

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 11

CASE NO. 12792

Submit to Appropriate
District Office
State Lease - 6 copies
Federal Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

RECEIVED
OIL CONSERVATION DIVISION
O. Box 1980, Hobbs, NM 88240
O. Drawer DD, Artesia, NM 88210
O. Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-27961

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-869

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☐

Swd
Dry Hole

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

Name of Operator

Kelly H. Baxter

Address of Operator

P. O. Box 11193
Midland, TX 79702

7. Lease Name or Unit Agreement Name

State 26

8. Well No.

1

9. Pool name or Wildcat

Caprock San Andres

Well Location

Unit Letter

B

: 660

Feet From The

North

Line and

2310

Feet From The

East

Line

Section

26

Township

12S

Range

32E

NMPM

Lea

County

10. Proposed Depth

Approx 5040

11. Formation

San Andres

12. Rotary or C.T.

Rotary

Elevations (Show whether DF, RT, GR, etc.)

4326' GL

14. Kind & Status Plug. Bond

--

15. Drilling Contractor

--

16. Approx. Date Work will start

7-15-87

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|------------------------|----------------|-----------------|---------------|-----------------|----------|
| Original casing set by | V-F Petroleum | | | | |
| | | | | | |
| | | | | | |

RE-ENTRY AND COMPLETION AS SALT WATER DISPOSAL WELL

1. Dig out & locate oil 8 5/8" csg.
2. Weld on 8 5/8" csg extension, install 1" annulus pipe between 8 5/8" & 12 3/4" csg & cement into place.
3. Rig up pulling unit & reverse drilling unit, nipple up BOP, drill cement plugs out of 8 5/8" csg to approx 5040' run injection pkr on 2 7/8" salt lined tbq. set pkr at approx 3600', displace 2 7/8" x 8 3/4" annulus w/wtr & corrosion inhibitor fluid, nipple up injection head and put well on injection.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly H. Baxter

TITLE

Owner

DATE

4/19/90

TYPE OR PRINT NAME

915-682-6191
TELEPHONE NO.

(This space for State Use)

Geologist

APR 23 1990

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: