GARY E. JOHNSON

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (506) 334-6178 FAX: (506) 334-6170

November 30, 1995

Rand Carroll General Counsel EMNRD 2040 S Pacheco Santa Fe NM 87505

Re: Ralph Abbott Palmer #1 (1735'FNL & 1695'FEL)G-17-29N-13W

API 30-045-24691

Abbott Ventures NE Hogback State NM #1 (365'FNL & 330FEL)A-16-30N-16W

API 30-045-09592

Dear Rand:

Please docket a case calling Ralph Abbott and all interested parties to appear and show cause why the above mentioned wells should not be Plugged and Abandoned in accordance with a Division Approved Plugging Procedure.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

JR\sh

xc: well files

Aetna Casualty & Surety

Ralph Abbott

CHECKE STORY WERE

CIL CONSERVATION DIVISION

COD EMBOT NO. 1 11450

OFFICE OF THE SECRETARY - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5950

ADMINISTRATIVE SERVICES DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5925

ENERGY CONSERVATION AND MANAGEMENT DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5900

FORESTRY AND RESOURCES CONSERVATION DIVISION - P. O. BOX 1948 - SANTA FE, NM 87505-6429 - (505) 827-5830

MINING AND MINERALS DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-7131

OIL CONSERVATION DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-7131

PARK AND RECREATION DIVISION - P. O. BOX 1147 - SANTA FE, NM 87504-1147 - (505) 827-7465





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY 1000 RIG-BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 19, 1995

Abbott Ventures Ralph Abbott 3013 N 100 West Provo UT 84604

RE:

NE Hogback State of NM #1, A-16-30N-16W, 30-045-09581

Palmer #1, G-17-29N-13W, 30-045-24691

Dear Ralph:

I received your C-103's concerning the above referenced wells. Due to the length of time these have been inactive, you are directed to TA both wells and bring them in compliance with Rule #201 and #203.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Johnny Robinso

JR/sh

enc.

cc: well files

(J





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTER DISTRICT OFFICE 2

Certified: P-987-892-087

December 19, 1994

Ralph Abbott 3013 N 100 West Provo UT 84604

Aetna Casualty and Surety Company
PO Box 52036
Phoenix AZ 85072

San Juin

Re: Palmer #1, G-17-29N-13W, API# 30-045-24691

Dear Mr. Abbott:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Frank T. Chavez District Supervisor

FTC\sh

Co. Kand Carrol

3

30 045 24691 PRINCIPAL: RALPH ABBOTT

SURETY:

AETNA CASUALTY AND SURETY COMPANY

BOND NO.:

60 S 100091498 BCA

TYPE:

\$5,000 One-Well Plugging Bond

APPROVED:

November 26, 1980

CANCELLED:

WELL LOCATION: 1735' FNL and 1695' FEL of Sec. 17,

T-29-N, R-13-W, San Juan County

Complete items 1 and/or 2 for additional services. Complete items 3, and 4e & b.	•	I also wish to receive the			
return this card to you.		following services (for an extra			
Attach this form to the front of the melipiece, or on the does not permit.		1. Addressee's Address			
Write "Return Receipt Requested" on the meliplece below The Return Receipt will show to whom the article was delivered.	the article number. vered and the date	2. ☐ Restricted Delivery Consult postmaster for fee.			
3. Article Addressed to:	4a. Arti	icle Number			
RALPHTABBOTT	P-9	P-987-892-087			
3013 100 WEST	4b. Sen	4b. Service Type ☐ Registered ☐ Insured			
PROVO DT 84604	(X) Certi	fied COD			
		ess Mail Return Receipt for			
JUNI GIV	7. Date	of Delivery			
Signature (Addresse)					
	8. Addre	essee's Address (Only if requested			
Signature (Agent)					
		· · · · · · · · · · · · · · · · · · ·			

ENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b.— Print your name and address on the reverse of this form so tha	I also wish to receive the following services (for an extra twe can fee):
turn this card to you. Attach this form to the front of the mailpiece, or on the back it per not permit.	space 1. Addressee's Address
Write "Return Receipt Requested" on the mailpiece below the arti- The Return Receipt will show to whom the article was delivered an elivered.	Consult postmaster for fee.
	4a. Article Number P-98 1 892-086
RALPH ABBOTT	4b. Service Type Registered Insured
3013 N 100 WEST	₩ Certified □ COD
PROVO UT 84604	☐ Express Mail ☐ Return Receipt for Merchandise
(alto	7. Date of Opiniory DEC 2 7 1994
) Signature (Addressee)	Addressee's Address (Only if requeste and fee is paid)
3. Signature (Agent)	







ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICEN 25 日刊 10 45

BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

January 19, 1993

Ralph Abbott 3013 N 100 W Provo UT 84004

RE:

Temporarily Abandoned Wells

Palmer #1, 17-29N-13W

To Whom It May Concern:

Our records indicate that the above wells are inactive and require P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of these wells. Plans to bring these wells into compliance are to be submitted by June 1, 1993 and work completed by December 31, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103), and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for these wells, the work is to be completed by December 31, 1993.

