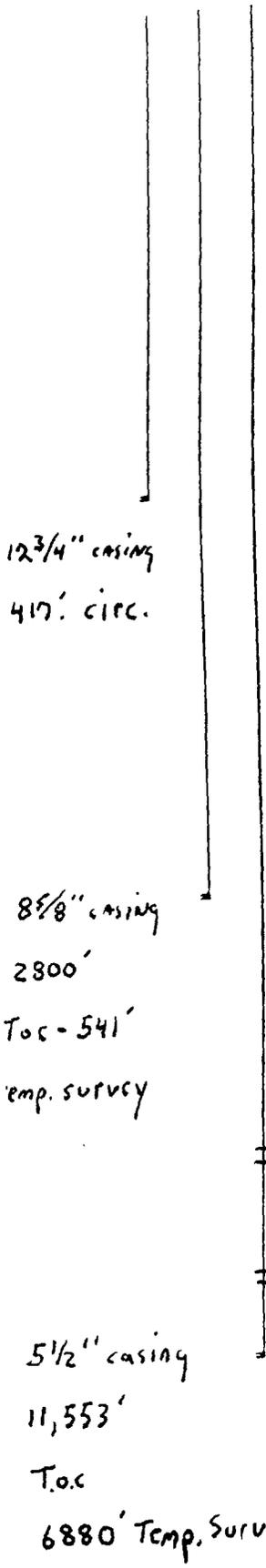
B. SALT - 1380'

T. S.A. - 2690'

T. Glorietta - 4255'

T. Wolfcamp - 8815'

T. Morrow - 10,810'



12³/₄" casing
417' circ.

8⁵/₈" casing
2800'
Toc - 541'
emp. survey

± Perfs 8866' - 8902'

± Perfs 11,025' - 47'

5¹/₂" casing
11,553'
T.oc
6880' Temp. Survey

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 15 '91

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator I. T. Properties	Well API No.
Address 3502 Yachtclub Ct., Arlington, Texas 76016	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: TA
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator DeKalb Energy Company, 1625 Broadway, Denver CO 80202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name DHY State <u>TX</u>	Well No. 1	Pool Name, including Formation <i>H. W. Winchester Wolfcamp</i>	Kind of Lease State, Federal or Fee	Lease No. NM-00059
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section 23 Township 19 Range 28 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>Narajo Ref. Co</i>	<i>Box 159 Artesia, NM 88212</i>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<i>EL Paso Natural Gas Company</i>	<i>PO Box 1492, EL Paso, Texas 79978</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	<i>F 23 19 28 yes 12-16-76</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *KW Chen*

Printed Name K. W. Chen Title _____

Date January 7, 1991 Telephone No. (817) 572-3915

OIL CONSERVATION DIVISION

MAR - 4 1991

Date Approved _____

By *M.A. Walker*

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, 87505

WELL API NO. 30-015-21638
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. NM-00059

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name DRY STATE #1

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER

8. Well No. 1

2. Name of Operator I.T. Properties

9. Pool name or Wildcat Wolfcamp/Morrow

3. Address of Operator 3502 Knottelub Ct., Arlington, TX, 76016

4. Well Location Unit Letter F : Feet From The Line and Feet From The Line Section 23 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [X] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/95 Rig up, Remove tubing & packer. Redress. Found 6 holes in tubing. Replace same. RIT tubing and packer. Rerun packer leakyc test. OK. RD.
12/10/95 Keltic Services run test & submit report

RECEIVED SEP 19 1996 OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE President DATE 9/16/96 TYPE OR PRINT NAME H.W. CHEN TELEPHONE NO. 817-572-3915

(This space for State Use) APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector DATE 10-6-96 CONDITIONS OF APPROVAL, IF ANY:

Hebert, Lyn

From: Stubblefield, Mike
Sent: Monday, June 12, 2000 10:43 AM
To: Hebert, Lyn
Subject: RE: Wells to be plugged

LYN,

THE LEGAL LOCATION FOR THE I.T. PROPERTIES DHY ST. #1
IS F-23-19S-28E.

MIKE S.

From: Hebert, Lyn
Sent: Friday, June 09, 2000 4:24 PM
To: Stubblefield, Mike
Subject: Wells to be plugged

Mike, I'm starting to work on the paperwork for the 2nd group of wells. That hearing should be either July 13 or July 27, probably the 27th. Anyway, I could not find a well location of the I. T. Properties well, API # 30-015-21638, F-23-19-28 DHY State #1. Do you have that information? Thank you.

