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October 5, 2001

HAND DELIVERED

Ms. Florene Davidson
Commission Secretary
Oil Conservation Commission
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Case No. 12535, Application of Ocean Energy Resources, Inc., *de novo*
Case No. 12567, Application of Ocean Energy Resources, Inc., *de novo*
Case No. 12569, Application of Yates Petroleum Corporation, *de novo*
Case No. 12590, Application of Yates Petroleum Corporation, *de novo*
Case No. 12738, Application of Yates Petroleum Corporation

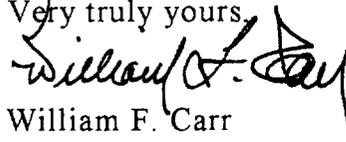
Dear Ms. Davidson;

Pursuant to the September 4, 2001 letter from Stephen C. Ross, enclosed for transmittal to the members of the Oil Conservation Commission are three copies of each of the following documents in the above referenced cases:

- A. Pre-hearing statement of Yates Petroleum Corporation, and
- B. Exhibits Yates Petroleum Corporation will present at the October 12 Oil Conservation Commission.

By copy of this letter, I am providing copies of these documents to James Bruce, Esq., attorney for Ocean Energy Resources, Inc.

Very truly yours,


William F. Carr

Attorney for Yates Petroleum Corporation and
David H. Arrington Oil & Gas, Inc.

OIL CONSERVATION COM.
OCT 5 3:53 PM

Letter to Florene Davidson

October 5, 2001

Page 2

Cc: Stephen C. Ross, Esq.
Assistant Attorney General
Oil Conservation Commission
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

James Bruce, Esq. w/ enc.
3304 Camino Lisa
Hyde Park Estates
Santa Fe, New Mexico 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**APPLICATION OF OCEAN ENERGY RESOURCES, INC.
FOR THE COMPULSORY POOLING AND FOUR NON-
STANDARD OIL AND GAS SPACING AND
PRORATION UNITS, LEA COUNTY, NEW MEXICO.**

CASE NO. 12535

**APPLICATION OF OCEAN ENERGY RESOURCES, INC.
FOR COMPULSORY POOLING AND FOUR NON-
STANDARD OIL AND GS SPACING AND
PRORATION UNITS, LEA COUNTY, NEW MEXICO.**

CASE NO. 12534

**APPLICATION OF YATES PETROLEUM
CORPORATION FOR COMPULSORY POOLING,
AND THREE NON-STANDARD OIL AND GAS
SPACING AND PRORATION UNITS,
LEA COUNTY, NEW MEXICO.**

CASE NO. 12569

**APPLICATION OF YATES PETROLEUM
CORPORATION FOR COMPULSORY POOLING
AND A NON-STANDARD SPACING AND PRORATION
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 12590

**APPLICATION OF YATES PETROLEUM
CORPORATION FOR TWO NON-STANDARD
GAS SPACING AND PRORATION UNITS,
LEA COUNTY, NEW MEXICO.**

CASE NO. 12538

PRE-HEARING STATEMENT

This Pre-hearing Statement is submitted on behalf of Yates Petroleum Corporation and David H. Arrington Oil & Gas, Inc. by Holland & Hart LLP and Campbell & Carr as required by the Oil Conservation Division.

OIL CONSERVATION DIV.
01 OCT -5 PM 3:54

APPEARANCES OF PARTIES

APPLICANT

Yates Petroleum Corporation
Attention: Robert Bullock
Artesia, New Mexico 88210
(505) 748-1471

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STATEMENT OF CASE

Each of the applicants in Cases 12535, 12567, 12569 and 12590 seeks orders pooling all mineral interests from the surface to the base of the Mississippian formation in certain spacing and proration units located in the North one-third equivalent of Irregular Section 3, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. Said units are to be dedicated to wells to be drilled to a depth sufficient to test all formations from the surface to the base of the Mississippian formation. The parties do not agree on the locations for the wells to be drilled on this pooled unit nor do they agree as to the number of wells which will be needed to effectively and efficiently drain this acreage. Although each of the cases as filed requests consideration by the Division of the cost of drilling and completing the initial well and the allocation of the cost thereof as well as the actual operating costs and charges for supervision, and a charge for the risk of drilling the initial well, there was no issue at the examiner hearing on these issues. Yates does not anticipate there will be issues between the parties as to the costs of the wells which are the subject of these applications nor to the appropriateness of a 200% charge for risk to be assessed against any owner who does not voluntarily participate in the well which is drilled on this pooled unit.

In Case 12538, Yates seeks the creation of two non-standard gas spacing units in the North half of Section 3. Approval of this application would permit Yates to drill the well it believes should be drilled in the NE/4 of Section 3 where Yates and its partners own 100% of the working interest. Approval of this application would also permit Ocean to develop the NW/4 of Section 3 by drilling a well where it believes a well should be drilled in the NW/4 of Section 3 where it owns 41.072056% of the working interest and none is owned by Yates.

PROPOSED EVIDENCE

LAND EVIDENCE:

Robert Bullock 5 Exhibits Approximately 15 Minutes

Yates Petroleum Corporation's land evidence will address the following issues:

OWNERSHIP:

The evidence will show that Yates owns or represents 56.0960% of the working interest in the spacing unit which is the subject of these competing pooling applications and Ocean owns 41.0700% of the working interest. Yates' evidence will also show that it and its partners own 100% of the working interest in the NE/4 of Irregular Section 3 and no working interest in the NW/4 of Section 3.

NEGOTIATIONS:

In May 2000, Ocean proposed a well to Yates and Arrington at a location 800 feet from the North line and 660 feet from the West line of Section 3. When Ocean proposed the well, Yates requested the well be moved to a structurally low position in the NW/4 of Section 3 but Ocean declined to move the well. There were several discussions during the succeeding months concerning the drilling of a well on this acreage and numerous telephone conversations between the parties, and discussions between the geologists for the parties, concerning an appropriate location for the well. Yates also traveled to Houston in August 2000 to meet with Ocean to attempt to reach agreement on a well location. The primary issue between the parties has been the location of the well(s) on the subject acreage. Each applicant has met all statutory requirement for a pooling order for each has proposed a well on the acreage which is the subject of this hearing and each has filed a proper application seeking an order compulsory pooling these lands for a well to test the Morrow and Mississippian formations.

Pre-hearing Statement

NMOCD Case Nos. 12535, 12567, 12569, 12590 and 12738 Consolidated

Page 4

Yates has suggested several alternative ways to develop this acreage, including the creation of two non-standard units for two wells on the acreage with one well to be drilled by each of the applicants, but Ocean has not agreed.

LAND EXHIBITS:

Copies of Yates' land exhibits have been filed with the Division with this Pre-hearing Statement pursuant to the September 4, 2001 letter from the Division:

1. Land Map
2. Joint Operating Agreement
3. Correspondence related to the efforts of the parties to reach a voluntary agreement for the development of the subject acreage
4. Authority for Expenditure
5. Letter from David H. Arrington Oil & Gas, Inc.

GEOLOGICAL EVIDENCE:

Eric Cummins 5 Exhibits Approximately 30 minutes

Yates Petroleum Corporation's geological evidence will address the following issues:

PRIOR EXPERIENCE:

The evidence will show that Ocean has drilled 5 wells in the area surrounding the subject spacing unit, with only marginal success. Yates has been working in this area since the Ocean Carlisle Well was drilled and blew out in 1999. In the more than three years that Yates has been developing this area, it has been drilling in structural lows picked from 3D seismic information. With the exception of a re-entry, Yates has a 100% success ratio drilling in these lows selected from 3D seismic information. Ocean has a 25% to 30% success record.

DEVELOPMENT PLANS:

Yates has a major drilling program planned for this area and has identified 50 possible well locations. Yates plans to have three rigs running in this play for the next 3 years .

WELL LOCATIONS:

Yates will present a Development Map and review the recent efforts of the parties to develop this area. A Production Map will be reviewed which shows that the successful wells in this area have been drilled and completed in structural lows. Yates will also present two Structural Cross Sections which confirm that the production in the area is

found in fault bounded lows. To explain the reason for its concern with Ocean's proposed well location, Yates will present a Well Log from the Baer Well No. 3 located in Section 32, Township 15 South, Range 35 East, NMPM. This well was re-entered by Yates and deepened by approximately 1000 feet to test the Morrow and Mississippian formations. No sand was encountered in this well. It is on a structural high adjacent to a low which is a position very similar to the structural position for the well now proposed by Ocean in Section 3.

GEOLOGICAL EXHIBITS:

Mr. Cummins will present the following exhibits. Copies of these exhibits are filed with this pre-hearing statement pursuant to the September 4, 2001 letter from the Division:

6. Development Map
7. Production Map/Time Structure Map
8. Structural Cross Section A-A'
9. Structural Cross Section B-B'
10. Well Log (Baer Well No. 3)

GEOPHYSICAL EVIDENCE:

Frank Scheubel 4 Exhibits Approximately 20 minutes

Yates Petroleum Corporation's geophysical evidence will address the following issues:

NATURE OF THE MORROW AND MISSISSIPPIAN FORMATIONS IN THE SUBJECT AREA:

Mr. Scheubel will review the geophysical information on the Production Map/Time Structure Map which was presented in the geological portion of this case. This seismic information shows linear features or ditches from which the successful wells in the subject area produce. Yates will present two Arbitrary Seismic Lines which confirm that fault bounded structural lows are productive and structural highs are non-productive in Morrow and Mississippian formations in the area surrounding the proposed wells. Yates will also present two frequency spectrum to confirm the accuracy of the seismic interpretations.

GEOPHYSICAL EXHIBITS:

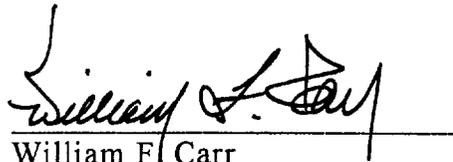
Copies of Yates' geophysical exhibits have been filed with this pre-hearing statement pursuant to the September 4, 2001 letter from the Division.

11. Production Map / Time Structure Map
12. Arbitrary Seismic Line A-A'
13. Arbitrary Seismic Line B-B'

PROCEDURAL MATTERS

Yates requests that the Commission schedule a pre-hearing conference for the purpose of considering stipulations concerning evidence on matters which are not at issue between the parties and to discuss the possibility of settling this dispute without the necessity of an additional hearing.

Yates will request that Cases 12535, 12567, 12569, 12590 and 12738 be consolidated for hearing.



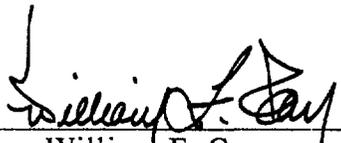
William F. Carr
Attorney for Yates Petroleum
Corporation and David H. Arrington
Oil & Gas, Inc.

CERTIFICATE OF MAILING

I hereby certify that on this 5th day of October 2001, I have caused to be delivered by facsimile or hand delivery a copy of the Pre-Hearing Statement of Yates Petroleum Corporation in the above-captioned cases to the following counsel of record.

James Bruce, Esq.
3304 Camino Lisa
Hyde Park Estates
Santa Fe, New Mexico 87505
Fax No. (505) 982-2151

Stephen C. Ross, Esq.
Assistant Attorney General
Oil Conservation Division
New Mexico Energy, Minerals
and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505



William F. Carr

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American Association of Petroleum Landmen

OPERATING AGREEMENT

DATED

December 27, 2000

OPERATOR YATES PETROLEUM CORPORATION

CONTRACT AREA SECTION 3, TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

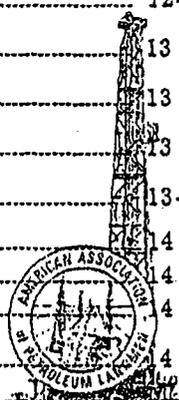
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BEFORE THE OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case Nos. 12535/12567/12569/12590/12538
Exhibit No. 2
Submitted by: Yates Petroleum Corporation
Hearing Date: October 12, 2001

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between YATES PETROLEUM CORPORATION, a New Mexico corporation, 105 S. 4th Street, Artesia, NM 88210 hereinafter designated and referred to as "Operator", and the signatory party or parties other than Operator, sometimes hereinafter referred to individually herein as "Non-Operator", and collectively as "Non-Operators",

WITNESSETH:

WHEREAS, the parties to this agreement are owners of oil and gas leases and/or oil and gas interests in the land identified in Exhibit "A", and the parties hereto have reached an agreement to explore and develop these leases and/or oil and gas interests for the production of oil and gas to the extent and as hereinafter provided:

NOW, THEREFORE, it is agreed as follows:

ARTICLE I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

A. The term "oil and gas" shall mean oil, gas, casinghead gas, gas condensate, and all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.

B. The terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas leases covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.

C. The term "oil and gas interests" shall mean unleased fee and mineral interests in tracts of land lying within the Contract Area which are owned by parties to this agreement.

D. The term "Contract Area" shall mean all of the lands, oil and gas leasehold interests and oil and gas interests intended to be developed and operated for oil and gas purposes under this agreement. Such lands, oil and gas leasehold interests and oil and gas interests are described in Exhibit "A".

E. The term "drilling unit" shall mean the area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a drilling unit is not fixed by any such rule or order, a drilling unit shall be the drilling unit as established by the pattern of drilling in the Contract Area or as fixed by express agreement of the Drilling Parties.

F. The term "drillsite" shall mean the oil and gas lease or interest on which a proposed well is to be located.

G. The terms "Drilling Party" and "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.

H. The terms "Non-Drilling Party" and "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the plural includes the singular, and the neuter gender includes the masculine and the feminine.

ARTICLE II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

- [X] A. Exhibit "A", shall include the following information: (1) Identification of lands subject to agreement, (2) Restrictions, if any, as to depths or formations, (3) Percentages or fractional interests of parties to this agreement, (4) Oil and gas leases and/or oil and gas interests subject to this agreement, (5) Addresses of parties for notice purposes. [] B. Exhibit "B", Form of Lease. [X] C. Exhibit "C", Accounting Procedure. [X] D. Exhibit "D", Insurance. [X] E. Exhibit "E", Gas Balancing Agreement. [X] F. Exhibit "F", Non-Discrimination and Certification of Non-Segregated Facilities.

If any provision of any exhibit, except Exhibit "E", is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

ARTICLE III.
INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns an unleased oil and gas interest in the Contract Area, that interest shall be treated for the purpose of this agreement and during the term hereof as if it were a leased interest under the form of oil and gas lease attached as Exhibit "B". As to such interest, the owner shall receive royalty on production as prescribed in the form of oil and gas lease attached hereto as Exhibit "B". Such party shall, however, be subject to all of the provisions of this agreement relating to lessees, to the extent that it owns the lessee interest.

B. Interest of Parties in Costs and Production:

Exhibit "A" lists all of the parties and their respective percentage or fractional interests under this agreement. Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and material acquired in operations on the Contract Area shall be owned by the parties as their interests are shown in Exhibit "A". All production of oil and gas from the Contract Area, subject to the payment of lessor's royalties ~~which will be borne by the Joint Account,~~ shall also be owned by the parties in the same manner during the term hereof; provided, however, this shall not be deemed an assignment or cross-assignment of interests covered hereby.

ARTICLE IV.
TITLES

A. Title Examination:

Title examination shall be made on the drillsite of any proposed well prior to commencement of drilling operations or, if the Drilling Parties so request, title examination shall be made on the leases and/or oil and gas interests included, or planned to be included, in the drilling unit around such well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable leases. At the time a well is proposed, each party contributing leases and/or oil and gas interests to the drillsite, or to be included in such drilling unit, shall furnish to Operator all abstracts (including Federal Lease Status Reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each party hereto. The cost incurred by Operator in this title program shall be borne as follows:

~~Option No. 1: Costs incurred by Operator in procuring abstracts and title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be a part of the administrative overhead as provided in Exhibit "C," and shall not be a direct charge, whether performed by Operator's staff attorneys or by outside attorneys.~~

Option No. 2: Costs incurred by Operator in procuring abstracts and fees paid outside attorneys for title examination (including preliminary, supplemental, shut-in gas royalty opinions and division order title opinions) shall be borne by the Drilling Parties in the proportion that the interest of each Drilling Party bears to the total interest of all Drilling Parties as such interests appear in Exhibit "A". Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above functions.

Each party shall be responsible for securing curative matter and pooling amendments or agreements required in connection with leases or oil and gas interests contributed by such party. The Operator shall be responsible for the preparation and recording of Pooling Designations or Declarations as well as the conduct of hearings before Governmental Agencies for the securing of spacing or pooling orders. This shall not prevent any party from appearing on its own behalf at any such hearing.

No well shall be drilled on the Contract Area until after (1) the title to the drillsite or drilling unit has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by all of the parties who are to participate in the drilling of the well.