If you have any questions, please feel free to contact this office.

Yours truly,

Diama K. Jauhurst

Dianna K . Fairhurst

Deputy Oil & Gas Inspector

XC: TA File

Well File

(6)

N . OF SPIES RECEIVED	1			Form C-103	
DISTRIBUTION	1	1		Supersedes Old C-102 and C-103	
SA ITA E	NEW MEXICO OIL CON	ISERVATION CON	MISSION	Effective 1-1-65	
FILE	4	1		F 1-31 T (1	
U.S.G.S.	- .	1		5a. Indicate Type of L	Fee 🔀
LAND OFFICE		·.	1	5. State Oil & Gas Le	
OPERATOR			\	Fee	136 110.
SUNDS DO NOT USE THIS FORM FOR PR USE "APPLICAT	RY NOTICES AND REPORTS OF	N WELLS BACK TO A DIFFERENT UCH PROPOSALS.)	RESERVOIR.		
1. OIL GAS X				7. Unit Agreement Na	ne
2. Name of Operator	OTHER-			West Kutz 8. Form or Lease Nam	ie
Abbott Oil & Gas	Ralph G. Abl	oott		Pal mer	
1808 Knudsen St.	Farmington, New M	exico 8740	1	9. Well No. #1	
4. Location of Well G 17	735 FEET FROM THE FNL	1695	5557 5004	10. Field and Pool, or Pictured	
UNIT CETTER	FEET FROM THE	LINE AND	FEET FROM		VIIIII.
THE <u>FEL</u> LINE, SECTI	17 TOWNSHIP 29		3 W NMPM.		
	15. Elevation (Show whether 5244 API		1	12. County S. J.	
16.					711111111
	Appropriate Box To Indicate NTENTION TO:	Nature of Notice	e, Keport or Oth SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING C	ASING
TEMPORARILY ABANDON		COMMENCE DRILLI	NG OPNS.		BANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND	EMENT JOB		
		OTHER			
OTHER Test Well,	see if commercial	J			
hole pump. We casing. We will should know if the will Test well	will pump well through the well is commerced and hook up. If the and abandon. All wo	oing in wellugh tubing ly 28 days al. If the well is no	, with 1 1/s and vent ga if by this well is cost	# bottom is through th time we mmercial we al we will	ne e
		SEP 20 5.27 20 5.27 20	1982		
18. I hereby certify that the information	n above is true and complete to the bes	t of my knowledge an	d belief.		
SIGNED Valad	Holl TITLE	Owner - O		DATE Sept	. 15,1982
	^-	CUPERVISOR DISTRICT		3.7	
APPROVED BY Jal.	TITLE_		· · · · · · · · · · · · · · · · · · ·	DATE	
CONDITIONS OF APPROVAL, IF AN	y: ()				
notify the off	live when voiting com	mies			(7)





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAL AZTEC, NEW MEXICO 874 (505) 334-6178

August 26, 1982

Mr. Ralph Abbot 3539 E. 30th Street Farmington, NM 87401

Palmer #1

G-17-29N-13W

AUG 31 1982
OIL CONSERVATION SANTA FE

Dear Ralph:

Re:

It has been over a year since we first directed that you file a request for temporary abandonment of the referenced well, with no response. Also, a recent field inspection found that there is no well sign at the well. If these situations are not remedied within five days we will take necessary action.

If you have any questions, please contact this office.

Yours truly,

Frank T. Chavez O District Supervisor

FTC:dh

cc: Reading File Santa Fe

(8)

