Exhibit No. 2
Reopened Case No.
11089
October 17, 1996

NMOCD Case 11089 (Reopened)
Application of Burlington Resources Oil & Gas Company
to reopen Case 11089 and to Amend Order R-46-A
to conform to BLM Order No. UMU-1 dated June 9, 1995,
San Juan County, New Mexico

CHRONOLOGY OF EVENTS

1. November 10, 1994 - Case No. 11089 - Santa Fe, New Mexico before New Mexico Oil Conservation Division Examiner David R. Catanach.

   Testimony was given by Meridian Oil Inc. (now known as Burlington Resources Oil & Gas Company) before the Commission to contract the vertical limits of the Barker Creek-Paradox (Pennsylvanian) Pool, the amendment of Division Order No. R - 46, and the Concomitant Creation of Three Gas Pools each with Special Rules and Regulations.

   a. On February 13, 1995, effective as of that date, William J. LeMay, Director of the State of New Mexico Oil Conservation Division, issued Order No. R-46-A which is enclosed herein as Exhibit 3.

   b. No protests were received on this matter.

2. February 17, 1995 - Case No. 515 - Denver, Colorado at an administrative hearing conducted before Patricia C. Beaver, Secretary and staff examiners of the Colorado Oil and Gas Conservation Commission.

   Testimony was given by Meridian Oil Inc.(Burlington Resources Oil & Gas Company) before the COGC Commission for an order to establish 160-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Ismay Formation, with the permitted well in each unit to be located no closer than 330 feet to the outer boundary of the unit; to establish 320-acre drilling and spacing units for production of gas and associated hydrocarbons from the Desert Creek Formation with the drilling and spacing units consisting of the E/2 and the W/2 or the N/2 and the S/2, with the permitted well to be located no closer than 790 feet to the outer boundary of the unit; to establish 320-acre drilling and spacing units for production of gas and associated hydrocarbons from the Upper Barker Creek/Akah Formation with the drilling and spacing units consisting of the E/2 and the W/2 or the N/2 and the S/2, with the permitted well to be

located no closer than 790 feet to the outer boundary of the unit; to establish 640-acre drilling and spacing units for production of gas and associated hydrocarbons from the Lower Barker Creek Formation with the permitted well to be located no closer than 790 feet to the outer boundary of the unit.

a. On July 10, 1995, effective March 20, 1995, the COGCC issued Order No. 515-1 which is enclosed herein as Exhibit 4.

b. No protests were received on this matter.

3. Utilizing the hearing processes provided by both of the above described state conservation division/commissions, the United States of America, Bureau of Land Management, San Juan Resource Area signed the UMU-1 Order on June 9, 1995, effective March 20, 1995, which consolidated and reestablished field rules to govern operations on the Ute Mountain Ute Reservation in the Ismay Formation, Desert Creek Formation, Akah/Upper Barker Creek Formation, and Lower Barker Creek/Alkali Gulch Formation in the Barker Dome Paradox Group in La Plata County, Colorado and San Juan County, New Mexico. Order UMU-1 is enclosed herein as Exhibit 5.

a. Relying on the public notices given prior to each respective state hearing processes, no protests were received on this matter.

b. On October 10, 1996, by written addendum, the BLM amended the nomenclature used in the UMU-1 Order by adding the name of the gas pool to each identified formation within the spacing order. This cooperative modification reflects and provides additional continuity with the nomenclature established by the NMOCD in Order No. R-46. A copy of the subject addendum is enclosed and follows the copy of the Order UMU-1 herein.