B. Loss of Title:

1. Failure of Title: Should any oil and gas interest or lease, or interest therein, be lost through failure of title, which loss results in a reduction of interest from that shown on Exhibit ~~of this agreement,~~ nevertheless, shall continue in force as to all remaining oil and gas leases and ~~interests and~~ (a) The party whose oil and gas lease or interest is affected by the title failure shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties ~~any development~~



1 or operating costs which it may have theretofore paid, but there shall be no monetary liability on its
2 part to the other parties hereto for drilling, development, operating or other similar costs by reason of
3 such title failure; and

4 (b) There shall be no retroactive adjustment of expenses incurred or revenues received from the
5 operation of the interest which has been lost, but the interests of the parties shall be revised on an acre-
6 age basis, as of the time it is determined finally that title failure has occurred, so that the interest of
7 the party whose lease or interest is affected by the title failure will thereafter be reduced in the Contract
8 Area by the amount of the interest lost; and

9 (c) If the proportionate interest of the other parties hereto in any producing well theretofore drilled
10 on the Contract Area is increased by reason of the title failure, the party whose title has failed shall
11 receive the proceeds attributable to the increase in such interests (less costs and burdens attributable
12 thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well;
13 and

14 (d) Should any person not a party to this agreement, who is determined to be the owner of any in-
15 terest in the title which has failed, pay in any manner any part of the cost of operation, development,
16 or equipment, such amount shall be paid to the party or parties who bore the costs which are so refund-
17 ed; and

18 (e) Any liability to account to a third party for prior production of oil and gas which arises by
19 reason of title failure shall be borne by the party or parties in the same proportions in which they shared
20 in such prior production; and

21 (f) No charge shall be made to the joint account for legal expenses, fees or salaries, in connection
22 with the defense of the interest claimed by any party hereto, it being the intention of the parties
23 hereto that each shall defend title to its interest and bear all expenses in connection therewith.
24

25 2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight,
26 any rental, shut-in well payment, minimum royalty or royalty payment, is not paid or is erroneously
27 paid, and as a result a lease or interest therein terminates, there shall be no monetary liability against
28 the party who failed to make such payment. Unless the party who failed to make the required payment
29 secures a new lease covering the same interest within ninety (90) days from the discovery of the fail-
30 ure to make proper payment, which acquisition will not be subject to Article VIII.B., the interests of
31 the parties shall be revised on an acreage basis, effective as of the date of termination of the lease in-
32 volved, and the party who failed to make proper payment will no longer be credited with an interest in
33 the Contract Area on account of ownership of the lease or interest which has terminated. In the event
34 the party who failed to make the required payment shall not have been fully reimbursed, at the time of
35 the loss, from the proceeds of the sale of oil and gas attributable to the lost interest, calculated on an
36 acreage basis, for the development and operating costs theretofore paid on account of such interest, it
37 shall be reimbursed for unrecovered actual costs theretofore paid by it (but not for its share of the
38 cost of any dry hole previously drilled or wells previously abandoned) from so much of the following
39 as is necessary to effect reimbursement:

40 (a) Proceeds of oil and gas, less operating expenses, theretofore accrued to the credit of the lost
41 interest, on an acreage basis, up to the amount of unrecovered costs;

42 (b) Proceeds, less operating expenses, thereafter accrued attributable to the lost interest on an
43 acreage basis, of that portion of oil and gas thereafter produced and marketed (excluding production
44 from any wells thereafter drilled) which, in the absence of such lease termination, would be attributable
45 to the lost interest on an acreage basis, up to the amount of unrecovered costs, the proceeds of said
46 portion of the oil and gas to be contributed by the other parties in proportion to their respective in-
47 terests; and

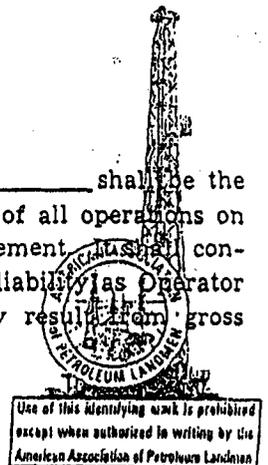
48 (c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or
49 becomes, the owner of the interest lost, for the privilege of participating in the Contract Area or be-
50 coming a party to this agreement.
51

52 3. Other Losses: All losses incurred, other than those set forth in Articles IV.B.1. and IV.B.2.
53 above, shall not be considered failure of title but shall be joint losses and shall be borne by all parties
54 in proportion to their interests. There shall be no readjustment of interests in the remaining portion of
55 the Contract Area.
56

57 ARTICLE V.
58 OPERATOR
59

60 A. DESIGNATION AND RESPONSIBILITIES OF OPERATOR:
61

62 YATES PETROLEUM CORPORATION shall be the
63 Operator of the Contract Area, and shall conduct and direct and have full control of all operations on
64 the Contract Area as permitted and required by, and within the limits of, this agreement. It shall con-
65 duct all such operations in a good and workmanlike manner, but it shall have no liability as Operator
66 to the other parties for losses sustained or liabilities incurred, except such as may result from gross
67 negligence or willful misconduct.
68



1 B. Resignation or Removal of Operator and Selection of Successor:

2
3 1. Resignation or Removal of Operator: Operator may resign at any time by giving written notice
4 thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest in the
5 Contract Area, or is no longer capable of serving as Operator, it shall cease to be Operator without any
6 action by Non-Operator, except the selection of a successor. Operator may be removed if it falls or
7 refuses to carry out its duties hereunder, or becomes insolvent, bankrupt or is placed in receivership,
8 by the affirmative vote of two (2) or more Non-Operators owning a majority interest based on owner-
9 ship as shown on Exhibit "A", and not on the number of parties remaining after excluding the voting
10 interest of Operator. Such resignation or removal shall not become effective until 7:00 o'clock A.M.
11 on the first day of the calendar month following the expiration of ninety (90) days after the giving of
12 notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor
13 Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effect-
14 ive date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of
15 a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary,
16 parent or successor corporation shall not be the basis for removal of Operator.

17
18 2. Selection of Successor Operator: Upon the resignation or removal of Operator, a successor Op-
19 erator shall be selected by the Parties. The successor Operator shall be selected from the parties owning
20 an interest in the Contract Area at the time such successor Operator is selected. If the Operator that
21 is removed fails to vote or votes only to succeed itself, the successor Operator shall be selected by the
22 affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown
23 on Exhibit "A", and not on the number of parties remaining after excluding the voting interest of the
24 Operator that was removed.

25
26 C. Employees:

27
28 The number of employees used by Operator in conducting operations hereunder, their selection,
29 and the hours of labor and the compensation for services performed, shall be determined by Operator,
30 and all such employees shall be the employees of Operator.

31
32 D. Drilling Contracts:

33
34 All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual
35 rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment in the
36 drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate
37 of such charges shall be agreed upon by the parties in writing before drilling operations are com-
38 menced, and such work shall be performed by Operator under the same terms and conditions as are
39 customary and usual in the area in contracts of independent contractors who are doing work of a sim-
40 ilar nature.

41
42 ARTICLE VI.
43 DRILLING AND DEVELOPMENT

44
45 A. Initial Well:

46
47 On or before the 15th day of March, 2001, Operator shall commence the drill-
48 ing of a well for oil and gas at the following location:
49 660' FNL and 660' FEL of Section 3, Township 16 South, Range 35 East, Lea County, New Mexico

50
51
52
53 and shall thereafter continue the drilling of the well with due diligence to a depth of 13,100'
54 or the top of the Mississippian formation whichever is the lesser depth.

55
56
57
58 unless granite or other practically impenetrable substance or condition in the hole, which renders
59 further drilling impractical, is encountered at a lesser depth, or unless all parties agree to complete or
60 abandon the well at a lesser depth.

61
62 Operator shall make reasonable tests of all formations encountered during drilling which give in-
63 dication of containing oil and gas in quantities sufficient to test, unless this agreement shall be limited
64 in its application to a specific formation or formations, in which event Operator shall be restricted to
65 test only the formation or formations to which this agreement may apply.

66
67 If, in Operator's judgment, the well will not produce oil or gas in paying quantities and Operator wishes
68 to plug and abandon the well as a dry hole, it shall first secure the consent of all parties and shall
69 plug and abandon same as provided in Article VI.E.1. hereof.

1 B. Subsequent Operations:

2
3 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area
4 other than the well provided for in Article VI.A., or to rework, deepen or plug back a dry hole drilled
5 at the joint expense of all parties or a well jointly owned by all the parties and not then producing
6 in paying quantities, the party desiring to drill, rework, deepen or plug back such a well shall give the
7 other parties written notice of the proposed operation, specifying the work to be performed, the loca-
8 tion, proposed depth, objective formation and the estimated cost of the operation. The parties receiv-
9 ing such a notice shall have thirty (30) days after receipt of the notice within which to notify the
10 parties wishing to do the work whether they elect to participate in the cost of the proposed operation.
11 If a drilling rig is on location, notice of proposal to rework, plug back or drill deeper may be given
12 by telephone and the response period shall be limited to forty-eight (48) hours, exclusive of Saturday,
13 Sunday or legal holidays. Failure of a party receiving such notice to reply within the period above fixed
14 shall constitute an election by that party not to participate in the cost of the proposed operation. Any
15 notice or response given by telephone shall be promptly confirmed in writing.

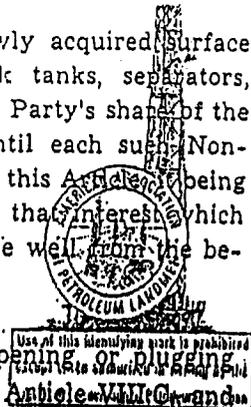
16
17 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article
18 VI.B.1. or VI.E.1. elects not to participate in the proposed operation, then, in order to be entitled to
19 the benefits of this article, the party or parties giving the notice and such other parties as shall elect
20 to participate in the operation shall, within sixty (60) days after the expiration of the notice period of
21 thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period
22 where the drilling rig is on location, as the case may be) actually commence work on the proposed
23 operation and complete it with due diligence. Operator shall perform all work for the account of the
24 Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Op-
25 erator is a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform
26 the work required by such proposed operation for the account of the Consenting Parties, or (b) desig-
27 nate one (1) of the Consenting Parties as Operator to perform such work. Consenting Parties, when
28 conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms
29 and conditions of this agreement.

30
31 If less than all parties approve any proposed operation, the proposing party, immediately after the
32 expiration of the applicable notice period, shall advise the Consenting Parties of (a) the total interest
33 of the parties approving such operation, and (b) its recommendation as to whether the Consenting Par-
34 ties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48)
35 hours (exclusive of Saturday, Sunday or legal holidays) after receipt of such notice, shall advise the
36 proposing party of its desire to (a) limit participation to such party's interest as shown on Exhibit "A",
37 or (b) carry its proportionate part of Non-Consenting Parties' interest. The proposing party, at its
38 election, may withdraw such proposal if there is insufficient participation, and shall promptly notify
39 all parties of such decision.

40
41 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in
42 the proportions they have elected to bear same under the terms of the preceding paragraph. Consenting
43 Parties shall keep the leasehold estates involved in such operations free and clear of all liens and
44 encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such
45 an operation results in a dry hole, the Consenting Parties shall plug and abandon the well at their sole
46 cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions
47 of this Article results in a producer of oil and/or gas in paying quantities, the Consenting Parties shall
48 complete and equip the well to produce at their sole cost and risk, and the well shall then be turned
49 over to Operator and shall be operated by it at the expense and for the account of the Consenting Parties.
50 Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such
51 well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party
52 shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and
53 be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's
54 interest in the well and share of production therefrom until the proceeds of the sale of such share,
55 calculated at the well, or market value thereof if such share is not sold (after deducting production
56 taxes, crude oil excise taxes, royalty, overriding royalty and other interests existing
57 on the effective date hereof, payable out of or measured by the production from such
58 well accruing with respect to such interests until it reverts) shall equal the total of
59 the following:

60 (a) 200% of each such Non-Consenting Party's share of the cost of any newly acquired surface
61 equipment beyond the wellhead connections (including, but not limited to, stock tanks, separators,
62 treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the
63 cost of operation of the well commencing with first production and continuing until each such Non-
64 Consenting Party's relinquished interest shall revert to it under other provisions of this Agreement, being
65 agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which
66 would have been chargeable to each Non-Consenting Party had it participated in the well from the be-
67 ginning of the operation; and

68
69 (b) 500% of that portion of the costs and expenses of drilling reworking, deepening, or plugging
70 back, testing and completing, after deducting any cash contributions received under Article VI.C. or Article



1 500% of that portion of the cost of newly acquired equipment in the well (to and including the well-
2 head connections), which would have been chargeable to such Non-Consenting Party if it had partici-
3 pated therein.

4
5 Gas production attributable to any Non - Consenting Party's relinquished interest upon such Party's
6 election, shall be sold to its purchaser, if available, under the terms of its existing gas sales con-
7 tract. Such Non - Consenting Party shall direct its purchaser to remit the proceeds receivable from
8 such sale direct to the Consenting Parties until the amounts provided for in this Article are recover-
9 ed from the Non - Consenting Party's relinquished interest. If such Non - Consenting Party has not
10 contracted for sale of its gas at the time such gas is available for delivery, or has not made the elec-
11 tion as provided above, the Consenting Parties shall own and be entitled to receive and sell such Non-
12 Consenting Party's share of gas as hereinabove provided during the recoupment period.

13
14 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share
15 of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of
16 all production, crude oil excise taxes, severance, gathering and other taxes, and all
17 royalty, overriding royalty and other burdens applicable to Non-Consenting Party's
18 share of production.

19 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall
20 be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of
21 all such equipment shall remain unchanged; and upon abandonment of a well after such reworking,
22 plugging back or deeper drilling, the Consenting Parties shall account for all such equipment to the
23 owners thereof, with each party receiving its proportionate part in kind or in value, less cost of
24 salvage.

25
26 Within sixty (60) days after the completion of any operation under this Article, the party con-
27 ducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an in-
28 ventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling,
29 deepening, plugging back, testing, completing, and equipping the well for production; or, at its option,
30 the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed
31 statement of monthly billings. Each month thereafter, during the time the Consenting Parties are being
32 reimbursed as provided above, the Party conducting the operations for the Consenting Parties shall furn-
33 ish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the
34 operation of the well, together with a statement of the quantity of oil and gas produced from it and the
35 amount of proceeds realized from the sale of the well's working interest production during the preceding
36 month. In determining the quantity of oil and gas produced during any month, Consenting Parties
37 shall use industry accepted methods such as, but not limited to, metering or periodic well tests. Any
38 amount realized from the sale or other disposition of equipment newly acquired in connection with any
39 such operation which would have been owned by a Non-Consenting Party had it participated therein
40 shall be credited against the total unreturned costs of the work done and of the equipment purchased,
41 in determining when the interest of such Non-Consenting Party shall revert to it as above provided;
42 and if there is a credit balance, it shall be paid to such Non-Consenting party.

43
44 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest
45 the amounts provided for above, the relinquished interests of such Non-Consenting Party shall auto-
46 matically revert to it, and, from and after such reversion, such Non-Consenting Party shall own the same
47 interest in such well, the material and equipment in or pertaining thereto, and the production there-
48 from as such Non-Consenting Party would have been entitled to had it participated in the drilling,
49 reworking, deepening or plugging back of said well. Thereafter, such Non-Consenting Party shall be
50 charged with and shall pay its proportionate part of the further costs of the operation of said well in
51 accordance with the terms of this agreement and the Accounting Procedure, attached hereto.

52
53 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent
54 of all parties, no wells shall be completed in or produced from a source of supply from which a well
55 located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing
56 well spacing pattern for such source of supply.

57
58 The provisions of this Article shall have no application whatsoever to the drilling of the initial
59 well described in Article VI.A. except (a) when Option 2, Article VII.D.1., has been selected, or (b)
60 to the reworking, deepening and plugging back of such initial well, if such well is or thereafter shall
61 prove to be a dry hole or non-commercial well, after having been drilled to the depth specified in Article
62 VI.A.

63
64 C. Right to Take Production in Kind:

65 Each party shall have the right to take in kind or separately dispose of its
66 proportionate share of all oil and gas produced from the Contract Area, exclusive of
67 production which may be used in development and producing operations and in preparing
68 and treating oil for marketing purposes and production unavoidably lost. Any extra
69 expenditure incurred in the taking in kind or separate disposition by any party of its
70 proportionate share of the production shall be borne by such party. Any party taking
its share of production in kind shall be required to pay for only its proportionate
share of such part of Operator's surface facilities which it uses.

A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 1977

Each party electing to take in kind or separately dispose of its proportionate share of the production from the Contract Area shall keep accurate records of the volume, selling price, royalty and taxes relative to its share of production. Non-Operators shall, upon request, furnish Operator with true and complete copies of the records required to be kept thereunder whenever, under the terms of this agreement or any agreement executed in connection herewith, it is necessary for Operator to obtain said information. Any information furnished to Operator hereunder shall be used by Operator only to the extent necessary to carry out its duties as Operator and shall otherwise be kept confidential.

Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment direct from the purchaser thereof for its share of all production.

In the event any party shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the oil and gas produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such oil and gas or sell it to others at any time and from time to time, for the account of the non-taking party at the best price obtainable in the area for such production. Any such purchase or sale by Operator shall be subject always to the right of the owner of the production to exercise at any time its right to take in kind, or separately dispose of, its share of all oil and gas not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of oil and gas shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year. Notwithstanding the foregoing, Operator shall not make a sale, including one into interstate commerce, of any other party's share of gas production without first giving such other party thirty (30) days notice of such intended sale.

In the event any party hereto is not at any time taking or marketing its share of gas production and Operator is either (i) unwilling to purchase or sell or (ii) unable to obtain the prior written consent to purchase or sell such party's share of gas production, or in the event any party has contracted to sell its share of gas produced from the Contract Area to a purchaser which does not at any time while this agreement is in effect take the full share of gas attributable to the interest of such party, then in any such event the terms and conditions of the Gas Balancing Agreement attached hereto as Exhibit "E" and incorporated herein shall automatically become effective.

D. Access to Contract Area and Information:

Each party shall have access to the Contract Area at all reasonable times, at its sole risk to inspect or observe operations, and shall have access at reasonable times to information pertaining to the development or operation thereof, including Operator's books and records relating thereto. Operator, upon request, shall furnish each of the other parties with copies of all forms or reports filed with governmental agencies, daily drilling reports, well logs, tank tables, daily gauge and run tickets and reports of stock on hand at the first of each month, and shall make available samples of any cores or cuttings taken from any well drilled on the Contract Area. The cost of gathering and furnishing information to Non-Operator, other than that specified above, shall be charged to the Non-Operator that requests the information.