NO. OF COPIES RECEIVED)								m C-105
DISTRIBUTION					- 1				vised 1-1-65
SANTA FE		NEW	MEXICO C	IL CON	SERVATIO	N COMMISS	ION	1 .	icate Type of Lease
FILE		WELL COMPL						L DG1	te Fee X
U.S.G.S.			_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7			5. State	e Oil & Gas Lease No.
LAND OFFICE					- 1			Fe	e
OPERATOR					{			1117	
					_	,			
la. TYPE OF WELL						· · · · ·		7. Unit	Agreement Name
	OIL		_					// 9	rigited many frame
l .	WEL	LL WELI	\mathbf{x}	DRY	OTHER_				
b. TYPE OF COMPLET			_		_			8. Fara	n or Lease Name
NEW 1 WORK		PLUG EN BACK	DIP	SVR.	OTHER			Da.	lmor
2. Names of Operator								9. Well	lmer No.
Ralph G. Ab	ho++							1 41	
3. Address of Operator	DOCC							# <u>1</u>	eld and Pool, or Wildcat
1		_ •		_				1	•
3539 E. 30t	h Street	. Suite	.08, F	armir	ngton,	NM 87	<u>401 </u>	We	st Kutz
4. Location of Well									
UNIT LETTER G	LOCATED]	L735 🚃	BOM THE	Nort	th	1695			
		rest t			TTTTT	TIXTITI	TTTT	12. Co	unty HHHHH
	3.7	2017	3 0			////////	//////		
THE East LINE OF S	EC. 1/ 1	TWP. 29N BE	<u> 13M</u>	NMPM	777777	MIMI	77777	<u>san</u>	Juan //////////
15. Date Spudded			Compl. (R	eady to P	roa.) 18.			RT, GR, etc.)	19. Elev. Cashinghead
11-28-80	4-28-8	J	-1-81			5244			5243
20. Total Depth	21, Plu	ig Back T.D.	22	£ Multipl	e Compl., Ho	w 23. Int	ervals ,	Rotary Tools	Cable Tools
1116	110	21_01	, '	Many	1	Dri	lled By	Rotary	
24. Producing Interval(s)	of this comple	tion - Top, Botto	m. Name					ROCULY	25. Was Directional Survey
24. 1 10000119 111(1)	, or this compre	· · ·	in, italic						Made Made
		**							_
1042-10 26. Type Electric and Ot	52	<u>l hole</u> 1	oer fo	ot					3/4' 1150
26. Type Electric and Ot	her Logs Run								27. Was Well Cored
F	EL							į	No
			CINO DECO	00 (0	ort all string:				NO
28.	1					`			
CASING SIZE	WEIGHT LB.	./FT. DEPT	HSET	HOL	ESIZE	CE	MENTING	RECORD	AMOUNT PULLED
7	24	10	00	<u> </u>	3/4		<u>15 s</u>	ks	
2 7/8	6.4	40 11!	53	6	1/4		180 s	ks	
	 		-						
00	<u> </u>	INER DECORD				30.		TUBING	RECORD
29.		INER RECORD							
SIZE	тор	воттом	SACKS C	EMENT	SCREEN	SI	ZE	DEPTH SE	T PACKER SET
			1				1/4	1055	open
				3					1 -
31. Perforation Record (1	nterval. size an	d number	1749211	H_{\perp}	32.	ACID, SHOT	FRACT	URE, CEMEN	T SQUEEZE, ETC.
,		- (3554)(1)		' //			1		
	5		11	<i> </i>	DEFIN	INTERVAL	- -		D KIND MATERIAL USED
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1347	-1025/11	(,,,, 23	1981	ピ				<u> 100 t</u>	bl water
	1111	10r -		SION				70%	Foam
	///	JUL 20 CUNSERVA	LION DIA	10					al Foam
33.		IL INSERA	A FE	PROD	UCTION				
Date First Production	Prod	CUNSER	wing pas	ift, pump	ing - Size ar	id type pump)	Well	Status (Prod. or Shut-in)
				, ,	.				
No ILOW		T C1 1 2:	15 14	Fac	0/1 81.1	<u> </u>	1405	Wat Di	Care What Barr
Date of Test	Hours Tested	Choke Size	Prodin. Test Pe		Oil - Bbl.	Gas —	MCF	Water Bbl	. Gas = Oil-Batio
								1	ST 1877, 18 50° 5
Flow Tubing Press.	Casing Pressu	re Calculated 2	4- Oil - B	bl.	Gas —	MCF	Water -	Bbl.	Oil Gravity - API (Corr.)
		Hour Rate	多多		T<	STM	1	Ý	State Ban & Sales
34. Disposition of Gas (S	old, used for fu	el, vented, etc.	<u> </u>			. , ,		Test Witnes	sed By
54. Disposition of das (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,						1	
35. List of Attachments									OIL CON. COM
36. I hereby certify that	the information	shown on both sid	es of this f	orm is tru	ie and comple	te to the bes	t of mv k	nowledge and l	
So	injormation			20 414			,,		
1 / 1	1 / /	11 H							
SIGNED al	al (MON	T17	LE OW	mer			DATE	$7-7-81 / (c^3)$
	77								1 4 1
	/								

