

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 5

CASE NO. 12792

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator

Walter W. Krug, DBA Wallen Production Company

Address of Operator

P. O. Box 1960, Midland, Texas 79701

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Undesignated

NIT LETTER D LOCATED 330 FEET FROM THE N LINE AND 990 FEET FROM

NE W LINE OR SEC. 28 TWP. 20S RGE. 34E NMPM

5. Date Spudded 2/12/76 16. Date T.D. Reached 5/5/76 17. Date Compl. (Ready to Prod.) 5/27/76 (Approx.) 18. Elevations (DF, RKB, RT, GR, etc.) GR 3680 19. Elev. Casinghead 3681

20. Total Depth 3713 21. Plug Back T.D. 3640 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools Cable Tools Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

3448-3593 Yates

26. Type Electric and Other Logs Run

27. Was Well Cored

Gamma Sonic & Gamma Ray-Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	76	227'	15"	102 sxs	None
10 3/4"	48	755'	12 1/2"	Mudded in	All
8 5/8"	24	1175'	10"	Mudded in	All
7"	23	3300'	8"	866 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3124	3692	60	-----	2 3/8"	3604	-----

31. Perforation Record (Interval, size and number)

3532-35 0.46" 10

3489-92 0.46" 10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3532-35	150 gal. acid
3489-92	150 gal. acid
3489-92	1000 # sand frac.
3532-35	9000 # sand frac.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/27/76 (Approx.)	Pumping	shut-in
Date of Test	Hours Tested	Choke Size
5/29/76	24	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
50	60	-----
Oil - Bbl.	Gas - MCF	Water - Bbl.
65	68	28
Oil - Bbl.	Gas - MCF	Water - Bbl.
65	68	28
Oil Gravity - API (Corr.)		
34.8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Used for fuel

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug

TITLE Engineer

DATE 5-29-76