E. Abandonment of Wells:

1. Abandonment of Dry Holes: Except for any well drilled pursuant to Article VI.B.2., any well which has been drilled under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned without the consent of all parties. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply within forty-eight (48) hours (exclusive of Saturday, Sunday or legal holidays) after receipt of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling of such well. Any party who objects to the plugging and abandoning such well shall have the right to take over the well and conduct further operations in search of oil and/or gas subject to the provisions of Article VI.B.

2. Abandonment of Wells that have Produced: Except for any well which has been drilled or reworked pursuant to Article VI.B.2. hereof for which the Consenting Parties have not been fully reimbursed as therein provided, any well which has been completed as a producer shall not be plugged and abandoned without the consent of all parties. If all parties consent to such abandonment, the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto. If, within thirty (30) days after receipt of notice of the proposed abandonment of such well, all parties do not agree to the abandonment of any well, those wishing to continue its operation shall tender to each of the other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning. Any party's failure to timely respond within said thirty (30) days shall be deemed to consent to abandonment. Each abandoning party shall assign to the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, quality, or fitness for use of the equipment and material, all of its interest in the well and related equipment, together with its interest in the leasehold estate. If the interest of the abandoning party is or includes an oil and gas interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the interval or intervals of the formation or formations with the Contract Area for a term of one year and so long thereafter as oil and/or gas is produced from the interval or intervals of the formation or formations covered thereby, such lease to be on the form attached as

1
2 Exhibit "B". The assignments or leases so limited shall encompass the "drilling unit"
3 upon which the well is located. The payments by, and the assignments or leases to, the
4 assignees shall be in a ratio based upon the relationship of their respective
5 percentages of participation in the Contract Area to the aggregate of the percentages
6 of participation in the Contract Area of all assignees. There shall be no readjustment
7 of interest in the remaining portion of the Contract Area.

8 Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the op-
9 eration of or production from the well in the interval or intervals then open other than the royalties
10 retained in any lease made under the terms of this Article. Upon request, Operator shall continue to
11 operate the assigned well for the account of the non-abandoning parties at the rates and charges con-
12 templated by this agreement, plus any additional cost and charges which may arise as the result of
13 the separate ownership of the assigned well.

14
15 **ARTICLE VII.**
16 **EXPENDITURES AND LIABILITY OF PARTIES**

17
18 **A. Liability of Parties:**

19
20 The liability of the parties shall be several, not joint or collective. Each party shall be responsible
21 only for its obligations, and shall be liable only for its proportionate share of the costs of developing
22 and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are
23 given to secure only the debts of each severally. It is not the intention of the parties to create, nor shall
24 this agreement be construed as creating, a mining or other partnership or association, or to render the
25 parties liable as partners. It is not the intention of the parties that this contract is made
26 or intended for the benefit of any third person.

27 **B. Liens and Payment Defaults:**

28
29 Each Non-Operator grants to Operator a lien upon its oil and gas rights in the
30 Contract Area, and a security interest in its share of oil and/or gas when extracted
31 and its interest in all equipment, to secure payment of its share of expense, together
32 with interest thereon at the rate provided in the Accounting Procedure attached hereto
33 as Exhibit "C". To the extent that Operator has a security interest under the Uniform
34 Commercial Code of the State, Operator shall be entitled to exercise the rights and
35 remedies of a secured party under the Code. The bringing of a suit and the obtaining
36 of judgment by Operator for the secured indebtedness shall not be deemed an election of
37 remedies or otherwise affect the lien rights of security interest as security for the
38 payment thereof. In addition, upon default by any Non-Operator in the payment of its
39 share of expense, Operator shall have the right, without prejudice to other rights or
40 remedies to collect from the purchaser the proceeds from the sale of such Non-
41 Operator's share of oil and/or gas until the amount owed by such Non-Operator,
42 including reasonable attorney fees in the event of suit to collect any delinquency,
43 plus interest has been paid. Each purchaser shall be entitled to rely upon Operator's
44 written statement concerning the amount of any default. Operator grants a like lien
45 and security interest to the Non-Operators to secure payment of Operator's
46 proportionate share of expense.

47 If any party fails or is unable to pay its share of expense within sixty (60) days after rendition of
48 a statement therefor by Operator, the non-defaulting parties, including Operator, shall, upon request by
49 Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the in-
50 terest of all such parties. Each party so paying its share of the unpaid amount shall, to obtain reimburse-
51 ment thereof, be subrogated to the security rights described in the foregoing paragraph.

52 **C. Payments and Accounting:**

53 Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses
54 incurred in the development and operation of the Contract Area pursuant to this agreement and shall
55 charge each of the parties hereto with their respective proportionate shares upon the expense basis pro-
56 vided in the Accounting Procedure attached hereto as Exhibit "C". Operator shall keep an accurate
57 record of the joint account hereunder, showing expenses incurred and charges and credits made and
58 received.

59 Operator, at its election, shall have the right from time to time to demand and receive from the
60 other parties payment in advance of their respective shares of the estimated amount of the expense to
61 be incurred in operations hereunder during the next succeeding month, which right may be exercised only
62 by submission to each such party of an itemized statement of such estimated expense, together with
63 an invoice for its share thereof. Each such statement and invoice for the payment in advance of esti-
64 mated expense shall be submitted on or before the 20th day of the next preceding month. Each party
65 shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such es-
66 timate and invoice is received. If any party fails to pay its share of said estimate within said time, the
67 amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustments shall be
68 made monthly between advances and actual expense to the end that each party shall bear and pay its
69 proportionate share of actual expenses incurred, and no more.

1 D. Limitation of Expenditures:

2
3 1. Drill or Deepen: Without the consent of all parties, no well shall be drilled or deepened, ex-
4 cept any well drilled or deepened pursuant to the provisions of Article VI.B.2. of this Agreement, it being
5 understood that the consent to the drilling or deepening shall include:

6
7 ~~Option No. 1: All necessary expenditures for the drilling or deepening, testing, completing and~~
8 ~~equipping of the well, including necessary tankage and/or surface facilities.~~

9
10 Option No. 2: All necessary expenditures for the drilling or deepening and testing of the well. When
11 such well has reached its authorized depth, and all tests have been completed, Operator shall give im-
12 mediate notice to the Non-Operators who have the right to participate in the completion costs. The parties
13 receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holi-
14 days) in which to elect to participate in the setting of casing and the completion attempt. Such election,
15 when made, shall include consent to all necessary expenditures for the completing and equipping of such
16 well, including necessary tankage and/or surface facilities. Failure of any party receiving such notice
17 to reply within the period above fixed shall constitute an election by that party not to participate in
18 the cost of the completion attempt. If one or more, but less than all of the parties, elect to set pipe and
19 to attempt a completion, the provisions of Article VI.B.2. hereof (the phrase "reworking, deepening or
20 plugging back" as contained in Article VI.B.2. shall be deemed to include "completing") shall apply to
21 the operations thereafter conducted by less than all parties.

22
23 2. Rework or Plug Back: Without the consent of all parties, no well shall be reworked or plugged
24 back except a well reworked or plugged back pursuant to the provisions of Article VI.B.2. of this agree-
25 ment, it being understood that the consent to the reworking or plugging back of a well shall include
26 consent to all necessary expenditures in conducting such operations, and completing and equipping of
27 said well, including necessary tankage and/or surface facilities.

28
29 3. Other Operations: Operator shall not undertake any single project reasonably estimated to require
30 an expenditure in excess of FORTY THOUSAND ----- Dollars (\$40,000.00 -----)
31 except in connection with a well, the drilling, reworking, deepening, completing, recompleting, or plug-
32 ging back of which has been previously authorized by or pursuant to this agreement; provided, how-
33 ever, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different
34 nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with
35 the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emer-
36 gency to the other parties. If Operator prepares "Authority for Expenditures" for its own use,
37 Operator, upon request, shall furnish copies of its "Authority for Expenditures" for any single project
38 costing in excess of TWENTY-FIVE THOUSAND ----- Dollars (\$25,000.00 -----).

40 E. Royalties, Overriding Royalties and Other Payments:

41
42 Each party shall pay or deliver, or cause to be paid or delivered, all royalties to the extent of
43 1/8 of 8/8ths ----- due on its share of production and shall hold the other parties free
44 from any liability therefor. If the interest of any party in any oil and gas lease covered by this agree-
45 ment is subject to any royalty, overriding royalty, production payment, or other charge over and above
46 the aforesaid royalty, such party shall assume and alone bear all such obligations and shall account
47 for or cause to be accounted for, such interest to the owners thereof.

48 No party shall ever be responsible, on any price basis higher than the price received by such party, to any other party's lessor or
49 royalty owner; and if any such other party's lessor or royalty owner should demand and receive settlements on a higher price basis,
the party contributing such lease shall bear the royalty burden insofar as such higher price is concerned.

50 It is recognized by the parties hereto that in addition to each party's share of working interest production as shown in Exhibit
51 "A", such party shall have the right, subject to existing contracts, to market the royalty gas attributable to each lease which it
52 contributes to the Contract Area and to receive payments due for such royalty gas produced from or allocated to such lease or leases.
53 It is agreed that, regardless of whether each party markets or contracts for its share of gas, including the royalty gas under the
54 leases which it contributed to the Contract Area, such party agrees to pay or cause to be paid to the royalty owners under its lease
or leases the proceeds attributable to their respective royalty interest and to hold all other parties hereto harmless for its failure
to do so.

54 F. Rentals, Shut-in Well Payments and Minimum Royalties:

55
56 Rentals, shut-in well payments and minimum royalties which may be required under the terms of
57 any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their
58 expense. In the event two or more parties own and have contributed interests in the same lease to this
59 agreement, such parties may designate one of such parties to make said payments for and on behalf of all
60 such parties. Any party may request, and shall be entitled to receive, proper evidence of all such pay-
61 ments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum
62 royalty through mistake or oversight where such payment is required to continue the lease in force,
63 any loss which results from such non-payment shall be borne in accordance with the provisions of Article
64 IV.B.2.

65
66 Operator shall notify Non-Operator of the anticipated completion of a shut-in gas well for the shut-
67 ting in or return to production of a producing gas well, at least five (5) days (excluding Saturday, Sun-
68 day and holidays), or at the earliest opportunity permitted by circumstances, prior to taking any action,
69 but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-
70 Operator, the loss of any lease contributed hereto by Non-Operator for failure to make timely payments



1 of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article
2 IV.B.3.

3
4 G. Taxes:

5
6 Beginning with the first calendar year after the effective date hereof, Operator shall render for ad
7 valorem taxation all property subject to this agreement which by law should be rendered for such
8 taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the ren-
9 dition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be
10 limited to, royalties, overriding royalties and production payments) on leases and oil and gas interests con-
11 tributed by such Non-Operator. If the assessed valuation of any leasehold estate is reduced by reason of its
12 being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in
13 ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such leasehold
14 estate, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such
15 reduction. Operator shall bill other parties for their proportionate share of all tax payments in the man-
16 ner provided in Exhibit "C".

17
18 If Operator considers any tax assessment improper, Operator may, at its discretion, protest within
19 the time and manner prescribed by law, and prosecute the protest to a final determination, unless all
20 parties agree to abandon the protest prior to final determination. During the pendency of administrative
21 or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and
22 penalty. When any such protested assessment shall have been finally determined, Operator shall pay
23 the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then
24 be assessed against the parties, and be paid by them, as provided in Exhibit "C".

25
26 Each party shall pay or cause to be paid all production, severance, gathering and other taxes im-
27 posed upon or with respect to the production or handling of such party's share of oil and/or gas pro-
28 duced under the terms of this agreement.

29
30 H. Insurance:

31
32 At all times while operations are conducted hereunder, Operator shall comply with the Workmen's
33 Compensation Law of the State where the operations are being conducted; provided, however, that Op-
34 erator may be a self-insurer for liability under said compensation laws in which event the only charge
35 that shall be made to the joint account shall be an amount equivalent to the premium which would have
36 been paid had such insurance been obtained. Operator shall also carry or provide insurance for the
37 benefit of the joint account of the parties as outlined in Exhibit "D", attached to and made a part hereof.
38 Operator shall require all contractors engaged in work on or for the Contract Area to comply with the
39 Workmen's Compensation Law of the State where the operations are being conducted and to maintain
40 such other insurance as Operator may require.

41
42 In the event Automobile Public Liability Insurance is specified in said Exhibit "D", or subsequently
43 receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for
44 such insurance for Operator's fully owned automotive equipment.

45
46 ARTICLE VIII.
47 ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

48
49 A. Surrender of Leases:

50
51 The leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall
52 not be surrendered in whole or in part unless all parties consent thereto. However, no consent shall
53 be necessary to release a lease which has expired or otherwise terminated.

54 However, should any party desire to surrender its interest in any lease or in any portion thereof, and
55 other parties do not agree or consent thereto, the party desiring to surrender shall assign, without express
56 or implied warranty of title, all of its interest in such lease, or portion thereof, and any well, material and
57 equipment which may be located thereon and any rights in production thereafter secured, to the parties
58 not desiring to surrender it. If the interest of the assigning party includes an oil and gas interest, the as-
59 signing party shall execute and deliver to the party or parties not desiring to surrender an oil and gas
60 lease covering such oil and gas interest for a term of one year and so long thereafter as oil and/or gas
61 is produced from the land covered thereby, such lease to be on the form attached hereto as Exhibit "B".
62 Upon such assignment, the assigning party shall be relieved from all obligations thereafter accruing,
63 but not theretofore accrued, with respect to the acreage assigned and the operation of any well thereon,
64 and the assigning party shall have no further interest in the lease assigned and its equipment or pro-
65 duction other than the royalties retained in any lease made under the terms of this Article. The parties
66 assignee shall pay to the party assignor the reasonable salvage value of the latter's interest in any wells
67 and equipment on the assigned acreage. The value of all material shall be determined in accordance
68 with the provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of rig-
69 ging and abandoning. If the assignment is in favor of more than one party, the assigned interest shall
70

1 be shared by the parties assignee in the proportions that the interest of each bears to the interest of all
2 parties assignee.

3
4 Any assignment or surrender made under this provision shall not reduce or change the assignor's or
5 surrendering parties' interest, as it was immediately before the assignment, in the balance of the Contract
6 Area; and the acreage assigned or surrendered, and subsequent operations thereon, shall not thereafter
7 be subject to the terms and provisions of this agreement.

8
9 B. Renewal or Extension of Leases:

10
11 If any party secures a renewal of any oil and gas lease subject to this Agreement, all other parties
12 shall be notified promptly, and shall have the right for a period of thirty (30) days following receipt
13 of such notice in which to elect to participate in the ownership of the renewal lease, insofar as such
14 lease affects lands within the Contract Area, by paying to the party who acquired it their several proper
15 proportionate shares of the acquisition cost allocated to that part of such lease within the Contract Area,
16 which shall be in proportion to the interests held at that time by the parties in the Contract Area.

17
18 If some, but less than all, of the parties elect to participate in the purchase of a renewal lease, it
19 shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of
20 their respective percentage of participation in the Contract Area to the aggregate of the percentages
21 of participation in the Contract Area of all parties participating in the purchase of such renewal lease.
22 Any renewal lease in which less than all parties elect to participate shall not be subject to this agreement.

23
24 Each party who participates in the purchase of a renewal lease shall be given an
25 assignment without warranty of its proportionate interest therein by the acquiring
26 party.

27 The provisions of this Article shall apply to renewal leases whether they are for the entire interest
28 covered by the expiring lease or cover only a portion of its area or an interest therein. Any renewal lease
29 taken before the expiration of its predecessor lease, or taken or contracted for within six (6) months after
30 the expiration of the existing lease shall be subject to this provision; but any lease taken or contracted
31 for more than six (6) months after the expiration of an existing lease shall not be deemed a renewal
32 lease and shall not be subject to the provisions of this agreement.

33
34 The provisions in this Article shall apply also and in like manner to extensions of oil and gas
35 leases. The provisions of this Article VIII-B shall only apply to leases, or portions of
36 leases, located within the Contract Area.

37 C. Acreage or Cash Contributions:

38
39 While this agreement is in force, if any party contracts for a contribution of cash toward the drilling
40 of a well or any other operation on the Contract Area, such contribution shall be paid to the party who
41 conducted the drilling or other operation and shall be applied by it against the cost of such drilling or
42 other operation. If the contribution be in the form of acreage, the party to whom the contribution is
43 made shall promptly tender an assignment of the acreage, without warranty of title, to the Drilling
44 Parties in the proportions said Drilling Parties shared the cost of drilling the well. If all parties hereto
45 are Drilling Parties and accept such tender, such acreage shall become a part of the Contract Area and
46 be governed by the provisions of this agreement. If less than all parties hereto are Drilling Parties and
47 accept such tender, such acreage shall not become a part of the Contract Area. Each party shall prompt-
48 ly notify all other parties of all acreage or money contributions it may obtain in support of any well or
49 any other operation on the Contract Area.

50
51 If any party contracts for any consideration relating to disposition of such party's share of substances
52 produced hereunder, such consideration shall not be deemed a contribution as contemplated in this
53 Article VIII.C. This paragraph shall not be applicable to the contribution of acreage by
54 farmout toward the Initial, or any Substitute, or Option Test Well.