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico			Northwestem New Mexico				
T.	Anhy	T.	Canyon	T .	Ojo Alamo	T.	Penn. "B"	
T.	Salt	т.	Strawn	. T.	Kirtland-Fruitland	Т.	Penn. "C"	
B.	Salt	Т.	Atoka	. T .	Pictured Cliffs	т.	Penn. "D"	
T.	Yates	Т.	Miss	. T .	Cliff House	T.	Leadville	
T.	7 Rivers	T,	Devonian	T.	Menefee	. T .	Madison	
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert	
T.	Grayburg	T.	Montoya	т.	Mancos	т.	McCracken	
T.	San Andres	T .	Simpson	т.	Gallup	т.	Ignacio Qtzte	
T.	Glorieta	т.	McKee	Ba	se Greenhorn	т.	Granite	
T.	Paddock	т.	Ellenburger	т.	Dakota	т.		
T.,	Blinebry	т.	Gr. Wash	т.	Morrison	т.		
T.	Tubb	т.	Granite	т.	Todilto	т.		
T.	Drinkard	т.	Delaware Sand	т.	Entrada	т.		
Т.	Abo	т.	Bone Springs	- T.	Wingate	т.		
					Chinle			
T.	Penn	т		т	Permian	т.		

FORMATION RECORD (Attach additional sheets if necessary)

____ T. Penn. "A"__

T Cisco (Bough C) _____ T.

1

Prom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
264	269	5	Farmington				
904	908	4	Kirtland - Fruitland	E			
1042	1052	10	Pictured Cliffs				
					İ		
			·				
			,				
							,
		. [

N. OF JUPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION ()	Effective 1-1-65
FILE		37-316	
U.S.G.S.	_		5a. Indicate Type of Lease
LAND OFFICE		7	State Fee X
OPERATOR			5, State Oil & Gas Lease No.
			Fee
	DRY NOTICES AND REPORTS OF		
USE "APPLICA	ATION FOR PERMIT - " (FORM C-101) FOR SU	CH PROPOSALS.)	7. Unit Agreement Name
OIL GAS X	OTHER-		7. One Agreement Name
2. Name of Operator			8. Farm or Lease Name
Ralph G. Abbott			Palmer
3. Address of Operator			9. Well No.
	reet, Suite 108, Farm	ington, NM 87401	#1
4. Location of Well			10, Field and Pool, or Wildcat
UNIT LETTER G,	1735 FEET FROM THE North	LINE AND1695 FEET FROM	West Kutz
THE East LINE, SEC	TION 17 TOWNSHIP 29N	RANGE 13W NMPM.	
mmmmmm	15. Elevation (Show whethe	T.DE. RT. CR. ata 1	77777777774747474747474747474747474747
		Dr, RI, GR, etc.)	12, County
	5244 GL		San Juan
Check	Appropriate Box To Indicate		
NOTICE OF	INTENTION TO:	SUBSEQUENT	REPORT OF:
			<u></u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	OTHER	
OTHER]	<u> </u>
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent de	etails, and give pertinent dates, including	estimated date of starting any proposed
		_	
Cable tool 100'	of 7" casing. Put 2	yards of Cement arou	ınd celler and
Stub of 7" gagin	ng. Drill 6 1/4 hole	+0 1149! ran 1153	l of 2 7/8
Scap Of / Casin	ig. Dilli 0 1/4 noie	, tan 1133	01 2 7/8
tubing. Cemente	ed 180 sacks of Class	"B". Cememted to s	urface 5-1-81.
_			
Hole ready to co	omplete.	3	
	- 1275 BY	711	
		M ~ 2 (CO)	
	JUL 23 1981/	PBTO	The second section of the second
	23 1987/		1 1111 2 2 2 2
	JUL 6	ISION	
	WATION DI		1014 con con f
	CONSERVITA FE		The District of
	JUL 2 3 19077 OIL CONSERVATION DIV		and the second second
			The same of the sa
18. I hereby certify that the informati	ion above is true and complete to the best	of my knowledge and belief.	
(Toll)) [[Af	_	
SIGNED Salph L	1.10 K TITLE	Owner	DATE 7-7-81
- 45	<u> </u>		
/ / /	, 0		IIII 0 - 100
E A A T		SUPERVISOR PISTRICT TO 1	JUL 9 - 1981
APPROVED BY	TITLE_	SUPERVISOR PISTRICT % ?	JUL 9 - 168:
CONDITIONS OF APPROVAL, IF AI	y	SUPERVISOR PISTRICT F ?	<i>y</i> .♥ "
	y	SUPERVISOR DISTRICT TO 1	<i>y</i> .♥ "