3/19/99 TT

Carroll, Rand

From: Stubblefield, Mike
Sent: Friday, March 19, 1999 11:23 AM
To: Carroll, Rand
Subject: SHOW CAUSE HEARING

3-19-99

I.T. PROPERTIES
3502 YACHCLUB CT
ARLINGTON, TEXAS
76106

①

RE: 30-015-21638
F-23-19-28 DHY STATE #1

DEAR RAND CARROLL,

ON OCTOBER 30, 1996 THE DHY STATE #1 A DUAL GAS WELL COMPLETION FAILED A SCHEDULED PACKER LEAKAGE TEST. A REPAIR LETTER WAS SENT TO THE OPERATOR FOLLOWING THE PACKER LEAKAGE TEST FAILURE AND REPAIR OF WELL WAS REQUESTED WITHIN 30 DAYS. JULY 9, 1998 I CALLED AND TALKED TO MR. WENDLE CHEW AND REQUESTED WELL BE REPAIRED. DECEMBER 4, 1998 I SENT I.T. PROPERTIES A CERTIFIED LETTER REQUESTING WELL BE REPAIRED OR PROPERLY TEMPORILY ABANDONED. THIS CERTIFIED LETTER WAS NOT EXCEPTED AND WAS RETURNED TO ME. JANUARY 7, 1999 I CALLED MR. WENDLE CHEW AND AND INFORMED HIM THAT THE PERIOD TO RUN PACKER LEAKAGE TEST ON DUAL GAS COMPLETIONS HAD ENDED OCTOBER 15, 1998 AND WE HAD NOT RECEIVED INFORMATION OF ANY PACKER LEAKAGE TEST RAN ON THE WELL. HE STATED HE HAD NOT REPAIRED THE WELL AND THERE FORE DID NOT RUN PACKER LEAKAGE TEST. I INFORMED MR. CHEW THAT THE WELL NEEDED TO BE REPAIRED OR PROPERLY ABANDONED IN COMPLIANCE WITH RULE 201 B. I GAVE HIM UNTIL JANUARY 28, 1999 TO START REPAIR. THIS WELL HAS BE INSPECTED AT DIFFERENT TIMES AND WAS SHUT-IN WAITING ON REPAIR. I SHOW LAST PRODUCTION FOR THE DHY ST. #1 ON ONGARD TO BE OCTOBER 10, 1997. I BELIEVE THAT DUE TO THE FAILURE OF INTERGITY IN THE WELLBORE THAT THERE MAY BE UNAUTHORIZED COMMINGLING DOWNHOLE AND UNNECESSARY WASTE OF RESERVOIR ENERGY. TO PREVENT WASTE AND PROTECT CORRELATIVE RIGHTS I RECOMMEND THAT THE DHY STATE #1 BE PROPERLY PLUGGED AND ABANDONED.

SINCERELY,

MIKE STUBBLEFIELD FIELD REP. 2

OIL AND GAS PRODUCERS

FIELD & RESERVOIR	COUNTY	Number of		APPROXIMATE MONTHLY PRODUCTION - NEW MEXICO	
		Wells	Leases	Oil-Bbls.	Gas-MCF
HUFF, JACK					
MIDLAND, TX 79710-0190, Box 50190; 915 683-9231; Fax 915 683-9255; Owner Jack Huff; Opns. Mgr. Chris Huff; Off. Mgr. Nancy Roys.					
<i>SE Oil</i>					
Eumont Yates-Seven Rivers-Queen	Lea	1	1	163	1,335
<i>SE Gas</i>					
Eumont Yates-Seven Rivers-Queen	Lea	2	1	—	11,291
Jalmat Tansill Yates-Seven Rivers	Lea	1	1	—	3,760
HUNT OIL COMPANY					
DALLAS, TX 75202, 1445 Ross at Field; 214 978-8000; Fax 214 978-8888.					
MIDLAND, TX 79702, Box 1350; 915 684-8093; Fax 915 684-0652.					
<i>SE Gas</i>					
Antelope Ridge-Atoka	Lea	1	1	10	7,255
Antelope Ridge-Morrow	Lea	1	1	10	7,255
Foor Ranch-Pre Permian	Chaves	1	1	—	21,471
Foor Ranch-Wolfcamp	Chaves	1	1	1	3,165
Frontier Hills-Strawn	Eddy	1	1	34	24,418
I T PROPERTIES					
ARLINGTON, TX 76013, 3214 W. Park Row.					
<i>SE Gas</i>					
Siegest Draw, Wolfcamp	Eddy	1	1	—	81
J C WELL SERVICE					
FARMINGTON, NM 87499, Box 51					
<i>NW Oil</i>					
Salt Creek-Dakota	San Juan	7	2	506	—
Verde-Gallup	San Juan	8	1	32	—
J D R LTD.					
ARTESIA, NM 88210, 811 Bullock Ave.					
<i>SE Oil</i>					
Empire Yates-Seven Rivers	Eddy	18	1	130	—
J & G ENTERPRISES LTD., CO.					
ARTESIA, NM 88211-0100, Box 100; 505 746-9680.					
<i>SE Oil</i>					
Airstrip, North-Bone Spring	Lea	1	1	—	—
Scharb-Bone Springs	Lea	3	1	—	—
Scharb-Wolfcamp	Lea	1	1	—	—
JPH OIL PRODUCERS					
HOBBS, NM 88241, Box 755.					
<i>SE Oil</i>					
Bagley, North-Permo-Pennsylvanian	Lea	7	6	696	1,257