55 D. Subsequently Created Interest:

56
57 Notwithstanding the provisions of Article VIII.E. and VIII.G., if any party hereto shall, subsequent
58 to execution of this agreement, create an overriding royalty, production payment, or net proceeds inter-
59 est, which such interests are hereinafter referred to as "subsequently created interest", such subsequently
60 created interest shall be specifically made subject to all of the terms and provisions of this agreement, as
61 follows:

62
63 1. If non-consent operations are conducted pursuant to any provision of this agreement, and the
64 party conducting such operations becomes entitled to receive the production attributable to the interest
65 out of which the subsequently created interest is derived, such party shall receive same, free and clear
66 of such subsequently created interest. The party creating same shall bear and pay all such subsequently
67 created interests and shall indemnify and hold the other parties hereto free and harmless, and
68 all liability resulting therefrom.

2. If the owner of the interest from which the subsequently created interest is derived (1) fails to pay, when due, its share of expenses chargeable hereunder, or (2) elects to abandon a well under provisions of Article VI.E. hereof, or (3) elects to surrender a lease under provisions of Article VIII.A. hereof, the subsequently created interest shall be chargeable with the pro rata portion of all expenses hereunder in the same manner as if such interest were a working interest. For purposes of collecting such chargeable expenses, the party or parties who receive assignments as a result of (2) or (3) above shall have the right to enforce all provisions of Article VII.B. hereof against such subsequently created interest.

E. Maintenance of Uniform Interest:

For the purpose of maintaining uniformity of ownership in the oil and gas leasehold interests covered by this agreement, and notwithstanding any other provisions to the contrary, no party shall sell, encumber, transfer or make other disposition of its interest in the leases embraced within the Contract Area and in wells, equipment and production unless such disposition covers either:

1. the entire interest of the party in all leases and equipment and production; or
2. an equal undivided interest in all leases and equipment and production in the Contract Area.

Every such sale, encumbrance, transfer or other disposition made by any party shall be made expressly subject to this agreement, and shall be made without prejudice to the right of the other parties.

If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such party's interests within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter into and execute all contracts or agreements for the disposition of their respective shares of the oil and gas produced from the Contract Area and they shall have the right to receive, separately, payment of the sale proceeds hereof.

F. Waiver of Right to Partition:

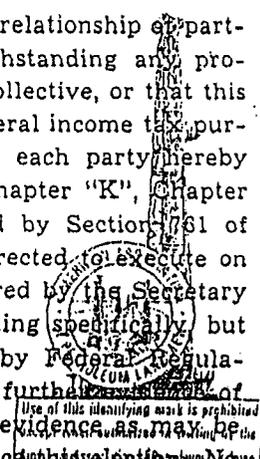
If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided interest therein.

~~G. Preferential Right to Purchase:~~

~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract Area, it shall promptly give written notice to the other parties, with full information concerning its proposed sale, which shall include the name and address of the prospective purchaser (who must be ready, willing and able to purchase), the purchase price, and all other terms of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after receipt of the notice, to purchase on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchasing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing parties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to dispose of its interests by merger, reorganization, consolidation, or sale of all or substantially all of its assets to a subsidiary or parent company or to a subsidiary of a parent company, or to any company in which any one party owns a majority of the stock.~~

ARTICLE IX.
INTERNAL REVENUE CODE ELECTION

This agreement is not intended to create, and shall not be construed to create, a relationship of partnership or an association for profit between or among the parties hereto. Notwithstanding any provisions herein that the rights and liabilities hereunder are several and not joint or collective, or that this agreement and operations hereunder shall not constitute a partnership, if, for Federal income tax purposes, this agreement and the operations hereunder are regarded as a partnership, each party hereby affected elects to be excluded from the application of all of the provisions of Subchapter "K", Chapter 1, Subtitle "A", of the Internal Revenue Code of 1986, as permitted and authorized by Section 1761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to execute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the United States or the Federal Internal Revenue Service, including specifically but not by way of limitation, all of the returns, statements, and the data required by Federal Regulations 1.761. Should there be any requirement that each party hereby affected give further evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the Federal Internal Revenue Service or as may be necessary to evidence this election.



1 such party shall give any notices or take any other action inconsistent with the election made hereby.
 2 If any present or future income tax laws of the state or states in which the Contract Area is located or
 3 any future income tax laws of the United States contain provisions similar to those in Subchapter "K",
 4 Chapter 1, Subtitle "A", of the Internal Revenue Code of 1954, under which an election similar to that
 5 provided by Section 761 of the Code is permitted, each party hereby affected shall make such election as
 6 may be permitted or required by such laws. In making the foregoing election, each such party states that
 7 the income derived by such party from Operations hereunder can be adequately determined without the
 8 computation of partnership taxable income.

10 ARTICLE X.
 11 CLAIMS AND LAWSUITS

13 Operator may settle any single damage claim or suit arising from operations hereunder if the ex-
 14 penditure does not exceed FIFTEEN THOUSAND----- Dollars
 15 (\$15,000.00) and if the payment is in complete settlement of such claim or suit. If the amount
 16 required for settlement exceeds the above amount, the parties hereto shall assume and take over the
 17 further handling of the claim or suit, unless such authority is delegated to Operator. All costs and ex-
 18 pense of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense
 19 of the parties. If a claim is made against any party or if any party is sued on account of any matter
 20 arising from operations hereunder over which such individual has no control because of the rights given
 21 Operator by this agreement, the party shall immediately notify Operator, and the claim or suit shall
 22 be treated as any other claim or suit involving operations hereunder.

24 ARTICLE XI.
 25 FORCE MAJEURE

27 If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations
 28 under this agreement, other than the obligation to make money payments, that party shall give to all
 29 other parties prompt written notice of the force majeure with reasonably full particulars concerning it;
 30 thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure,
 31 shall be suspended during, but no longer than, the continuance of the force majeure. The affected party
 32 shall use all reasonable diligence to remove the force majeure situation as quickly as practicable.

34 The requirement that any force majeure shall be remedied with all reasonable dispatch shall not
 35 require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its
 36 wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party
 37 concerned.

39 The term "force majeure", as here employed, shall mean an act of God, strike, lockout, or other
 40 industrial disturbance, act of the public enemy, war, blockade, public riot, lightning, fire, storm, flood,
 41 explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment,
 42 and any other cause, whether of the kind specifically enumerated above or otherwise, which is not
 43 reasonably within the control of the party claiming suspension.

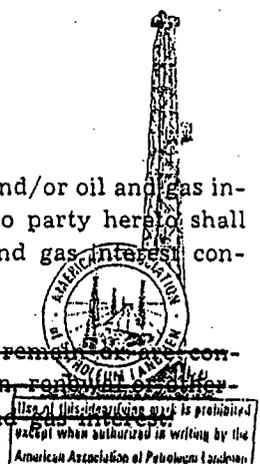
45 ARTICLE XII.
 46 NOTICES

48 All notices authorized or required between the parties, and required by any of the provisions of
 49 this agreement, unless otherwise specifically provided, shall be given in writing by United States mail
 50 or Western Union telegram, postage or charges prepaid, or by teletype, and addressed to the party to
 51 whom the notice is given at the addresses listed on Exhibit "A". The originating notice given under any
 52 provision hereof shall be deemed given only when received by the party to whom such notice is directed,
 53 and the time for such party to give any notice in response thereto shall run from the date the originat-
 54 ing notice is received. The second or any responsive notice shall be deemed given when deposited in
 55 the United States mail or with the Western Union Telegraph Company, with postage or charges prepaid,
 56 or when sent by teletype. Each party shall have the right to change its address at any time, and from
 57 time to time, by giving written notice hereof to all other parties.

59 ARTICLE XIII.
 60 TERM OF AGREEMENT

62 This agreement shall remain in full force and effect as to the oil and gas leases and/or oil and gas inter-
 63 ests subjected hereto for the period of time selected below; provided, however, no party hereof shall
 64 ever be construed as having any right, title or interest in or to any lease, or oil and gas interests con-
 65 tributed by any other party beyond the term of this agreement.

67 ~~Option No. 1: So long as any of the oil and gas leases subject to this agreement remain in force, con-~~
 68 ~~tinued in force as to any part of the Contract Area, whether by production, extension, reworking, or other-~~
 69 ~~wise, and/or so long as oil and/or gas production continues from any lease or oil and gas interest.~~



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1 X Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled
 2 under any provision of this agreement, results in production of oil and/or gas in paying quantities, this
 3 agreement shall continue in force so long as any such well or wells produce, or are capable of produc-
 4 tion, and for an additional period of 180 days from cessation of all production; provided, however,
 5 if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in
 6 drilling or reworking a well or wells hereunder, this agreement shall continue in force until such op-
 7 erations have been completed and if production results therefrom, this agreement shall continue in
 8 force as provided herein. In the event the well described in Article VI.A., or any subsequent well
 9 drilled hereunder, results in a dry hole, and no other well is producing, or capable of producing oil
 10 and/or gas from the Contract Area, this agreement shall terminate unless drilling or reworking opera-
 11 tions are commenced within 120 days from the date of abandonment of said well.

12
 13 It is agreed, however, that the termination of this agreement shall not relieve any party hereto from
 14 any liability which has accrued or attached prior to the date of such termination.

15
 16 **ARTICLE XIV.**
 17 **COMPLIANCE WITH LAWS AND REGULATIONS**

18
 19 **A. Laws, Regulations and Orders:**

20
 21 This agreement shall be subject to the conservation laws of the state in which the committed
 22 acreage is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of
 23 said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations, and
 24 orders.

25
 26 **B. Governing Law:**

27
 28 The essential validity of this agreement and all matters pertaining thereto, including, but not lim-
 29 ited to, matters of performance, non-performance, breach, remedies, procedures, rights, duties and in-
 30 terpretation or construction, shall be governed and determined by the law of the state in which the
 31 Contract Area is located. If the Contract Area is in two or more states, the law of the state where most
 32 of the land in the Contract Area is located shall govern.

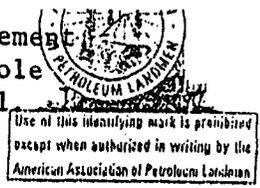
33
 34 **ARTICLE XV.**
 35 **OTHER PROVISIONS**

36
 37
 38 **A.** Notwithstanding any other provisions herein, if during the term of this
 39 agreement, a well is required to be drilled, deepened, reworked, plugged back,
 40 sidetracked, or recompleted, or any other operation that may be required in order to
 41 (1) continue a lease or leases in force and effect, or (2) maintain a unitized area or
 42 any portion thereof in force and effect, or, (3) earn or preserve an interest in and to
 43 oil and/or gas and other minerals which may be owned by a third party or which, failing
 44 in such operation, may revert to a third party, or, (4) comply with an order issued by
 45 a regulatory body having jurisdiction in the premises, failing in which certain rights
 46 would terminate, the following shall apply. Should less than all of the parties hereto
 47 elect to participate and pay their proportionate part of the costs to be incurred in
 48 such operation, those parties desiring to participate shall have the right to do so at
 49 their sole cost, risk, and expense. Promptly following the conclusion of such
 50 operation, each of those parties not participating agree to execute and deliver an
 51 appropriate assignment to the total interest of each non-participating party in and to
 52 the lease, leases, or rights which would have terminated or which otherwise may have
 53 been preserved by virtue of such operation, and in and to the lease, leases or rights
 54 within the balance of the drilling unit upon which the well was drilled, excepting,
 55 however, wells theretofore completed and capable of producing in paying quantities.
 56 Such assignment shall be delivered to participating parties in the proportion that they
 57 bore the expense attributable to the non-participating parties' interest.

58
 59 **B.** No production, whether oil or gas, may be sold from the lease acreage, or lands
 60 pooled therewith, to any party's subsidiaries, affiliates, or associates, without each
 61 party's prior written consent. All production sold from the lease acreage, or lands
 62 pooled therewith, will be an arm's length trade with a third party purchaser. It is
 63 expressly agreed if prior written consent is given to a party selling to themselves,
 64 its subsidiaries, affiliates, or associates, the other parties to this agreement will
 65 have the option to also sell to said purchaser, at the same or better price. In the
 66 event any party hereto, makes an arm's length trade with a third party purchaser, the
 67 remaining parties will have the option to also sell at the same or higher price.

68
 69 **C.** In the event that an interest to this Agreement is foreclosed on and a judicial
 70 sale of the interest occurs, the redemption period allowed shall be one month from the
 date of the judicial sale or in the alternative the shortest period of time provided by
 the applicable state law where the property is situated.

71
 72 **D.** Prior to commencement of any well drilled under this agreement
 73 each non-operator must tender to the operator its share of dry hole
 74 cost, as set out on Authority for Expenditure proposing such well.



E. ARTICLE XV. OTHER PROVISIONS

Cost Allocation Formula

The entire cost of drilling the well will be initially borne by the working interest owners of the Deep Unit with no right to be reimbursed by the working interest owners of the shallow unit, unless the well is to be completed in the Shallow Unit in which case the working interest owners of the shallow unit will reimburse the working interest owners of the Deep Unit in accordance with the following formula:

All Pre-casing Point Costs which can be isolated to the Shallow Unit or the Deep Unit, (e.g., logging, testing, coring, fishing, etc.) will be paid for by the participating owners of those particular zones. All other Pre-casing Point Costs ("remaining costs") shall be borne by various participating owners, according to their respective participating interests in the units involved as follows:

$$\frac{\text{Participants in the Shallow Unit}}{2} \times \frac{\text{Footage to base of Shallow Unit}}{\text{TOTAL DEPTH}} \times \text{REMAINING COSTS}$$

$$\frac{\text{Participants in the Deep Unit}}{2} \times \frac{\text{Footage to base of Shallow Unit}}{\text{TOTAL DEPTH}} \times \text{REMAINING COSTS}$$

$$\text{plus: } 100\% \times \frac{\text{Footage from base of Shallow Unit to Total Depth}}{\text{TOTAL DEPTH}} \times \text{REMAINING COSTS}$$

Should a dual completion attempt be made in both the Deep Unit and the Shallow Unit, all completion costs that can be isolated to the Deep or Shallow Units shall be paid for by the participating owners of those units. All other costs, with the exception of casing and tubing shall be paid for equally by the participants in Shallow Unit and the Participants in the Deep Unit. All casing and tubing shall be paid for as follows:

Average costs of casing and tubing from the surface to the base of the Shallow Unit:

Participants in the Shallow Unit - 1/2;
Participants in the Deep Unit - 1/2.

Average costs of casing and tubing from the Base of the Shallow Unit to total depth: Participants in the Deep Unit - 100%.

ARTICLE XVI.
MISCELLANEOUS

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and to their respective heirs, devisees, legal representatives, successors and assigns.

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

IN WITNESS WHEREOF, this agreement shall be effective as of _____ day of _____

OPERATOR

YATES PETROLEUM CORPORATION

NON-OPERATORS

YATES DRILLING COMPANY

ABO PETROLEUM CORPORATION

MYCO INDUSTRIES, INC.

OCEAN ENERGY RESOURCES, INC.

DAVID H. ARRINGTON



Use of this identifying mark is prohibited except when authorized in writing by the American Association of Petroleum Landmen

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Attached to and made a part of Operating Agreement dated December 1, 2000 by and between Yates Petroleum Corporation, as "Operator" and Ocean Energy Resources, Inc., et al, as "Non-Operators" covering lands located in Lea County, New Mexico.

EXHIBIT "A"

I. **CONTRACT LANDS:** — 160 ac / 178.59 ac

Shallow Unit:

Township 16 South, Range 35 East, NMPM

Section 3: Lots 1, 2, 7, 8

Lea County, New Mexico

from the surface to the stratigraphic equivalent of the base of the Strawn Carbonate formation as found at 11,468' in the Yates Petroleum Corporation Brunson AQK State Com #1 Well located 2260' FNL and 1795' FEL of Section 10, T16S, R35E, Lea County, New Mexico (the "Strawn Carbonate formation").

Deep Unit: — 370 ac / 355.80

Township 16 South, Range 35 East, NMPM

Section 3: Lots 1, 2, 3, 4, 5, 6, 7, 8

Lea County, New Mexico

from below the base of the Strawn Carbonate formation to the base of the Mississippian formation.

II. **DEPTH RESTRICTION:**

Shallow Unit: Lots 1, 2, 7, 8, of Section 3 from surface to the stratigraphic equivalent of the base of the Strawn Carbonate formation as found at 11,468' in the Yates Petroleum Corporation Brunson AQK State Com #1 Well located 2260' FNL and 1795' FEL of Section 10, T16S, R35E, Lea County, New Mexico.

Deep Unit: Lots 1, 2, 3, 4, 5, 6, 7, 8 of Section 3 from below the base of the Strawn Carbonate formation to the base of the Mississippian formation.