. OF UPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXIC	CO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		2 4 6	
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	· .	DEC 0.9 1900 +	State Fee
OPERATOR			5. State Oil & Gas Lease No.
		0.2 CC 3 7 7 1 7 870M	FEE
SUNI (DO NOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPROPOSALS TO DRILL OR TO DECATION FOR PERMIT -" (FORM	EPORTS ON WELLS / TTA FE EEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL Y	OTHER-		7. Unit Agreement Name
2. Name of Operator	VINER	· · · · · · · · · · · · · · · · · · ·	8. Farm or Lease Name
Ralph Abbott 3. Address of Operator			Palmer
			9. Well No.
3539 E. 30th Stre	et Suite 108	Farmington, NM 87401	#1 10. Field and Pool, or Wildcat
UNIT LETTER G	1735 FEET FROM THE	E North LINE AND 1695 FEET F	West Kutz PC
the East line.set	ction 17 town	SHIP 29N RANGE 13 W NA	APM.
	15. Elevation	(Show whether DF, RT, GR, etc.)	12. County
	52	.44 G.L.	San Juan
16. Chec	k Appropriate Box To	Indicate Nature of Notice, Report or	Other Data
NOTICE OF	INTENTION TO:	SUBSEQUI	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND	D ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE F		
		OTHER Set Surf	ace x
OTHER			
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state a	ll pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
Spudded Well on No Completed November Complete well to	er 30 1980. Wi	O. Set 100 pipe 7" Cement ill Move rotary on December	ed with 10 Sacks. 23 1980 and
Koloh (d)	tion above is true and comple	ete to the best of my knowledge and belief.	DATE December 16,198
SIGNED ((A)	- /		. 0.4000
15 17	Q_{α}	SUPERVISOR DISTRICT 77 1	DEC 18 1980
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TITLE	DATE
CONDITIONS OF APPROVAL, IF A	un i		
			(12)

DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	:	577 () Form C-101	4'5'-24691
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR					STATE	Type of Lease
o. citaton	<u></u>				rifilm	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
b. Type of Well DRILL		DEEPEN	PLUG B	ACK 🔲	8. Farm or L	egge Name
OIL GAS		5	SINGLE X MULT	IPLE	Palme	,
2. Name of Operator	OTHER		ZONE LA	ZONE L	9. Well No.	
Ralph Abbott					#1	
3. Address of Operator					10. Field on	d Pool or Wildcat
3539 F. 30th Str		3. Farmington			Pictu	red Cliffs 6.4
4. Location of Well	R G LOC	ATED 1735 / FE	ET FROM THE NOTE	LINE		
AND 1695 FEET FROM	THE East LIN	E OF SEC. 17 / TW	VP. 29N RGE. 131	N NMPM		
THITTING THE PROM		inne de la comita de		WIIII)	12. County	///////////
					San Ju	an (((((())))
			Mania	7777777	7111111	
		((((((((((((((((((((((((((((((((((((A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF,	RT. etc.) 21 A. Kind	& Status Plug. Bond 21	1160	P.C.	22 Approx	Rotary Date Work will start
				n		
5 244 G.	• •	_	C.C. Liquid	zemove)	T NOV	. 30, 1980 J
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
10 3/4 "	7"	18#	100'	75	SK	Surface
6 1/4 "	2 7/8 "	6.40	1150'	150	SK	Surface
			1	}	į	
Drill 10 3/4" Su on B.O.P. and Dr will run 2 7/8" and Complete Wel	DEC 0 8 19	APPROVAL VERTILLING COM	Surface. Williams Surface. Williams Surface. Williams Surface. Williams Surface.	ll Perf	Surfa If logs Forate	ce. Put warrent and Frac
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWDUT REVENT I hereby certify that the information Signed (This space for approved by Conditions of Approved L, If	gn above is true and comp State Use) Lower Shortson	Title Opera	owledge and belief.	T. <i>≰</i> :3	Date NOV	ember 25, 1980
0 330 000 00 1330 to	ANY:					(3)

OIL COMBLINY JE OF NEW MEXICO P. O. DOX 2088 -Form C-102 Revised 10-1-78 AND MINERALS DEPARTMENT SANTA FE, NEW MLXICO 87501 must be from the outer houndaries of the Rectine Welf Ho. Ralph G. Abbott Palmer IL Letter 'Township 13 WEST 29 NORTH SAN JUAN G 17 ival l'astage Location et Well: 1735 feet from the line and ound Level Elev. Producing Formation Dedicated Acreogat 160 5256 PICTURED CLIFF 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Il answer is "yes," type of consolidation. Ycs ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION ereby certify that the Information con-<u>Owne</u> 1695! Ralph G. Abbott Dole 1980 Nov DIL CONS. TYSTAT SANTA FE

Date Surveyed

21 November 1980

P.

