

BEFORE EXAMINER CATANACH

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 8

CASE NO. 12792

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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Wallen Fee

9. Well No.  
# 2

10. Field and Pool, or Wildcat SR  
Middle Lynch, Yates

Name of Operator  
Walter W. Krug DBA Wallen Production Company

Address of Operator  
P. O. Box 1960 Midland, Texas 79701

Location of Well

NIT LETTER "C" LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 28 TWP. 20S RGE. 34E NMPM

12. County  
Lea

16. Date T.D. Reached 7/8/76 17. Date Compl. (Ready to Prod.) 7/26/76 18. Elevations (DF, RKB, RT, GR, etc.) GR 3679 19. Elev. Casinghead same

20. Total Depth 3651' 21. Plug Back T.D. 3649' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools no Cable Tools X

4. Producing Interval(s), of this completion - Top, Bottom, Name  
3514' - 3622' Yates Sand

25. Was Directional Survey Made  
NO

6. Type Electric and Other Logs Run  
GRN & CCL

27. Was Well Cored  
NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	58	227'	15"	132 sxs class "c"	none
10 3/4"	48	682'	12 1/2"	mudded in	all
8 5/8"	24 & 28#	1100'	10"	mudded in	all
7"	23	3341'	8"	1000 sxs class "c"	none

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3162'	3651'	60 sxs	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3626'	***

1. Perforation Record (Interval, size and number)  
3619-3622- 0.51-12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3514-3622	150 gal acid plus 15,000# sand

3. PRODUCTION

Date First Production 10/10/76 (approx) Production Method (Flowing, gas lift, pumping - Size and type pump) pump - 1 1/2" x 12' -H.F. Well Status (Prod. or Shut-in) pumping

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11/15/76	24	--	→	16	8.2	2	512

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
40 PSI	50 PSI	→	16	8.2	2	34.5

4. Disposition of Gas (Sold, used for fuel, vented, etc.)  
for fuel on lease

Test Witnessed By  
Walter W. Krug

5. List of Attachments  
none

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 12/28/76