III. **PERCENTAGE INTERESTS OF PARTIES UNDER THE AGREEMENT:**

Shallow Unit

Yates Petroleum Corporation 100.0%

Deep Unit

✓ Ocean Energy Resources, Inc	41.0700%
• David H. Arrington Oil & Gas, Inc.	5.3313%
Yates Companies	50.1939%
Tom R. Cone	0.2854%
Kenneth G. Cone	0.2854%
DC Trust	0.2854%
✓ Clifford Cone	0.2854%
Children Kenneth G. Cone	0.2854%
LWJ Partnership	0.2854%
✓ Clifford Cone Trust	0.2854%
The Blanco Co.	0.7026%
Keith P. Daniels	0.3513%
Lynda P. Rast	0.3513%
Total	<u>100.0000%</u>

IV. LEASES SUBJECT TO THIS AGREEMENT:

State of New Mexico: VB-15
HBP
Lessee: Yates Petroleum Corporation, et al
Lands: Township 16 South, Range 35 East, NMPM
Section 3: Lots 1, 2, 7, 8 (NE/4)
Lea County, New Mexico

Lots 3, 4, 6

Ann Elizabeth Rowe 6029 Del Campo Place, NE Albuquerque, NM 87109	45.3125%	OGL: 53/620 LESSEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Beatrice B. Dillard 10140 Renfrew El Paso, TX 79925	15.10416%	OGL: 53/620 LESSEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Tom R. Cone P.O. Box 778 Jay, OK 74346	.572916	Open of Record
Kenneth G. Cone P.O. Box 11310 Midland, TX 79702	.572916	Open of Record
Cathie Cone McCown fka Cathie Auvenshine P.O. Box 658 Dripping Springs, TX 78620	.572916	OGL: 995/374 (See Note below) LESEE: David Arrington Oil & Gas Inc. ROY: 1/4 EXP: 11/17/02
Marilyn Cone, Trustee of the DC Trust P.O. Box 64244 Lubbock, TX 79424	.572916	Open of Record
Clifford Cone P.O. Box 64244 Lubbock, TX 79424	.572916	Open of Record
Kenneth G. Cone, Trustee of the Trusts Created under the Will and Codicil of Kathleen Cone, Deceased for the benefit of the children of Kenneth G. Cone P.O. Box 11310 Midland, TX 79702	.572916%	Open of Record
LWJ Partnership, a Texas Partnership P.O. Box 64244 Lubbock, TX 79424	.572916%	Open of Record
Bank of Oklahoma, Successor Trustee of of the Trust created under the Will and Codicil of Kathleen Cone, Deceased for the benefit of children of Tom R. Cone P.O. Box 1588 Tulsa, OK 74101	.572916%	OGL: 1008/49 (See Notes below) LESSEE: David Arrington Oil & Gas, Inc. ROY: 1/4 EXP: 2/16/02

Clifford Cone, Trustee of the Clifford Cone Trust created under the Will and Codicil of Kathleen Cone, Deceased P.O. Box 64244 Lubbock, TX 79424	.572916%	Open of Record
Cathie Cone McCown, Trustee of the Auvenshine Children's Testamentary Trust created under Will and Codicil of Kathleen Cone, Deceased P.O. Box 658 Dripping Springs, TX 78620	.572916%	OGL: 995/371 (See Note below) LESSEE: David Arrington Oil & Gas, Inc. ROY: ¼ EXP: 11/17/02
Roy G. Barton, Jr., Trustee of the Roy G. Barton & Opal Barton Revocable Trust UTA 1/28/82 1919 N. Turner Street Hobbs, NM 88240	.520833%	OGL: 998/19 (See Notes below) LESSEE: David Arrington Oil & Gas, Inc. ROY: ¼ EXP: 10/6/02
Western Commerce Bank, Agent for Rita D. Schenck, Klein Bank and William Carl Schenck, Trustee of the Kirby D. Schenck and Rita D. Schenck Revocable Trust Agreement dated 10/2/91 Trusts A-2 and B P.O. Box 1627 Lovington, NM 88260	25.0%	OGL: 53/621 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Diana Darks Brunel 5622 E. 97th Street Tulsa, OK 74137	1.44444%	OGL: 59/11 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Doris Darks Mullenix P.O. Box 6541 Watertown, NY 13601	1.44444%	OGL: 59/11 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Darks Trust 313 SW 103rd Oklahoma City, OK 73139-9016	1.44444%	OGL: 59/11 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Ralph C. Hart (Mary) P.O. Box 11009 Berry Street Station Fort Worth, TX 76109	4.0%	OGL: 59/11 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
<u>Lot 5</u>		
Ann Elizabeth Rowe 6029 Del Campo Place, NE Albuquerque, NM 87109	7.8125%	LESSEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Beatrice B. Dillard 10140 Renfrew El Paso, TX 79925	2.60416%	OGL: 53/620 LESSEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP

Tom R. Cone P.O. Box 778 Jay, OK 74346	.572916%	Open of Record
Kenneth G. Cone P.O. Box 11310 Midland, TX 79702	.572916%	Open of Record
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Roy G. Barton, Jr., Trustee of the Roy G. Barton & Opal Barton Revocable Trust UTA 1/28/82 1919 N. Turner Street Hobbs, NM 88240	.520833%	OGL: 998/19 LESSEE: David Arrington Oil & Gas, Inc. ROY: ¼ EXP: 10/6/02

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Darks Trust 313 SW 103rd Oklahoma City, OK 73139-9016	1.44444%	OGL: 59/11 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Ralph C. Hart (Mary) P.O. Box 11009 Berry Street Station Fort Worth, TX 76109	4.0%	OGL: 59/11 LESEE: Ocean Energy Resources, Inc. ROY: 1/8 EXP: HBP
Charles M. Fuchtman P.O. Box 10109 Huntsville, AL 35801	15.625%	OGL: 803/546 AMD 1020/404 LESSEE: David Arrington O & G, Inc. ROY: 3/16 EXP: 5/6/03
Mary Carolyn Johnson, ssp 320 Oak Brook Lane Greenwood, IN 46142	15.625%	OGL: 803/550 AMD 1020/402 LESSEE: David Arrington O & G, Inc. ROY: 3/16 EXP: 5/6/03
David Lunt, ssp P.O. Box 1537 Santa Fe, NM 87504	4.6875%	OGL: 803/548 AMD 1020/403 LESSEE: David Arrington O & G, Inc. ROY: 3/16 EXP: 5/6/03
Marion S. Jobe & Gibert J. Sevier, Jr. Trustees under the Estate of Romie Sevier, Deceased 5428 St. Charles Avenue New Orleans, LA 70115	1.5625%	OGL: 806/192 AMD 1023/624 LESSEE: David Arrington O & G, Inc. ROY: 3/16 EXP: 5/6/03
The Blanco Co. P.O. Box 2168 Santa Fe, NM 87504	6.25%	Open of Record
Keith Pratt Daniels, ssp P.O. Box 190766 Dallas, TX 75219	3.125%	Open of Record
Lynda Pratt Rast, ssp 1202 Marlee Lane Arlington, TX 76014	3.125%	Open of Record

V. ADDRESSES OF THE PARTIES:

Ocean Energy Resources Inc.
1001 Fannin, Suite 1600
Houston, TX 77002-6794
Attention: Derold Maney

David H. Arrington Oil & Gas, Inc.
214 West Texas, Suite 400
Midland, TX 79701
Attention: David H. Arrington

Tom R. Cone
PO Box 778
Jay, OK 74346

Kenneth G. Cone
PO Box 11310
Midland, TX 79702

Kenneth G. Cone, Trustee
Kenneth G. Cone Children's Trust
PO Box 11310
Midland, TX 79702

Marilyn Cone, Trustee
of the D.C. Trust
PO Drawer 1629
Lovington, NM 88260

Clifford Cone
PO Drawer 1629
Lovington, NM 88260

Clifford Cone, Trustee of the
Clifford Cone Family Trust U/W/O
Kathleen Cone
PO Drawer 1629
Lovington, NM 88260

Keith Pratt Daniels
PO Box 190766
Dallas, TX 75219

Lynda Pratt Rast
1202 Marlee Lane
Arlington, TX 76014

The Blanco Company
PO Box 2168
Santa Fe, NM 87504-2168
Attn: Phillip L. White

LWJ Partnership
PO Box 64244
Lubbock, TX 79424

Yates Petroleum Corporation
Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
105 South Fourth Street
Artesia, New Mexico 88210
Attention: Robert Bullock

EXHIBIT " C "

Attached to and made a part of that certain Operating Agreement dated December 1, 2000, between Yates Petroleum Corporation, "Operator" and Ocean Energy Resources, Inc., et al, "Non-Operators".

ACCOUNTING PROCEDURE
JOINT OPERATIONS

I. GENERAL PROVISIONS

1. Definitions

"Joint Property" shall mean the real and personal property subject to the agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the parties to this agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies of North America.

2. Statement and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits, summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

3. Advances and Payments by Non-Operators

Unless otherwise provided for in the agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the rate of twelve percent (12%) per annum or the maximum contract rate permitted by the applicable usury laws in the state in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

5. Audits

A. Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct joint or simultaneous audits in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator.

6. Approval by Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

1. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

2. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries of First Level Supervisors in the field.
- (3) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the Overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II. Such costs under this Paragraph 2B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 2A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II.

3. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II shall be Operator's actual cost not to exceed twenty per cent (20%).

4. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

5. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store, recognized barge terminal, or railway receiving point where like material is normally available, unless agreed to by the Parties.
- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store, recognized barge terminal, or railway receiving point unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of Subparagraphs A and B above, there shall be no equalization of actual gross trucking cost of \$200 or less excluding accessorial charges.

6. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 9 of Section II and Paragraph 1. ii of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the Overhead rates. The cost of professional consultant services or contract services of technical personnel not directly engaged on the Joint Property shall not be charged to the Joint Account unless previously agreed to by the Parties.

7. Equipment and Facilities Furnished by Operator

- A. Operator shall charge the Joint Account for use of Operator owned equipment and facilities at rates commensurate with costs of ownership and operation. Such rates shall include costs of maintenance, repairs, other operating expense, insurance, taxes, depreciation, and interest on investment not to exceed eight per cent (8%) per annum. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in Paragraph 7A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less 20%. For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

8. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other cause, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

9. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payment of judgments and amounts paid for settlement of claims incurred in or resulting from operations under the agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

10. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties.

11. Insurance

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted in a state in which Operator may act as self-insurer for Workmen's Compensation and/or Employers Liability under the respective state's laws, Operator may, at its election, include the risk under its self-insurance program and in that event, Operator shall include a charge at Operator's cost not to exceed manual rates.

12. Other Expenditures

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III, and which is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

III. OVERHEAD

1. Overhead - Drilling and Producing Operations

i. As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge drilling and producing operations on either:

- (X) Fixed Rate Basis, Paragraph 1A, or
 () Percentage Basis, Paragraph 1B.

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Paragraph 2A, Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the Overhead rates provided for in the above selected Paragraph of this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

ii. The salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property shall () shall not (X) be covered by the Overhead rates.

A. Overhead - Fixed Rate Basis

(1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 5,400.00
 Producing Well Rate \$ 540.00

(2) Application of Overhead - Fixed Rate Basis shall be as follows:

(a) Drilling Well Rate

- [1] Charges for onshore drilling wells shall begin on the date the well is spudded and terminate on the date the drilling or completion rig is released, whichever is later, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [2] Charges for offshore drilling wells shall begin on the date when drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location or rig is released, whichever occurs first, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive days.
- [3] Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig, commence through date of rig release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive days.

(b) Producing Well Rates

- [1] An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- [2] Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- [3] An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- [4] A one-well charge may be made for the month in which plugging and abandonment operations are completed on any well.
- [5] All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

(3) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.

B. Overhead - Percentage Basis

(1) Operator shall charge the Joint Account at the following rates:

(a) Development

_____ Percent (%) of the cost of Development of the Joint Property exclusive of costs provided under Paragraph 9 of Section II and all salvage credits.

(b) Operating

_____ Percent (%) of the cost of Operating the Joint Property exclusive of costs provided under Paragraphs 1 and 9 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, re-drilling, deepening or any remedial operations on any or all wells involving the use of drilling crew and equipment; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as Operating.

2. Overhead - Major Construction

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for Overhead based on the following rates for any Major Construction project in excess of \$ 25,000.00 :

- A. 5 % of total costs if such costs are more than \$ 25,000.00 but less than \$ 100,000.00 ; plus
- B. 3 % of total costs in excess of \$ 100,000.00 but less than \$1,000,000; plus
- C. 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells shall be excluded.

3. Amendment of Rates

The Overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

1. Purchases

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reason, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

2. Transfers and Dispositions

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following bases exclusive of cash discounts:

A. New Material (Condition A)

- (1) Tubular goods, except line pipe, shall be priced at the current new price in effect on date of movement on a maximum carload or barge load weight basis, regardless of quantity transferred, equalized to the lowest published price f.o.b. railway receiving point or recognized barge terminal nearest the Joint Property where such Material is normally available.
- (2) Line Pipe
 - (a) Movement of less than 30,000 pounds shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property where such Material is normally available.
 - (b) Movement of 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph 2A (1) of this Section IV.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store or f.o.b. railway receiving point nearest the Joint Property where such Material is normally available.

B. Good Used Material (Condition B)

Material in sound and serviceable condition and suitable for reuse without reconditioning:

- (1) Material moved to the Joint Property
 - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV.
- (2) Material moved from the Joint Property
 - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as new Material, or

- (b) at sixty-five percent (65%) of current new price, as determined by Paragraph 2A of this Section IV, if Material was originally charged to the Joint Account as good used Material at seventy-five percent (75%) of current new price.

The cost of reconditioning, if any, shall be absorbed by the transferring property.

C. Other Used Material (Condition C and D)

(1) Condition C

Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph 2A of this Section IV. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.

(2) Condition D

All other Material, including junk, shall be priced at a value commensurate with its use or at prevailing prices. Material no longer suitable for its original purpose but usable for some other purpose, shall be priced on a basis comparable with that of items normally used for such other purpose. Operator may dispose of Condition D Material under procedures normally utilized by the Operator without prior approval of Non-Operators.

D. Obsolete Material

Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.

E. Pricing Conditions

- (1) Loading and unloading costs may be charged to the Joint Account at the rate of fifteen cents (15¢) per hundred weight on all tubular goods movements, in lieu of loading and unloading costs sustained, when actual hauling cost of such tubular goods are equalized under provisions of Paragraph 5 of Section II.
- (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.

3. Premium Prices

Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.

4. Warranty of Material Furnished by Operator

Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.

V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. Periodic Inventories, Notice and Representation

At reasonable intervals, Inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. Reconciliation and Adjustment of Inventories

Reconciliation of a physical inventory with the Joint Account shall be made, and a list of overages and shortages shall be furnished to the Non-Operators within six months following the taking of the inventory. Inventory adjustments shall be made by Operator with the Joint Account for overages and shortages, but Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special Inventories may be taken whenever there is any sale or change of interest in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory.

4. Expense of Conducting Periodic Inventories

The expense of conducting periodic Inventories shall not be charged to the Joint Account unless agreed to by the Parties.

Attached to and made a part of that certain Operating Agreement dated December 1, 2000, between Yates Petroleum Corporation, "Operator" and Ocean Energy Resources, Inc., et al, "Non-Operators".

EXHIBIT "D"

ADDITIONAL INSURANCE PROVISIONS

Operator, during the term of this agreement, shall carry insurance for the benefit and at the expense of the parties hereto, as follows:

(A) Workmen's Compensation Insurance as contemplated by the state in which operations will be conducted, and Employer's Liability Insurance with limits of not less than \$100,000.00 per employee.

(B) Public Liability Insurance:
Bodily Injury \$500,000.00 each occurrence;

(C) Automobile Public Liability Insurance:
Bodily Injury \$250,000.00 each person.
\$500,000.00 each occurrence.

Property Damage - \$100,000.00 each occurrence.

Except as authorized by this Exhibit "D", Operator shall not make any charge to the joint account for insurance premiums. Losses not covered by Operator's insurance (or by insurance required by this agreement to be carried for the benefit and at the expense of the parties hereto) shall be charged to the joint account.

Attached to and made a part of that certain Operating Agreement dated December 1, 2000, between Yates Petroleum Corporation, "Operator" and Ocean Energy Resources, Inc., et al, "Non-Operators".

EXHIBIT "E"

GAS BALANCING AGREEMENT

The parties to the Operating Agreement to which this agreement is attached own the working interest in the gas rights underlying the lands covered by such agreement (the "Contract Area") in accordance with the percentages of participation as set forth in Exhibit "A" to the Operating Agreement (the "participation percentage").

In accordance with the terms of the Operating Agreement, each party thereto has the right to take its share of gas produced from the Contract Area and market the same. In the event any of the parties hereto collectively owning participation percentages of less than 50% are not at any time taking or marketing their share of gas or have contracted to sell their share of gas produced from the Contract Area to a purchaser which does not at any time while this agreement is in effect take the full share of gas attributable to the interest of such parties, this agreement shall automatically become effective upon the terms hereinafter set forth.

1. During the period or periods when any parties hereto collectively owning participation percentages of less than 50% have no market for their share of gas produced from any proration unit within the Contract Area, or their purchaser does not take its full share of gas produced from such proration unit, other parties collectively owning participation percentages of more than 50% shall be entitled to produce each month 100% of the lesser of a) allowable gas production assigned to such proration unit by applicable state regulatory authority or b) the delivery capacity of gas from such proration unit; provided, however, no party who does not have gas in place shall be entitled to take or deliver to a purchaser gas production in excess of 200% of the lesser of c) its share of the volumes of gas capable of being delivered on a daily basis or d) its share of allowable gas production. All parties hereto shall share in and own the liquid hydrocarbons recovered from such gas by lease equipment in accordance with their respective interests and subject to the Operating Agreement to which this agreement is attached, but the party or parties taking such gas shall own all of the gas delivered to its or their purchaser.

2. On a cumulative basis, each party not taking or marketing its full share of the gas produced shall be credited with gas in place equal to its full share of the gas produced under this agreement, less its share of gas used in lease operations, vented or lost, and less that portion such party took or delivered to its purchaser. The Operator will maintain a current account of gas balance between the parties and will furnish all parties hereto monthly statements showing the total quantity of gas produced, the amount used in lease operations, vented or lost, the total quantity of liquid hydrocarbons recovered therefrom, and the monthly and cumulative over and under account of each party.

3. At all times while gas is produced from the Contract Area, each party hereto will make settlement with the respective royalty owners to whom they are each accountable, just as if each party were taking or delivering to a purchaser its share, and its share only. Each party hereto agrees to hold each other party harmless from any and all claims for royalty payments asserted by royalty owners to whom each party is accountable. The term "royalty owner" shall include owners of royalty, overriding royalties, production payments and other similar interests.

Each party producing and taking or delivering gas to its purchaser shall pay any and all production taxes due on such gas.