1463

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James





ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 I5051 334-6178

January 11, 1984

Mr. Jeff Taylor Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87501

Re: Abbott Ventures

Dear Jeff:

I recommend that we file suit against the referenced operator to collect fines for the following violations.

- 1) Rule 101. The operator has reentered a well on state land without the required bond.
- 2) Rule 1101. The operator reentered the well without the required permit.

The well in question is the Northeast Hogback State of N.M. #1, A-16-30N-16W.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well file Operator File

•

(16)

OPERATOR	RALPH ABBOTT		PROPERT PALME			WELL NO.
DATE 12-13-94	LOCATION ULSTR) G-17-29N-13W			FOOTAGE 1735 FNL & 1695	FEL	,
API NO. 30-045-2469	91	POOL WEST K	UTZ EXT.			
Tops						
Gallup				Calc. ()	5 (5 5 (5))	\$ \$
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Picture Cl				Calc. T.o.C.		
Ojo Alom	10			368		•
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				500'	7711	
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2 7/8 6.40 (CSG. 1153' 6 1/4 HOLE					
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1 1/4 TBG.		032			2777	
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				1102.	11111	27/8 csg.
						1153'
				=	•	1100
				ı		



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

New Merica /// DRUG FREE It's a State of Hisol! JT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Ralph Abbott Palmer #1 1735 ' FNL & 1695 ' FEL G-17-29N-13W

Downhole Equipment Unknown

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Pump down 2 7/8 csg & establish rate into perfs at 1042'
- 5 Displace cement to 500' woc 4 hrs & tag. If cement is in place go to step 6, if not fill to 500'.
- 6. Go in hole with wireline & perforate at 150 '.
- 9. Establish rate up the BH.
- 11. Pump cement down 2 7/8 csg. & circulate to surface.
- 12. Set a dryhole marker, level & restore location to OCD requirements.



NO. OF COPICS RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSE	PVATION COMMISSI	ON '		5-04691
SANTA FE	—————————————————————————————————————	MEXICO OIL CONSE	. K TA I ION COMMISSI		Form C-101 Revised 1-1-6	35
FILE					5A. Indicate	Type of Lease
U.S.G.S.					STATE	
LAND OFFICE					5. State Oil	& Gas Lease No.
OPERATOR					FEE	
1951 16 1710						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
_	•			<u></u>	7. Onic Agre	ement Dime
b. Type of Well DRILL X		DEEPEN	PLU	BACK	8. Farm or L	ease Name
OIL GAS WELL &	OTHER		SINGLE X	ULTIPLE	Palme	
2. Name of Operator .			ZONE LOS	ZONE	9. Well No.	11911
Ralph Abbott (9	8129				#1	
3. Address of Operator						d Pool or Wildcat
3539 E. 30th Str	eet Suite 10	8. Farmingto	n. NM 87401		Pictu	trod Cliffs
4, Location of Well unit LETTE	ce G Loc	ATEO 1735	FEET FROM THE NOT	th LINE		
					VIIIII	
######################################	" rrites in	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Little Maria	3 W HMPM	7777777	mititiitii
					12. County	
		HHHHHH		HHHH	yr mil	1444444
AHHHHHHHH	HHHHHH	/////////////////////////////////////	19. Proposed Depth	19A. Formatio)u	20. Rotary or C.T.
			1160	P.C.		Potavi
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond		F.C.	22. Approx	. Date Work will start
5244 G.	L. \$5.00	0.00 Single	C.C. Liquid	Remove	r Nov	30. 1980
23.		ROPOSED CASING AN	~			
						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			F CEMENT	EST. TOP
10 3/4 "	2 7/8 "	18#	100'	75	SK	Surface
0 1/4	2 1/0	6.40	1130	150	SK	Surface
	ļ	1				
					,	
Drill 10 3/4" Su	rface hole to	o 100'. Set	7" Casing C	ement t	o Surfa	ce. Put
on B.O.P. and Dr	ill 6 1/4" h	ole to 1160'	. Open hole	Log.	If loas	warrent
will run 2 7/8"	EVE tubing a	nd Cement to	Surface. W	ill Per	forate	and Frac
and Complete Wel						
-	-	_			ن.	AND THE PROPERTY OF THE PARTY O
					بر منظم مور از نشر مرم	12. 19. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
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			DAYS UNLESS			25 1000
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		P	-24-8/		λ_{C}	1 0 3 1 3 1 m
		e de la compansión de l	de derina en des redidigación en especiales es en		1	. Ula
					·•·	
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN (OR PLUG SACK, SIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information	on above is true and com	plete to the best of my is	nowledge and belief.			
Signed \ /// / /	il total	Tule Oper	ator		Date Nov	ember 25, 198
/11	Sana Hack					
(This space for	State Use) eloy ATANZI Sala	-		NCT 45	$\lambda 1$	ay as (19)
·	and dry mission for the second	DEPUTY OIL	& GAS INSPECTOR, 5	3151. #5	. 1	(17)
APPROVED BY		TITLE			DATE	\ /