3502 Yachtclub Ct
76016

817/572-3915
478-925 Fax

I. T. PROPERTIES
3502 Yachtclub Ct.
Arlington, Texas 76016
(817) 572-3915; Fax (817) 478-1925

November 17, 1992

Ms. Dianne Richardson
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Double SS #1, Unit N Sec 26, T24, R36E
Double SS #2, Unit C Sec 35, T24, R36E

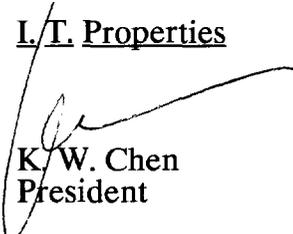
Dear Ms. Richardson,

Enclosed please find an original blanket bond for State of New Mexico.

Please inform your Hobbs District Office so that they can issue the C104 to us as soon as possible.

Very truly yours,

I. T. Properties


K.W. Chen
President



November 16, 1992

Ms. Diane Richardson
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: K.W. Chen DBA: I.T. Properties
Bond No. 58 54 63
Blanket Plugging Bond

Dear Diane:

You should be receiving the captioned bond via overnight mail from Mr. Chen.

It is our understanding that the blanket bond will take the place of all the single well bonds you currently have on file.

We ask that a release be issued to the surety company on the bonds listed below.

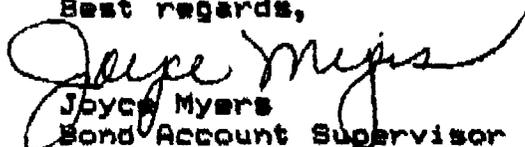
Bond No. B02847 Single well DHY "B" State #1
Bond No. B02848 Single well DHY State I #1
Bond No. B03119 Single well Siegrast State H 1980

We ask also that you copy Mr. Chen on all the releases.

Please let us know if you have any questions.

Thank you for your time and cooperation.

Best regards,


Joyce Myers
Bond Account Supervisor

cc: Mr. Wendell Chen
I.T. Properties



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

November 17, 1992



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

I. T. Properties
3502 Yachtclub Ct.
Arlington, Texas 76016

Attention: K. W. Chen

Re: \$50,000 Blanket Plugging Bond
K. W. Chen, dba I. T. Properties,
Principal
Gulf Insurance Co., Surety
Bond No. 58 54 63

Dear Mr. Chen:

The Oil Conservation Division hereby approves the above-referenced plugging bond effective this date.

Sincerely,

William J. Lemay
by [Signature]

WILLIAM J. LEMAY,
Director

dr/

cc: Oil Conservation Division
Hobbs, Artesia, Aztec

Burk Luebbehusen Ray & Co.
300 Oil & Gas Building
Fort Worth, Texas 76102



IMPORTANT NOTICE

To obtain information or make a complaint:

You may contact your Agent.

You may call Gulf Group's toll-free telephone number for information or to make a complaint at

1-800-241-7034

You may contact the Texas Department of Insurance to obtain information on companies, coverages, rights or complaints at

1-800-252-3439

You may write the Texas Department of Insurance
P.O. Box 149104
Austin, TX 78714-9104
FAX # (512) 475-1771

PREMIUM OR CLAIM DISPUTES: Should you have a dispute concerning your premium or about a claim you should contact the agent or the company first. If the dispute is not resolved, you may contact the Texas Department of Insurance.

ATTACH THIS NOTICE TO YOUR POLICY: This notice is for information only and does not become a part or condition of the attached document.

AVISO IMPORTANTE

Para obtener informacion o para someter una queja:

Puede comunicarse con su Agente.

Usted puede llamar al numero de telefono gratis de Gulf Group para informacion o para someter una queja al

1-800-241-7034

Puede comunicarse con el Departamento de Seguros de Texas para obtener informacion acerca de companias, coberturas, derechos o quejas al

1-800-252-3439

Puede escribir al Departamento de Seguros de Texas
P. O. Box 149104
Austin, TX 78714-9104
FAX # (512) 475-1771

DISPUTAS SOBRE PRIMAS O RECLAMOS: Si tiene una disputa concerniente a su prima o a un reclamo, debe comunicarse con el agente o la compania primero. Si no se resuelve la disputa, puede entonces comunicarse con el departamento (TDI).