4. After notice to the Operator, any party at any time may begin taking or delivering to its purchaser its full share of the gas produced from a proration unit under which it has gas in place less such party's share of gas used in operations, vented or lost. In addition to such share, each party, including the Operator, until it has recovered its gas in place and balanced the gas account as to its interest, shall be entitled to take or deliver to its purchaser a share of gas determined by multiplying 50% of the interest in the current gas production of the party or parties without gas in place by a fraction, the numerator of which is the interest in the proration unit of such party with gas in

place and the denominator of which is the total percentage interest in such proration unit of all parties with gas in place currently taking or delivering to a purchaser.

5. Nothing herein shall be construed to deny any party the right, from time to time, to produce and take or deliver to its purchaser its full share of the allowable gas production to meet the deliverability tests required by its purchaser, provided that said test should be reasonable in length, normally not to exceed 72 hours.

6. If a proration unit ceases to produce gas and/or liquid hydrocarbons in paying quantities before the gas account is balanced, settlement will be made between the underproduced and overproduced parties. In making such settlement, the underproduced party or parties will be paid a sum of money by the overproduced party or parties attributable to the overproduction which said overproduced party received, less applicable taxes theretofore paid, at the applicable price defined below for the delivery of a volume of gas equal to that for which settlement is made. For gas, the price of which is not regulated by federal, state or other governmental agencies, the price basis shall be the price received for the sale of the gas. For gas, the price of which is subject to regulation by federal, state or other governmental authorities, the price basis shall be the rate collected, from time to time, which is not subject to possible refund, as provided by the Federal Energy Regulatory Commission or any other governmental authority, pursuant to final order or settlement applicable to the gas sold from such well, plus any additional collected amount which is not ultimately required to be refunded by such authority, such additional collected amount to be accounted for at such time as final determination is made with respect hereto.

7. Notwithstanding the provisions of ¶6, it is expressly agreed that any underproduced party shall have the optional right, with respect to each proration unit, to receive a cash settlement bringing such underproduced party's gas account into balance at any time and from time to time prior to the final settlement, by first giving each overproduced party 90 days' written notice of demand for cash settlement. If such option is so exercised, settlement shall be made (as of 7:00 o'clock A.M. on the first day of the calendar month following the date of such written demands) within 90 days following the actual receipt of such written demands by the overproduced parties, in the same manner provided for in ¶6. The option provided for in this paragraph may be exercised, from time to time, but only one time in each calendar year.

8. Nothing herein shall change or affect each party's obligation to pay its proportionate share of all costs and liabilities incurred, as its share thereof is set forth in the Operating Agreement.

9. This agreement shall constitute a separate agreement as to each proration unit approved by the applicable regulatory authority for a pool within the Contract Area, but such proration unit shall not include any producing horizon which is not within the vertical limits of said pool. This agreement shall remain in force and effect so long as the Operating Agreement to which it is attached remains in effect, and shall inure to the benefit of and be binding upon the parties hereto, their heirs, successors, legal representatives and assigns.

Attached to and made a part of that certain Operating Agreement dated December 1, 2000, between Yates Petroleum Corporation, "Operator" and Ocean Energy Resources, Inc., et al, "Non-Operators".

EXHIBIT "F"

EQUAL EMPLOYMENT OPPORTUNITY PROVISION

During the performance of this contract, the Operator agrees as follows:

- (1) The Operator will not discriminate against any employee or applicant for employment because of race, color, religion, national origin or sex. The Operator will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, national origin or sex. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer, recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Operator agrees to post in conspicuous places, available to employees and applicants for employment notices to be provided for the contracting officer setting forth the provisions of this non-discrimination clause.
- (2) The Operator will, in all solicitations or advertisements for employees placed by or on behalf of the Operator, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, national origin or sex.
- (3) The Operator will send to each labor union or representative of workers with which it has a collective bargaining agreement or other contract or understanding, a notice to be provided by the agency contracting officer, advising the labor union or workers' representative of the Operator's commitments under Section 202 of Executive Order 11246 of September 24, 1965, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.
- (4) The Operator will comply with all provisions of Executive Order 11246 of September 24, 1965, and of the rules, regulations, and relevant orders of the Secretary of Labor.
- (5) The Operator will furnish all information and reports required by Executive Order 11246 of September 24, 1965, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to its books, records, and accounts by the contracting agency and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.
- (6) In the event of the Operator's non-compliance with the non-discrimination clauses of this contract or with any of such rules, regulations, or orders, this contract may be canceled, terminated or suspended in whole or in part and the Operator may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order 11246 of September 24, 1965, and such other sanctions may be imposed and remedies invoked as provided in Executive Order 11246 of September 24, 1965, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The Operator will include the provisions of Paragraphs (1) through (7) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order 11246 of September 24, 1965, so that such provisions will be binding upon each subcontractor or vendor. The Operator will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions including sanctions for non-compliance: Provided, however, that in the event the Operator becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Operator may request the United States to enter into such litigation to protect the interests of the United States.

Operator acknowledges that it may be required to file Standard Form 100 (EEO-1) promulgated jointly by the Office of Federal Contract Compliance, the Equal Employment Opportunity Commission and Plans for Progress with Joint Reporting Committee, Federal Depot, Jeffersonville, Indiana, within thirty (30) days of the date of contract award if such report has not been filed for the current year and otherwise comply with or file such other compliance reports as may be required under Executive Order 11246, as amended and Rules and Regulations adopted thereunder.

Operator further acknowledges that he may be required to develop a written affirmative action compliance program as required by the Rules and Regulations approved by the Secretary of Labor under authority of Executive Order 11246 and supply Non-Operators with a copy of such program if they so request.

CERTIFICATION OF NON-SEGREGATED FACILITIES

Operator assures Non-Operators that it does not and will not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not and will not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. For this purpose, it is understood that the phrase "segregated facilities" includes facilities which are in fact segregated on a basis of race, color, religion, or national origin, because of habit; local custom or otherwise. It is further understood and agreed that maintaining or providing segregated facilities for its employees or permitting its employees to perform their services at any location under its control where segregated facilities are maintained is a violation of the equal opportunity clause required by Executive Order 11246 of September 24, 1965.

Operator further understands and agrees that a breach of the assurance herein contained subjects it to the provisions of the Order at 41 CFR Chapter 60 of the Secretary of Labor dated May 21, 1968, and the provisions of the equal opportunity clause enumerated in contracts between the United States of America and Non-Operators.

Whoever knowingly and willfully makes any false, fictitious or fraudulent representation may be liable to criminal prosecution under 18 U. S. C. - 1001.

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

December 27, 2000

Working Interest Owners
Addressee List Attached

Via Certified Mail

Re: **AFE**
Daisy AFS St #2
Township 16 South, Range 35 East
Section 3: 660' FNL & 660' FEL
Lea County, New Mexico

Ladies and Gentlemen:

Please find enclosed our AFE proposing the drilling of the captioned well to test the Morrow/Mississippian formation at approximately 13,100'.

The proposed proration unit located in irregular Section 3 is Lots 1 through 8 which forms a non-standard 355.80 acre spacing unit.

We will forward our Joint Operating Agreement for your review as soon as you have indicated your desire to participate in this proposed test.

Please call me at (505) 748-4351 if you have any questions regarding this proposal.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Robert Bullock
Landman

RB:bn

BEFORE THE OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case Nos. 12535/12567/12569/12590/12538
Exhibit No. 3
Submitted by: Yates Petroleum Corporation
Hearing Date: October 12, 2001

DAISY AFS ST #2
ADDRESSEE LIST

Tom R. Cone
PO Box 778
Jay, OK 74346

Kenneth G. Cone
PO Box 11310
Midland, TX 79702

Kenneth G. Cone, Trustee
Kenneth G. Cone Children's Trust
PO Box 11310
Midland TX 79702

Marilyn Cone, Trustee
of the D.C. Trust
PO Drawer 1629
Lovington, NM 88260

Clifford Cone
PO Drawer 1629
Lovington, NM 88260

Clifford Cone, Trustee of the
Clifford Cone Family Trust U/W/O
Kathleen Cone
PO Drawer 1629
Lovington, NM 88260

Keith Pratt Daniels
PO Box 190766
Dallas, TX 75219

Lynda Pratt Rast
1202 Marlee Lane
Arlington, TX 76014

Phillip L. White
The Blanco Company
PO Box 2168
Santa FE, NM 87504-2168

The Long Trusts
PO Box 3096
Kilgore, TX 75663

LWJ Partnership
PO Box 64244
Lubbock, TX 79424

Ocean Energy Resources, Inc.
1001 Fannin, Suite 1600
Houston, TX 77002-6794

David H. Arrington Oil & Gas, Inc.
214 West Texas, Suite 400
Midland, TX 79701

Yates Petroleum Corporation
Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
105 South Fourth Street
Artesia, NM 88210

- SENDER: COMPLETE THIS SECTION**
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

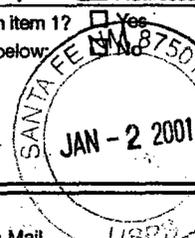
Phillip L. White
The Blanco Company
PO Box 2168
Santa FE, NM 87504-2168

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
X *Phillip White* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

7000 1670 0007 6696 2986

Doing AFS #2

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David H. Arrington Oil & Gas, Inc.
214 West Texas, Suite 400
Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
X *David Arrington* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

7000 1670 0007 6696 2979

Doing AFS #2

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LWJ Partnership
PO Box 64244
Lubbock, TX 79424

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Tamara Young 01-02-01

C. Signature
X *Tamara Young* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

7000 1670 0007 6696 2924

Doing AFS #2

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

7000 1670 0007 6696 2986

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Phillip L. White**
The Blanco Company
 Street, Apt. No., P.O. Box No. **PO Box 2168**
 City, State, ZIP+4 **Santa FE, NM 87504-2168**

PS Form 3800, May 2000 See Reverse for Instructions

7000 1670 0007 6696 2979

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **David H. Arrington Oil & Gas, Inc.**
214 West Texas, Suite 400
 Street, Apt. No., P.O. Box No. **Midland, TX 79701**
 City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

7000 1670 0007 6696 2924

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **LWJ Partnership**
 Street, Apt. No., P.O. Box No. **PO Box 64244**
Lubbock, TX 79424
 City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kenneth G. Cone
PO Box 11310
Midland, TX 79702

2. Article Number (Copy from service label)
7000 1670 0007 6696 2894

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) SHAPIRA B. Date of Delivery

C. Signature X K Shapira Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

MIDLAND TX 2 2001 USPS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kenneth G. Cone, Trustee
Kenneth G. Cone Children's Trust
PO Box 11310
Midland TX 79702

2. Article Number (Copy from service label)
7000 1670 0007 6696 2887

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) SHAPIRA B. Date of Delivery

C. Signature X K Shapira Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

MIDLAND TX 2 2001 USPS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Long Trusts
PO Box 3096
Kilgore, TX 75663

2. Article Number (Copy from service label)
7000 1670 0007 6696 2962

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) ELISABETH STOUT B. Date of Delivery 1/3/01

C. Signature X Elisabeth Stout Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clifford Cone
PO Drawer 1629
Lovington, NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
 Addressee
 Agent

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)
 7000 1670 0007 6696 2900 Daisy AFS #2

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-C

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marilyn Cone, Trustee
of the D.C. Trust
PO Drawer 1629
Lovington, NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
 Addressee
 Agent

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)
 7000 1670 0007 6696 2948 Daisy AFS #2

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clifford Cone, Trustee of the
Clifford Cone Family Trust U/W/O
Kathleen Cone
PO Drawer 1629
Lovington, NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature
 Addressee
 Agent

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)
 7000 1670 0007 6696 2870

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

7000 1670 0007 6696 2900

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Clifford Cone**
 Street, Apt. No., or PO Box No. **PO Drawer 1629**
 City, State, ZIP+4 **Lovington, NM 88260**

PS Form 3800, May 2000 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

7000 1670 0007 6696 2948

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Marilyn Cone, Trustee**
 of the D.C. Trust
 Street, Apt. No., or PO Box No. **PO Drawer 1629**
 City, State, ZIP+4 **Lovington, NM 88260**

PS Form 3800, May 2000 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

7000 1670 0007 6696 2870

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Clifford Cone, Trustee of the**
Clifford Cone Family Trust U/W/O
 Street, Apt. No., or PO Box No. **Kathleen Cone**
PO Drawer 1629
 City, State, ZIP+4 **Lovington, NM 88260**

PS Form 3800, May 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clifford Cone
 PO Drawer 1629
 Lovington, NM 88260

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Barbara Sanford*

- Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

7000 1670 0007 6696 2900

Daisy AFS #2

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-1

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marilyn Cone, Trustee
 of the D.C. Trust
 PO Drawer 1629
 Lovington, NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Barbara Sanford*

- Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

7000 1670 0007 6696 2948

Daisy AFS #2

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clifford Cone, Trustee of the
 Clifford Cone Family Trust U/W/O
 Kathleen Cone
 PO Drawer 1629
 Lovington, NM 88260

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X *Barbara Sanford*

- Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)

7000 1670 0007 6696 2870

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

7000 1670 0007 6696 2900

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To Clifford Cone
PO Drawer 1629
Lovington, NM 88260
City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

7000 1670 0007 6696 2948

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To Marilyn Cone, Trustee
of the D.C. Trust
PO Drawer 1629
Lovington, NM 88260
City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

7000 1670 0007 6696 2870

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To Clifford Cone, Trustee of the
Clifford Cone Family Trust U/W/O
Kathleen Cone
PO Drawer 1629
Lovington, NM 88260
City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom R. Cone
PO Box 778
Jay, OK 74346

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

Tom Cone

C. Signature

X Tom Cone

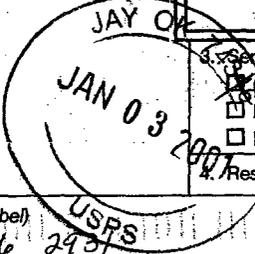
- Agent
- Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



2. Article Number (Copy from service label)

7000 1670 0007 6696 2931

Waiver AFS #2

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

7000 1670 0007 6696 2931

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To	Tom R. Cone
Street, Apt. No., P.O. Box No.	PO Box 778
City, State, ZIP+4	Jay, OK 74346

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 1670 0007 6696 2863

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

DAISY AFS ST #2
ADDRESSEE LIST

Sent To **Ocean Energy Resources, Inc.**
1001 Fannin, Suite 1600
 Street, Apt. No., or P.O. Box No. **Houston, TX 77002-6794**
 City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 1670 0007 6696 2955

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Keith Pratt Daniels**
PO Box 190766
 Street, Apt. No., or P.O. Box No. **Dallas, TX 75219**
 City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 1670 0007 6696 2917

OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Lynda Pratt Rasi**
1202 Marlee Lane
 Street, Apt. No., or P.O. Box No. **Fort Worth, TX 76014**
 City, State, ZIP+4

PS Form 3800, May 2000 See Reverse for Instructions

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 23, 2001

Ocean Energy Resources, Inc.
1001 Fannin, Suite 1600
Houston, Texas 77002-6794

Certified Mail
Return Receipt Requested

RE: Township 16 South, Range 35 East
Section 3: Lots 1-8
Lea County, New Mexico

Gentlemen:

In a good faith effort to reach a voluntary agreement for development of the captioned spacing unit Yates would like to solicit your consideration and invite your participation in any one of the three proposals set out below:

Proposal 1

Join Yates "heads up" in the drilling of a 13,100' Morrow/Mississippian test located 660' FNL & 660' FEL of Section 3, Township 16S, Range 35 East.

Proposal 2

Rather than drilling on a "heads up basis" Yates would grant Ocean a farmout of wellbore rights covering the Atoka/Morrow/Mississippian formations for the drilling of its well in the NW/4NW/4 and in return would receive a farmout from Ocean of wellbore rights covering the Atoka/Morrow/Mississippian formations for the drilling of its well in the NE/4NE/4; the farmout in each case would be on like terms.

Proposal 3

Yates and Ocean would each seek a non-standard proration unit: Ocean (Lots 3, 4, 5, 6-NW/4) and Yates (Lots 1, 2, 7, 8-NE/4) and each drill and operate its own well(s) on its respective proration unit.

Page 2

We respectfully submit these **proposals** to you in anticipation that we might be able to reach voluntary agreement and look forward to a **positive** response from you.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

A handwritten signature in cursive script that reads "Robert Bullock".