CONDITIONS OF APPROVAL, IF ANY:



ENERGY AND MINERALS GEPARTMENT Revised 10-1-78 SANTA FE, NEW MEXICO 87501 deries of the Recti Ralph G. Abbott Palmer Unit Letter 13 WEST 17 29 NORTH SAN JUAN G ... (.1 201) freducing formetten 160 <u>5256</u> PICTURED CLIFF P.C 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat lictore. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Infor Position 1980 Nov 17 4463 that the 21 November 1980

2002

James P.

1463

DISTRIBUTION SANTA ME	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Eliective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		State Oil & Gas Lease No.
SUNDRY NOTICE THIS FORM FOR PROPERTY FOR THE MALE TO A PER	ES AND REPORTS ON WELLS RILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. WIT - " (FORM C-101) FOR BUCH PROPOSALS."	FEE
OIL GAS WELL OTHER-	·	7. Unit Agreement Name
Ralph Abbott		8. Form or Legae Name Palmor
, Addiction of Operator 3539 E. 30th Street Suit	te 108 Farmington, NM 87401	9, Well No.
. Location of Well	FEET FROM THE North LINE AND 1695 FEET F	10. Field and Pool, or Wildcar West Kutz PC
•		
	7 TOWNSHIP 29N RANGE 13 W NM	Par.
	15. Elevation (Show whether DF, RT, GR, etc.) 5244 G.L.	12. County San Juan
Check Appropria	te Box To Indicate Nature of Notice, Report or	
PERFORM REMEDIAL WORK TEMPORARILY ASAHOON PULL OR ALTER CASING	PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CABING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER Set Surf	ace x
Complete well to 1100'/	OR PERSONAL PROPERTY OF THE PR	
18. I hereby certify that the information above is tr	ue and complete to the best of my knowledge and belief.	
ALDICATION HOLD	TITLE Owner-Operator	December 16,19
Original Signed by FRANK T. CHAV	SUPERVISOR DISTRICT # 3	OEC 1 8 1980
CONDITIONS OF APPROVAL, IF ANY:		(34)

DISTRIBUTION SANTA PE	NEW MEXIC	C OIL CONSERVATION COMMISSION	Supersedo C-102 and	Form C-103 Supersedes Old C-102 and C-103 Ellective 1-1-85			
U.C.G.S. LAND OFFICE OPERATOR			State	Fee X			
9-24-94			Fee	3 342 23434 (10.			
SUNDR LOG NOT USE THIS FORM FOR PRO USE "APPLICATE	Y NOTICES AND RE	PORTS ON WELLS EPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. C-101) FOR SUCH PROPOSALS.					
Metr Wetr X	OTHER+	·	7. Unit Agree	ment Name			
Ralph G. Abbott			8. Form or L Palme				
	et, Suite 108	3, Farmington, NM 87401					
AT LETTER G, 1	735 FEET FROM THE	North LINE AND 1695 FE	ļ.	Pool, or Wildow Kutz			
East CINE, SECTION	n TOWN	SHIP 29N RANGE 13W	_ NMPM.				
	12. County	12. County San Juan					
		4 GL Indicate Nature of Notice, Report Subsection					
FERRING ALCEDIAL WORK TO SERVICE OF SERVICE	PLUG AND Change P		P1	LTERING CASING			
17. Tautribe Francisch or " mileted Or	erations (Clearly state al	Il pertinent details, and give pertinent dutes, it	ncluding estimated date	e of starting any proposed			
Stub of 7" casing tubing. Cemented	. Drill 6 1,	Put 2 yards of Cement /4 hole to 1149', ran : f Class "B". Cememted	1153' of 2	7/8			
Hole ready to com	plete.			JUL 9 1981 JUL CON. COM. DIST. 3			
: I hereby certify that the information	above is true and comple	ete to the best of my knowledge and belief.					
me wind (if	lett	ritus Cwner	DATE	7-7-81			
Original Signed by F	ZANK T. CHAVEZ	SUPERVISOR DISTRICT # 3		IUL 9 - 1981			
TO . TIONS OF APPROVAL, IF ANY	:			(23)			

