BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 12

State of New Mexico Form C-105 nit to Appropriate Energy, Minerals and Natural Resources Department ict Office Revised 1-1-89 Lease - 6 copies Lease - 5 copies IRICT I Box 1980, Hobbs NW \$8349 NV ATION DIVISION WELL API NO. 30-025-27961 RICTU Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 STATE X AM 10 17 6. State Oil & Gas Lease No. IRICT III I Rio Brazos Rd., Apric NM 87410 LG - 869 WELL COMPLETION OR RECOMPLETION REPORT AND LOG ype of Well: 7. Lease Name or Unit Agreement Name DRY X OIL WELL GAS WELL OTHER Re-Entry & State 26 Type of Completion: Completion as SWD WORK OVER VEIL . DEEPEN Name of Operator Kelly H. Baxter 8. Well No. 9. Pool name or Wildcat Address of Operator P 0 Box 11193, Midland, TX 79702 San andres Well Location B: 660 Feet From The North 2310 East Unit Letter Line and Feet From The NMPM Lea Section Township Range 32E County 12S 13. Elevations (DF& RKB, RT, GR, etc.) Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 7/16/87 7/23/87 4326 GRL 7/24/87 otal Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? Rotary Tools Cable Tools 11,300 5097 0 - 5097Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3690-5097 - Injection Interval 22. Was Well Cored Type Electric and Other Logs Run No CASING RECORD (Report all strings set in well) Same as original CEMENTING RECORD **CASING SIZE** WEIGHT LB/FT. DEPTH SET HOLE SIZE AMOUNT PULLED 12 3/4 412 17월 475 sx 8 5/8 3712 1475 sx LINER RECORD TUBING RECORD 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN DEPTH SET SIZE PACKER SET None 7/8 3620 3620 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Open Hole 3620' - 5097' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED total of 1407' None PRODUCTION & First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) bes not apply e of Test Gas - MCF Gas - Oil Ratio Prod'n For Oil - Bbl. Water - Bbl. Hours Tested Choke Size Test Period w Tubing Press. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Calculated 24-Hour Rate Oil - Bbl. Casing Pressure Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By List Attachments

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Kelly H. Baxter Title Owner

Date 4/19/90

Printed

Signature