Robert Bullock
Landman

RB:bn

cc: ✓ Holland & Hart LLP
Campbell & Carr
PO Box 2208
Santa Fe, NM 87504-2208



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

AUTHORITY FOR EXPENDITURE
NEW DRILLING, RECOMPLETION & RE-ENTRY

AFE NO. **00-1659-0**
AFE DATE **12/21/00**
AFEND (rev 8/98)

AFE Type:		Well Objective:		Well Type:	
<input checked="" type="checkbox"/>	New Drilling	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Development
<input type="checkbox"/>	Recompletion	<input checked="" type="checkbox"/>	Gas	<input type="checkbox"/>	Exploratory
<input type="checkbox"/>	Re-entry	<input type="checkbox"/>	Injector		

AFE STATUS:

<input checked="" type="checkbox"/>	Original	_____
<input type="checkbox"/>	Revised	_____
<input type="checkbox"/>	Final	_____
<input type="checkbox"/>	Supplemental	_____

LEASE NAME	Daisy AFS State #2	PROJ'D DEPTH	13,100'
COUNTY	Lea	STATE	New Mexico
FIELD		HORIZON	Morrow/Mississippian
LOCATION	Section 3 T16S-R35E, 660' N & E		
DIVISION CODE	100	DIVISION NAME	Oil & Gas Division
DISTRICT CODE		DISTRICT NAME	
BRANCH CODE		BRANCH NAME	

PROGNOSIS: _____

INTANGIBLE DRILLING COSTS:		DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Legal Fees	3,000	3,000
920-110	Location, Right-of-Way	35,000	35,000
920-120	Drilling, Footage	0	0
920-130	Drilling, Daywork 47 days @ \$9,400/day + \$30K for mob	500,000	500,000
920-140	Drilling Water, Fasline Rental	40,000	40,000
920-150	Drilling Mud & Additives	52,000	52,000
920-160	Mud Logging Unit, Sample Bags	24,000	24,000
920-170	Cementing - Surface Casing	40,000	40,000
920-180	Drill Stem Testing, OHT 1 dst	7,500	7,500
920-190	Electric Logs & Tape Copies	30,000	30,000
920-200	Tools & Equip. Rntl., Trkg. & Welding	50,000	50,000
920-205	Control of Well-Insurance	4,500	4,500
920-210	Supervision & Overhead	30,000	30,000
920-230	Coring, Tools & Service		
920-240	Bits, Tool & Supplies Purchase	40,000	40,000
920-350	Cementing - Production Casing		45,000
920-410	Completion Unit - Swabbing		20,000
920-420	Water for Completion		5,000
920-430	Mud & Additives for Completion		1,000
920-440	Cementing - Completion		0
920-450	Elec. Logs, Testing, Etc. - Completion		20,000
920-460	Tools & Equip. Rental, Etc. - Completion		45,000
920-470	Stimulation for Completion		100,000
920-480	Supervision & O/H - Completion		8,000
920-490	Additional LOC Charges - Completion		3,000
920-510	Bits, Tools & Supplies - Completion		1,800
920-500	Contingency for Completion		
TOTAL INTANGIBLE DRILLING COSTS		856,000	1,104,800

TANGIBLE EQUIPMENT COSTS:			
930-010	Christmas Tree & Wellhead	5,000	25,000
930-020	Casing 11 3/4" @ 400'	6,500	6,500
	8 5/8" @ 4,600'		51,000
	5 1/2" @ 13,100'		115,000
930-030	Tubing 2 7/8" @ 12,900'		47,000
930-040	Packer & Special Equipment		
940-010	Pumping Equipment		
940-020	Storage Facilities		15,000
940-030	Separation Equip., Flowlines, Misc.		30,000
940-040	Trucking & Construction Costs		15,000
TOTAL TANGIBLE EQUIPMENT COSTS		11,500	304,500

TOTAL COSTS **867,500** **1,409,300**

IT IS RECOGNIZED THAT THE AMOUNTS PROVIDED FOR HEREIN ARE ESTIMATED ONLY AND APPROVAL OF THIS AFE SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN CONDUCTING THE OPERATIONS SPECIFIED WHETHER MORE OR LESS THAN HEREIN SET OUT.

Prepared By: Cory Frederick Operations Approval

BY: _____ DATE: _____

BY: _____ DATE: _____

BY: _____ DATE: _____

BEFORE THE OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case Nos. 12535/12567/12569/12590/12538
Exhibit No. 4
Submitted by: Yates Petroleum Corporation

TOM R. CONE

BY _____ DATE _____

MARILYN CONE, TRUSTEE OF THE D.C. TRUST

BY _____ DATE _____

KENNETH G. CONE

BY _____ DATE _____

KENNETH G. CONE, TRUSTEE OF THE
KENNETH G. CONE CHILDREN'S TRUST

BY _____ DATE _____

CLIFFORD CONE

BY _____ DATE _____

CLIFFORD CONE, TRUSTEE OF THE CLIFFORD CONE
FAMILY TRUST U/W/O KATHLEEN CONE

BY _____ DATE _____

THE LONG TRUSTS

BY _____ DATE _____

KEITH PRATT DANIELS

BY _____ DATE _____

LYNDA PRATT RAST

BY _____ DATE _____

THE BLANCO COMPANY

BY _____ DATE _____

LWJ PARTNERSHIP

BY _____ DATE _____

DAVID H. ARRINGTON OIL & GAS, INC.

BY _____ DATE _____

OCEAN ENERGY RESOURCES, INC.

BY _____ DATE _____

DAVID H. ARRINGTON OIL & GAS, INC.

P.O. BOX 2071 , MIDLAND, TEXAS 79702
OFF (915) 682-6685
FAX (915) 682-4139

January 9, 2001

HAND-DELIVERED

Mr. David Catanach
Oil Conservation Division
New Mexico Department of Energy
Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Yates Petroleum "Daisy AFS St #2"
Township 16 South, Range 35 East
Section 3: 660' FNL & 660' FEL
Lea County, New Mexico

Dear Mr. Catanach:

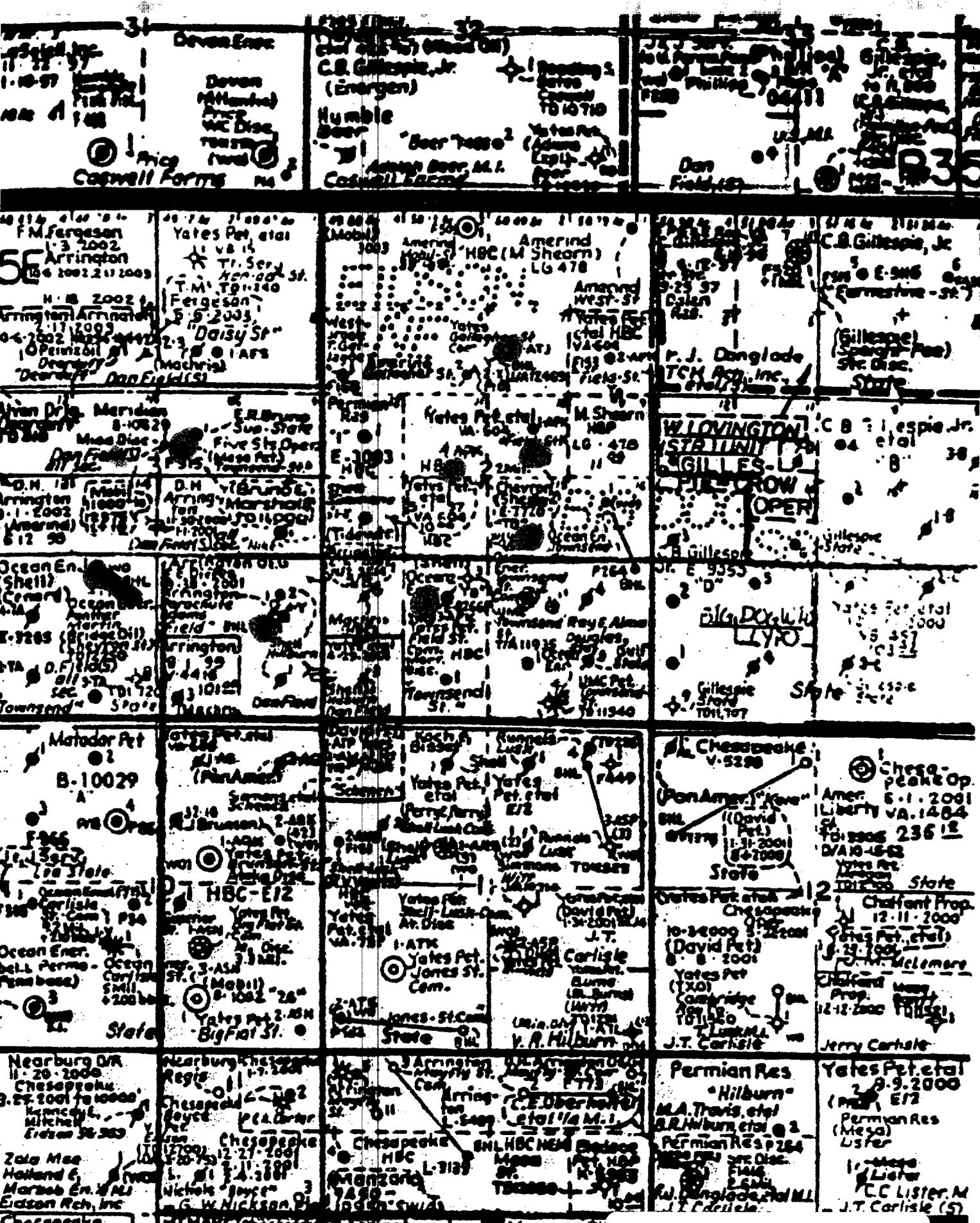
David H. Arrington Oil & Gas Inc., has a working interest in the proposed proration unit for the above mentioned well and is aware of the dispute between Yates Petroleum and Ocean Energy for operations of this well and subsequent wells in this unit. Based on geology and geophysics, Arrington Oil & Gas Inc., supports the above described location and recommends that Yates Petroleum Corporation be the designated operator of this well and any subsequent wells drilled in this unit. Thank you for your consideration in this matter.

Sincerely

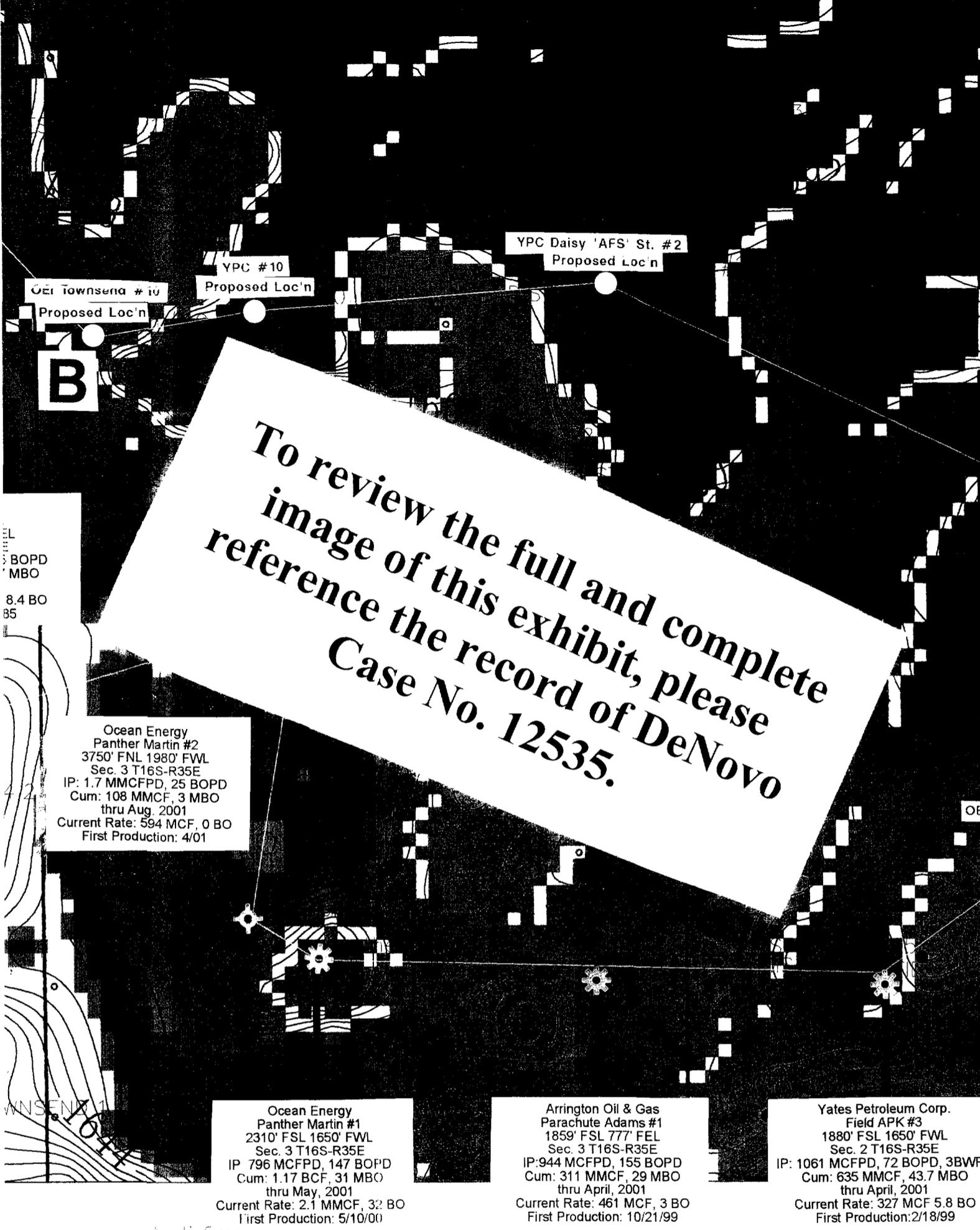


Bill Baker Jr.
Exploration Manager

BEFORE THE OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case Nos. 12535/12567/12569/12590/12538
Exhibit No. 5
Submitted by: Yates Petroleum Corporation
Hearing Date: October 12, 2001



BEFORE THE OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
 Case Nos. 12535/12567/12569/12590/12538
 Exhibit No. 6
 Submitted by: Yates Petroleum Corporation
 Hearing Date: October 12, 2001



8.4 BO
85

To review the full and complete
 image of this exhibit, please
 reference the record of DeNovo
 Case No. 12535.

Ocean Energy
 Panther Martin #2
 3750' FNL 1980' FWL
 Sec. 3 T16S-R35E
 IP: 1.7 MMCFPD, 25 BOPD
 Cum: 108 MMCF, 3 MBO
 thru Aug. 2001
 Current Rate: 594 MCF, 0 BO
 First Production: 4/01

Ocean Energy
 Panther Martin #1
 2310' FSL 1650' FWL
 Sec. 3 T16S-R35E
 IP: 796 MCFPD, 147 BOPD
 Cum: 1.17 BCF, 31 MBO
 thru May, 2001
 Current Rate: 2.1 MMCF, 32 BO
 First Production: 5/10/00

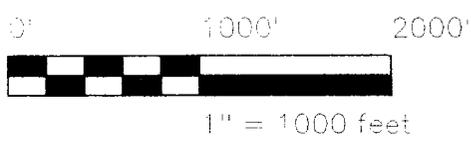
Arrington Oil & Gas
 Parachute Adams #1
 1859' FSL 777' FEL
 Sec. 3 T16S-R35E
 IP: 944 MCFPD, 155 BOPD
 Cum: 311 MMCF, 29 MBO
 thru April, 2001
 Current Rate: 461 MCF, 3 BO
 First Production: 10/21/99

Yates Petroleum Corp.
 Field APK #3
 1880' FSL 1650' FWL
 Sec. 2 T16S-R35E
 IP: 1061 MCFPD, 72 BOPD, 3BWPI
 Cum: 635 MMCF, 43.7 MBO
 thru April, 2001
 Current Rate: 327 MCF 5.8 BO
 First Production: 2/18/99

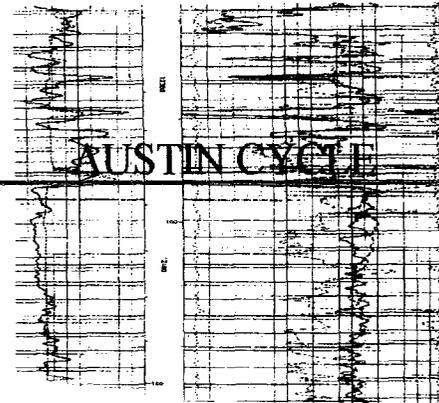
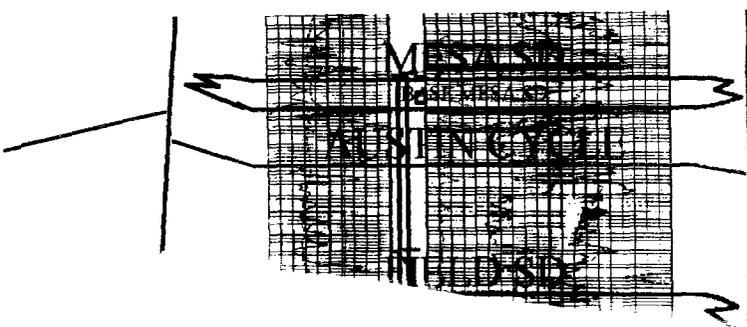
AustinSm...

