OIL CONSERVATION DIV.

02 MAY -9 AM 11: 42

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May 9, 2002

## Hand Delivered

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing is an application for hearing  $de\ novo$  in Case No. 12757.

Very truly yours,

ames Bruce

OIL CONSERVATION DIV.

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 02 MAY -9 AM 11:42

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING MARKS AND GARNER PRODUCTION LTD. CO. TO PROPERLY PLUG SEVENTEEN (17) WELLS, ETC., EDDY COUNTY, NEW MEXICO.

Case No. 12757 Order No. R-11753

## APPLICATION FOR HEARING DE NOVO

Marks and Garner Production Ltd. Co., a party of record adversely affected by the order entered herein, requests that this matter be heard *de novo* before the Oil Conservation Commission pursuant to NMSA 1978 §70-2-13 and Division Rule 1220.

Respectfully submitted,

James Bruce

Phst Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Marks and Garner Production Ltd. Co.

## <u>CASE 12757</u>: De Novo (Continued from June 21, 2002 Commission Hearing)

Application of the New Mexico Oil Conservation Division for an Order Requiring Marks and Garner Production Ltd. Co. to Properly Plug Seventeen (17) Wells, Authorizing the Division to Plug Said Wells in Default of Compliance by Marks and Garner Ltd. Co., Ordering a Forfeiture of Applicable Plugging Bond and Assessing Civil Penalties for False Production Reporting, Eddy County, New Mexico. The Applicant seeks an order requiring Marks and Garner Ltd. Co., the operator of seventeen (17) inactive wells in Eddy County, New Mexico to properly plug and abandon the same, authorizing the Division to plug said wells if the operator or its surety fails to do so, forfeiting Operator's plugging bond, and assessing civil penalties for false production reporting. The affected wells are the following:

	WELL NAME	UNIT/SEC/		
API NO.	AND NO.	TWSP/RNG	<u>FNS</u>	<b>FEW</b>
20.015.02504	C D1 11 #1	O 22 1/6 20E	((00	1500E
30-015-02784	Cave Pool Unit #1	O-33-16S-29E	660S	1780E
30-015-02892	Cave Pool Unit #3	A-04-17S-29E	985N	987E
30-015-02880	Cave Pool Unit #12	E-04-17S-29E	1980N	660E
30-015-02881	Cave Pool Unit #14	G-04-17S-29E	1980N	1980E
30-015-02875	Cave Pool Unit #16	E-03-17S-29E	1973N	330W
30-015-02886	Cave Pool Unit #19	K-04-17S-29E	1980S	1880W
30-015-02891	Cave Pool Unit #30	O-04-17S-29E	990S	2310E
30-015-02927	Cave Pool Unit #32	A-09-17S-29E	660N	660E
30-015-02926	Cave Pool Unit #41	E-08-17S-29E	1650N	330W
30-015-02903	Cave Pool Unit #51	L-05-17S-29E	1650S	990W
30-015-02912	Cave Pool Unit #53	H-07-17S-29E	1650N	330E
30-015-25090	Red Twelve Levers			
	Federal #8Q	I-33-16S-29E	1980S	990E
30-015-25152	Red Twelve Levers			
	Federal #12	D-33-16S-29E	660N	660W
30-015-24991	Red Twelve			
	State #4	O-05-17S-29E	990S	2310E
30-015-25055	Red Twelve			
	State #6	K-05-17S-29E	2310S	1650E
30-015-02889	State #2	C-04-17S-19E	990N	1980W
30-015-24732	Theos State #1	G-05-17S-29E	1650N	1650E

Upon application of Marks and Garner Production Ltd. Co., this case will be heard De Novo pursuant to the provisions of Rule 1220.