UNA ESTE AVISO A SU POLIZA: Este aviso es solo para proposito de informacion y no se convierte en parte o condicion del documento adjunto.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 30, 1992

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

IT Properties
3502 Yachtclub Court
Arlington, TX 76016

Attn: K. W. Chen

RE: Double SS #1, Unit N Sec 26, T24S, R36E
Double SS #2, Unit C Sec 35, T24S, R36E

Gentlemen:

We have received Form C-104 for a change of operator for the above-referenced wells. However, our Santa Fe office advises you do not have plugging bonds to cover these wells.

If you have not already submitted your bond, please do so immediately. Blank bond forms are enclosed to assist you in this matter.

As soon as we receive an OK on your bonds the C-104s will be approved, and returned to you.

If you have questions concerning your bond, please contact Diane Richardson in our Santa Fe office at (505) 827-5806.

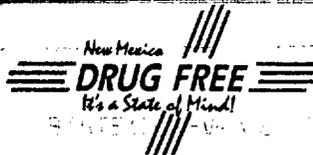
Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

Encl.



individuals, the identification and location of said well being being

FEDERAL

QUESTIONS? CALL 1-800-230-3333 TOLL FREE.

PACKAGE TRACKING NUMBER

1178386090

1220M

1178386090

Date 11-16-92

RECIPIENT'S COPY

From (Your Name) Please Print K.W. CHEN		Your Phone Number (Very Important) (817-572-3915)	To (Recipient's Name) Please Print Dianne Richardson		Recipient's Phone Number (Very Important) (505) 827-5806
Company I T PROPERTIES		Department/Floor No.	Company New Mexico Oil Conservation		Department/Floor No.
Street Address 3502 YACHT CLUB COURT			Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes.) State Land Office Building		
City ARLINGTON	State TX	ZIP Required 76016	City Santa Fe	State NM	ZIP Required 87501

YOUR INTERNAL BILLING REFERENCE INFORMATION (First 24 characters will appear on invoice.)

IF HOLD FOR PICK-UP, Print FEDEX Address Here

PAYMENT 1 Bill Sender 2 Bill Recipient's FedEx Acct. No. 3 Bill 3rd Party FedEx Acct. No. 4 Bill Credit Card

5 Cash/Check

SERVICES (Check only one box)		WEIGHT in Pounds / Day	Emp. No.	Date	Federal Express Use
Priority Overnight (Delivery by next business morning) 11 <input type="checkbox"/> YOUR PACKAGING 16 <input checked="" type="checkbox"/> FEDEX LETTER 12 <input type="checkbox"/> FEDEX PAK * 13 <input type="checkbox"/> FEDEX BOX 14 <input type="checkbox"/> FEDEX TUBE	Standard Overnight (Delivery by next business afternoon) 51 <input type="checkbox"/> YOUR PACKAGING 56 <input type="checkbox"/> FEDEX LETTER * 52 <input type="checkbox"/> FEDEX PAK * 53 <input type="checkbox"/> FEDEX BOX 54 <input type="checkbox"/> FEDEX TUBE	1 <input type="checkbox"/> HOLD FOR PICK-UP (Fill in Box #) 2 <input checked="" type="checkbox"/> DELIVER WEEKDAY 3 <input type="checkbox"/> DELIVER SATURDAY (Extra charge) (Not available to all locations) 4 <input type="checkbox"/> DANGEROUS GOODS (Extra charge) 5 <input type="checkbox"/> 6 <input type="checkbox"/> DRY ICE _____ Lbs. 7 <input type="checkbox"/> OTHER SPECIAL SERVICE 8 <input type="checkbox"/> 9 <input type="checkbox"/> SATURDAY PICK-UP (Extra charge) 10 <input type="checkbox"/> 11 <input type="checkbox"/> DESCRIPTION 12 <input type="checkbox"/> HOLIDAY DELIVERY (if offered)	<input type="checkbox"/> Cash Received <input type="checkbox"/> Return Shipment <input type="checkbox"/> Third Party <input type="checkbox"/> Chg. To Del. <input type="checkbox"/> Chg. To Hold Street Address City State Zip Received By: <input checked="" type="checkbox"/> X Date/Time Received FedEx Employee Number	Base Charges Declared Value Charge Other 1 Other 2 Total Charges	REVISION DATE 4/91 PART #137204 FXEM 7/91 FORMAT #082 082 © 1990-91 F.E.C. PRINTED IN U.S.A.

70 OVERNIGHT FREIGHT ** (Continued reservation required) † Delivery commitment may

80 TWO-DAY FREIGHT ** *Declared Value Limit \$100.