ILLEGIBLE

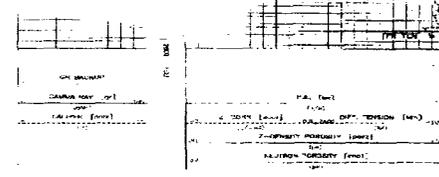
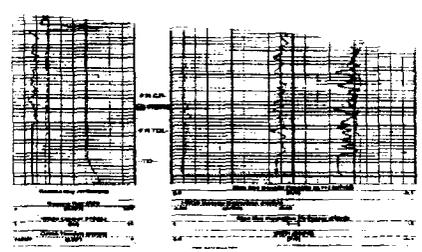
Austin Cycle Time Structure Map
 C.I. = 2 hrs; Scale: 1" = 1000'
 F.R. Scheibel 10/3/01



BEFORE THE OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
 Case Nos. 12535/12567/12569/12590/12538
 Exhibit No. 7
 Submitted by: Yates Petroleum Corporation
 Hearing Date: October 12, 2001



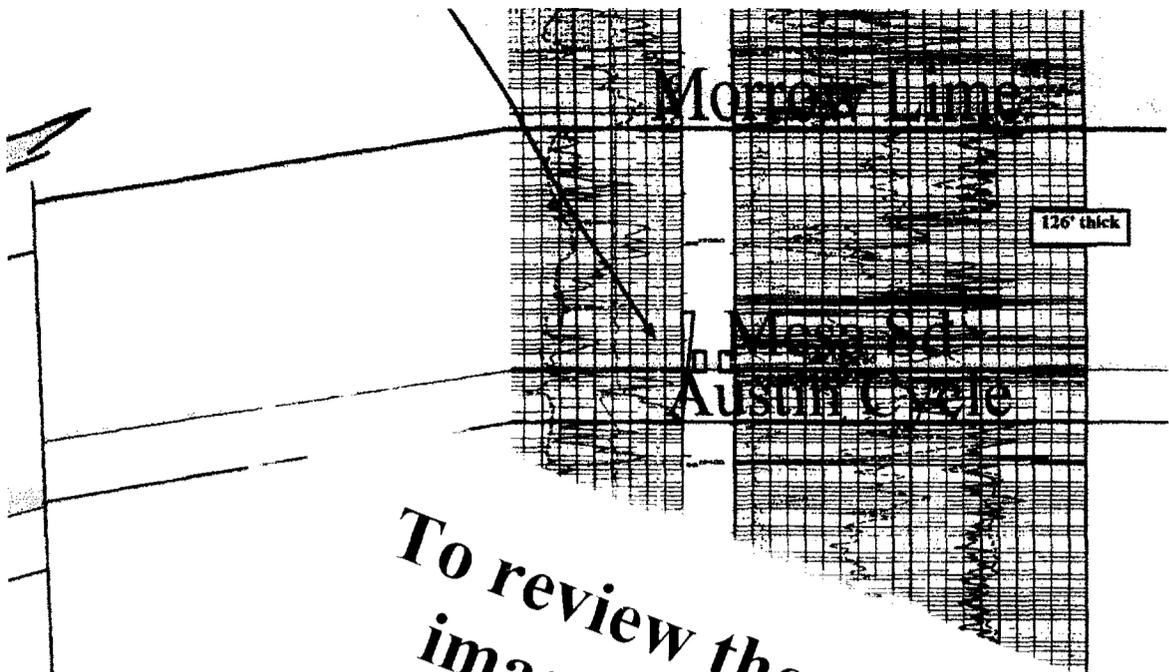
To review the full and complete image of this exhibit, please reference the record of DeNovo Case No. 12535.



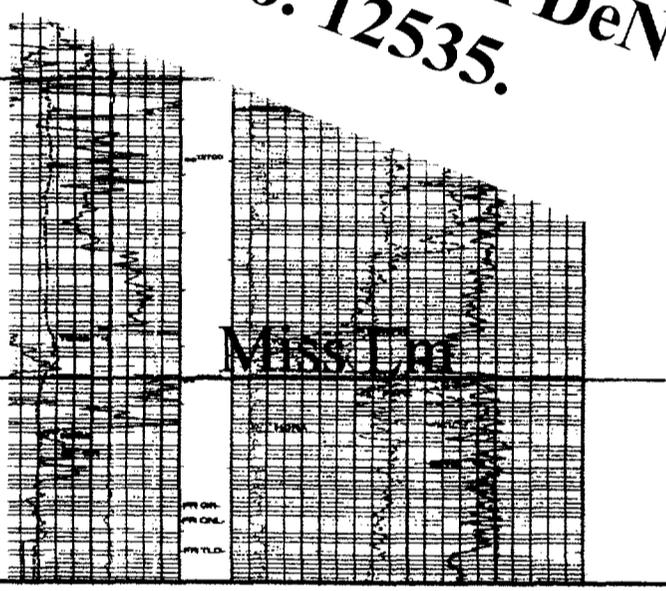
YATES PETROLEUM, FIELD APK #3
 IP: 1061 MMCFD, 72 BOPD
 DATE OF 1ST PRODUCTION: 2/99
 CUM. PROD: 635 MMCF, 43.7 MBO
 CURRENT RATE: 327 MCFD, 5.8 BOPD
 THRU APRIL 2001

OCEAN ENERGY TOWNSEND 2' STATE COM #1
 ATOKA SAND PRODUCER; MESA SAND NOT PRESENT

STRUCTURAL CROSS SECTION A-A'
VERTICAL SCALE 1"=115'
HORIZ. SCALE: PROPORTIONAL TO MAP DISTANCE
BY ERIC CUMMINS 8/13/01



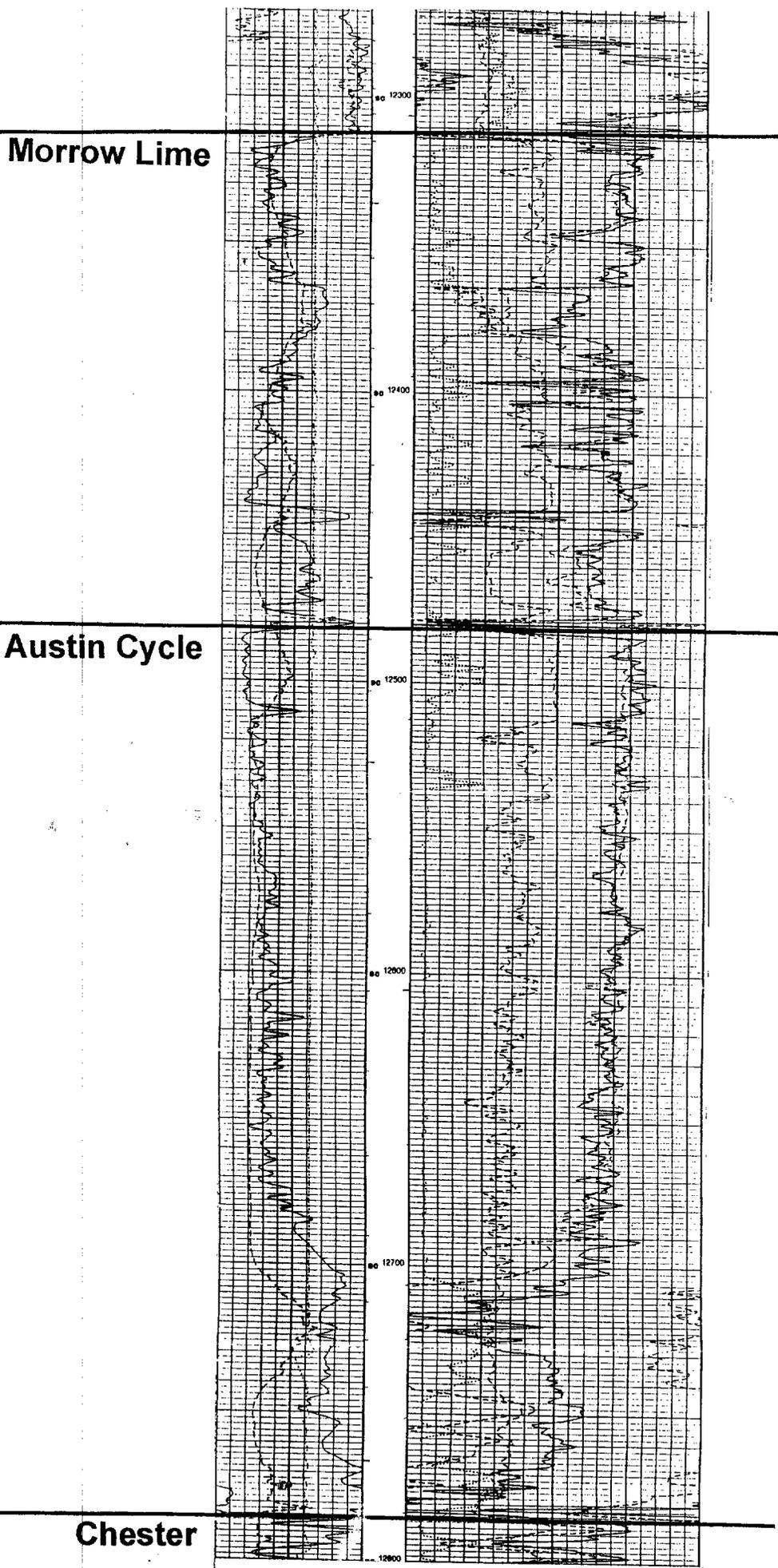
To review the full and complete image of this exhibit, please reference the record of DeNovo Case No. 12535.

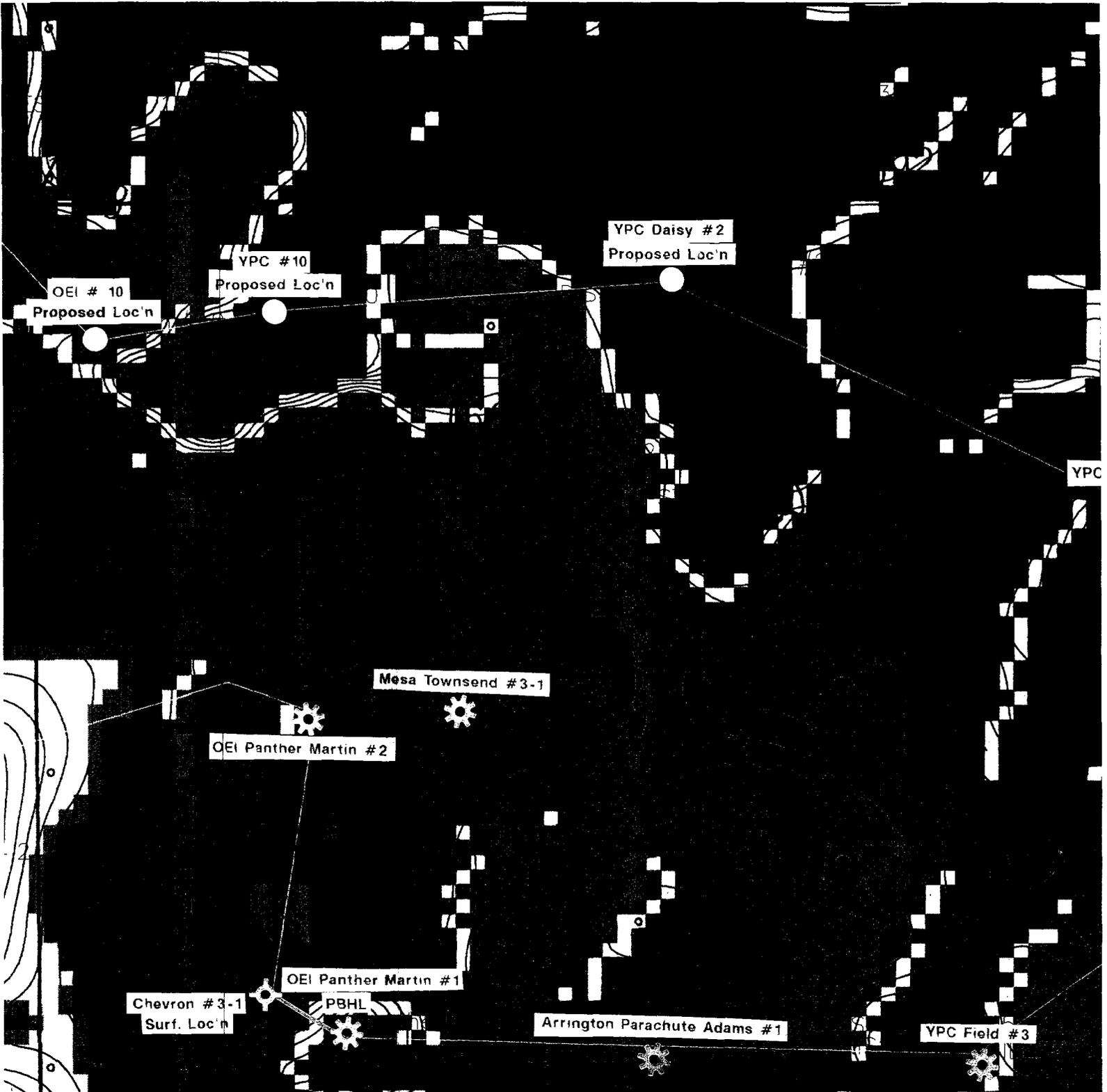


Ocean Energy, Townsend State #9
 IP 2060 MCFD, 18 BOPD
 Date of 1st production: 5/00
 Cum Prod: 86 MMCF, 2.6 MBO
 Current Rate 187 MCFD, 1 BOD
 Thru May 2001

Structural Cross Section B-B'
 Vert. Scale: 1" = 95'
 Horiz. Scale: Proportional to map distance

**Yates Petroleum Corp.
Baer #3
660' FSL & 660' FEL
Sec. 32 T15S-R35E**

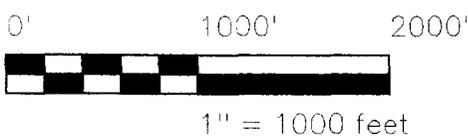




To review the full and complete image of this exhibit, please reference the record of DeNovo Case No. 12535.

ILLEGIBLE

Austin Cycle Time Structure Map
 C.I. = 2 ms; Scale = 1" = 1000'
 F.R.Scheubel 10/2/01



BEFORE THE OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
 Case Nos. 12535/12567/12569/12590/12538
 Exhibit No. 11
 Submitted by: Yates Petroleum Corporation
 Hearing Date: October 12, 2001

1656

A WEST

L145L150L155L160L165L170L175L
T104T106T107T108T110T111T113T

Strawn
Atoka

1500

Morrow Lime
Austin Cycle

Miss Lime

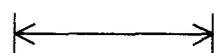
1600

1700

*To review the full and complete
image of this exhibit, please
reference the record of DeNovo
Case No. 12535.*

ph90a01.3dv

W



ArbitraryLine

902'

FRSHearing02163008 2-Oct-2001 16:30

mark

**B
NW**

OEI #10 Proposed Loc'n

YPC #10 Proposed Loc

L160 L165 L170 L175 L180 L185 L
T150 T145 T140 T138 T139 T140 T

Strawn
1500
Atoka

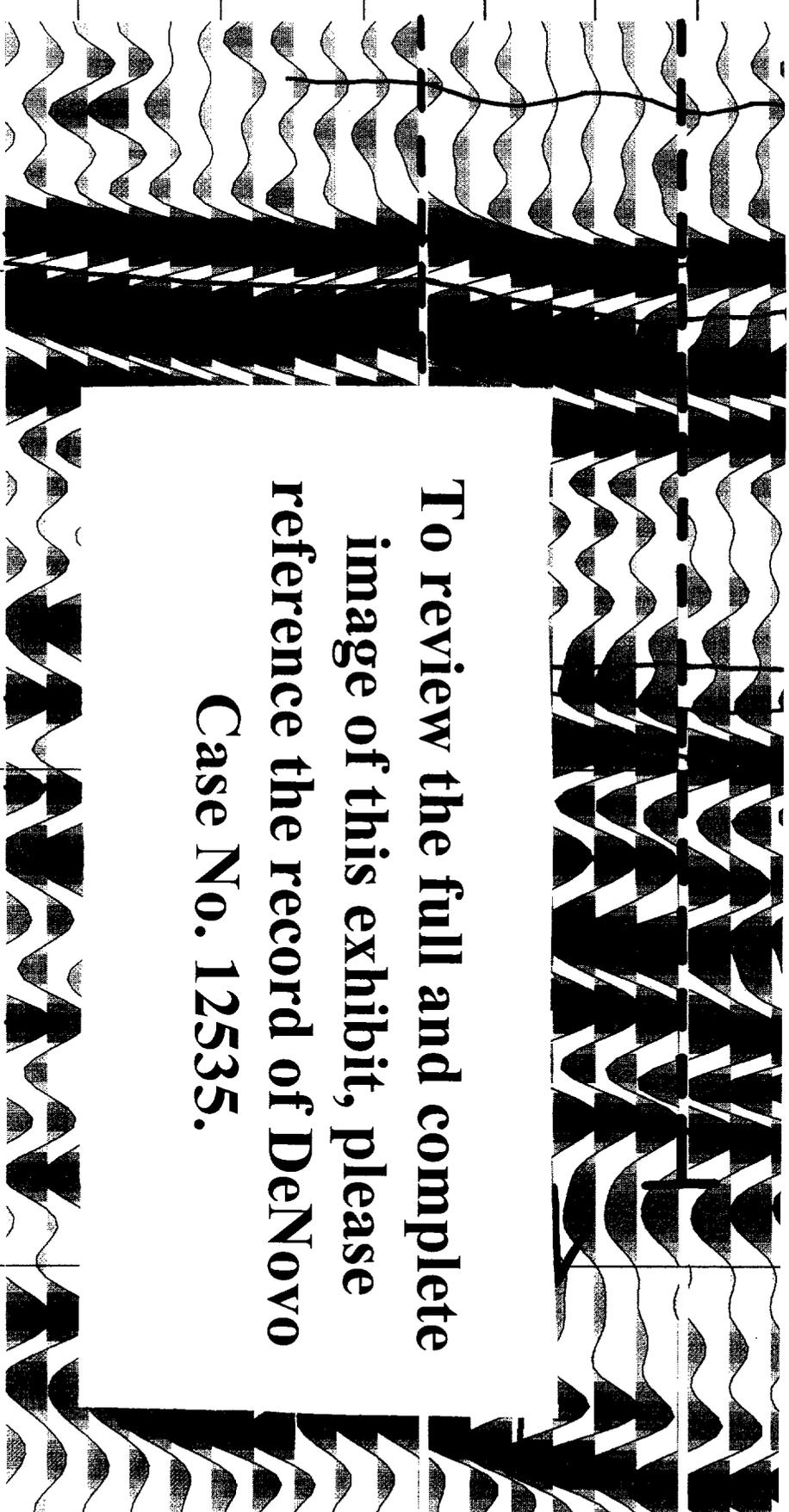
Morrow Lime

1600
Austin Cycle

Miss Lime

1700

**To review the full and complete
image of this exhibit, please
reference the record of DeNovo
Case No. 12535.**



ArbitraryLine

ArbitraryLine

ph90

NW

SE W

E W