Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATES (Other instructions on

Form approved. Budget Bureau No. 1004-0136

UNITED STATES DEPARTMENT OF THE INTERIOR

Expires August 31, 1985 (formerly 9-331C) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-11327 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TTPE OF WORK 7. UNIT AGRESMENT NAME PLUG BACK DRILL X DEEPEN [b. TYPE OF WELL SINGLE MULTIPLE ZONE WELL X WELL [8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR <u>Henshaw</u> Federal Petrus Oil Company, L.P. 3. ADDRESS OF CPERATOR 10. PIBLD AND POOL, OR WILDCAT 12201 Merit Drive, Suite 900, Dallas, Texas LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) <u> Wildcat-Devonian</u> At surface 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 330' FSL & 1750' FWL, SE/4 SW/4, Unit letter N At proposed prod. some Same Sec. 14, T16S, R30E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES 12. COUNTY OR PARISH | 18. STATE 6 1/2 air miles North of Loco Hills, New Mexico
DISTANCE FROM PROPUSED*
LOCATION TO NEAREST
PROPERTY OR LEARES LINE, PT.
(Also to merrest drig, unit line, if any) 330' 28 Eddy N.M.16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 280 14. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CARLE TOOLS 11.700' 1650! <u>Rotary</u> 21. ELEVATIONS (Show whether DF. RT. GR. etc.) 22. APPROX. DATE WORK WILL START" 3821' GR April 1, 1987 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER POOT SIZE OF CASING SETTING DEPTH SIZE OF HOLE QUANTITY OF CEMENT 17 1/2" 13 3/8" <u>54.50</u># 375†± 300 sx(Circulated 12 1/4" 8 5/8" 24 & 32# 31001 1100 sx(Circulated) 7/8" 1/2" 17 & 20# T.D. Cement to isolate all oil.gas and water zones

Proposed plans are to drill to the Devonian formation and test for possible commercial production of oil and gas.

Selectively perforate and treat pay sections of interesting MICAMINIO CATAGACH OIL DOMESTVATION DIVISION 3.0.P. sketch is attached.

PERIBIT NO

IN ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, M any.

L 3/20/87 Agent SIGNED TITLE DATE (This space for Federal or State office use) APPROVAL DATE . PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superseder C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

The section of the section of the section.					
PETRUS OIL COMPANY L.P.			Henshaw Federal		Well (ic.
Jnit Letter	Section	Township	Range	County	
N	14	16 South	30 East	Eddy	
Actual Footage Location of Well: 1750 feet from the West line and 330 feet from the South line					
Ground Level Elev.	Producing For	tine and	ool (ee)	trom the SUCCII	line Dedicated Acreage:
3821.		Devonian	Wildcat		40 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
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