40. OF COPICS RECEIV	(0									For	m C-10	5	
DISTRIBUTION							,				vised [
SANTA FE			NEWM	EXICO	IL CON	SERVATIO	N CC	MMISSION				ype of Le	
FILE		WELI	_ COMPLE							()	10		Fee X
U.S.G.S.										5. Stat	• O11 &	Gas Leas	e No.
LAND OFFICE										Fe	ee		
OPERATOR											1111	11111	IIIIIII
·													
Id. TYPE OF WELL										7. Unit	Agreen	nent Name	,
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b. TYPE OF COMPLE		_								8, Filer	n or Le	see Name	
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2. Nameol Operator										9. Well	lmer		
Ralph G. A	bbott									#1	_		
3. Address of Operator										10. Fir	eld and	Pool, or V	Vildeat
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29.		LINER	RECORD			· · · · · · · · · · · · · · · · · · ·		30.		TUBING RECORD			
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·								1 1/	4	1055		go	en
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-No flow			•										
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				Test Pe					1	ممر	17	11 17	14
Flow Tubing Press.	Casing F	ressure	Calculated 24	- Oil - E	bl.	Cas - 1	MCF	Wo	iter - Bb	1. 1 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1	od G	10111	P (Gorr.)
		1	Hour Flate			ŀ		1	2.0	j 🔏	300	است آلود	1
34. Disposition of Gas	(Sold, used	for fuel. ve	nted, etc.)	1		110		<u> </u>	17	est Witnes	sed Bv	C 32	<u> </u>
	,,,	, , 55-4 00	,						Ι.			الميساء الهي	1
35, List of Attachment	3			,	 					\ 0;	11 00 74	H. 32 ST, 3	
36. I hereby certify the	t the infor-	ation char	on both mid-	e of this f	om ie	e and comple	10 10	the base of	my 4===	adan a-d			7
So, I hereby certify the	l al	Should Should	La III				10	ine vest of	my knowi		-	01 /	(24)
SIGNED	egy (WW	TIT	TLE <u>OW</u>	ner				DATE	7-7-	<u>-8T</u> (

DISTRIBUTION SAITAFE FILE	NEW MEXICO OIL CON	SERVATION COMMISS ON	Supersedex Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		1	State Fee 5. State Oil 6 Gas Lease No. Fee
(DO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS OF	BACK TO A DIFFERENT BEFOREAST	
I. GAS WELL GAS WELL 2. 1. ame of Ciperator	OTHER-	·	7. Unit Agreement Name West- Kut z
Abbott Oil & Gas	Ralph G. Abb	ott	8. Farm or Lease Name Pal mer 9. Well No.
1808 Knudsen St. 1	Farmington. New Me	exico 87401	#1 10. Field and Pool, or Wilson
UNIT LETTER G 173	35 FEET FROM THE FNL	LINE AND FEET FROM	Pictured cliffs
THE FEL LINE, SECTIO	N 17 TOWNSHIP 29 N		
	15. Elevation (Show whether 5244 API #	DF, RT, GR, etc.) 3004524691	12. County S. J.
Check A		Nature of Notice, Report or Oth SUBSEQUENT	ner Data 3
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
Test well,	see if commercial	OTHER	
hole pump. We we casing. We will should know if the will Test well a	vill pump well throu do this approximatel e well is commerical and hook up. If the and abandon. All wor		as through the time we mmercial we al we will
16. I nereby certify that the information a	Alt Files	Owner - Operator	Sept. 15,1982
Original Signed by FRANK	T. CHAYEZ SI	JPERVISOR DISTRICT # 3	"SEP 16 1982
CONDITIONS OF APPROVAL, IF ANY:	in when verty con	mercu.	(25)

Raiph ABBOTT VENTURES 1808 Knudsen St.

Farmington, New Mex. 87401

February 9, 84

Mr. Frank T. Chavez District Supervisor Oil Commission 1000 Rio Brazos Rd. Aztec, New Mexico 87410

Re: Palmer # 169-17-29N-13W

Dear Frank:

We will have the above subject well on the line by the 15th of April, 1984. This date can be completed by us but if Southern Union or Foutz & Bursum and or City of Farmington, Utility hold us up it will be out of our control.

Southern Union, Roswell office and our office are about to finalize the contract. We still have to settle who will pay for the hookup on the well.

I will get a sign and put it up. We have lost three well signs to this date, some one must be building.a house.

Frank, thank you very much for your patience.

Yours Truly,

Ralph Abbott ABBOTT VENTURES

CC: file

RA/ka

W- FEB 09 1934 OIL CON. DIV.



